TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 1 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 07953483 | 38 | 14357Black Hills Se | ervice Compa | any, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------------|--------------------|-------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29251 | Production | 4,200 | FTS | New | | 809024784 13456 | Black Hills Power, Inc. | RS | OTH | 2 | Υ | 1 | 1 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** May 01, 2022 May 01, 2022 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

OD/OR Recall/Reput:

Recall/Reput Terms: Recallable

Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif EE: Y Recall Notif Eve: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only Ν IBR Ind: Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 Commodity Reservation 0.190500 0.205400

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|--------------------------------|
| 16998 | Delivery Location | Cheyenne Light, Fuel and Power |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 2 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 07953483 | 38 | 14357Black Hills Se | ervice Company, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29252 | Production | 2,900 | FTS | New | TA20687 006915144 | Cheyenne Light, Fuel & Power | RS | OTH | 2 | Υ | 1 | 2 |

13259

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR Recall/Reput Terms: Recallable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.190500

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|--------------------------------|
| 16998 | Delivery Location | Cheyenne Light, Fuel and Power |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 3 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 07953483 | 38 | 14357Black Hills S | ervice Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl S | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caii | Prev Rel |
| RA29253 | Production | 2,900 | FTS | New | TA20687 | 006915144 | Cheyenne Light, Fuel & Power | RS | OTH | 2 | Υ | 1 | 2 |

13259

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR Recall/Reput Terms: Recallable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.190500

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|--------------------------------|
| 16998 | Delivery Location | Cheyenne Light, Fuel and Power |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 4 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| | Contract Ho | older/Prop/Name | e: 07935597 | 72 | 13465BlueMark Ene | ergy, LLC | | | | | | | | |
|---|-------------|-----------------|-------------|----------|-------------------|-----------|-----------|--------------------------------------|-------|---------|------|--------|--------|------|
| ; | Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| | Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | All | Prearr | Prev |
| (| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| F | RA28168 | Market | 4,200 | FTS | New | TA16345 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.031000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 19 | Delivery Location | Summit Branson |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 5 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract | Holder/Prop/Nan | ne: 0793559 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------|-----------------|--------------------|----------|------------------|-----------|-----------|--------------------------------------|-------|---------|------|--------|--------|------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requeste | r Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA28192 | Market | 4,000 | FTS | New | TA22243 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 **Contract Begin Date:** 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.036000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 6 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 0793559 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29024 | Production | 500 | FTS | New | TA814 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11435 | Receipt Location | OkTex Marsh Interconnect |

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 7 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 07935597 | 72 | 13465BlueMark Energy, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|---------------------------|----------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29047 | Production | 1,500 | FTS | New | TA814 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: September 07, 2019 Contract Entitlement End Date/Time: September 07, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |
| 11435 | Receipt Location | OkTex Marsh Interconnect |

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Re-rel Contract Description Affil Rel Rel Zone Contract Deal 2 2 RA29132 Production 500 FTS New TA814 177053308 Summit Natural Gas of Missouri, Inc. OTH 2 Ν

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

Terms/Notes:

Recallable with 24 hours notice

CSI032 11/29/2019 2:30:05 PM

Page 8 of 284

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date : 11/25/2015

11/29/2019 2:30:05 PM

Page 9 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 07935597 | 72 | 13465BlueMark Ene | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı carı | Prev Rel |
| RA29241 | Market | 2,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 26, 2019 Contract Entitlement Begin Date/Time: October 26, 2019 9:00 am

Contract End Date: October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am

Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 10 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07935591 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caii | Prev Rel |
| RA29292 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 11 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 07935591 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29305 | Market | 10,000 | FTS | New | TA632 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | | OTH | 2 | N | 2 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am December 01, 2019 Contract End Date: Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.135000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 16593 | Receipt Location | TIGT Glavin |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 12 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 07935597 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29307 | Market | 3,000 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am **Contract End Date:** November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 13 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 07935597 | 72 | 13465BlueMark End | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29310 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 02, 2019 Contract Entitlement Begin Date/Time: November 02, 2019 9:00 am

Contract End Date: November 05, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am

Posting Date/Time: November 02, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 14 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 07935597 | 72 | 13465BlueMark End | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29323 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 05, 2019 Contract Entitlement Begin Date/Time: November 05, 2019 9:00 am

Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am

Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 15 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07935591 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caii | Prev Rel |
| RA29327 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 06, 2019 Contract Entitlement Begin Date/Time: November 06, 2019 9:00 am

Contract End Date: November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am

Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 16 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | 1e: 0793559 | 72 | 3465BlueMark Energy, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|--------------------------|---------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı caii | Prev Rel |
| RA29337 | Production | 1,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 17 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | ne: 0793559° | 72 | 3465BlueMark Energy, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|--------------------------|---------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı caii | Prev Rel |
| RA29343 | Production | 1,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 18 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 0793559° | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı caii | Prev Rel |
| RA29353 | Production | 1,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 16, 2019 Contract Entitlement End Date/Time: November 16, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 19 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0793559 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29363 | Production | 1,500 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 16, 2019 **Contract Entitlement Begin Date/Time:** November 16, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 19, 2019 Contract Entitlement End Date/Time: November 19, 2019 9:00 am Posting Date/Time: November 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate Role Perm All Prev Requester Location Status Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA29383 Market 1,500 FTS TA632 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New Gas, Inc. 2626

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.135000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

CSI032 11/29/2019 2:30:05 PM

Page 20 of 284

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 21 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0793559 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29384 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 19, 2019 Contract Entitlement Begin Date/Time: November 19, 2019 9:00 am

Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am

Posting Date/Time: November 19, 2019 9:00 am

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

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11/29/2019 2:30:05 PM

Page 22 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07935597 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29391 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 20, 2019 Contract Entitlement Begin Date/Time: November 20, 2019 9:00 am

Contract End Date: November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am

Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 23 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | ne: 0793559 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29399 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 24 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 0793559° | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29407 | Production | 1,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am **Contract Begin Date:** November 26, 2019 **Contract End Date:** Contract Entitlement End Date/Time: November 26, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 25 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 07935597 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29427 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date : 11/29/2019

Amendment Reporting Description: All Data

Page 26 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA29444 Production 1,500 FTS **TS15** 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 New Gas, Inc. 2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am

Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am

Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 27 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07935597 | 72 | 13465BlueMark En | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı carı | Prev Rel |
| RA29445 | Market | 1,500 | FTS | New | TA632 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.135000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 28 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29065 | Production | 5,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am

Contract End Date: September 06, 2019 Contract Entitlement End Date/Time: September 06, 2019 9:00 am

Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 29 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29096 | Production | 5,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 07, 2019 Contract Entitlement Begin Date/Time: September 07, 2019 9:00 am

Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am

Posting Date/Time: September 07, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | Contract Holder/Prop/Name: 625275755 | | | | ompany | | | | | | | | |
|-----------------------|--------------------------------------|------------------------|------------------|-----------------------|--------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SR | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı caıı | Prev Rel |
| RA29114 | Production | 2,000 | FTS | New | TS15 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626 Gas, inc.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 14, 2019 **Contract Entitlement Begin Date/Time:** September 14, 2019 9:00 am **Contract Begin Date:** Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am Posting Date/Time: September 14, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

CSI032 11/29/2019 2:30:05 PM

Page 30 of 284

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 31 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy Co | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı carı | Prev Rel |
| RA29119 | Production | 3,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 17, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 17, 2019 9:00 am Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am Posting Date/Time: September 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date: 11/23/2019

11/29/2019 2:30:05 PM

Page 32 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29133 | Production | 3,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 21, 2019 Contract Entitlement Begin Date/Time: September 21, 2019 9:00 am

Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am

Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

CSI032 11/29/2019 2:30:05 PM

Page 33 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RA29144 | Production | 6,400 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 24, 2019 **Contract Entitlement Begin Date/Time:** September 24, 2019 9:00 am Contract End Date: September 25, 2019 **Contract Entitlement End Date/Time:** September 25, 2019 9:00 am Posting Date/Time: September 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 34 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|---------------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29145 | Production | 4,600 | FTS | New | TA22488 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 24, 2019 **Contract Entitlement Begin Date/Time:** September 24, 2019 9:00 am Contract End Date: September 25, 2019 **Contract Entitlement End Date/Time:** September 25, 2019 9:00 am Posting Date/Time: September 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity is recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 35 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Na | me: 62527575 | 55 | 127BP Energy Co | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------------|-------------------|---------------------------------------|------------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29149 | Production | 6,400 | FTS | New | | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| Rpt I vI De | esc: | Contract | | Loc/Q1 | TI Desc: | | Receipt point(s) to delivery | noint(s) c | nuantity | | | | |

Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 25, 2019 **Contract Entitlement Begin Date/Time:** September 25, 2019 9:00 am **Contract End Date:** September 26, 2019 **Contract Entitlement End Date/Time:** September 26, 2019 9:00 am Posting Date/Time: September 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 36 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------------|-----------|---------------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29150 | Production | 4,600 | FTS | New | | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 25, 2019 9:00 am **Contract Begin Date:** September 25, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 26, 2019 **Contract Entitlement End Date/Time:** September 26, 2019 9:00 am Posting Date/Time: September 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 37 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 62527575 | 55 | 127BP Energy Co | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | ı ı caıı | Prev Rel |
| RA29173 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:September 28, 2019Contract Entitlement Begin Date/Time:September 28, 20199:00 amContract End Date:October 01, 2019Contract Entitlement End Date/Time:October 01, 20199:00 amPosting Date/Time:September 28, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.180000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 38 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | i i cai i | Prev Rel |
| RA29175 | Production | 5,500 | FTS | New | TS15 | 079254828 | Kansas Gas Service, a division of ONE | | OTH | 2 | N | 2 | 2 |

2626 Gas, inc.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date: 11/29/2019

Pa

Page 39 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29185 | Production | 7,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 02, 2019 Contract Entitlement Begin Date/Time: October 02, 2019 9:00 am
Contract End Date: October 08, 2019 Contract Entitlement End Date/Time: October 08, 2019 9:00 am
Posting Date/Time: October 02, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 40 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SR | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | i i cai i | Prev Rel |
| RA29197 | Production | 5,000 | FTS | New | TS15 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626 Gas, inc.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 08, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 08, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 08, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 41 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29212 | Market | 400 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date : 11/29/2019

Amendment Reporting Description: All Data

iment Reporting Description: All Data

CSI032

11/29/2019 2:30:05 PM

Page 42 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29311 | Production | 7,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 02, 2019 Contract Entitlement Begin Date/Time: November 02, 2019 9:00 am

Contract End Date: November 05, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am

Posting Date/Time: November 02, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 43 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 62527578 | 55 | 127BP Energy C | ompany | | | | | | | | |
|--------------------|------------------|------------------------|------------------|-----------------------|----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | i i Cai i | Prev Rel |
| RA29319 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 1511 | | | | | | | |

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 05, 2019 Contract Entitlement Begin Date/Time: November 05, 2019 9:00 am

Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am

Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.250000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 44 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | ompany | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29326 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 45 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 6252757 | 55 | 127BP Energy C | Company | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|-------|------------------------|------------------|-----------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | ı All Re-rel | Prearr Deal | Prev Rel |
| RA29344 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 08, 2019Contract Entitlement Begin Date/Time:November 08, 20199:00 amContract End Date:November 09, 2019Contract Entitlement End Date/Time:November 09, 20199:00 amPosting Date/Time:November 08, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.300000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 46 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 6252757 | 55 | 127BP Energy C | company | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29380 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 19, 2019 Contract Entitlement Begin Date/Time: November 19, 2019 9:00 am

Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am

Posting Date/Time: November 19, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.330000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 47 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 8386117 | 39 | 13063Centerpoint E | Energy Serv | rices, Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29142 | Market | 652 | FTS | New | TS557 | 625371880 | Empire District Gas Company, The | NONE | OTH | 2 | N | 1 | 2 |

11896

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 113872 | Delivery Location | Lexington-Richmond-Henrietta |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 48 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 83861173 | 39 | 13063Centerpoint E | Energy Serv | rices, Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29146 | Production | 652 | FTS | New | TS557 | 625371880 | Empire District Gas Company, The | NONE | OTH | 2 | N | 1 | 2 |

11896

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15266 | Receipt Location | CIG Floris |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 49 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 83861173 | 39 | 13063Centerpoint E | nergy Serv | rices, Inc. | | | | | | | |
|----------------------|-----------------|---------------------------|----------|--------------------|------------|-------------------------------|--------------------------------------|--------|------------------------|------|--------|----------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | | Releaser/ Releaser Prop | Dalagaar Nama | A ££:1 | Repl SR Role Ind | Perm | | ı ı caıı | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | гюр | Releaser Name | Affil | iiiu | Rel | Re-rel | Deal | Rel |
| RA29169 | Market | 900 | FTS | New | TA797 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 50 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 8386117 | 39 | 13063Centerpoint I | Energy Serv | rices, Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29239 | Production | 709 | FTS | New | TA814 | 177053308 12514 | Summit Natural Gas of Missouri, Inc. | NONE | OTH | 2 | Υ | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: SNGMO' operational needs

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

Terms/Notes:

Shipper may not change receipt and delivery points

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 51 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 83861173 | 39 | 13063Centerpoint I | Energy Service | ces, Inc. | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-----------|--------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | i i cai i | Prev Rel |
| RA29297 | Production | 12,000 | FTS | New | | 108203241 | Atmos Energy Corporation | NONE | AMA | 2 | Υ | 1 | 2 |

1981

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 52 of 284

CSI032

Amendment Reporting Description. An Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 83861173 | 39 | 13063Centerpoint E | nergy Servic | ces, Inc. | | | | | | | |
|----------------------|----------------|---------------------------|----------|--------------------|----------------------|-----------|--------------------------|-------|-----------------|-----------|--------|--------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | Releaser Contract | | | | Repl SF Role | R Perm | ΔII | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | | Releaser Name | Affil | Ind | | Re-rel | | Rel |
| RA29298 | Market | 12,000 | FTS | New | TA29213 | 108203241 | Atmos Energy Corporation | NONE | AMA | 2 | Υ | 1 | 2 |

1981

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.000000

| Loc | Location Purpose Description | Location Name |
|-------------|------------------------------------|-------------------|
| Description | | |
| 013 | Delivery Location | South Olathe TB |
| 72944 | Delivery Location | Coffeyville Area |
| 99000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 53 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | Ider/Prop/Name | e: 94560159 | 99 | 9522CIMA Energy, | , LTD | | | | | | | |
|-------------|----------------|-------------|----------|------------------|--------------------|----------------------------|-------|---------|------|--------|--------|------|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl SR | 2 | | | |
| Requester | Location | Quantity - | Rate | Status | Contract Releaser | | | Role | Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RB29257 | Market | 1.123 | TSS | New | RB29247 968175620 | National Public Gas Agency | NONE | AMA | 2 | Υ | 1 | 1 |

7315

Rpt LvI Desc: Contract Loc/QTI Desc: Storage withdrawal quantity November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point | Mkt Storage |
| 999021 | Withdrawal Point | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date . 17/29/2019

Page

Page 54 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | lder/Prop/Nam | e : 94560159 | 99 | 9522CIMA Energy, | LTD | | | | | | | | |
|-------------|---------------|---------------------|----------|------------------|-------------|----------|----------------------------|--------|---------|------|--------|----------|------|
| Service | | Contractual | | Contract | Releaser Re | eleaser/ | | | Repl SR | | | | |
| Requester | Location | Quantity - | Rate | Status | Contract Ro | | Delegge News | A ((:) | Role | Perm | | ı ı caii | Prev |
| Contract | Zone | Contract | Schedule | Description | Nulliber Pi | тор | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RB29281 | Market | 1,000 | TSS | New | RB29270 96 | 68175620 | National Public Gas Agency | NONE | AMA | 2 | Υ | 1 | 1 |
| | | | | | | | | | | | | | |

7315

Rpt Lvl Desc: Contract Loc/QTI Desc: Storage withdrawal quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Y Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchq Ind Desc: Rates(s) stated include only rates; no surcharges applicable

Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0281000.028100Reservation0.0325000.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point | Mkt Storage |
| 999021 | Withdrawal Point | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 55 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | ne: 94560159 | 99 | 9522CIMA Energy | , LTD | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29054 | Market | 800 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am

Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am

Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
BRING:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Volumetric0.1462000.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999021 | Receipt Location | Mkt Storage |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 56 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 94560159 | 99 | 9522CIMA Energy | , LTD | | | | | | | | |
|-------------|----------------|---------------------|----------|-----------------|----------|-----------|----------------------------------|-------|---------|------|--------|-----------|-----|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | | i i cai i | |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29167 | Market | 1,400 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 1/357 | | | | | | | |

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999021 | Receipt Location | Mkt Storage |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 57 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1e: 94560159 | 99 | 9522CIMA Energy | , LTD | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|------------------------------|-------|-----------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl S Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29201 | Production | 1,200 | FTS | New | TA13105 | 196394956 | Devlar Energy Marketing, LLC | NONE | OTH | 2 | N | 1 | 2 |

12350

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:**

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms: Receipt points are Double Eagle & Echo Springs

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 58 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 94560159 | 99 | 9522CIMA Energy, | , LTD | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29233 | Production | 7,500 | FTS | New | TA8664 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 59 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 94560159 | 99 | 9522CIMA Energy, | LTD | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|----------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RB29257 | Market | 1,960 | TSS | New | RB29247 968175620 | National Public Gas Agency | NONE | AMA | 2 | Υ | 1 | 1 |

7315

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 163100 | Delivery Location | Superior |
| 999000 | Receipt Location | Prd/Mkt Interface |
| 999021 | Receipt Location | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 60 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 94560159 | 99 | 9522CIMA Energy, | , LTD | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------|-------------------|----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | _ | Contract | | Releaser/ | | | Repl S | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29258 | Production | 859 | FTS | New | RA29248 | 968175620 7315 | National Public Gas Agency | NONE | AMA | 2 | Υ | 1 | 1 |

7315

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| ос | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15142 | Receipt Location | EOIT McClain |
| 15300 | Receipt Location | OFS Stateline |

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 61 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | Ider/Prop/Name | e: 94560159 | 99 | 9522CIMA Energy, | LTD | | | | | | | | |
|-----------------------|----------------|-------------|------------------|-----------------------|--------------------|-----------|----------------------------|-------|-------------|-------------|--------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SR | 1 | | | |
| Requester Contract | Location | Quantity - | Rate Schedule | Status Description | Contract Number | Releaser | Releaser Name | Affil | Role Ind | Perm Rel | | ı ı caıı | Prev Rel |
| Contract | Zone | Contract | Scriedule | Description | Nullibei | гтор | Releaser Name | AIIII | iiiu | Kei | Re-rel | Deal | Kei |
| RA29279 | Production | 524 | FTS | New | RA29271 | 968175620 | National Public Gas Agency | NONE | AMA | 2 | Υ | 1 | 1 |
| | | | | | | | | | | | | | |

7315

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15266 | Receipt Location | CIG Floris |

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 62 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract F | lolder/Prop/Nam | e: 94560159 | 99 | 9522CIMA Energy, | , LTD | | | | | | | |
|-----------------------|-----------------|------------------------|------------------|-----------------------|--|-------------------------------|-------|-----------------------|-----------|--------|----------|-------------|
| Service | . Laastian | Contractual | Poto | Contract | Releaser Releaser Contract Releaser | | | Repl SR Role | R Perm | ΛII | _ | Drov |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Number Prop | Releaser Name | Affil | Ind | | Re-rel | ı ı caıı | Prev Rel |
| RB29281 | Market | 1.500 | TSS | New | PR20270 0681756 | 20 National Public Gas Agency | NONE | $\Lambda N I \Lambda$ | 2 | V | 1 | 1 |

7315

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 38021 | Delivery Location | Auburn |
| 999000 | Receipt Location | Prd/Mkt Interface |
| 999021 | Receipt Location | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 63 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 94560159 | 99 | 9522CIMA Energy, | , LTD | | | | | | | | |
|----------------------|----------------|------------------------|----------|--------------------|--------|-----------------------|----------------------------------|-------|-----------------|------|--------|--------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | | Releaser/ Releaser | | | Repl SR Role | Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | | Rel |
| RA29288 | Production | 2,000 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 64 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 09542198 | 59 | 9947Clearwater E | nterprises, L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|-----------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| | _00 | Contract | | | • | | | | | | Deal | |
| RA28355 | Market | 600 | FTS | New | RA28163 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |
| | | | | | 11507 | | | | | | | |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 65 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, L.L.C. | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl S | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Releaser Number Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28356 | Market | 200 | FTS | New | RA28157 053956975 11527 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 66 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0954219 | 59 | 9947Clearwater E | interprises, L.L.C. | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service | | Contractual | 5.4 | Contract | Releaser Releaser/ | | | Repl SI | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Releaser Number Prop | Releaser Name | Affil | Role Ind | Perm Rel | | Prearr Deal | Prev Rel |
| RA28357 | Market | 1,400 | FTS | New | RA28164 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 67 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29052 | Market | 375 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999021 | Receipt Location | Mkt Storage |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 68 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nai | ne: 09542195 | 59 | 9947Clearwater En | terprises, l | L.L.C. | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|-------------|------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser N | ame | Affil | Repl SR Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29053 | Production | 275 | FTS | New | TA883 | 079534838 14357 | Black Hills | Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |
| Rpt Lvl De | SC: | Contract | 2010 | | T Desc: | ont Bogin D | ato/Timo: | Receipt point(s) to delivery | | quantity | | | | |

Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am

Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate Rate Charged** Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 69 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | interprises, | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29063 | Market | 300 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 **Contract Entitlement End Date/Time:** October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999021 | Receipt Location | Mkt Storage |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 70 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29165 | Market | 600 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999021 | Receipt Location | Mkt Storage |

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 71 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0954219 | 59 | 9947Clearwater E | nterprises, l | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29166 | Production | 400 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cyles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.070000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 72 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 0954219 | 59 | 9947Clearwater En | nterprises, I | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29286 | Production | 800 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435*1*

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 73 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | Ider/Prop/Name | : 09542195 | 59 | 9947Clearwater Er | nterprises, L | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|--------------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29294 | Market | 1,000 | FTS | New | TA16345 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.142500

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 19 | Delivery Location | Summit Branson |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 74 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, L | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29295 | Market | 500 | FTS | New | TA22243 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.142500

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 75 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | interprises, | L.L.C. | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29296 | Market | 1,000 | FTS | New | TA797 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.142500

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 76 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, l | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29318 | Market | 1,000 | FTS | New | TA632 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 05, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 05, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.130000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 77 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, l | L.L.C. | | | | | | | |
|------------|----------------|--------------------|----------|------------------|---------------|-----------|----------------------------------|-------|---------|------|--------|--------|-----|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | | Prearr | |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29394 | Production | 300 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 14357 | | | | | | | |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 20, 2019 Contract Entitlement Begin Date/Time: November 20, 2019 9:00 am

Contract End Date: November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am

Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
BRING:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 78 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29395 | Market | 300 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am Contract End Date: November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.125000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

November 21, 2019 12:00 AM

11/29/2019 2:30:05 PM

Page 79 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Na | me: 09542198 | 59 | 9947Clearwater Er | nterprises, l | L.L.C. | | | | | | | | |
|----------------------------------|---------------------|---------------------------------------|------------------|-----------------------------------|--------------------------|-------------------------------|-------------|--|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser N | lame | Affil | Repl SF Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29400 | Production | 600 | FTS | New | TA883 | 079534838 14357 | Black Hills | Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |
| Rpt Lvl De Contract E | esc: Begin Date: | Contract November 21, 2 | 2019 | | ΓI Desc: ict Entitlen | nent Begin D | ate/Time: | Receipt point(s) to delivery November 21, 2019 9:00 | | quantity | | | | |
| Contract E | • | November 22, | | | | nent End Da | | November 22, 2019 9:00 | | | | | | |

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Posting Date/Time:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Rate Form/Type Desc: Volumetric charge only
IBR Ind: Reservation Rate Basis Description: Per Day

Mkt Based Rate Ind: N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 80 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0954219 | 59 | 9947Clearwater E | nterprises, l | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|--------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr | Prev Rel |
| RA29402 | Market | 550 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 14357 | | | | | | | |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 21, 2019 **Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am **Contract End Date:** November 22, 2019 **Contract Entitlement End Date/Time:** November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 81 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0954219 | 59 | 9947Clearwater E | interprises, | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29447 | Production | 750 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract End Date:** December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 82 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 09542198 | 59 | 9947Clearwater E | interprises, | L.L.C. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29448 | Market | 1,200 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract End Date:** December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999000 | Receipt Location | Prd/Mkt Interface |

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 83 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | i e: 08012054 | 48 | 13709Conexus Ene | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29300 | Production | 15,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | AMA | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: November 01, 2021 Contract Entitlement End Date/Time: November 01, 2021 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |
| 15142 | Receipt Location | EOIT McClain |
| 15857 | Receipt Location | DCP - Sholem |

Terms/Notes:

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 84 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 0801205 | 48 | 13709Conexus Ene | ergy, LLC | | | | | | | | |
|-------------|-----------------|-------------|----------|------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29389 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 4544 | | | | | | | |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am **Contract End Date:** November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.335000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 85 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 0801205 | 48 | 13709Conexus Ene | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29398 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 21, 2019 Contract Entitlement Begin Date/Time: November 21, 2019 9:00 am

Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am

Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.340000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 86 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 08012054 | 18 | 13709Conexus Ene | rgy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|----------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29423 | Production | 1,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| Dot Lyl Do | | Contract | | 1.00/07 | TI Dage. | | Descipt point(a) to delivery | naint/a) | au antitu | | | | |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 26, 2019 Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am

Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am

Posting Date/Time: November 26, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.175000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 87 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 08012054 | 48 | 13709Conexus Ene | ergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29424 | Production | 14,000 | FTS | New | TA22488 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 26, 2019 Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am

Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am

Posting Date/Time: November 26, 2019 9:00 am

November 27, 2019 9:00 am

November 26, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.175000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 88 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 00136826 | 65 | 1053ConocoPhillip | os Company | y | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|--------------------|------|------------------------|-------------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | | Repl SR Role Ind | Perm Rel | AII Re-rel | i i cai i | Prev Rel |
| RA29259 | Production | 3,784 | FTS | New | TA539 | 005356613 1838 | General Motors LLC | NONE | AMA | 2 | Υ | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 01, 2020 **Contract Entitlement End Date/Time:** November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Will be recalled if gas is not delivered.

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

CSI032 11/29/2019 2:30:05 PM

Page 89 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 00136826 | 65 | 1053ConocoPhillip | os Company | y | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|--------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29260 | Market | 3,750 | FTS | New | TA539 | 005356613 | General Motors LLC | NONE | AMA | 2 | Υ | 1 | 2 |

1838

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Will be recalled if gas is not delivered.

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|---------------------|
| 13644 | Delivery Location | Kansas City, Kansas |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 90 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 9638700 | 89 | 12770Encore Energ | gy Services | , Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29218 | Production | 3,000 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 91 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 96387008 | 89 | 12770Encore Energ | gy Services | , Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29221 | Production | 1,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 22, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 22, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 92 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 96387008 | 89 | 12770Encore Energ | y Services | , Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|--|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29229 | Market | 5,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 23, 2019 **Contract Entitlement Begin Date/Time:** October 23, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 93 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 96387008 | 39 | 12770Encore Energ | y Services, | , Inc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|-------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm Rel | | Prearr Deal | Prev Rel |
| RA29362 | Market | 3,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity November 15, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 15, 2019 9:00 am

Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 94 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | ne: 1244161 | 52 | 13481ETC Marketir | ng, LTD | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29203 | Production | 9,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 11, 2019 Contract Entitlement Begin Date/Time: October 11, 2019 9:00 am
Contract End Date: October 12, 2019 Contract Entitlement End Date/Time: October 12, 2019 9:00 am
Posting Date/Time: October 11, 2019 9:00 am
October 11, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 95 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contr | ract Hold | ler/Prop/Name | : 00694378 | 31 | 8676Evergy Kansa | s Central, Inc | | | | | | | |
|---------------|-----------|------------------|------------------------|------------------|-----------------------|---------------------------------|--------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Servi | се | | Contractual | | Contract | Releaser Release | | | Repl SR | | | | |
| Requ Conti | | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Release Number Prop | r Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | i i cai i | Prev Rel |
| | | | | | · | | | | | | | - | |
| RA28 | 244 N | /larket | 5,300 | FTS | New | RA28163 0539569 | 75 Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 96 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 00694378 | 81 | 8676Evergy Kansa | as Central, Inc | | | | | | | |
|----------------------|----------------|------------------------|----------|--------------------|---|-----------------------------|-------|-----------------|-----------|--------|--------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | Releaser Releaser/ Contract Releaser | | | Repl SF Role | R Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA28247 | Market | 4,000 | FTS | New | RA28166 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 97 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 00694378 | 81 | 8676Evergy Kansa | as Central, | Inc | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı carı | Prev Rel |
| RA29031 | Market | 5,197 | FTS | New | TA632 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 16593 | Receipt Location | TIGT Glavin |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amondment Depositing Description: All Date

11/29/2019 2:30:05 PM

Page 98 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 00694378 | 81 | 8676Evergy Kansa | as Central, | Inc | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | i i cai i | Prev Rel |
| | | | | • | | • | | | | | | Dear | |
| RA29155 | Market | 5,197 | FTS | New | TA632 | 079254828 | Kansas Gas Service, a division of ONE | NONE | ОТН | 2 | N | 1 | 2 |

2626 Gas, Inc.

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am
Posting Date/Time: October 01, 2019 9:00 am
October 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 16593 | Receipt Location | TIGT Glavin |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 99 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 00694378 | 81 | 8676Evergy Kansa | as Central, | Inc | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29174 | Market | 3,000 | FTS | New | TA8586 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am
Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------|
| 206 | Delivery Location | Arma-Girard-Pittsburg |
| 21008 | Delivery Location | Baxter Springs |
| 21015 | Delivery Location | Columbus |
| 21024 | Delivery Location | Galena & Empire City |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 100 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0069437 | 81 | 8676Evergy Kans | as Central, Inc | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|-----------------------------|--------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl S | R | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Releaser Number Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29176 | Market | 900 | FTS | New . | RA28164 053956975 | Oklahoma Energy Source, LLC | NONE | ОТН | 2 | Υ | 1 | 1 |
| | Markot | 000 | | | 11527 | Graniema Energy Course, 220 | 110112 | 0 | _ | • | • | • |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 101 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 00694378 | 81 | 8676Evergy Kansa | as Central, I | Inc | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|---------------------|-------|------------------------|-------------|---------------|---|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | | Prev Rel |
| RA29262 | Market | 11,865 | FTS | New | TA15421 | 790967405 | Dogwood Energy, LLC | NONE | AMA | 2 | N | 1 | 2 |

12040

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hr notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 102 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 0069437 | 81 | 8676Evergy Kans | as Central, | Inc | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29263 | Market | 2,870 | FTS | New | TA18839 | 625204854 13079 | Missouri Joint Municipal Electric Utility Commission | NONE | AMA | 2 | N | 1 | 1 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24-hr notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 103 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 00694378 | 31 | 8676Evergy Kansa | as Central, I | nc | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|--|----------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29264 | Market | 2,870 | FTS | New | TA27287 | 625204854 13079 | Missouri Joint Municipal Electric Utility Commission | NONE | AMA | 2 | N | 1 | 1 |
| Dot Lyl Do | | Contract | | 1.00/07 | TI Dagge | | Descipt point(a) to deliver | naint(a) | au ontitu | | | | |

Receipt point(s) to delivery point(s) quantity Rpt Lvl Desc: Contract Loc/QTI Desc:

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2020 **Contract Entitlement End Date/Time:** November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24-hr notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 104 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0069437 | 81 | 8676Evergy Kans | as Central, | Inc | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29265 | Market | 3,605 | FTS | New | TA18861 | 963423889 13080 | The Kansas Power Pool ("KPP"), a Municipal Energy Agency | NONE | AMA | 2 | N | 1 | 1 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 105 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1e: 0069437 | 81 | 8676Evergy Kansa | as Central, I | nc | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SR | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı carı | Prev Rel |
| RA29266 | Market | 5,950 | FTS | New | TA19875 | 007169584 | Kansas City Board Of Public Utilities | NONE | AMA | 2 | N | 1 | 1 |

9852

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Re-callable upon 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 106 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 00694378 | 31 | 8676Evergy Kansa | as Central, I | nc | | | | | | | | |
|-------------|----------------|--------------------|----------|-----------------------|---------------|------------------|----------------------|----|-------|-------------|------|--------|----------|-----|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | | Repl SR | ! | | | |
| Requester | Location | Quantity - | Rate | Status Description | | Releaser Prop | Delegger Name | Δ. | ££:1 | Role Ind | Perm | | ı ı caıı | |
| Contract | Zone | Contract | Schedule | Description | Number | гтор | Releaser Name | A | Affil | IIIu | Rel | Re-rel | Deal | Rel |
| RA29267 | Market | 4,305 | FTS | New | TA18855 | 076259456 | City of Independence | N | ONE | AMA | 2 | N | 1 | 1 |

13078

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hours notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: **Reservation Rate Basis Description:** Rate Form/Type Desc: Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 107 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nai | ne: 0069437 | 81 | 8676Evergy Kans | as Central, Ir | nc | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|--------------------|--|-------|-------------|-------------|---------------|--------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl S | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr | Prev Rel |
| | | | | • | | • | | | | | | Dear | |
| RA29268 | Market | 3,535 | FTS | New | | 197500080 14086 | KMEA - Kansas Municipal Energy Agency | NONE | AMA | 2 | N | 1 | 1 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|----------------------------|
| 189 | Delivery Location | Dogwood Energy Power Plant |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 108 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 00696609 | 55 | 7921Evergy Misso | ouri West, Ir | nc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29214 | Market | 6,500 | FTS | New | TA8657 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 109 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 00696608 | 55 | 7921Evergy Misso | ouri West, Ir | nc. | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29215 | Production | 6,500 | FTS | New | TS8658 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 14377 | Receipt Location | DCP Mustang Plt |
| 15011 | Receipt Location | EOIT Noble |
| 15266 | Receipt Location | CIG Floris |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 110 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 1967489 | 38 | 9592Exelon Gene | eration Comp | pany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------|------------------|------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl Si | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı caii | Prev Rel |
| RA29048 | Production | 1,749 | FTS | New | TA547 | 184548741 | Grove Municipal Services Authority | NONE | OTH | 2 | Υ | 1 | 2 |

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.085000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16584 | Receipt Location | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 111 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | n e: 1967489: | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RA29049 | Market | 1,720 | FTS | New | TA547 | 184548741 | Grove Municipal Services Authority | NONE | OTH | 2 | Υ | 1 | 2 |

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 112 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 1967489: | 38 | 9592Exelon Gene | eration Comp | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29147 | Market | 268 | FTS | New | TS557 | 625371880 11896 | Empire District Gas Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 113872 | Delivery Location | Lexington-Richmond-Henrietta |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 113 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | i i Caii | Prev Rel |
| RA29148 | Production | 268 | FTS | New | TS557 | 625371880 | Empire District Gas Company, The | NONE | OTH | 2 | N | 1 | 2 |

11896

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15266 | Receipt Location | CIG Floris |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 114 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29156 | Production | 1,749 | FTS | New | TA547 | 184548741 | Grove Municipal Services Authority | NONE | OTH | 2 | Υ | 1 | 2 |

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.095000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16584 | Receipt Location | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 115 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e : 19674893 | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | . | Contract | | Releaser/ | | | Repl SF | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RA29158 | Production | 7,500 | FTS | New | TS15 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 116 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | ı ı caıı | Prev Rel |
| RA29160 | Market | 5,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am
Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.065000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 117 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 1967489: | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29162 | Market | 1,720 | FTS | New | TA547 | 184548741 7484 | Grove Municipal Services Authority | NONE | OTH | 2 | Υ | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 118 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29204 | Market | 3,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 12, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 12, 2019 9:00 am Contract End Date: October 15, 2019 Contract Entitlement End Date/Time: October 15, 2019 9:00 am Posting Date/Time: October 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

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CSI032 11/29/2019 2:30:05 PM

Page 119 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Caii | Prev Rel |
| RA29206 | Market | 3,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 15, 2019 Contract Entitlement Begin Date/Time: October 15, 2019 9:00 am
Contract End Date: October 16, 2019 Contract Entitlement End Date/Time: October 16, 2019 9:00 am
Posting Date/Time: October 15, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 120 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29207 | Market | 3,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 16, 2019 9:00 am Contract End Date: October 17, 2019 Contract Entitlement End Date/Time: October 17, 2019 9:00 am Posting Date/Time: October 16, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 121 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 1967489 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29208 | Production | 12,500 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16813 | Receipt Location | Cheyenne Plains - Sand Dune |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 122 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29210 | Market | 4,800 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 17, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 17, 2019 9:00 am Contract End Date: October 22, 2019 Contract Entitlement End Date/Time: October 22, 2019 9:00 am Posting Date/Time: October 17, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 123 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 1967489 | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29217 | Production | 1,000 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 **Contract Entitlement End Date/Time:** April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

RD/RR Recall/Reput:

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 124 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29222 | Market | 4,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 22, 2019 9:00 am Contract End Date: October 23, 2019 Contract Entitlement End Date/Time: October 23, 2019 9:00 am Posting Date/Time: October 22, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 125 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29223 | Market | 40,000 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

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Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.135000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 126 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29227 | Market | 9,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 23, 2019 9:00 am Contract End Date: October 24, 2019 Contract Entitlement End Date/Time: October 24, 2019 9:00 am Posting Date/Time: October 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 16952 | Delivery Location | Overland Park |
| 16953 | Delivery Location | Merriam |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 127 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29232 | Market | 11,000 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 24, 2019 9:00 am **Contract End Date:** October 26, 2019 Contract Entitlement End Date/Time: October 26, 2019 9:00 am Posting Date/Time: October 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 128 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29245 | Market | 8,300 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 26, 2019 9:00 am Contract End Date: October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am Posting Date/Time: October 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| • | | |
| 5 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 129 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29256 | Market | 12,200 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 29, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 29, 2019 9:00 am **Contract End Date:** October 30, 2019 Contract Entitlement End Date/Time: October 30, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 130 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | n e: 19674893 | 38 | 9592Exelon Gener | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29273 | Market | 12,600 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 30, 2019 9:00 am **Contract End Date:** October 31, 2019 Contract Entitlement End Date/Time: October 31, 2019 9:00 am Posting Date/Time: October 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 131 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | me: 1967489: | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29283 | Market | 12,600 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 31, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 31, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 132 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Name | e: 19674893 | 38 | 9592Exelon Gener | ration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SR | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29284 | Production | 1,749 | FTS | New | TA547 | 184548741 | Grove Municipal Services Authority | NONE | OTH | 2 | Υ | 1 | 2 |

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.152500

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16584 | Receipt Location | Oneok Westex Hemphill |

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 133 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 1967489: | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|------------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29285 | Market | 1,720 | FTS | New | TA547 | 184548741 | Grove Municipal Services Authority | NONE | OTH | 2 | Υ | 1 | 2 |

7484

Loc/QTI Desc: **Rpt LvI Desc:** Contract Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.137500

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 122715 | Delivery Location | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 134 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Com _l | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29287 | Market | 5,000 | FTS | New | TS8658 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

143

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am

Posting Date/Time: November 01, 2019 9:00 am

November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Rate Form/Type Desc:
Volumetric charge only
N

Reservation Rate Basis Description:
Per Day

Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Volumetric0.1462000.135000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999000 | Receipt Location | Prd/Mkt Interface |
| 999021 | Receipt Location | Mkt Storage |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 135 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Naı | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29293 | Market | 5,000 | FTS | New | TA20684 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | N | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|------------------|
| 16962 | Delivery Location | Summit Sedalia |
| 16592 | Receipt Location | TIGT Sugar Creek |

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 136 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | eration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29359 | Market | 2,800 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 13, 2019 **Contract Entitlement Begin Date/Time:** November 13, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 14, 2019 Contract Entitlement End Date/Time: November 14, 2019 9:00 am Posting Date/Time: November 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 137 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nai | me: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29360 | Market | 3,800 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 14, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 14, 2019 9:00 am November 15, 2019 Contract End Date: Contract Entitlement End Date/Time: November 15, 2019 9:00 am Posting Date/Time: November 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 138 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29364 | Market | 4,300 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 15, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 15, 2019 9:00 am **Contract End Date:** November 16, 2019 Contract Entitlement End Date/Time: November 16, 2019 9:00 am Posting Date/Time: November 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 139 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | me: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29368 | Market | 6,700 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

100

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 16, 2019 9:00 am **Contract End Date:** November 19, 2019 Contract Entitlement End Date/Time: November 19, 2019 9:00 am Posting Date/Time: November 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 140 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | eration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29385 | Market | 7,200 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 141 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 1967489: | 38 | 9592Exelon Gene | ration Com _l | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29393 | Market | 8,300 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 142 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 1967489 | 38 | 9592Exelon Gene | ration Compar | ny, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------------------|----------|--|-------|------------------------|------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser R Contract R Number P | | Releaser Name | Affil | Repl SR Role Ind | Perm | | Prearr Deal | Prev Rel |
| RA29403 | Market | 8,400 | FTS | New | TS27237 0 | 06967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 143 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | oany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29408 | Market | 22,800 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 144 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | ration Comp | pany, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29415 | Market | 22,300 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 23, 2019 **Contract Entitlement Begin Date/Time:** November 23, 2019 9:00 am **Contract Begin Date:** November 26, 2019 **Contract End Date:** Contract Entitlement End Date/Time: November 26, 2019 9:00 am Posting Date/Time: November 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 145 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 19674893 | 38 | 9592Exelon Gene | eration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29422 | Market | 14,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 146 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 1967489 | 38 | 9592Exelon Gene | eration Comp | oany, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29442 | Market | 11,300 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 147 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 83270329 | 97 | 12571Koch Energy | Services, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29199 | Production | 10,000 | FTS | New | TA16259 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 10, 2019 **Contract Entitlement Begin Date/Time:** October 10, 2019 9:00 am Contract End Date: October 11, 2019 Contract Entitlement End Date/Time: October 11, 2019 9:00 am Posting Date/Time: October 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 148 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Service Requester Contract | Location Zone | ne: 83270329 Contractual Quantity - Contract | Rate Schedule | 12571Koch Energy Contract Status Description | Releaser | Releaser/ Releaser | Releaser Name | Affil | Repl SF Role Ind | Perm | | Prearr Deal | |
|----------------------------------|------------------|---|------------------|---|----------|-----------------------|---------------------------------------|-------|------------------------|------|---|----------------|---|
| RA29202 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:October 11, 2019Contract Entitlement Begin Date/Time:October 11, 20199:00 amContract End Date:October 12, 2019Contract Entitlement End Date/Time:October 12, 20199:00 amPosting Date/Time:October 11, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 149 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 83270329 | 97 | 12571Koch Energy | Services, L | LC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29324 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTl Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 06, 2019 Contract Entitlement Begin Date/Time: November 06, 2019 9:00 am

Contract End Date: November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am

Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.255000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 150 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Na | me: 8327032 | 97 1 | 2571Koch Energy | Services, L | .LC | | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|-------------|-------------------------|---------|----------|------------------------|-------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser I | Name | | Affil | Repl SF Role Ind | Perm Rel | | Prearr Deal | Prev Rel |
| RA29331 | Production | 14,000 | FTS | New | TA22488 | 006965305 1511 | Empire Dis | strict Electric Company | The | NONE | OTH | 2 | N | 1 | 2 |
| Rpt Lvl De | esc: | Contract | | Loc/Q | TI Desc: | | | Receipt point(s) to de | elivery | point(s) | quantity | | | | |
| Contract E | Begin Date: | November 06, | 2019 | Contra | ct Entitler | nent Begin D | ate/Time: | November 06, 2019 | 9:00 a | m | | | | | |
| Contract E | End Date: | November 07, | 2019 | Contra | act Entitler | ment End Da | te/Time: | November 07, 2019 | 9:00 a | m | | | | | |
| | | | | Postin | g Date/Tin | ne: | | November 06, 2019 | 12:00 | AM | | | | | |
| SICR Ind: | | N | | Busine | ess Day In | dicator: | | Υ | | | | | | | |
| Recall/Rep | put: | YD/YR | | | | | | | | | | | | | |
| Recall/Rep | put Terms: | Capacity recall | able but not r | eputtable. | | | | | | | | | | | |
| Recall Not | tif Timely: | Y Recall No | otif EE: Y | Recall Notif E | ve: Y | Recall Notin | f ID1: Y | Recall Notif ID2: Y | Re | call Not | if ID3: | Υ | | | |
| Right to A | mend Primary | Points Indicato | r Descriptio | n: No | | | | | | | | | | | |
| Right to A | mend Primary | Points Terms: | | | | | | | | | | | | | |
| Surchq In | d Desc: | Rate(s) stated | include all ap | plicable surcharge | s; no surch | arge detail or | surcharge t | otal provided | | | | | | | |
| U | n/Type Desc: | Reservation ch | narge only | Reserv | vation Rat | e Basis Desc | ription: | Per Day | | | | | | | |
| IBR Ind: | | N | ŭ , | Mkt Ba | ased Rate | Ind: | _ | N | | | | | | | |
| | | _ | | | | | | | | | | | | | |

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate Rate Charged** 0.012900 Commodity 0.012900 Reservation 0.205400 0.375000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 151 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 8327032 | 97 | 12571Koch Energy | Services, L | LC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29334 | Production | 14,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.440000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 152 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 83270329 | 97 | 12571Koch Energy | Services, LLC | | | | | | | |
|-------------|----------------|--------------|----------|------------------|--------------------|---------------------------------------|-------|---------|------|--------|--------|-----|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl SF | 2 | | | |
| Requester | Location | Quantity - | Rate | Status | Contract Releaser | | | Role | Perm | | Prearr | |
| Contract | Zone | Contract | Schedule | Description | Number Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29335 | Production | 10,000 | FTS | New | TA16259 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | 1511 | | | | | | | |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.440000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 153 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 83270329 | 97 | 12571Koch Energy | Services, L | .LC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı carı | Prev Rel |
| RA29336 | Production | 5,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am Contract End Date: November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.390000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15253 | Receipt Location | DCP - Cimarron Plant |
| 15300 | Receipt Location | OFS Stateline |
| 16524 | Receipt Location | Cheney Dell Plant |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 154 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e : 8327032 | 97 | 12571Koch Energy | Services, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29341 | Production | 14,000 | FTS | New | TA22488 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.235000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 155 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 8327032 | 97 | 12571Koch Energy | Services, L | .LC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29342 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am Contract End Date: November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.235000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 156 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 8327032 | 97 | 12571Koch Energy | [,] Services, L | .LC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------|-------------------------------|---------------------------------------|-------|------------------------|------------------|-----------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | ı All Re-rel | Prearr Deal | Prev Rel |
| RA29351 | Production | 14,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am **Contract End Date:** November 12, 2019 Contract Entitlement End Date/Time: November 12, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032

11/29/2019 2:30:05 PM

Page 157 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 832703297 12571Koch Energy Services, LLC Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal RA29352 Production 10,000 FTS New TA16259 006965305 Empire District Electric Company, The NONE OTH 2 Ν 2

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 09, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 09, 2019 9:00 am Contract End Date: November 12, 2019 Contract Entitlement End Date/Time: November 12, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 158 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 83270329 | 97 | 12571Koch Energy | Services, L | .LC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29439 | Production | 10,000 | FTS | New | TA22488 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am

Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am

Posting Date/Time: November 27, 2019 9:00 am

November 27, 2019 9:00 am

Posting Date/Time: November 27, 2019 9:00 am

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.150000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 159 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| | | | 9712Lifeline Foods | | | | | | | | | |
|---------------------------------------|------------------|-----------------------------------|--------------------|-------------------------------|------------------------------|-------|------------------------|-------|---|---|---|--|
| Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | ı ı caıı | Prev Rel | |
| 4,000 | FTS | New | TA28148 | 963870089 12770 | Encore Energy Services, Inc. | NONE | OTH | 2 | N | 1 | 2 | |
| | 4,000 | 4,000 FTS | · | , | 12770 | 12770 | 12770 | 12770 | 4,000 FTS New TA28148 963870089 Encore Energy Services, Inc. NONE OTH 2 12770 | 4,000 FTS New TA28148 963870089 Encore Energy Services, Inc. NONE OTH 2 N 12770 | 4,000 FTS New TA28148 963870089 Encore Energy Services, Inc. NONE OTH 2 N 1 12770 | |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 01, 2019Contract Entitlement Begin Date/Time:November 01, 20199:00 amContract End Date:April 01, 2020Contract Entitlement End Date/Time:April 01, 20209:00 amPosting Date/Time:November 01, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR
Recall/Reput Terms: 24 hr notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate Form/Type Desc:
BRING:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Reservation charge only
N

Reservation Rate Basis Description:
Per Day

Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 23576 | Delivery Location | St Joseph |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 160 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 79884603 | 36 | 12512Macquarie El | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29102 | Production | | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | ОТН | 2 | N | 1 | 2 |
| | | | | | | 1511 | | | | | | | |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 9:00 am **Contract Begin Date:** September 10, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 11, 2019 Contract Entitlement End Date/Time: September 11, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 161 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29103 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 9:00 am **Contract Begin Date:** September 10, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 11, 2019 Contract Entitlement End Date/Time: September 11, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 162 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 7988460 | 36 | 12512Macquarie E | nergy LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29106 | Production | 7,000 | FTS | New | TA22488 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 11, 2019 9:00 am **Contract Begin Date:** September 11, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 12, 2019 Contract Entitlement End Date/Time: September 12, 2019 9:00 am Posting Date/Time: September 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 163 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | Ider/Prop/Name | : 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|-------------|----------------|-------------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|----------|------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | | ı ı caıı | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29107 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 11, 2019 9:00 am **Contract Begin Date:** September 11, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 12, 2019 Contract Entitlement End Date/Time: September 12, 2019 9:00 am Posting Date/Time: September 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 164 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------------------|-----------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | ı All Re-rel | Prearr Deal | Prev Rel |
| RA29111 | Production | 7,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 12, 2019 9:00 am **Contract Begin Date:** September 12, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am Posting Date/Time: September 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 165 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29112 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 12, 2019 9:00 am **Contract Begin Date:** September 12, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am Posting Date/Time: September 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 166 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29123 | Production | 15,000 | FTS | New | TA9644 | 006967798 | Spire Missouri Inc. dba Spire Missouri | RS | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 21, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |
| 16850 | Receipt Location | Escalera - Cow Creek |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 167 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 7988460 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29159 | Production | 13,000 | FTS | New | TA9644 | 006967798 | Spire Missouri Inc. dba Spire Missouri | RS | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |
| 16850 | Receipt Location | Escalera - Cow Creek |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 168 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | 1e: 79884603 | 36 | 12512Macquarie El | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29172 | Production | 10,100 | FTS | New | TA13280 | 079254828 | Kansas Gas Service, a division of ONE Gas. Inc. | NONE | OTH | 2 | N | 1 | 2 |

2020 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.162500

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

CSI032 11/29/2019 2:30:05 PM

Page 169 of 284

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | e: 79884603 | 36 · | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29179 | Production | 9,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am

Contract End Date: October 02, 2019 Contract Entitlement End Date/Time: October 02, 2019 9:00 am

Posting Date/Time: October 01, 2019 9:00 am

October 01, 2019 9:00 am

October 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 170 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Energy LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|---------------------------|---------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Number Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | i i cai i | Prev Rel |
| RA29180 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:October 01, 2019Contract Entitlement Begin Date/Time:October 01, 20199:00 amContract End Date:October 02, 2019Contract Entitlement End Date/Time:October 02, 20199:00 amPosting Date/Time:October 01, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 171 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29187 | Production | 5,000 | FTS | New | TA13280 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 03, 2019 9:00 am Contract End Date: October 04, 2019 Contract Entitlement End Date/Time: October 04, 2019 9:00 am Posting Date/Time: October 03, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 172 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Cai i | Prev Rel |
| RA29188 | Production | 5,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 03, 2019 9:00 am Contract End Date: October 04, 2019 Contract Entitlement End Date/Time: October 04, 2019 9:00 am Posting Date/Time: October 03, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 173 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|-------------|----------------|--------------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29189 | Production | 9,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 1511 | | | | | | | |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 04, 2019 **Contract Entitlement Begin Date/Time:** October 04, 2019 9:00 am **Contract End Date:** October 05, 2019 Contract Entitlement End Date/Time: 9:00 am October 05, 2019 Posting Date/Time: October 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 174 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|----------------|------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|--------|-------------|
| Service Requester Contract | Location | Contractual Quantity - | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | Prearr | Prev Rel |
| Contract | Zone | Contract | Scriedule | Description | Humber | 1106 | Neicasei Naille | AIIII | ·····α | IVEI | 1/6-161 | Deai | 1761 |
| RA29190 | Production | 3,300 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 04, 2019 9:00 am Contract End Date: October 05, 2019 Contract Entitlement End Date/Time: October 05, 2019 9:00 am Posting Date/Time: October 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | on Location Name |
|---------|------------------------------------|-------------------------|
| Purpose | n | n Location Name |
| | • | |
| | Delivery Location | |
| 266 | Receipt Location | ocation CIG Floris |
| 16912 | Receipt Location | ocation Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 175 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | i i Cai i | Prev Rel |
| RA29192 | Production | 3,125 | FTS | New | TA13280 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 04, 2019 9:00 am Contract End Date: October 05, 2019 Contract Entitlement End Date/Time: October 05, 2019 9:00 am Posting Date/Time: October 04, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 176 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29193 | Production | 5,000 | FTS | New | TA13280 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 05, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 05, 2019 9:00 am Contract End Date: October 08, 2019 Contract Entitlement End Date/Time: October 08, 2019 9:00 am Posting Date/Time: October 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 177 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | i i Cai i | Prev Rel |
| RA29194 | Production | 3,300 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 05, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 05, 2019 9:00 am Contract End Date: October 08, 2019 Contract Entitlement End Date/Time: October 08, 2019 9:00 am Posting Date/Time: October 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|------|------------------------------------|---------------------------------|
| Purp | ose | Location Name |
| | • | Prd/Mkt Interface |
| | Delivery Location Receipt Location | Prd/Mkt Interface CIG Floris |
| | • | Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 178 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl S Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29196 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | ОТН | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 08, 2019 **Contract Entitlement Begin Date/Time:** October 08, 2019 9:00 am Contract End Date: October 09, 2019 Contract Entitlement End Date/Time: October 09, 2019 9:00 am Posting Date/Time: October 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 179 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | 1e: 79884603 | 36 | 12512Macquarie Ei | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29198 | Production | 9,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:October 10, 2019Contract Entitlement Begin Date/Time:October 10, 20199:00 amContract End Date:October 11, 2019Contract Entitlement End Date/Time:October 11, 20199:00 amPosting Date/Time:October 10, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 180 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29200 | Production | 3,500 | FTS | New | TA13280 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626 Gas, inc.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 10, 2019 9:00 am Contract End Date: October 11, 2019 Contract Entitlement End Date/Time: October 11, 2019 9:00 am Posting Date/Time: October 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 181 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1e: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı carı | Prev Rel |
| RA29236 | Production | 5,400 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 25, 2019 **Contract Entitlement Begin Date/Time:** October 25, 2019 9:00 am **Contract End Date:** October 26, 2019 Contract Entitlement End Date/Time: October 26, 2019 9:00 am

> Posting Date/Time: October 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16621 | Receipt Location | ETC Texas Pipeline Hemphill |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 182 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 79884603 | 36 | 12512Macquarie Ei | nergy LLC | | | | | | | | |
|-------------|----------------|--------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | AII | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29242 | Production | 5,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |
| | | | | | | 1511 | | | | | | | |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 26, 2019 **Contract Entitlement Begin Date/Time:** October 26, 2019 9:00 am Contract End Date: October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am Posting Date/Time: October 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.125000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 183 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 79884603 | 36 | 12512Macquarie El | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29250 | Production | 5,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 29, 2019 **Contract Entitlement Begin Date/Time:** October 29, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.125000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 184 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|----------------------------------|------------------|------------------------|------------------|-----------------------------------|-----------|-------------------------------|----------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| Contract | Zone | Contract | ochedule | Description | Hambon | | iveleaser maille | Allii | | IXCI | 110-101 | Deai | IXCI |
| RA29301 | Production | 5,000 | FTS | New | TA1051 | 042379594 | Midwest Energy, Inc. | NONE | OTH | 2 | N | 1 | 2 |

7480

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: CAPACITY IS RECALLABLE, NOTIFICATION MUST BE MADE ON BUSINESS DAY TIMELY CYCLE

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|--------------------------------|
| 174 | Delivery Location | Midwest Energy - Wakeeny And T |
| 97112 | Delivery Location | Copeland |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 185 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 79884603 | 36 | 12512Macquarie E | nergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29390 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am Contract End Date: November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 186 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 79884603 | 36 | 12512Macquarie En | ergy LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---------------------------------------|----------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29392 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | ОТН | 2 | N | 1 | 2 |
| Rpt LvI De | sc: | Contract | | Loc/Q1 | Γl Desc: | | Receipt point(s) to delivery | point(s) | guantity | | | | |

Contract Begin Date: November 21, 2019 9:00 am November 21, 2019 Contract Entitlement Begin Date/Time: **Contract End Date:** November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 187 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29425 | Production | 3,000 | FTS | New | TA13280 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626 Gas, inc.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 188 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | : 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|-------------|-----------------|-------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SR | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29440 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date : 11/23/2019

11/29/2019 2:30:05 PM

Page 189 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e : 79884603 | 36 | 12512Macquarie Er | nergy LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29443 | Production | 1,500 | FTS | New | TA13280 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626 Gas, Inc.

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 27, 2019Contract Entitlement Begin Date/Time:November 27, 20199:00 amContract End Date:December 01, 2019Contract Entitlement End Date/Time:December 01, 20199:00 amPosting Date/Time:November 27, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.180000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-----------------|
| 27092 | Delivery Location | Wichita |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 190 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 9681756: | 20 | 7315National Pub | olic Gas Agency | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|--------------------|-------|------------------------|------|---|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | | i i cai i | Prev Rel |
| RB29247 | Market | 1,123 | TSS | New | TS21561 | Superior, Nebraska | NONE | AMA | 2 | Υ | 1 | 1 |

13383

Rpt Lvl Desc: Contract Loc/QTI Desc: Storage withdrawal quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Y Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rates(s) stated include only rates; no surcharges applicable

Rate Form/Type Desc: Reservation charge only IBR Ind: Reservation Rate Basis Description: Per Day Mkt Based Rate Ind: N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0281000.028100Reservation0.0325000.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point | Mkt Storage |
| 999021 | Withdrawal Point | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 191 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 96817562 | 20 | 7315National Pub | lic Gas Age | ncy | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|-------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RB29270 | Market | 1,000 | TSS | New | TS878 | 065349615 | Auburn, Kansas, City of | NONE | AMA | 2 | Υ | 1 | 2 |

223

Rpt LvI Desc: Contract Loc/QTI Desc: Storage withdrawal quantity November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|---------------|
| 999021 | Injection Point | Mkt Storage |
| 999021 | Withdrawal Point | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 192 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | lolder/Prop/Nan | ne: 9681756 | 20 | 7315National Pub | lic Gas Agency | | | | | | | |
|-----------------------|-----------------|------------------------|------------------|-----------------------|----------------------------------|--------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Releaser Number Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RB29247 | Market | 1,960 | TSS | New | TS21561 | Superior, Nebraska | NONE | AMA | 2 | Υ | 1 | 1 |

13383

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 163100 | Delivery Location | Superior |
| 999000 | Receipt Location | Prd/Mkt Interface |
| 999021 | Receipt Location | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 193 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Name | 96817562 | 20 | 7315National Publ | ic Gas Agency | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|---|---------------|-------|-----------------|------|--------|----------|-------------|
| Service | Location | Contractual | Poto | Contract | Releaser Releaser/ Contract Releaser | | | Repl SR Role | Perm | AII | _ | Drov |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Number Prop | Releaser Name | Affil | Ind | Rel | Re-rel | ı ı carı | Prev Rel |
| | | | | | | | | | | | | |

13383

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15142 | Receipt Location | EOIT McClain |
| 15300 | Receipt Location | OFS Stateline |

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 194 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 96817562 | 20 | 7315National Pub | lic Gas Age | ncy | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|-------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RB29270 | Market | 1,500 | TSS | New | TS878 | 065349615 | Auburn, Kansas, City of | NONE | AMA | 2 | Υ | 1 | 2 |

223

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 38021 | Delivery Location | Auburn |
| 999000 | Receipt Location | Prd/Mkt Interface |
| 999021 | Receipt Location | Mkt Storage |

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 195 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 9681756: | 20 | 7315National Pub | lic Gas Age | ncy | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|-------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29271 | Production | 524 | FTS | New | TS878 | 065349615 223 | Auburn, Kansas, City of | NONE | AMA | 2 | Υ | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15266 | Receipt Location | CIG Floris |

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 196 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 0801393 | 98 | 13700nTherm, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------|------------------|--|-------|-------------|-------------|--------|----------------|-------------|
| Service | | Contractual | Data | Contract | | Releaser/ | | | Repl SF | | A 11 | | Desir |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | Re-rel | Prearr Deal | Prev Rel |
| RA29055 | Production | 500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 197 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 0801393 | 98 | 13700nTherm, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|---------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | _ |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RA29056 | Market | 600 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: September 30, 2019 Contract Entitlement End Date/Time: September 30, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 198 of 284

CSI032

11/29/2019 2:30:05 PM

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0801393 | 98 | 13700n I herm, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29157 | Market | 5,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 30, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 199 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 08013939 | 98 | 13700nTherm, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | i i cai i | Prev Rel |
| Contract | Zone | Contract | ochedule | Description | Hambon | | Neicasei Haille | A | a | IVCI | 110-101 | Deai | IVCI |
| RA29177 | Production | 1,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16813 | Receipt Location | Cheyenne Plains - Sand Dune |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 200 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | 1e: 0801393 | 98 | 13700nTherm, LLC | | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29178 | Market | 900 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 201 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 08013939 | 98 | 13700nTherm, LLC | | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29274 | Market | 1,700 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | ОТН | 2 | N | 1 | 2 |

100

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 30, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 202 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | e: 08013939 | 98 | 13700n I herm, LLC | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|-----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | i i Cai i | Prev Rel |
| RA29275 | Production | 5,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | ОТН | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 203 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | ne: 08013939 | 98 | 13700nTherm, LLC | | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29276 | Market | 2,500 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 204 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0539569 | 75 | 11527Oklahoma Ei | nergy Sourc | e, LLC | | | | | | | |
|----------------------|----------------|------------------------|----------|--------------------|-------------|-----------------------|--------------------------------------|-------|-----------------|-----------|--------|--------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | | Releaser/ Releaser | | | Repl SF Role | R Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | | Rel |
| RA28157 | Market | 2,000 | FTS | New | TA10757 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 205 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| C | Contract Ho | Ider/Prop/Name | : 05395697 | 75 | 11527Oklahoma En | ergy Sourc | e, LLC | | | | | | | |
|---|----------------------|----------------|------------------------|----------|--------------------|------------|-----------------------|---------------|-------|-----------------|------|--------|----------|------|
| | Service Reauester | Location | Contractual | Rate | Contract Status | | Releaser/ Releaser | | | Repl SR Role | Perm | ΛII | _ | Prev |
| | Contract | Zone | Quantity - Contract | Schedule | Description | | | Releaser Name | Affil | Ind | Rel | Re-rel | ı ı caıı | Rel |
| | | | | | | | | | | | | | | |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 **Contract Begin Date:** 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 206 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0539569 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28163 | Market | 5,900 | FTS | New | TA797 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 207 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0539569 | 75 | 11527Oklahoma Ei | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28164 | Market | 2,300 | FTS | New | TA797 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 208 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 0539569 | 75 | 11527Oklahoma Ei | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RA28166 | Market | 4,000 | FTS | New | TA22243 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 209 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 05395697 | 75 | 11527Oklahoma Ei | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SI | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29050 | Production | 500 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 210 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 05395697 | 75 | 11527Oklahoma En | ergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | ı ı carı | Prev Rel |
| RA29101 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 10, 2019 9:00 am Contract End Date: September 11, 2019 Contract Entitlement End Date/Time: September 11, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 211 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 05395697 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|----------------|--------------|------------------|-----------------------|-------------|------------------|----------------------------------|-------|-------------|-------------|--------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl S | R | | | |
| Requester Contract | Location | Quantity - | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | | ı ı caıı | Prev Rel |
| Contract | Zone | Contract | Scriedule | Description | Number | ПОР | Releaser Name | AIIII | IIIu | Kei | Re-rel | Deal | Kei |
| RA29163 | Production | 500 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.070000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 212 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1e: 05395697 | 75 <i>′</i> | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|-------------|----------------|---------------------|-------------|------------------|-------------|------------------|----------------------------------|--------|-------------|------|--------|----------|-----|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl S | R | | | |
| Requester | Location | Quantity - | Rate | Status | | Releaser Prop | Delegger Name | A ££:1 | Role Ind | Perm | | ı ı caıı | |
| Contract | Zone | Contract | Schedule | Description | Number | гюр | Releaser Name | Affil | iiiu | Rel | Re-rel | Deal | Rel |
| RA29164 | Production | 200 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 28, 2019 **Contract Entitlement Begin Date/Time:** September 28, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 213 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 05395697 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caii | Prev Rel |
| RA29228 | Production | 2,500 | FTS | New | TS625 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 23, 2019 9:00 am Contract End Date: October 24, 2019 Contract Entitlement End Date/Time: October 24, 2019 9:00 am Posting Date/Time: October 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location | Wichita |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date . 11/29/2019

11/29/2019 2:30:05 PM

Page 214 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 05395697 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29243 | Production | 1,500 | FTS | New | TS625 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 26, 2019 Contract Entitlement Begin Date/Time: October 26, 2019 9:00 am
Contract End Date: October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am
Posting Date/Time: October 26, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
BRINd:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.120000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location | Wichita |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 215 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | n e: 0539569 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA29303 | Market | 100 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.135000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------|
| 96108 | Delivery Location | Black Hills - Lawrence |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 216 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0539569 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|----------------|------------------------|------------------|-----------------------|-------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SI | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | Prearr Deal | Prev Rel |
| RA29304 | Production | 200 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.145000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 217 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0539569 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | AII Re-rel | ı ı caıı | Prev Rel |
| RA29312 | Production | 300 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 02, 2019 **Contract Entitlement Begin Date/Time:** November 02, 2019 9:00 am Contract End Date: November 05, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am Posting Date/Time: November 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 218 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 05395697 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SI | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29317 | Production | 300 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am **Contract End Date:** November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 219 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | me: 0539569 | 75 | 1152/Oklanoma El | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl S | R | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29325 | Production | 1,500 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract End Date:** November 07, 2019 **Contract Entitlement End Date/Time:** November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

RD/RR Recall/Reput:

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 220 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 0539569 | 75 <i>'</i> | 11527Oklahoma Ei | nergy Sourc | e, LLC | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|----------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl S | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29345 | Production | 300 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435*1*

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 221 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 05395691 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29350 | Production | 300 | FTS | New | TA883 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am Contract End Date: November 12, 2019 **Contract Entitlement End Date/Time:** November 12, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 222 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 05395697 | 75 | 11527Oklahoma Ei | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|----------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29381 | Production | 1,500 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 19, 2019 **Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 223 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 05395697 | 75 | 11527Oklahoma Er | nergy Sourc | e, LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Caii | Prev Rel |
| RA29382 | Production | 1,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032

11/29/2019 2:30:05 PM

Page 224 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 078453601 13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions Releaser Releaser/ Service Contract Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Contract Description Affil Rel Re-rel Rel Zone Contract Deal RA29152 Production 456 FTS New TS557 625371880 Empire District Gas Company, The NONE OTH 2 Ν 2

11896

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: October 01, 2019 October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2020 May 01, 2020 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16813 | Receipt Location | Cheyenne Plains - Sand Dune |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 225 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 0784536 | 01 | 13120Pro Solutions | s, L.L.C. d/b | /a Pro Energ | y Solutions | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|----------------------------------|-------|-----------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl S Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29153 | Market | 456 | FTS | New | TS557 | 625371880 11896 | Empire District Gas Company, The | NONE | ОТН | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 113872 | Delivery Location | Lexington-Richmond-Henrietta |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 226 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 1248478 | 10 | 13451Southwest E | nergy, LP | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl Si | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28178 | Production | 4,000 | FTS | New | TA814 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 227 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 1248478 | 10 | 13451Southwest Er | nergy, LP | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28186 | Production | 2,000 | FTS | New | TA814 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16376 | Receipt Location | Salt Plains Storage (Withdrawal) |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 228 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 1248478′ | 10 | 13451Southwest Er | nergy, LP | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------------------------|-------|------------------------|------------------|-----------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | n All Re-rel | Prearr Deal | Prev Rel |
| RA28187 | Production | 2,000 | FTS | New | TA814 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|----------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16376 | Receipt Location | Salt Plains Storage (Withdrawal) |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 229 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 1248478 ⁻ | 10 | 13451Southwest E | nergy, LP | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29209 | Market | 15,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | : |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 230 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | lolder/Prop/Nan | ne: 1248478 | 10 | 13451Southwest Er | nergy, LP | | | | | | | | |
|----------------------|-----------------|---------------------------|----------|--------------------|-----------|-----------------------|--------------------|-------|-----------------|------|--------|--------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | Contract | Releaser/ Releaser | | | Repl SR Role | Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA29225 | Market | 3,000 | FTS | New | TA7198 | 001344746 | Ford Motor Company | NONE | AMA | 2 | Υ | 1 | 2 |
| | | | | | | | | | | | | | |

6576

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: July 01, 2020 Contract Entitlement End Date/Time: July 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recalled upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 231 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract F | lolder/Prop/Nan | 12 48478 | 10 | 13451Southwest E | nergy, LP | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29226 | Production | 3,030 | FTS | New | TA7198 | 001344746 | Ford Motor Company | NONE | AMA | 2 | Υ | 1 | 2 |

6576

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: July 01, 2020 Contract Entitlement End Date/Time: July 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hours. Ford reserves the right to recall the capacity immediately upon an OFO.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 232 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 12 48478 | 10 | 13451Southwest Er | nergy, LP | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|--|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29254 | Market | 8,000 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 29, 2019 **Contract Entitlement Begin Date/Time:** October 29, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 233 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| | Contract Ho | Ider/Prop/Name | : 12484781 | 10 | 13451Southwest Er | nergy, LP | | | | | | | | |
|---|-------------|----------------|-------------|----------|-------------------|-----------|-----------|---------------------------------------|-------|---------|------|--------|--------|------|
| ; | Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SR | 1 | | | |
| | Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | All | Prearr | Prev |
| (| Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| F | RA29255 | Production | 8,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 29, 2019 **Contract Entitlement Begin Date/Time:** October 29, 2019 **Contract Begin Date:** 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 234 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 12 48478 | 10 | 13451Southwest El | nergy, LP | | | | | | | | |
|----------------------|----------------|------------------------|----------|--------------------|-----------|-----------------------|----------------------------------|-------|----------------|-----------|--------|----------|------|
| Service Requester | Location | Contractual Quantity - | Rate | Contract Status | | Releaser/ Releaser | | | Repl S Role | R Perm | All | Prearr | Prev |
| Contract | Zone | Contract | Schedule | | | | Releaser Name | Affil | Ind | Rel | Re-rel | ı ı caıı | Rel |
| RA29289 | Production | 3,478 | FTS | New | TA8657 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |
| 14377 | Receipt Location | DCP Mustang Plt |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 235 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | i e: 1248478 | 10 | 13451Southwest E | nergy, LP | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-----------|------------------|----------------------------------|-------|-------------|-------------|--------|----------------|-------------|
| Service | | Contractual | Data | Contract | | Releaser/ | | | Repl SF | | A 11 | | D |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | Re-rel | Prearr Deal | Prev Rel |
| RA29290 | Production | 1,522 | FTS | New | TS8658 | 079534838 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.170000

| | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |
| 14377 | Receipt Location | DCP Mustang Plt |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 236 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1248478 1248478 | 10 | 13451Southwest E | nergy, LP | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-----------|-------------------------------|---------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29316 | Production | 12,500 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 237 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Service Contractual Contract Releaser Releaser/ Repl SR | | |
|---|-------------|-------------|
| | | |
| Requester Location Quantity - Rate Status Contract Releaser Role Perm | I I Call | Prev Rel |
| Zona Contract Constant Description | no ioi Deal | |
| RA29074 Production 5,000 FTS New TA9644 006967798 Spire Missouri Inc. dba Spire Missouri RS OTH 2 | N 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 04, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite..

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 238 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 1887798 | 62 | 8809Spire Market | 3809Spire Marketing Inc. | | | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------------------|-------------------------------|--|-------|------------------------|------------------|---------------|----------------|-------------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel | | |
| RA29191 | Production | 10,000 | FTS | New | TS27237 | 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 | | |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 04, 2019 **Contract Entitlement Begin Date/Time:** October 04, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 239 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nar | ne: 1887798 | 62 | 8809Spire Market | ing Inc. | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SI Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29244 | Market | 2,000 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | RS | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 240 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 006967798 | | | | 7831Spire Missouri Inc. dba Spire Missouri West | | | | | | | | | |
|--------------------------------------|------------------|---------------------------------------|------------------|---|----------|-------------------------------|--|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA27444 | Market | 41,457 | FTS | Amended | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | RS | AMA | 2 | Y | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| | Location Purpose | |
|-------|---------------------|-------------------------------|
| Loc | Description | Location Name |
| 138 | Delivery Location | Easley Poultry Farm |
| 175 | Delivery Location | MGE Industrial Park |
| 730 | Delivery Location | Mo Mkt Domestics |
| 16875 | Delivery Location | MGE Crenshaw Road |
| 17404 | Delivery Location | Anderson |
| 17406 | Delivery Location | Ash Grove, Walnut Grove & Wil |
| 17408 | Delivery Location | Aurora |
| 17410 | Delivery Location | Billings Mo |
| 17414 | Delivery Location | Clever Mo |
| 17416 | Delivery Location | Crane Mo |
| 17418 | Delivery Location | Diamond |
| 17426 | Delivery Location | Freistatt |
| 17430 | Delivery Location | Goodman |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 241 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | Contract Holder/Prop/Name: 006967798 | | | | 7831Spire Missouri Inc. dba Spire Missouri West | | | | | | | | | | |
|-----------------------|--------------------------------------|------------------------|------------------|-----------------------|---|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|--|--|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel | | |
| RA27444 | Market | 41,457 | FTS | Amended | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | RS | AMA | 2 | Υ | 1 | 2 | | |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| | Location Purpose | |
|-------|--------------------------|--------------------|
| Loc | Description | Location Name |
| 17448 | Delivery Location | Lanagan |
| 17452 | Delivery Location | Marionville |
| 17454 | Delivery Location | Monett |
| 17456 | Delivery Location | Mt Vernon & Verona |
| 17458 | Delivery Location | Neosho |
| 17460 | Delivery Location | Noel & North Noel |
| 17462 | Delivery Location | Nixa & Ozark |
| 17464 | Delivery Location | Pierce City |
| 17466 | Delivery Location | Pineville |
| 17472 | Delivery Location | Republic |
| 17476 | Delivery Location | Sarcoxie |
| 17492 | Delivery Location | Wentworth |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 242 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 98 | 7831Spire Missouri Inc. dba Spire Missouri West | | | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|---|-----------------------------------|---------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA27444 | Market | 41,457 | FTS | Amended | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | RS | AMA | 2 | Υ | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 243 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | me: 00696779 | 98 | 7831Spire Missouri Inc. dba Spire Missouri West | | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|---|----------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SI | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28099 | Market | 48,543 | FTS | Amended | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | RS | AMA | 2 | Υ | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|---------------------------|
| 4812 | Delivery Location | Carthage, Jasper, & Lamar |
| 11740 | Delivery Location | Joplin-Galloway |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 244 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 07997856 | 54 | 14107Spotlight Ene | ergy | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------|-------------------------------|--------------------------------------|-------|------------------------|------------------|---|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | R Perm Rel | | Prearr Deal | Prev Rel |
| RA28170 | Production | 4,000 | FTS | New | TA22243 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16967 | Receipt Location | Noble Energy - Lilli |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 245 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 07997856 | 64 | 14107Spotlight Ene | ergy | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA28189 | Production | 4,000 | FTS | New | TA22243 | 177053308 | Summit Natural Gas of Missouri, Inc. | | OTH | 2 | Υ | 2 | 2 |

12514

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|----------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16967 | Receipt Location | Noble Energy - Lilli |

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 246 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07997850 | 64 | 14107Spotlight Ene | ergy | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|--|-------|------------------------|------------------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | ı ı carı | Prev Rel |
| RA29092 | Production | 15,000 | FTS | New | TA9644 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | RS | OTH | 2 | N | 1 | 2 |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 06, 2019 9:00 am September 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** Contract End Date: September 14, 2019 **Contract Entitlement End Date/Time:** September 14, 2019 9:00 am Posting Date/Time: September 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |
| 16850 | Receipt Location | Escalera - Cow Creek |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 247 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nan | ne: 07997850 | 64 | 14107Spotlight Ene | ergy | | | | | | | | |
|-----------------------|----------------|-------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|--------|--------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location | Quantity - | Rate Schedule | Status Description | Contract Number | Releaser | Releaser Name | Affil | Role Ind | Perm Rel | | Prearr | Prev Rel |
| Contract | Zone | Contract | Scriedule | Description | Nullibel | гтор | Releaser Name | AIIII | iiiu | Kei | Re-rel | Deal | Kei |
| RA29168 | Production | 1,400 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.061000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 248 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | ne: 07997850 | 64 | 14107Spotlight Ene | rgy | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|----------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i Caii | Prev Rel |
| RA29170 | Production | 5,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.256000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 249 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 61094629 | 90 | 13607Targa Gas M | arketing LL | C | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29121 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTl Desc: Receipt point(s) to delivery point(s) quantity
Contract Begin Date: September 18, 2019 Contract Entitlement Begin Date/Time: September 18, 2019 9:00 am

Contract End Date: September 19, 2019 Contract Entitlement End Date/Time: September 19, 2019 9:00 am

Posting Date/Time: September 18, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.150000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 250 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | : 61094629 | 90 | 13607Targa Gas Ma | arketing LLC | 0 | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|---------------------------------------|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29128 | Production | 7,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 20, 2019 9:00 am **Contract Begin Date:** September 20, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am Posting Date/Time: September 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 251 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 61094629 | 90 | 13607Targa Gas M | arketing LLC | C | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29129 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | ОТН | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 20, 2019 **Contract Entitlement Begin Date/Time:** September 20, 2019 9:00 am Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am Posting Date/Time: September 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 252 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 61094629 | 90 | 13607Targa Gas M | larketing LL0 | C | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|-------------------|---------------------------------------|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29134 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 21, 2019 9:00 am **Contract Begin Date:** September 21, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 23, 2019 Contract Entitlement End Date/Time: September 23, 2019 9:00 am Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 253 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| | Contract Ho | Ider/Prop/Name | : 61094629 | 90 | 13607Targa Gas Ma | arketing LL(| C | | | | | | | |
|---|-------------|----------------|-------------|----------|-------------------|--------------|-----------|---------------------------------------|-------|---------|------|--------|-----------|------|
| | Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SR | 2 | | | |
| | Requester | Location | Quantity - | Rate | Status | | Releaser | | | Role | Perm | | i i cai i | Prev |
| | Contract | Zone | Contract | Schedule | Description | Number | Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| ı | RA29135 | Production | 7,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 21, 2019 9:00 am September 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** Contract End Date: September 23, 2019 **Contract Entitlement End Date/Time:** September 23, 2019 9:00 am Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 254 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | e: 61094629 | 90 | 13607Targa Gas M | arketing LL | C | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl Si Role Ind | R Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29139 | Production | 10,000 | FTS | New | TA16259 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTl Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 23, 2019 Contract Entitlement Begin Date/Time: September 23, 2019 9:00 am

Contract End Date: September 24, 2019 Contract Entitlement End Date/Time: September 24, 2019 9:00 am

Posting Date/Time: September 23, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
BRING:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 255 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 61094629 | 90 | 13607Targa Gas M | larketing LL0 | C | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|---------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29143 | Production | 7,000 | FTS | New | TA22488 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 23, 2019 9:00 am **Contract Begin Date:** September 23, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 24, 2019 Contract Entitlement End Date/Time: September 24, 2019 9:00 am Posting Date/Time: September 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 256 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 61094629 | 90 | 13607Targa Gas M | larketing LLC | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Releaser/ Contract Releaser Number Prop | Releaser Name | Affil | Repl SR Role Ind | Perm | AII Re-rel | Prearr Deal | Prev Rel |
| RA29171 | Production | 10,000 | FTS | New | TA16259 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 28, 2019 **Contract Entitlement Begin Date/Time:** September 28, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.070000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 257 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ne: 6242406 | 28 | 7149Tenaska Ma | rketing Vent | ures | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29249 | Production | 3,000 | FTS | New | TA7620 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | AMA | 2 | Υ | 1 | 2 |

8310

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: October 01, 2020 Contract Entitlement End Date/Time: October 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15011 | Receipt Location | EOIT Noble |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Page 258 of 284

11/29/2019 2:30:05 PM

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 62424062 | 28 | 7149Tenaska Mar | keting Vent | ures | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--|-------|-------------|-------------|--------|----------------|-------|
| Service | | Contractual | Data | Contract | | Releaser/ | | | Repl SF | | A 11 | | Duase |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | Re-rel | Prearr Deal | Rel |
| RA29269 | Production | 12,600 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | AMA | 2 | N | 1 | 2 |

west 7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Business Day Indicator: Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|------------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 11377 | Receipt Location | Transwestern Canadian - Rec. |
| 15300 | Receipt Location | OFS Stateline |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712.et seg. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules

governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 259 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 62424062 | 28 | 7149Tenaska Mar | rketing Vent | ures | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29282 | Production | 7,000 | FTS | New | TA7620 | 006967798 8310 | Spire Missouri Inc. dba Spire Missouri East | NONE | AMA | 2 | Υ | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: October 01, 2020 Contract Entitlement End Date/Time: October 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16912 | Receipt Location | Targa - Waynoka |

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 260 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 6242406 | 28 | 7149Tenaska Mai | rketing Ventures | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|----------------------------------|---------------------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Releaser Number Prop | Releaser Name | Affil | Role Ind | Perm Rel | | Prearr Deal | Prev Rel |
| RA29320 | Production | 10,000 | FTS | New | TA16259 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capcity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 261 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nar | ne: 6242406: | 28 | 7149Tenaska Mar | keting Ventures | S | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|--|---------|---------------------------------------|-------|------------------------|-------------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Re Contract Re Number Pro | eleaser | Releaser Name | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29321 | Production | 1,801 | FTS | New | TA22488 006 | | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 05, 2019Contract Entitlement Begin Date/Time:November 05, 20199:00 amContract End Date:November 06, 2019Contract Entitlement End Date/Time:November 06, 20199:00 amPosting Date/Time:November 05, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 262 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 62424062 | 28 | 7149Tenaska Mar | keting Vent | ures | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29329 | Production | 10,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 06, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 06, 2019 9:00 am Contract End Date: November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 263 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 62424062 | 28 | 7149Tenaska Mar | keting Vent | ures | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29409 | Production | 14,000 | FTS | New | TA22488 | 006965305 1511 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am Contract End Date: November 23, 2019 **Contract Entitlement End Date/Time:** November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 7158 | Receipt Location | OFS Maysville |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 264 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1e: 62424062 | 28 | 7149Tenaska Mar | keting Vent | ures | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---------------------------------------|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | i i cai i | Prev Rel |
| RA29410 | Production | 10,000 | FTS | New | TA16259 | 006965305 | Empire District Electric Company, The | NONE | OTH | 2 | N | 1 | 2 |

1511

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am Contract End Date: November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 15857 | Receipt Location | DCP - Sholem |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 265 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 9651778 | 89 | 13629Twin Eagle F | Resource Ma | anagement, L | LC | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|-----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | i i cai i | Prev Rel |
| RA29211 | Production | 2,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 west

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16813 | Receipt Location | Cheyenne Plains - Sand Dune |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 266 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nar | ne: 9651778 | 89 | 13629Twin Eagle F | Resource Ma | anagement, L | LC | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29277 | Market | 600 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

100

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 267 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 03117509 | 94 | 12992West Plains | Propane and Petroleum | | | | | | | |
|-------------|----------------|--------------------|----------|------------------|----------------------------------|-----------------------------|--------|-------------|------|--------|--------|-----|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl Si | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | Contract Releaser Number Prop | Dalagas Nama | A 66:1 | Role Ind | Perm | | Prearr | |
| Contract | Zone | Contract | Schedule | Description | Number Prop | Releaser Name | Affil | ma | Rel | Re-rel | Deal | Rel |
| RA28233 | Market | 1,500 | FTS | New | RA28157 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |
| | | | | | 44507 | | | | | | | |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 268 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | e: 03117509 | 94 ′ | 12992West Plains F | Propane and Petroleum | | | | | | | |
|------------|----------------|--------------------|----------|--------------------|-----------------------|-----------------------------|-------|---------|------|--------|-----------|------|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl SR | 2 | | | |
| Requester | Location | Quantity - | Rate | Status | Contract Releaser | | | Role | Perm | | i i Cai i | Prev |
| Contract | Zone | Contract | Schedule | Description | Number Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA28361 | Market | 1,500 | FTS | New | RA28158 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 **Contract Begin Date:** 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 269 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Name | e: 0311750 | 94 | 12992West Plains | Propane and | d Petroleum | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29230 | Production | 1,100 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-----------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16813 | Receipt Location | Cheyenne Plains - Sand Dune |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

Page 270 of 284

11/29/2019 2:30:05 PM

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | e: 03117509 | 94 | 12992West Plains F | Propane and | d Petroleum | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|--|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | AII Re-rel | ı ı caıı | Prev Rel |
| RA29231 | Market | 1,100 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 13745 | Delivery Location | Kansas City, MO |
| 999000 | Receipt Location | Prd/Mkt Interface |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 271 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 0793668 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|-----------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | | Releaser/ | | | Repl SF | | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı carı | Prev Rel |
| RA28236 | Market | 150 | FTS | New | RA28157 | 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |

11527

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM Page 272 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07936680 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | |
|-------------|----------------|--------------|----------|------------------|--------------------|-----------------------------|-------|---------|------|--------|--------|-----|
| Service | | Contractual | | Contract | Releaser Releaser/ | | | Repl Si | ₹ | | | |
| Requester | Location | Quantity - | Rate | Status | Contract Releaser | | | Role | Perm | | Prearr | |
| Contract | Zone | Contract | Schedule | Description | Number Prop | Releaser Name | Affil | Ind | Rel | Re-rel | Deal | Rel |
| RA28275 | Market | 150 | FTS | New | RA28158 053956975 | Oklahoma Energy Source, LLC | NONE | OTH | 2 | Υ | 1 | 1 |
| | | | | | 44507 | | | | | | | |

11527

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------|
| 142 | Delivery Location | Summit Rogersville |
| 999000 | Receipt Location | Prd/Mkt Interface |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 273 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract | Holder/Prop/Nar | ne: 0793668 | 05 | 13457WoodRiver E | Energy, LLC | | | | | | | | |
|----------------------|--------------------|------------------------|------------------|-----------------------|--------------------|--------------------|----------------------------------|-------|-------------|-------------|---|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl Si | ₹ | | | |
| Requeste Contract | r Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | | Prearr Deal | Prev Rel |
| RA29051 | Production | 4,000 | FTS | New | TA883 | 079534838 14357 | Black Hills Service Company, LLC | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 **Contract Entitlement Begin Date/Time:** September 01, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.095000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|---------------------|
| 16980 | Delivery Location | Black Hills Colwich |
| 16289 | Receipt Location | Riviera - Jayhawk |

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date: 11/29/2013

11/29/2019 2:30:05 PM Page 274 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | n e: 07936680 | 05 | 13457WoodRiver E | inergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29064 | Production | 3,500 | FTS | New | TS625 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2019 Contract Entitlement Begin Date/Time: September 01, 2019 9:00 am

Contract End Date: September 09, 2019 Contract Entitlement End Date/Time: September 09, 2019 9:00 am

Posting Date/Time: September 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

| Loc | Location Purpose Description | Location Name |
|-------|------------------------------------|-------------------|
| 27092 | Delivery Location | Wichita |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Active Date : 11/29/2019

11/29/2019 2:30:05 PM

Page 275 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 07936680 | 05 | 13457WoodRiver E | inergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29100 | Production | 2,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 10, 2019 Contract Entitlement Begin Date/Time: September 10, 2019 9:00 am

Contract End Date: September 18, 2019 Contract Entitlement End Date/Time: September 18, 2019 9:00 am

Posting Date/Time: September 10, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 276 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 07936680 | 05 | 13457WoodRiver E | energy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|---|-------|-------------|-------------|---------------|--------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr | Prev Rel |
| 001111111111 | 20110 | Contract | | 2000 | | - 1 | | , | | | | Deai | |
| RA29306 | Production | 2,500 | FTS | New | TS15 | 079254828 | Kansas Gas Service, a division of ONE Gas. Inc. | NONE | OTH | 2 | N | 1 | 2 |

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 277 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nan | ne: 0793668 | 05 | 13457WoodRiver E | nergy, LLC: | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|-------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | i i Caii | Prev Rel |
| RA29322 | Production | 2,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 278 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 0793668 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | 2 | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA29328 | Production | 2,500 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 279 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nam | e: 0793668 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | | |
|-----------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|--|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| RA29338 | Production | 2,000 | FTS | New | TS27237 | 006967798 | Spire Missouri Inc. dba Spire Missouri | NONE | OTH | 2 | N | 1 | 2 |

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 280 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | 1e: 0793668 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29401 | Production | 2,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

11/29/2019 2:30:05 PM

Page 281 of 284

CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract H | older/Prop/Nam | ne: 07936680 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | | |
|----------------------|----------------|------------------------|----------|--------------------|------------|-----------------------|--|-------|-----------------|------|--------|----------------|------|
| Service Requester | Location | Contractual | Rate | Contract Status | | Releaser/ Releaser | | | Repl SF Role | Perm | ΛII | _ | Drov |
| Contract | Zone | Quantity - Contract | Schedule | Description | Number | | Releaser Name | Affil | Ind | | Re-rel | Prearr Deal | Rel |
| RA29406 | Production | 2,500 | FTS | New | TS27237 | 006967798 7831 | Spire Missouri Inc. dba Spire Missouri West | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|--------------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16294 | Receipt Location | Wamsutter - Echo Springs |

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

Amendment Reporting Description: All Data

CSI032 11/29/2019 2:30:05 PM

Page 282 of 284

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | ne: 0793668 | 05 | 13457WoodRiver E | Energy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | Prearr Deal | Prev Rel |
| RA29414 | Production | 3,000 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 23, 2019 9:00 am Contract End Date: November 26, 2019 Contract Entitlement End Date/Time: November 26, 2019 9:00 am Posting Date/Time: November 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 283 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract He | older/Prop/Nan | n e: 07936680 | 05 | 13457WoodRiver E | inergy, LLC | | | | | | | | |
|----------------------------------|------------------|---------------------------------------|------------------|-----------------------------------|-------------|-------------------------------|---|-------|------------------------|------|---------------|----------|-------------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Contract | Releaser/ Releaser Prop | Releaser Name | Affil | Repl SF Role Ind | Perm | All Re-rel | ı ı caıı | Prev Rel |
| RA29426 | Production | 2,500 | FTS | New | TS15 | 079254828 2626 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE | OTH | 2 | N | 1 | 2 |

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 26, 2019 9:00 am Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 11/29/2019

11/29/2019 2:30:05 PM

Page 284 of 284

CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Ho | older/Prop/Nam | ie: 07936680 | 05 | 13457WoodRiver E | nergy, LLC | | | | | | | | |
|--------------------|------------------|------------------------|------------------|-----------------------|--------------------|------------------|---------------------------------------|-------|-------------|-------------|---------------|----------|-------------|
| Service | | Contractual | | Contract | Releaser | Releaser/ | | | Repl SF | ₹ | | | |
| Requester Contract | Location Zone | Quantity - Contract | Rate Schedule | Status Description | Contract Number | Releaser Prop | Releaser Name | Affil | Role Ind | Perm Rel | All Re-rel | ı ı caıı | Prev Rel |
| | | 001111.401 | | • | | - | | | | | | Dear | |
| RA29449 | Production | 2,500 | FTS | New | TS15 | 079254828 | Kansas Gas Service, a division of ONE | NONE | OTH | 2 | N | 1 | 2 |

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

| Loc | Location Purpose Description | Location Name |
|--------|------------------------------------|-------------------|
| 999000 | Delivery Location | Prd/Mkt Interface |
| 16289 | Receipt Location | Riviera - Jayhawk |

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 11/29/2019;