TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07953483	38	14357Black Hills Se	ervice Comp	any, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills Power, Inc.	RS	OTH	2	Υ	1	1

**Rpt Lvl Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** 9:00 am May 01, 2022 May 01, 2022 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

OD/OR Recall/Reput: **Recall/Reput Terms:** Recallable

Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif EE: Y Recall Notif Eve: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only Ν IBR Ind: Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate Rate Charged** 0.012900 0.012900 Commodity Reservation 0.190500 0.205400

Loc	Location Purpose Description	Location Name
16998	Delivery Location	Cheyenne Light, Fuel and Power
16294	Receipt Location	Wamsutter - Echo Springs

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Contract Ho	older/Prop/Nam	ne: 07953483	38	14357Black Hills Se	ervice Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29252	Production	2,900	FTS	New	TA20687 006915144	Cheyenne Light, Fuel & Power	RS	OTH	2	Υ	1	2

13259

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR Recall/Reput Terms: Recallable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.190500

Loc	Location Purpose Description	Location Name
16998	Delivery Location	Cheyenne Light, Fuel and Power
16294	Receipt Location	Wamsutter - Echo Springs

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07953483	38	14357Black Hills Se	ervice Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29253	Production	2,900	FTS	New	TA20687	006915144	Cheyenne Light, Fuel & Power	RS	OTH	2	Υ	1	2

13259

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR Recall/Reput Terms: Recallable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.190500

Loc	Location Purpose Description	Location Name
16998	Delivery Location	Cheyenne Light, Fuel and Power
16294	Receipt Location	Wamsutter - Echo Springs

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
						•						Deai	
RA28192	Market	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2
						10511							

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.036000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29132	Production	500	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

Recallable with 24 hours notice

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 0793559°	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29241	Market	2,000	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 26, 2019 9:00 am **Contract End Date:** October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am Posting Date/Time: October 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am December 01, 2019 Contract End Date: Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual	Data	Contract		Releaser/			Repl SF		A 11		D
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	ı ı caıı	Prev Rel
RA29307	Market	3,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am **Contract End Date:** November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 02, 2019 9:00 am Contract End Date: November 05, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am Posting Date/Time: November 02, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 07935597	72	13465BlueMark Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA29323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
Bot Lyl Do		Contract		1.00/07	TI Docos		Possint point(s) to delivery	naint(a)	au ontitu				

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 05, 2019 Contract Entitlement Begin Date/Time: November 05, 2019 9:00 am

Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am

Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07935597	72	13465BlueMark Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA29327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29337	Production	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29343	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0793559°	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caii	Prev Rel
RA29353	Production	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 16, 2019 Contract Entitlement End Date/Time: November 16, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29363	Production	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 16, 2019 **Contract Entitlement Begin Date/Time:** November 16, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 19, 2019 Contract Entitlement End Date/Time: November 19, 2019 9:00 am Posting Date/Time: November 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 20, 2019Contract Entitlement Begin Date/Time:November 20, 20199:00 amContract End Date:November 21, 2019Contract Entitlement End Date/Time:November 21, 20199:00 amPosting Date/Time:November 20, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Name	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29407	Production	1,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 26, 2019 Contract Entitlement End Date/Time: November 26, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
Contract	20116	Contract	Ochicadic	Description	. ruiii.		Noicasci Name	A1111		IXCI	IXC ICI	Deai	1101
RA29427	Production	1,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0793559	72	13465BlueMark Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
001111111111	Lonc	Contract	Concadio	2000р			Troibuou Iraino	,				Deai	
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Name	e: 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29463	Production	1,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 03, 2019 Contract Entitlement End Date/Time: December 03, 2019 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07935597	72	13465BlueMark Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel		Prev Rel
RA29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	ОТН	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am

Contract End Date: December 03, 2019 Contract Entitlement End Date/Time: December 03, 2019 9:00 am

Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	n <b>e:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29466	Market	900	FTS	New	TA632	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, Inc.

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:December 01, 2019Contract Entitlement Begin Date/Time:December 01, 20199:00 amContract End Date:December 03, 2019Contract Entitlement End Date/Time:December 03, 20199:00 amPosting Date/Time:December 01, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 07, 2019 Contract Entitlement Begin Date/Time: September 07, 2019 9:00 am

Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am

Posting Date/Time: September 07, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	e: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29114	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 14, 2019 Contract Entitlement Begin Date/Time: September 14, 2019 9:00 am

Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am

Posting Date/Time: September 14, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 17, 2019 Contract Entitlement Begin Date/Time: September 17, 2019 9:00 am

Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am

Posting Date/Time: September 17, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62527575	55	127BP Energy Co	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA29133	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 21, 2019 Contract Entitlement Begin Date/Time: September 21, 2019 9:00 am

Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am

Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 62527575	55	127BP Energy C	ompany								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser	Dalassas Nama	A ((')	Repl SF Role	Perm		i i cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29144	Production	6,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 24, 2019 **Contract Entitlement Begin Date/Time:** September 24, 2019 9:00 am Contract End Date: September 25, 2019 Contract Entitlement End Date/Time: September 25, 2019 9:00 am Posting Date/Time: September 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 6252757	55	127BP Energy C	company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29145	Production	4,600	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	ОТН	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 24, 2019 **Contract Entitlement Begin Date/Time:** September 24, 2019 9:00 am Contract End Date: September 25, 2019 **Contract Entitlement End Date/Time:** September 25, 2019 9:00 am Posting Date/Time: September 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity is recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 62527578	55	127BP Energy C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i Caii	Prev Rel
				-								<b>-</b> 0u.	
RA29149	Production	6,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 25, 2019 9:00 am **Contract Begin Date:** September 25, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 26, 2019 Contract Entitlement End Date/Time: September 26, 2019 9:00 am Posting Date/Time: September 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 62527575	55	127BP Energy C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29150	Production	4,600	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 25, 2019 **Contract Entitlement Begin Date/Time:** September 25, 2019 9:00 am Contract End Date: September 26, 2019 Contract Entitlement End Date/Time: September 26, 2019 9:00 am Posting Date/Time: September 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Holder/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requeste	r Location	Quantity -	Rate	Status		Releaser			Role	Perm		i i cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29173	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 28, 2019 **Contract Entitlement Begin Date/Time:** September 28, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 6252757	55	127BP Energy C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RA29175	Production	5,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 02, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 02, 2019 9:00 am Contract End Date: October 08, 2019 Contract Entitlement End Date/Time: October 08, 2019 9:00 am Posting Date/Time: October 02, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62527575	55	127BP Energy Co	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 08, 2019 Contract Entitlement Begin Date/Time: October 08, 2019 9:00 am

Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am

Posting Date/Time: October 08, 2019 9:00 am

October 08, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29212	Market	400	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.160000

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 02, 2019 Contract Entitlement Begin Date/Time: November 02, 2019 9:00 am

Contract End Date: November 05, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am

Posting Date/Time: November 02, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6252757	55	127BP Energy C	Company							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA29319	Production	5,000	FTS	New	TA22488 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.250000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29326	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6252757	55	127BP Energy C	Company								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29344	Production	5,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.300000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 6252757	55	127BP Energy C	company								
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 19, 2019 **Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am **Contract End Date:** November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.330000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 83861173	39	13063Centerpoint E	Energy Serv	rices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29142	Market	652	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 83861173	39	13063Centerpoint E	Energy Serv	rices, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29146	Production	652	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 83861173	39	13063Centerpoint I	Energy Serv	ices, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Hamber	1100	Neicasei Naille	AIIII	·····α	IVEI	1/6-161	Deal	1761
RA29169	Market	900	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

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### . . .

Informat	tion provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tim	ne displayed.	Report includes any ch	nanges ma	de with	in 90 day	s of the	selected	active da	ite.
Contract Ho	older/Prop/Nan	ne: 83861173	39 1	3063Centerpoint E	nergy Serv	ices, Inc.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29239	Production	709	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri,	, Inc. I	NONE	OTH	2	Υ	1	2
Rpt Lvl De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o November 01, 2019 April 01, 2020 November 01, 2019	9:00 an 9:00 an	n n	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ							
Recall/Rep		SNGMO' opera Y <b>Recall No</b>	tional needs	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Υ			
•	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
_	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt Ba	ased Rate	Ind:		N							
Rate Chai	rged - Non-IBF	R:													
Rate Id De Commodi		um Tariff Rate 0.012900	<b>Rate Cha</b> 0.012	_											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

### Terms/Notes:

Reservation

Shipper may not change receipt and delivery points

0.205400

0.205400

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 83861173	39	13063Centerpoint E	Energy Services,	, Inc.							
Service		Contractual		Contract	Releaser Rele	leaser/			Repl SR	!			
Requester Contract	Location Zone	Quantity -	Rate Schedule	Status Description	Contract Rele		Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
Contract	Zone	Contract	ochedule	Description	italiiboi i io	<b>,</b>	Neicasei Naine	A1111		IVCI	110-101	Deai	IXCI
RA29297	Production	12,000	FTS	New	TA29213 1082	3203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

1981

**Rpt LvI Desc:** Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

**Business Day Indicator:** Ν SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

### Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 838611739 13063Centerpoint Energy Services, Inc. Service Contract Releaser Releaser/ Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Number Prop** Contract **Schedule** Description **Releaser Name** Ind Rel Re-rel Zone Affil Rel Contract Deal RA29298 12,000 FTS TA29213 108203241 **Atmos Energy Corporation** 2 Market New NONE AMA

1981

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Ν SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
16013	Delivery Location	South Olathe TB
172944	Delivery Location	Coffeyville Area
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

### Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 94560159	99	9522CIMA Energy	, LID							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RB29257	Market	1,123	TSS	New	RB29247 968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	1

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contrac	t Holder/Prop/Na	ime: 9456015	99	9522CIMA Energy	, LID							
Service	<b>)</b>	Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Reques		<b>Quantity</b> -	Rate	Status	Contract Releaser			Role	Perm		Prearr	
Contrac	ct Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB2928	1 Market	1,000	TSS	New	RB29270 968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	1

7315

Rpt Lvl Desc: Contract Loc/QTI Desc: Storage withdrawal quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Y Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** Capacity is recallable within 24 hours notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchq Ind Desc: Rates(s) stated include only rates; no surcharges applicable

Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0281000.028100Reservation0.0325000.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>1e:</b> 94560159	99	9522CIMA Energy,	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
				•		•						Dear	
RA29167	Market	1,400	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 94560159	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29201	Production	1,200	FTS	New	TA13105	196394956	Devlar Energy Marketing, LLC	NONE	OTH	2	N	1	2

12350

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** Receipt points are Double Eagle & Echo Springs

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 94560159	99	9522CIMA Energy,	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29233	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 94560159	99	9522CIMA Energy,	, LTD								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29257	Market	1,960	TSS	New	RB29247	968175620 7315	National Public Gas Agency	NONE	AMA	2	Υ	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

#### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 94560159	99	9522CIMA Energy,	LTD								
Service		Contractual	_	Contract	Releaser				Repl SR				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract   Number		Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29258	Production	859	FTS	New		968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	1

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

#### Terms/Notes:

### Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Name	e: 94560159	99	9522CIMA Energy,	LTD								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	1			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Nullibei	гтор	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Kei
RA29279	Production	524	FTS	New	RA29271	968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	1

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 94560159	99	9522CIMA Energy	, LTD								
Service		Contractual		Contract	Releaser R	eleaser/			Repl SR	1			
Requester	Location	Quantity -	Rate	Status	Contract R				Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number P	rop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB29281	Market	1,500	TSS	New	RB29270 96	68175620	National Public Gas Agency	NONE	AMA	2	Υ	1	1

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

#### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 94560159	99	9522CIMA Energy	, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29288	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 9456015	99	9522CIMA Energy	, LTD								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29421	Market	600	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.160000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 0954219	59	9947Clearwater E	nterprises, L.L.C.							
Service		Contractual	_	Contract	Releaser Releaser/			Repl Si				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA28357	Market	1,400	FTS	New	RA28164 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am
Posting Date/Time: October 01, 2019 9:00 am
October 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** Capacity recallable - based on operational requirements.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29165	Market	600	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev
Contract	Zone	Contract	Scriedule	Description	Nullibei	гтор	Releaser Name	AIIII	IIIu	Kei	Re-rel	Deal	Rel
RA29166	Production	400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cyles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.070000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29286	Production	800	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0954219	59	9947Clearwater E	nterprises, L	L.C.							
Service		Contractual	_	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.142500

Loc	Location Purpose Description	Location Name
16949	Delivery Location	Summit Branson
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises, l	L.L.C.							
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	R Perm	ΛII	_	Prev
Contract	Zone	Quantity - Contract	Schedule	Description			Releaser Name	Affil	Ind		Re-rel	ı ı caıı	Rel
RA29295	Market	500	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.142500

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Recallable with 24 hours notice

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 **Contract Entitlement End Date/Time:** April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.142500

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises, l	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 05, 2019Contract Entitlement Begin Date/Time:November 05, 20199:00 amContract End Date:December 01, 2019Contract Entitlement End Date/Time:December 01, 20199:00 amPosting Date/Time:November 05, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.130000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

**Rpt LvI Desc:** 

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Contract Ho	older/Prop/Nan	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises, I	L.L.C.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29394	Production	300	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am Contract End Date: November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29395	Market	300	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 21, 2019 **Contract Entitlement End Date/Time:** November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.125000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

**Rpt LvI Desc:** 

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Contract Holder/Prop/Name: 9947Clearwater Enterprises, L.L.C. 095421959 Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Re-rel Contract Description Affil Rel Rel Zone Contract Deal RA29400 Production 600 FTS New TA883 079534838 Black Hills Service Company, LLC NONE OTH 2 Ν 2 1 14357

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 21, 2019 **Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29447	Production	750	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	59	9947Clearwater Enterprises, L.L.C.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	<b>e:</b> 08012054	48	13709Conexus Ene	ergy, LLC								
Service		Contractual	5.4	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	ı ı caii	Prev Rel
RA29300	Production	15,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	AMA	2	N	1	2

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 01, 2019Contract Entitlement Begin Date/Time:November 01, 20199:00 amContract End Date:November 01, 2021Contract Entitlement End Date/Time:November 01, 20219:00 amPosting Date/Time:November 01, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

**Recall/Reput Terms:** Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
15142	Receipt Location	EOIT McClain
15857	Receipt Location	DCP - Sholem

#### Terms/Notes:

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

#### Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 08012054	48	13709Conexus Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	1			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı i caii	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29389	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						4544							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am **Contract End Date:** November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.335000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0801205	48	13709Conexus Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	1			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı i caii	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29398	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						4544							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 21, 2019 **Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am **Contract End Date:** November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.340000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

**Amendment Reporting Description: All Data** 

Contract Holder/Prop/Name: 080120548 13709Conexus Energy, LLC Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal RA29423 Production 1,000 FTS New TA16259 006965305 Empire District Electric Company, The NONE OTH 2 Ν 2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 26, 2019 9:00 am Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.175000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 08012054	48	13709Conexus Ene	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29424	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract End Date:** November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.175000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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nendment Departing Description: All De

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 00136826	65	1053ConocoPhillip	os Company	/							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA29259	Production	3,784	FTS	New	TA539	005356613	General Motors LLC	NONE	AMA	2	Υ	1	2

1838

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 01, 2019Contract Entitlement Begin Date/Time:November 01, 20199:00 amContract End Date:November 01, 2020Contract Entitlement End Date/Time:November 01, 20209:00 amPosting Date/Time:November 01, 201912:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: OD/OR

**Recall/Reput Terms:** Will be recalled if gas is not delivered.

Recall Notif Timely: Y Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

#### Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 00136826	65	1053ConocoPhillip	os Company	y							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser			Repl SF Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29260	Market	3,750	FTS	New	TA539	005356613	General Motors LLC	NONE	AMA	2	Υ	1	2

1838

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Will be recalled if gas is not delivered.

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13644	Delivery Location	Kansas City, Kansas
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

#### Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 141092333 11701Constellation NewEnergy - Gas Division LLC Releaser Releaser/ Service Contract Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Re-rel Contract Description Affil Ind Rel Rel Zone Contract Deal RA29428 Market 450 FTS New TA976 130023380 City of Wheaton, MO NONE AMA 2 2

8278

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** December 01, 2019 9:00 am Contract End Date: December 01, 2021 Contract Entitlement End Date/Time: December 01, 2021 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.000000

Loc	Location Purpose Description	Location Name
17454	Delivery Location	Monett
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 141092333 11701Constellation NewEnergy - Gas Division LLC Releaser Releaser/ Service Contract Repl SR Contractual Rate **Status** Contract Releaser Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Re-rel Contract Description Affil Ind Rel Rel Zone Contract Deal RA29429 Production 458 FTS New TA976 130023380 City of Wheaton, MO NONE AMA 2 2 8278

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** December 01, 2019 9:00 am Contract End Date: December 01, 2021 Contract Entitlement End Date/Time: December 01, 2021 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16453	Receipt Location	ETC Texas Pipeline Beaver

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 96387008	39	12770Encore Energy	y Services,	Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	1			
Requester	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	V CC:1	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Nullibel	гюр	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RA29218	Production	3,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 96387008	89	12770Encore Energ	y Services	, Inc.							
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 22, 2019 Contract Entitlement Begin Date/Time: October 22, 2019 9:00 am

Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am

Posting Date/Time: October 22, 2019 9:00 am

October 22, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29229	Market	5,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 23, 2019 **Contract Entitlement Begin Date/Time:** October 23, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29362	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 15, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 15, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29446	Production	1,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 10, 2019 Contract Entitlement End Date/Time: December 10, 2019 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29460	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 10, 2019 Contract Entitlement End Date/Time: December 10, 2019 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 1244161	52	13481ETC Marketin	ng, LTD								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29203	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 11, 2019 **Contract Entitlement Begin Date/Time:** October 11, 2019 9:00 am **Contract End Date:** October 12, 2019 Contract Entitlement End Date/Time: October 12, 2019 9:00 am Posting Date/Time: October 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 00694378	31	8676Evergy Kansa	as Central,	Inc							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı caii	Prev Rel
RA29155	Market	5,197	FTS	New	TA632	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, Inc.

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am
Posting Date/Time: October 01, 2019 9:00 am
October 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 00694378	81	8676Evergy Kansa	as Central,	Inc							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29174	Market	3,000	FTS	New	TA8586	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: November 01, 2019 November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
21008	Delivery Location	Baxter Springs
21015	Delivery Location	Columbus
21024	Delivery Location	Galena & Empire City
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0069437	81	8676Evergy Kans	as Central, Inc							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29176	Market		FTS	Now	DA20164 052056075	Oklohoma Francy Source II C		OTH	2	V	1	1
KA29176	Market	900	FIS	New		Oklahoma Energy Source, LLC	NONE	ОІП	2	ĭ	ı	ı
					11527							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.060000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

### Capacity Release Transactional Report Active Date: 12/01/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 00694378	81	8676Evergy Kans	as Central,	Inc							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29262	Market	11,865	FTS	New	TA15421	790967405	Dogwood Energy, LLC	NONE	AMA	2	N	1	2

12040

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hr notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

#### Terms/Notes:

#### Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>me:</b> 00694378	81	8676Evergy Kans	as Central, I	Inc							
Service		Contractual		Contract		Releaser/			Repl Si				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29263	Market	2,870	FTS	New	TA18839	625204854 13079	Missouri Joint Municipal Electric Utility Commission	NONE	AMA	2	N	1	1

13079

Rpt Lvl Desc: Contract Loc/QTl Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: OD/OR

**Recall/Reput Terms:** Recallable upon 24-hr notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

#### Terms/Notes:

#### Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na			8676Evergy Ka			ic displayed.	Report includes any changes	made with	iiii 30 day	or the	Jeieeteu	active da	ite.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Descriptior	Releaser Contract	Releaser/ Releaser	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Jo Commissio	oint Municipal Electric Utility on	NONE	AMA	2	N	1	1
Rpt Lvl De Contract B Contract E	Begin Date:	Contract November 01, November 01,		Cor Cor	c/QTI Desc: ntract Entitler ntract Entitler sting Date/Tin	ment End Da		Receipt point(s) to deliver November 01, 2019 9:00 November 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Bus	siness Day In	dicator:		Υ						
Recall/Rep	out Terms: if Timely:	Recallable upo Y <b>Recall N</b> o	on 24-hr notice otif EE: Y	e Recall Not	if Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Υ			
_	-	Points Indicator Points Terms:	or Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcha	rges; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	harge only	Res	servation Rat	e Basis Desc	ription:	Per Day						

IBR Ind: N
Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

Ν

Mkt Based Rate Ind:

#### Terms/Notes:

#### Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29265	Market	3,605	FTS	New	TA18861	963423889 13080	The Kansas Power Pool ("KPP"), a Municipal Energy Agency	NONE	AMA	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** November 01, 2019 9:00 am Contract End Date: November 01, 2020 **Contract Entitlement End Date/Time:** November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

#### Terms/Notes:

#### Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 12/01/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc	
Service Contractual Contract Releaser Releaser/	Repl SR
Requester Location Quantity - Rate Status Contract Releaser Contract Zone Contract Schedule Description Number Prop Releas	Role Perm All <sub>Prearr</sub> Prev r Name Affil Ind Rel Re-rel <sub>Deal</sub> Rel
Contract Contract	All He He He He
RA29266 Market 5,950 FTS New TA19875 007169584 Kansas	City Board Of Public Utilities NONE AMA 2 N 1 1

9852

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: OD/OR

**Recall/Reput Terms:** Re-callable upon 24 hours notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

#### Terms/Notes:

#### Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

### Capacity Release Transactional Report Active Date: 12/01/2019

**Amendment Reporting Description: All Data** 

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CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 00694378	81	8676Evergy Kans	as Central, Inc							
Service		Contractual	Data	Contract	Releaser Releaser/			Repl SF Role		A 11	_	Duas
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Ind	Perm Rel		Prearr Deal	Rel
RA29267	Market	4,305	FTS	New	TA18855 076259456	City of Independence	NONE	AMA	2	N	1	1

13078

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hours notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

#### Terms/Notes:

#### Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>me:</b> 0069437	81	8676Evergy Kans	as Central,	Inc							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29268	Market	3,535	FTS	New	TA27004	197500080 14086	KMEA - Kansas Municipal Energy Agency	NONE	AMA	2	N	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
189	Delivery Location	Dogwood Energy Power Plant
16592	Receipt Location	TIGT Sugar Creek

#### Terms/Notes:

#### Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0069437	81	8676Evergy Kans	as Central,	Inc							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29361	Market	20,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 00696608	55	7921Evergy Misso	uri West, In	ıC.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm		Prearr Deal	
RA29214	Market	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract	2010		TI Desc:	nent Begin D	ato/Timo:	Receipt point(s) to delivery	,	quantity				

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract Entitlement End Date/Time: April 01, 2020 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
BRING:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Volumetric0.1462000.080000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 00696608	55	7921Evergy Misso	ouri West, Ir	IC.							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA29215	Production	6,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
14377	Receipt Location	DCP Mustang Plt
15011	Receipt Location	EOIT Noble
15266	Receipt Location	CIG Floris
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19674893	38	9592Exelon Gener	ration Comp	oany, LLC							
Service		Contractual	Data	Contract		Releaser/			Repl SF		AII		Duare
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	ı ı caıı	Prev Rel
RA29147	Market	268	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 19674893	38	9592Exelon Gener	ation Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29148	Production	268	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2
Pot Lyl Do		Contract		1.00/07	I Dose:		Possint point(s) to deliver	( point(c)	au antity				

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** May 01, 2020 May 01, 2020 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29156	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.095000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

**Rpt LvI Desc:** 

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Receipt point(s) to delivery point(s) quantity

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e</b> : 19674893	38	9592Exelon Gene	ration Comp	pany, LLC							
Service		Contractual	<b>.</b>	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29158	Production	7,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Loc/QTI Desc:

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Contract

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Com <sub>l</sub>	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.065000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr	Prev Rel
	_00	Contract				•						Deal	
RA29162	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.065000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29204	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 12, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 12, 2019 9:00 am Contract End Date: October 15, 2019 Contract Entitlement End Date/Time: October 15, 2019 9:00 am Posting Date/Time: October 12, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA29206	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 15, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 15, 2019 9:00 am Contract End Date: October 16, 2019 Contract Entitlement End Date/Time: October 16, 2019 9:00 am Posting Date/Time: October 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Exelon Gener	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29207	Market	3,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 16, 2019 9:00 am Contract End Date: October 17, 2019 Contract Entitlement End Date/Time: October 17, 2019 9:00 am Posting Date/Time: October 16, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	eration Comp	pany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29208	Production	12,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 1967489:	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29210	Market	4,800	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 17, 2019 Contract Entitlement Begin Date/Time: October 17, 2019 9:00 am
Contract End Date: October 22, 2019 Contract Entitlement End Date/Time: October 22, 2019 9:00 am
Posting Date/Time: October 17, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>19</b> 674893	38	9592Exelon Gene	ration Comp	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29217	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19674893	38	9592Exelon Gener	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA29222	Market	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 22, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 22, 2019 9:00 am Contract End Date: October 23, 2019 Contract Entitlement End Date/Time: October 23, 2019 9:00 am Posting Date/Time: October 22, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29223	Market	40,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 9:00 am November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.135000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 23, 2019 9:00 am Contract End Date: October 24, 2019 Contract Entitlement End Date/Time: October 24, 2019 9:00 am Posting Date/Time: October 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

_oc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
16953	<b>Delivery Location</b>	Merriam
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29232	Market	11,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

100

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 24, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 24, 2019 9:00 am **Contract End Date:** October 26, 2019 Contract Entitlement End Date/Time: October 26, 2019 9:00 am Posting Date/Time: October 24, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

0.146200

TSP: 007906233

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

intorma	tion provided at	the contract and	location level			<u> </u>	ie dispiayed.	Report includes any	cnanges n	nade Witr	iin 90 day	s or the	seiectea	active d	ite.
Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29245	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire M	lissouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	October 26, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 26, 2019	9:00 a		, ,				
Contract E	_	October 29, 20				nent End Dat		October 29, 2019	9:00 a						
	54.0.	0010001 20, 20			ng Date/Tim			October 26, 2019							
					_				12.00 / 11	V1					
SICR Ind:		N		Busin	ess Day Ind	dicator:		Υ							
Recall/Rep	out:	OD/OR													
Recall/Rep	out Terms: if Timely:	•	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif		erves the righ		e capacity immediat Recall Notif ID2:		an OFO			erving the	e Spire	
Right to A	mend Primary	Points Indicato	or Descriptio	n: Yes, uncondi	ionally										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
_	/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:	, ,,,	N	go 0,		ased Rate		•	N							
Rate Cha	rged - Non-IBF	₹:													
	_		Deta Ol	avara d											
Rate Id De Commodi		num Tariff Rate 0.012800	Rate Cha 0.012	_											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

Volumetric

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

0.090000

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	eration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29256	Market	12,200	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 29, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 29, 2019 9:00 am **Contract End Date:** October 30, 2019 Contract Entitlement End Date/Time: October 30, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29273	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 30, 2019 9:00 am **Contract End Date:** October 31, 2019 Contract Entitlement End Date/Time: October 31, 2019 9:00 am Posting Date/Time: October 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	eration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29283	Market	12,600	FTS	New	TS27237 006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 31, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 31, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 31, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	eration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29284	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.152500

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 1967489	38	9592Exelon Gene	ration Comp	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29285	Market	1,720	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.137500

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

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Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	pany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29287	Market	5,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.135000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

Terms/Notes:

TSP: 007906233

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Contract He	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Exelon Gene	eration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29293	Market	5,000	FTS	New	TA20684 177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	N	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000

Loc	Location Purpose Description	Location Name
16962	Delivery Location	Summit Sedalia
16592	Receipt Location	TIGT Sugar Creek

Terms/Notes:

recallable with 24 hours notice

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29359	Market	2,800	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 13, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 13, 2019 9:00 am **Contract End Date:** November 14, 2019 Contract Entitlement End Date/Time: November 14, 2019 9:00 am Posting Date/Time: November 13, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name	
13745	Delivery Location	Kansas City, MO	
999000	Receipt Location	Prd/Mkt Interface	

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	<b>me:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29360	Market	3,800	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 14, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 14, 2019 9:00 am November 15, 2019 **Contract End Date:** Contract Entitlement End Date/Time: November 15, 2019 9:00 am Posting Date/Time: November 14, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	<b>me:</b> 1967489:	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 15, 2019 **Contract Entitlement Begin Date/Time:** November 15, 2019 9:00 am **Contract Begin Date:** November 16, 2019 **Contract End Date:** Contract Entitlement End Date/Time: November 16, 2019 9:00 am Posting Date/Time: November 15, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

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Contract He	older/Prop/Nar	<b>me:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29368	Market	6,700	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 16, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 16, 2019 9:00 am **Contract End Date:** November 19, 2019 Contract Entitlement End Date/Time: November 19, 2019 9:00 am Posting Date/Time: November 16, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	eration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser Contract Releaser Number Prop		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29385	Market	7,200	FTS	New	TS27237 00696779	8 Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

100 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 19, 2019 9:00 am **Contract End Date:** November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

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Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29393	Market	8,300	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am **Contract Begin Date:** November 21, 2019 **Contract End Date:** Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

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Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 1967489	38	9592Exelon Gene	eration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29415	Market	22,300	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 23, 2019 **Contract Entitlement Begin Date/Time:** November 23, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 26, 2019 Contract Entitlement End Date/Time: November 26, 2019 9:00 am Posting Date/Time: November 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29419	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract End Date:** January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.152500

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29420	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract End Date:** January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.140000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Naı	<b>me:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29422	Market	14,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 19674893	38	9592Exelon Gener	ration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA29434	Production	458	FTS	New	RA29429 141092333	Constellation NewEnergy - Gas Division	RS	AMA	2	Υ	1	1

11701 LLC

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2021 Contract Entitlement End Date/Time: December 01, 2021 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16453	Receipt Location	ETC Texas Pipeline Beaver

### Terms/Notes:

AMA

### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	: 19674893	38	9592Exelon Gener	ration Company, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı i caii	Prev Rel
				•							Doui	
RA29435	Market	450	FTS	New	RA29428 141092333	Constellation NewEnergy - Gas Division	RS	AMA	2	Υ	1	1

LLC 11701

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2021 Contract Entitlement End Date/Time: December 01, 2021 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: re callable and reputable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.000000

Loc	Location Purpose Description	Location Name
17454	Delivery Location	Monett
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

AMA

### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1967489:	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Naı	<b>ne:</b> 0013447	46	6576Ford Motor C	Company								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29365	Market	12,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	Υ	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29199	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 10, 2019 **Contract Entitlement Begin Date/Time:** October 10, 2019 9:00 am **Contract End Date:** October 11, 2019 Contract Entitlement End Date/Time: October 11, 2019 9:00 am Posting Date/Time: October 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	: 83270329	97 ′	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29202	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 11, 2019 **Contract Entitlement Begin Date/Time:** October 11, 2019 9:00 am Contract End Date: October 12, 2019 Contract Entitlement End Date/Time: October 12, 2019 9:00 am Posting Date/Time: October 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 8327032	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29324	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.255000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 83270329	97	12571Koch Energy	Services, L	.LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29331	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						4544							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.375000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	ı All Re-rel	Prearr Deal	Prev Rel
RA29334	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 08, 2019 **Contract Entitlement End Date/Time:** November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.440000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	R			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	1106	Neicasei Naille	AIIII	ma	1761	1/6-161	Deai	1761
RA29335	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract End Date:** November 08, 2019 **Contract Entitlement End Date/Time:** November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.440000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 83270329	97	125/1Koch Energy	Services, L	.LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	1			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29336	Production	5,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						4544							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.390000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15253	Receipt Location	DCP - Cimarron Plant
15300	Receipt Location	OFS Stateline
16524	Receipt Location	Cheney Dell Plant

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29341	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.235000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 83270329	97	12571Koch Energy	Services, L	LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caii	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29342	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am **Contract End Date:** November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.235000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 83270329	97	12571Koch Energy	Services, L	LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA29351	Production	14,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 12, 2019 Contract Entitlement End Date/Time: November 12, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 8327032	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	ı All Re-rel	Prearr Deal	Prev Rel
RA29352	Production	10,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 12, 2019 **Contract Entitlement End Date/Time:** November 12, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.280000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 8327032	97	12571Koch Energy	Services, L	LC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SI Role	R Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel		Rel
RA29439	Production	10,000	FTS	New	TA22488		Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 83270329	97	12571Koch Energy	Services, L	.LC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29462	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am Contract End Date: December 03, 2019 Contract Entitlement End Date/Time: December 03, 2019 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.255000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	me:		9712Lifeline Food	S								
Service		Contractual		Contract		Releaser/			Repl S				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29291	Market	4,000	FTS	New	TA28148	963870089	Encore Energy Services, Inc.	NONE	OTH	2	N	1	2

12770

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:November 01, 2019Contract Entitlement Begin Date/Time:November 01, 20199:00 amContract End Date:April 01, 2020Contract Entitlement End Date/Time:April 01, 20209:00 amPosting Date/Time:November 01, 201912:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR
Recall/Reput Terms: 24 hr notice

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200

Loc	Location Purpose Description	Location Name
23576	Delivery Location	St Joseph
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie E	nergy LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29102	Production	7,000	FTS	New	TA22488 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 9:00 am **Contract Begin Date:** September 10, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 11, 2019 Contract Entitlement End Date/Time: September 11, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29103	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 9:00 am **Contract Begin Date:** September 10, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 11, 2019 Contract Entitlement End Date/Time: September 11, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29106	Production	7,000	FTS	New	TA22488	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 11, 2019 Contract Entitlement Begin Date/Time: September 11, 2019 9:00 am

Contract End Date: September 12, 2019 Contract Entitlement End Date/Time: September 12, 2019 9:00 am

Posting Date/Time: September 11, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

**Recall/Reput Terms:** Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
				•								Dou.	
RA29107	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 11, 2019 9:00 am **Contract Begin Date:** September 11, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 12, 2019 Contract Entitlement End Date/Time: September 12, 2019 9:00 am Posting Date/Time: September 11, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual	5.4	Contract		Releaser/			Repl SF		4.11		_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29111	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 12, 2019 9:00 am **Contract Begin Date:** September 12, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am Posting Date/Time: September 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual	_	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı i caii	Prev Rel
RA29112	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 12, 2019 9:00 am **Contract Begin Date:** September 12, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am Posting Date/Time: September 12, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

### Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA29123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 21, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29159	Production	13,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	RS	OTH	2	N	1	2

7831 west

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>1e:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29172	Production	10,100	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.162500

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29179	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** 9:00 am October 01, 2019 Contract End Date: October 02, 2019 **Contract Entitlement End Date/Time:** October 02, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı i caii	Prev Rel
RA29180	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: October 02, 2019 Contract Entitlement End Date/Time: October 02, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e</b> : 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29187	Production	5,000	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 03, 2019 9:00 am Contract End Date: October 04, 2019 Contract Entitlement End Date/Time: October 04, 2019 9:00 am Posting Date/Time: October 03, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 03, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 03, 2019 9:00 am Contract End Date: October 04, 2019 Contract Entitlement End Date/Time: October 04, 2019 9:00 am Posting Date/Time: October 03, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract		Releaser/			Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caii	Prev Rel
RA29189	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 04, 2019 **Contract Entitlement Begin Date/Time:** October 04, 2019 9:00 am Contract End Date: October 05, 2019 Contract Entitlement End Date/Time: October 05, 2019 9:00 am Posting Date/Time: October 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884600	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA29190	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 04, 2019 9:00 am Contract End Date: October 05, 2019 Contract Entitlement End Date/Time: October 05, 2019 9:00 am Posting Date/Time: October 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 04, 2019 Contract Entitlement Begin Date/Time: October 04, 2019 9:00 am

Contract End Date: October 05, 2019 Contract Entitlement End Date/Time: October 05, 2019 9:00 am

Posting Date/Time: October 04, 2019 9:00 am

October 04, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
BRING:
Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 7988460	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29193	Production	5,000	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 05, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 05, 2019 9:00 am Contract End Date: October 08, 2019 Contract Entitlement End Date/Time: October 08, 2019 9:00 am Posting Date/Time: October 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 05, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 05, 2019 9:00 am Contract End Date: October 08, 2019 Contract Entitlement End Date/Time: October 08, 2019 9:00 am Posting Date/Time: October 05, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
Purp	ose	Location Name
	•	Prd/Mkt Interface
	Delivery Location Receipt Location	Prd/Mkt Interface CIG Floris
	•	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm		Prearr Deal	Prev Rel
RA29196	Production	10,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTl Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 08, 2019 Contract Entitlement Begin Date/Time: October 08, 2019 9:00 am
Contract End Date: October 09, 2019 Contract Entitlement End Date/Time: October 09, 2019 9:00 am
Posting Date/Time: October 08, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

**Recall/Reput Terms:** Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total providedRate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Co	ontract Ho	Ider/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Se	ervice		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
	equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caii	Prev Rel
			001111.401		•		-						Dear	
R/	A29198	Production	9,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: October 10, 2019 Contract Entitlement Begin Date/Time: October 10, 2019 9:00 am

Contract End Date: October 11, 2019 Contract Entitlement End Date/Time: October 11, 2019 9:00 am

Posting Date/Time: October 10, 2019 9:00 am

October 10, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

**Recall/Reput Terms:** Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	<b>?:</b> 79884603	36	12512Macquarie El	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29200	Production	3,500	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	ОТН	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 10, 2019 9:00 am Contract End Date: October 11, 2019 Contract Entitlement End Date/Time: October 11, 2019 9:00 am Posting Date/Time: October 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	Balancan Nama	A ((')	Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29236	Production	5,400	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 25, 2019 **Contract Entitlement Begin Date/Time:** October 25, 2019 9:00 am Contract End Date: October 26, 2019 Contract Entitlement End Date/Time: October 26, 2019 9:00 am Posting Date/Time: October 25, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16621	Receipt Location	ETC Texas Pipeline Hemphill

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ie:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29242	Production	5,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 26, 2019 **Contract Entitlement Begin Date/Time:** October 26, 2019 9:00 am Contract End Date: October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am Posting Date/Time: October 26, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.125000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29250	Production	5,000	FTS	New	TA16259	006965305 1511	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 29, 2019 **Contract Entitlement Begin Date/Time:** October 29, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.125000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29301	Production	5,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

7480

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: CAPACITY IS RECALLABLE, NOTIFICATION MUST BE MADE ON BUSINESS DAY TIMELY CYCLE

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.100000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29390	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 20, 2019 **Contract Entitlement Begin Date/Time:** November 20, 2019 9:00 am Contract End Date: November 21, 2019 Contract Entitlement End Date/Time: November 21, 2019 9:00 am Posting Date/Time: November 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29392	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 21, 2019 **Contract Entitlement Begin Date/Time:** November 21, 2019 9:00 am **Contract End Date:** November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 79884603	36	12512Macquarie Ei	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: capacity is recallable, notification must be made on a business day before ID1 CYCLE.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29425	Production	3,000	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	ОТН	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 26, 2019 **Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am Posting Date/Time: November 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Holder/Prop/Nam	ne: 79884603	36	12512Macquarie Ei	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requeste	r Location	Quantity -	Rate	Status		Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29440	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e</b> : 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29443	Production	1,500	FTS	New	TA13280	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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- 1	Contract Ho	Ider/Prop/Name	e: 96817562	20	7315National Publ	lic Gas Agency							
	Service		Contractual		Contract	Releaser Releaser/			Repl SF				_
	Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
ľ	RB29247	Market	1,123	TSS	New	TS21561	Superior, Nebraska	NONE	AMA	2	Υ	1	1

13383

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

#### Terms/Notes:

#### Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 96817562	20	7315National Public Gas Agency									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RB29270	Market	1,000	TSS	New	TS878	065349615	Auburn, Kansas, City of	NONE	AMA	2	Υ	1	2

223

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.028100 0.028100 Reservation 0.032500 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

#### Terms/Notes:

#### Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 96817562	20	7315National Pub	lic Gas Agency							
Service		Contractual		Contract	Releaser Releaser/			Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
DD00047			TCC	Nam	T004504	Compains Nahanaka	NONE	A B # A	^	V	d d	
RB29247	Market	1,960	TSS	New	TS21561	Superior, Nebraska	NONE	AIVIA	2	Y	1	1
					13383							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

#### Terms/Notes:

#### Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>ne:</b> 96817562	20	7315National Public Gas Agency								
Service		Contractual		Contract	Releaser Releaser/			Repl SR	1			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
Jonnadi	ZONE	Contract	Concadio	Beschiption		rtolouser rtuine	Aiiii			110 101	Deal	
RA29248	Production	859	FTS	New	TS21561	Superior, Nebraska	NONE	AMA	2	Υ	1	1

13383

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 96817562	20	7315National Pub	ilic Gas Age	ency							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RB29270	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Kansas, City of	NONE	AMA	2	Υ	1	2

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	Prd/Mkt Interface
999021	Receipt Location	Mkt Storage

#### Terms/Notes:

#### Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

#### Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 968175620 7315National Public Gas Agency Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Re-rel Contract Description Affil Ind Rel Rel Zone Deal Contract RA29271 Production 524 FTS New TS878 065349615 Auburn, Kansas, City of NONE AMA 2 2

223

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 9:00 am November 01, 2019 Contract Entitlement Begin Date/Time: **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15266	Receipt Location	CIG Floris

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 08013939	98	13700n i nerm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
	_0	Contract		2000p		- 1		,				Deai	
RA29157	Market	5,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
						7024	West						

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 30, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 30, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.050000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>e:</b> 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29177	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 0801393	98	13700nTherm, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29178	Market	900	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 0801393	98	13700n I herm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29274	Market	1,700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 30, 2019 **Contract Entitlement Begin Date/Time:** October 30, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 30, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 08013939	98	13700nTherm, LLC									
Service		Contractual	_	Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29275	Production	5,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 0801393	98	13700n I herm, LLC									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29276	Market	2,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	ОТН	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

#### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

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Contract Ho	older/Prop/Nam	ne: 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28158	Market	2,000	FTS	New	TA10757	177053308	Summit Natural Gas of Missouri, Inc.		ОТН	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 0539569	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA28164	Market	2,300	FTS	New	TA797	177053308	Summit Natural Gas of Missouri, Inc.		ОТН	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	75	11527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 10, 2019 9:00 am Contract End Date: September 11, 2019 Contract Entitlement End Date/Time: September 11, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29163	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.070000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29164	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 28, 2019 **Contract Entitlement Begin Date/Time:** September 28, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 28, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29228	Production	2,500	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 23, 2019 9:00 am Contract End Date: October 24, 2019 Contract Entitlement End Date/Time: October 24, 2019 9:00 am Posting Date/Time: October 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29243	Production	1,500	FTS	New	TS625	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 26, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 26, 2019 9:00 am Contract End Date: October 29, 2019 Contract Entitlement End Date/Time: October 29, 2019 9:00 am Posting Date/Time: October 26, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.120000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 05395691	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29303	Market	100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 **Contract Entitlement End Date/Time:** December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.135000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1e:</b> 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29304	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.145000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0539569	75 <i>′</i>	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29312	Production		FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357	• •						

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** November 02, 2019 **Contract Entitlement Begin Date/Time:** November 02, 2019 9:00 am

**Contract End Date:** November 05, 2019 Contract Entitlement End Date/Time: November 05, 2019 9:00 am Posting Date/Time: November 02, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	Contract Ho	older/Prop/Nam	<b>1e:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Zona Contract Contract Deal No.	•		•					Dalagaar Nama	V tt:1				i i cai i	Prev
	Contract	Zone	Contract	Schedule	Description	Number	гтор	Releaser Name	ATTII	iiiu	Kei	Ke-rei	Deal	Rei
RA29317 Production 300 FTS New TA883 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1	RA29317	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am **Contract End Date:** November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester	Location	Quantity -	Rate	Status		Releaser	Dalasaa Nama	A (C)	Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29325	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29345	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 08, 2019 **Contract Entitlement Begin Date/Time:** November 08, 2019 9:00 am Contract End Date: November 09, 2019 Contract Entitlement End Date/Time: November 09, 2019 9:00 am Posting Date/Time: November 08, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 05395697	75	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29350	Production	300	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 09, 2019 **Contract Entitlement Begin Date/Time:** November 09, 2019 9:00 am Contract End Date: November 12, 2019 Contract Entitlement End Date/Time: November 12, 2019 9:00 am Posting Date/Time: November 09, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 05395697	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number	гтор	Releasel Name	AIIII	iiiu	Kei	Re-rel	Deal	Kei
RA29381	Production	1,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 19, 2019 **Contract Entitlement Begin Date/Time:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

**Rpt LvI Desc:** 

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75	11527Oklahoma Er	ergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 19, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 19, 2019 9:00 am Contract End Date: November 20, 2019 Contract Entitlement End Date/Time: November 20, 2019 9:00 am Posting Date/Time: November 19, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0539569	75	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29461	Production	800	FTS	New	TA883	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: December 03, 2019 **Contract Entitlement End Date/Time:** December 03, 2019 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 07845360	01	13120Pro Solutions	s, L.L.C. d/b	/a Pro Energy	/ Solutions						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29152	Production	456	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	OTH	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07845360	01	13120Pro Solutions	, L.L.C. d/b.	/a Pro Energy	/ Solutions						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29153	Market	456	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am May 01, 2020 May 01, 2020 Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 1248478	10	13451Southwest Er	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA28187	Production	2,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29209	Market	15,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 12484781	10	13451Southwest Ei	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	1			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RA29225	Market	3,000	FTS	New	TA7198	001344746	Ford Motor Company	NONE	AMA	2	Υ	1	2

65/6

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: July 01, 2020 Contract Entitlement End Date/Time: July 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recalled upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 1248478	10	13451Southwest E	nergy, LP								
Service		Contractual	_	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29226	Production	3,030	FTS	New	TA7198	001344746 6576	Ford Motor Company	NONE	AMA	2	Υ	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: July 01, 2020 Contract Entitlement End Date/Time: July 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hours. Ford reserves the right to recall the capacity immediately upon an OFO.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA29254	Market	8,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 29, 2019 **Contract Entitlement Begin Date/Time:** October 29, 2019 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.090000

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 1248478	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29255	Production	8,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 29, 2019 **Contract Entitlement Begin Date/Time:** October 29, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 29, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.140000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 1248478	10	13451Southwest Er	nergy, LP								
Service		Contractual		Contract		Releaser/			Repl SI				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel		Prev Rel
RA29289	Production	3,478	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.170000

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 1248478	10	13451Southwest Er	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i Cai i	Prev Rel
	20110	Contract		2000		- 1		,				Deai	
RA29290	Production	1,522	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 1248478	10	13451Southwest E	nergy, LP								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29316	Production	12,500	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am Contract End Date: November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1248478	10	13451Southwest E	nergy, LP							
Service		Contractual		Contract	Releaser Releaser	·/		Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releases Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29375	Production	12.617	FTS	New	TA28612 0013447	46 Ford Motor Company	NONE	$\Lambda M \Lambda$	2	V	1	2
11/12/30/3	rioddollon	12,017	110	INCW		40 Tord Motor Company	NONE	AIVIA	_	•	•	_
					6576							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon 24 hours notice. Ford reserves the right to recall capacity immediately upon an OFO.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 1248478°	10	13451Southwest Ei	nergy, LP							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29376	Market	12,500	FTS	New	RA29365 001344746	Ford Motor Company	NONE	AMA	2	Υ	1	1
					0570							

6576

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** December 01, 2019 **Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am

Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am

Posting Date/Time: December 01, 2019 12:00 AM Υ

SICR Ind: Ν **Business Day Indicator:** Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1887798	62	8809Spire Market	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29074	Production	5,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 04, 2019 9:00 am **Contract End Date:** October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am Posting Date/Time: September 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Chris Willhite..

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	i <b>e:</b> 18877986	62	8809Spire Marketing Inc.									
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser			Repl SF Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29191	Production	10,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 west

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 04, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 04, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 04, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1887798</b> 6	62	8809Spire Marketi	8809Spire Marketing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29244	Market	2,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	RS	ОТН	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 00696779	98	7831Spire Missou	ıri Inc. dba S	Spire Missouri	i West						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 **Contract Entitlement End Date/Time:** November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	<b>Delivery Location</b>	MGE Industrial Park
730	<b>Delivery Location</b>	Mo Mkt Domestics
16875	<b>Delivery Location</b>	MGE Crenshaw Road
17404	<b>Delivery Location</b>	Anderson
17406	<b>Delivery Location</b>	Ash Grove, Walnut Grove & Wil
17408	<b>Delivery Location</b>	Aurora
17410	<b>Delivery Location</b>	Billings Mo
17414	<b>Delivery Location</b>	Clever Mo
17416	<b>Delivery Location</b>	Crane Mo
17418	<b>Delivery Location</b>	Diamond
17426	<b>Delivery Location</b>	Freistatt
17430	Delivery Location	Goodman

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006967798 7831Spire Missouri Inc. dba Spire Missouri West Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Contract **Schedule** Description Affil Rel Re-rel Rel Zone Contract Deal RA27444 Market 41,457 FTS Amended TS27237 006967798 Spire Missouri Inc. dba Spire Missouri RS **AMA** 2 2 West 7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2019 April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoxie
17492	Delivery Location	Wentworth

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0069677	98	7831Spire Missouri Inc. dba Spire Missouri West									
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	RS	AMA	2	Υ	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e</b> : 00696779	98	7831Spire Missou	ri Inc. dba S	Spire Missouri	i West						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	AMA	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2019 **Contract Entitlement Begin Date/Time:** April 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
4812	Delivery Location	Carthage, Jasper, & Lamar
11740	Delivery Location	Joplin-Galloway
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 0799785	64	14107Spotlight Energy									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA28170	Production	4,000	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.		OTH	2	Υ	2	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.152000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0799785	64	14107Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caii	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29092	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	RS	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 06, 2019 **Contract Entitlement Begin Date/Time:** September 06, 2019 9:00 am **Contract Begin Date:** Contract End Date: September 14, 2019 Contract Entitlement End Date/Time: September 14, 2019 9:00 am Posting Date/Time: September 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07997850	64	14107Spotlight Ene	ergy								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29168	Production	1,400	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.061000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Riviera - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07997856	64	14107Spotlight Ene	ergy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA29170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.256000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 61094629	90	13607Targa Gas M	larketing LL	C							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29121	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 18, 2019 9:00 am **Contract Begin Date:** September 18, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 19, 2019 Contract Entitlement End Date/Time: September 19, 2019 9:00 am Posting Date/Time: September 18, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 61094629	90	l3607Targa Gas Marketing LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29128	Production	7,000	FTS	New	TA22488 006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1011

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 20, 2019 **Contract Entitlement Begin Date/Time:** September 20, 2019 9:00 am Contract End Date: September 21, 2019 **Contract Entitlement End Date/Time:** September 21, 2019 9:00 am Posting Date/Time: September 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 61094629	90	13607Targa Gas Marketing LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29129	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** September 20, 2019 **Contract Entitlement Begin Date/Time:** September 20, 2019 9:00 am Contract End Date: September 21, 2019 Contract Entitlement End Date/Time: September 21, 2019 9:00 am Posting Date/Time: September 20, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

C	ontract Ho	Ider/Prop/Name	: 61094629	90	13607Targa Gas Ma	arketing LL(	C							
S	Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
	Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm	All	Prearr	Prev
C	Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
R	A29134	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 21, 2019 9:00 am September 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** Contract End Date: September 23, 2019 **Contract Entitlement End Date/Time:** September 23, 2019 9:00 am Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 61094629	90	13607Targa Gas M	larketing LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Re Contract Re Number Pr	eleaser	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA29135	Production	7,000	FTS	New	TA22488 00	06965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 21, 2019 9:00 am **Contract Begin Date:** September 21, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 23, 2019 Contract Entitlement End Date/Time: September 23, 2019 9:00 am Posting Date/Time: September 21, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 61094629	90	13607Targa Gas Ma	arketing LL0	C								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29139	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De Contract B Contract E	egin Date:	Contract September 23, September 24,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 23, 2019 9:00 a September 24, 2019 9:00 a September 23, 2019 12:00	am am	quantity				

Υ

Recall/Reput: YD/YR

SICR Ind:

**Recall/Reput Terms:** Capacity recallable but not reputtable.

Ν

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

**Business Day Indicator:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate Form/Type Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Reservation Rate Basis Description:
N
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 61094629	90	13607Targa Gas M	arketing LL	C							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı carı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29143	Production	7,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						4544							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 23, 2019 9:00 am **Contract Begin Date:** September 23, 2019 **Contract Entitlement Begin Date/Time:** Contract End Date: September 24, 2019 Contract Entitlement End Date/Time: September 24, 2019 9:00 am Posting Date/Time: September 23, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.100000

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nai	<b>ne:</b> 61094629	90	13607Targa Gas Ma	arketing LL	C								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29171	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De Contract E	sc: Begin Date:	Contract September 28,	2019		ΓI Desc: ct Entitlen	nent Begin D	ate/Time:	Receipt point(s) to delivery September 28, 2019 9:00 a		quantity				

Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am

Posting Date/Time: September 28, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: YD/YR

**Recall/Reput Terms:** Capacity recallable but not reputtable.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr	Prev Rel
Jonnadi	Lone	Contract	Oonoaaio	Becomplien			Troibudoi Trumo	A1111				Deai	
RA29249	Production	3,000	FTS	New	TA7620	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	Υ	1	2

8310 ⊨asī

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: October 01, 2020 Contract Entitlement End Date/Time: October 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.060000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29269	Production	12,600	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15300	Receipt Location	OFS Stateline

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712.et seg. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules

governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA29282	Production	7,000	FTS	New	TA7620	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	Υ	1	2

8310 ⊨asī

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Begin Date: Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am Contract End Date: October 01, 2020 Contract Entitlement End Date/Time: October 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA29320	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
						1511							

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am **Contract End Date:** November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capcity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 6242406	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29321	Production	1,801	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	ОТН	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am **Contract End Date:** November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

TSP: 007906233

**Rpt LvI Desc:** 

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29329	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract Begin Date:** Contract End Date: November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 62424062	28	7149Tenaska Mar	rketing Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29409	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	ОТН	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am Contract End Date: November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	rketing Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29410	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

1511

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am Contract End Date: November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Capacity recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.110000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 9651778	89	13629Twin Eagle F	Resource Ma	anagement, L	LC						
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29211	Production	2,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 9651778	89	13629Twin Eagle F	Resource Ma	anagement, L	LC						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29277	Market	600	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 01, 2019 9:00 am **Contract End Date:** December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.160000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 03117509	94 ′	12992West Plains F	Propane and Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA28361	Market	1,500	FTS	New	RA28158 053956975	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

11527

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 **Contract Begin Date:** 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.050000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 03117509	94	12992West Plains I	Propane and	d Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29230	Production	1,100	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 **Contract Entitlement Begin Date/Time:** November 01, 2019 9:00 am **Contract Begin Date: Contract End Date:** April 01, 2020 Contract Entitlement End Date/Time: April 01, 2020 9:00 am Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0311750	94	12992West Plains I	Propane and	d Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 01, 2019 9:00 am November 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** Contract End Date: Contract Entitlement End Date/Time: April 01, 2020 9:00 am April 01, 2020 Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0793668	05 °	13457WoodRiver E	Energy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28275	Market	150	FTS	New	RA28158 053956975 11527	Oklahoma Energy Source, LLC	NONE	OTH	2	Υ	1	1

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** October 01, 2019 **Contract Entitlement Begin Date/Time:** October 01, 2019 9:00 am **Contract End Date:** November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Posting Date/Time: October 01, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity recallable - based on operational requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 10, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 10, 2019 9:00 am Contract End Date: September 18, 2019 Contract Entitlement End Date/Time: September 18, 2019 9:00 am Posting Date/Time: September 10, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29306	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am

Contract End Date: November 02, 2019 Contract Entitlement End Date/Time: November 02, 2019 9:00 am

Posting Date/Time: November 01, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>ie:</b> 0793668	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29322	Production	2,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 05, 2019 **Contract Entitlement Begin Date/Time:** November 05, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 06, 2019 Contract Entitlement End Date/Time: November 06, 2019 9:00 am Posting Date/Time: November 05, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0793668	05	13457WoodRiver E	Energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29328	Production	2,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 west

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 06, 2019 **Contract Entitlement Begin Date/Time:** November 06, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 07, 2019 Contract Entitlement End Date/Time: November 07, 2019 9:00 am Posting Date/Time: November 06, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 0793668	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29338	Production	2,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 07, 2019 **Contract Entitlement Begin Date/Time:** November 07, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 08, 2019 Contract Entitlement End Date/Time: November 08, 2019 9:00 am Posting Date/Time: November 07, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA29401	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 21, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 21, 2019 9:00 am Contract End Date: November 22, 2019 Contract Entitlement End Date/Time: November 22, 2019 9:00 am Posting Date/Time: November 21, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service	1 1!	Contractual	Doto	Contract		Releaser/ Releaser			Repl SF Role		A II	_	Drav
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number		Releaser Name	Affil	Ind	Perm Rel	Re-rel	Prearr Deal	Rel
RA29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 22, 2019 **Contract Entitlement Begin Date/Time:** November 22, 2019 9:00 am **Contract Begin Date: Contract End Date:** November 23, 2019 Contract Entitlement End Date/Time: November 23, 2019 9:00 am Posting Date/Time: November 22, 2019 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 23, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 23, 2019 9:00 am November 26, 2019 Contract End Date: Contract Entitlement End Date/Time: November 26, 2019 9:00 am Posting Date/Time: November 23, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: November 26, 2019 Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am

Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am

Posting Date/Time: November 26, 2019 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

November 27, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 12/01/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

December 01, 2019 **Contract Entitlement Begin Date/Time: Contract Begin Date:** December 01, 2019 9:00 am Contract End Date: December 03, 2019 Contract Entitlement End Date/Time: December 03, 2019 9:00 am Posting Date/Time: December 01, 2019 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Riviera - Jayhawk

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 12/1/2019;