Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 07953483	38 1	4357Black Hills Se	ervice Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29251	Production	4,200	FTS	New	TA22335	809024784 13456	Black Hills	Power, Inc.	RS	OTH	2	Y	1	1
	esc: Begin Date: End Date:	Contract November 01, 2 May 01, 2022	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 May 01, 2022 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	onally									
Surchg Ir Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBI	R:												
Rate Id I Commoo Reserva	dity	0.012900 0.205400	Rate Cha 0.012 0.190	900										
Loc	Location Purpose Description	Location Na	ame											
16998 16294	Delivery Location Receipt Location	· - · - ·	ight, Fuel and - Echo Springs											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 07953483	38 1	4357Black Hills Se	ervice Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29252	Production	2,900	FTS	New	TA20687	006915144 13259	Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:0)0 am					
Contract I	End Date:	May 01, 2022		Contra	act Entitler	nent End Da	te/Time:	May 01, 2022 9:0)0 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:	00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re	put:	OD/OR												
Recall/Re	put Terms:	Recallable.												
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:			-									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.190	500										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
16998	Delivery Location	Cheyenne L	ight, Fuel and	Power										
16294	Receipt Location	Wamsutter -	Echo Springs											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 07953483	38 1	4357Black Hills Se	ervice Company,	LLC				·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Rele Contract Rele Number Pro	easer	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29253	Production	2,900	FTS	New	TA20687 006 132		Cheyenne	Light, Fuel & Power	RS	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract F	Begin Date:	November 01, 2	2019	Contr	act Entitlement	Begin D	ate/Time:	November 01, 2019	9:00 am					
Contract F	End Date:	May 01, 2022		Contr	act Entitlement	End Dat	e/Time:	May 01, 2022	9:00 am					
				Posti	ng Date/Time:			November 01, 2019	12:00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busir	ess Day Indicat	or:		Ν						
-	put Terms:	Recallable.		Recall Notif			ID1: Y	Recall Notif ID2: Y	Recall No	44 102.	Y			
	tif Timely:	Y Recall No			Eve: r Rec			Recall Notif ID2:	Recall NC	103:	r			
0	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	ionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcharge	detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate Bas	sis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:			Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.190	500										
	Location Purpose													
	Description	Location Na	ame											
16998	Delivery Location	Cheyenne L	ight, Fuel and	Power										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28192	Market	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive October 01, 2019 9:0 November 01, 2019 9:0 October 01, 2019 12:00	0 am 0 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Noti	out Terms: if Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	•		vation Rate	e Basis Desc	•	otal provided Per Day						
IBR Ind: Rate Char	rged - Non-IBF	N 2.		Mkt B	ased Rate	Ind:		Ν						
Rate Id De Commodit Reservation	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.036	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar		-	3465BlueMark En Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29132	Production	500	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 01, 20 ⁻	19	Contra	act Entitler	nent Begin D	Date/Time:	October 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitle	ment End Da	te/Time:	November 01, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		October 01, 2019 12:00 A	М					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable with 2 Y Recall No	24 hours noti otif EE: Y	ce Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
0	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap narge only	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nrged - Non-IBf Pesc Maxim	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBF Pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap harge only Rate Cha	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.060	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Recallable with 24 hours notice

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	Information provided at the contract and location level reflect change	ges based on the Posting Da	Date/Time displayed. Report includes any c	hanges made within 90 days of the selected active date.
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Jintiaot In	older/Prop/Nar	ne: 07935597	′ 2 1	3465BlueMark Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29241	Market	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	leliverv	point(s)	quantity				
-	Begin Date:	October 26, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 26, 2019	9:00 a						
	End Date:	October 29, 20	19			nent End Dat		October 29, 2019	9:00 a						
				Postin	ng Date/Tin	ne:		October 26, 2019 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
	-														
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
Rate Id D Commod Reservat	lity	0.012800	0.012	800											7
Rate Id D Commod Reservat	lity tion Location Purpose	0.012800 0.146200 Location Na	0.012	800											

Terms/Notes:

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Amendment Reporting Description: All Data

Contract He	older/Prop/Nan	ne: 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel			Prev Rel
RA29292	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

				2020 800, 110	•
	esc: Begin Date: End Date:	Contract November 01, 2019 November 02, 2019		Loc/QTI Desc: Contract Entitlement Begin Date/Time Contract Entitlement End Date/Time:	Receipt point(s) to delivery point(s) quantity November 01, 2019 9:00 am November 02, 2019 9:00 am
				Posting Date/Time:	November 01, 2019 12:00 AM
SICR Ind	1:	Ν		Business Day Indicator:	Y
Recall/Re	eput:	RD/RR			
Recall/Re	eput Terms:	24 hour notice or lea	ss during an OF	0	
Recall No	otif Timely:	Y Recall Notif E	E: Y Re	ecall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
-	•	Points Indicator De	scription: No)	
-	-	Points Terms:			
	nd Desc:	Rate(s) stated inclu	de all applicable	e surcharges; no surcharge detail or surcharge	e total provided
Rate For	m/Type Desc:	Reservation charge	only	Reservation Rate Basis Description:	Per Day
IBR Ind:		Ν		Mkt Based Rate Ind:	Ν
Rate Ch	arged - Non-IB	R:			
Rate Id I	Desc Maxin	num Tariff Rate F	ate Charged		
Commo	dity	0.012900	0.012900		
Reserva	ation	0.205400	0.160000		
	Location				
	Purpose				
Loc	Description	Location Name			
999000	Delivery Location	Prd/Mkt Interface			
16289	Receipt Location	Riviera - Jayhaw	ĸ		

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29305	Market	10,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	2
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	tal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.135	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
.29307 Mai	arket	3,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Desc: ontract Begin ontract End D	n Date:	Contract November 01, 2 November 02, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a November 02, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
ICR Ind: ecall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput To ecall Notif Tin			n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re				rving the	e Spire	
ight to Amend	d Primary F	Points Indicato				Recail NOU				if ID3:	T			
ight to Ameno ight to Ameno	d Primary F d Primary F	Points Indicato Points Terms:	or Description	n: Yes, uncondit	ionally					IF ID3:	I			
ight to Amend	nd Primary F nd Primary F esc: pe Desc:	Points Indicato Points Terms:	r Description	n: Yes, uncondit pplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to			IT ID3:	T			
ight to Ameno ight to Ameno urchg Ind Des ate Form/Typ	d Primary F d Primary F esc: be Desc: d - Non-IBR: Maximu	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Description	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		נטו זו:	T			
ight to Ameno ight to Ameno urchg Ind Des ate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Volumetric	d Primary F d Primary F esc: be Desc: d - Non-IBR: Maximu ((Points Indicato Points Terms: Rate(s) stated Volumetric cha N : um Tariff Rate 0.012800	r Description include all ap arge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			T			

Terms/Notes:

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Amendment Reporting Description: All Data

			ocation level r	eflect changes base	d on the Po	sting Date/Tim	e displayed.	Report includes any changes r	nade with	in 90 days	of the	selected	active da	ite.
Contract Ho	older/Prop/Nar	me: 07935597	72 13	3465BlueMark Ene	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29310	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 02, 2019 9:00 November 05, 2019 9:00 November 02, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	: No										
Surchg Ind	d Desc:	Rate(s) stated	include all app	olicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	R:												
Rate Id De Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.0129 0.1600	000										
	Location Purpose Description	Location Na	ame											

LOC De	escription	Location Name
999000 De	elivery Location	Prd/Mkt Interface
16289 Re	eceipt Location	Riviera - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29323	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	November 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 05, 2019 9						
ontract E	End Date:	November 06, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 06, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		November 05, 2019 12	2:00 AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.160	000										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											
999000	200000) 2000000													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	/2 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429327	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	November 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 06, 2019	-						
Contract E	End Date:	November 07, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 07, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		November 06, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012												
Reservat	ion	0.205400	0.160	000											
	Location Purpose														
	Description	Location Na	ame												
Loc															1
	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made withi	n 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29337	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 07, 2 November 08, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms:		naz4nourr otifEE: Y	Recall Notif E	•	Recall Noti	• •	Recall Notif ID2: Y Recall Notif ID2: Y	pipeline s ecall Not	•	e Spire Y	MISSOU	Twest	
ight to A	-	Points Indicato			Eve: Y	Recail Noti				IF ID3:	T			
ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio							11 123:	T			
ight to A ight to A surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to			1103:	T			
ight to A ight to A surchg In ate Forn BR Ind:	amend Primary Amend Primary Id Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		כטו זו:	T			
ight to A ight to A surchg In ate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		1 IU3:	T			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			I			
ight to A ight to A surchg In ate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ar Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		IT ID 3:	I			

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
429343	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:		n a 24 nour r otif EE: Y	Recall Notif		Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missour	'i West	
Right to A	mend Primary	Points Indicato	r Descriptio											
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Terms:	-								1			
Right to A Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	n: No pplicable surcharge Rese r	es; no surch	arge detail or e Basis Desc	r surcharge to							
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	n: No pplicable surcharge Rese r	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location N	include all ap arge only Rate Cha 0.012 0.205 ame	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429353	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 09, November 16,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 09, 2019 9:00 November 16, 2019 9:00 November 09, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
•	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No t	•	e Spire Y	Missou	ri West	
Right to A		Points Indicato	or Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Gurchg Ine	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
tight to A tight to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location N	include all ap arge only Rate Cha 0.012 0.205 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29363	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 16, 2 November 19, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 16, 2019 9:00 a November 19, 2019 9:00 a November 16, 2019 12:00	am am	quantity				
SICR Ind: lecall/Re		N OD/OR		Busin	iess Day In	dicator:		Y						
-	put Terms:		n a 24 hour r otif EE: Y		•		• •	ediately upon an OFO on a	pipeline s ecall Not	•	e Spire Y	Missou	'i West	
-	Amend Primary	Points Indicato		Recall Notif I n: No	EVE: Y	Recall Noti		Recall Notif ID2: Y R		IT ID3:	r			
light to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio							IF ID3:	T			
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to			IT ID3:	T			
light to A light to A Gurchg In Rate Forn BR Ind: Rate Cha	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		מטויז:	Ţ			
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		נטו זו:	T			
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		17 ID3:	T			
tight to A tight to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ar Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		IT ID3:	T			

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	′ 2 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00	• • • • •	. ,				
	End Date:	November 20, 2				nent End Dat		November 20, 2019 9:00						
				Postir	ng Date/Tin	ne:		November 19, 2019 12:0	MA 0					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha 0.012											
Commodi Reservat	•	0.012800	0.0120											
	Location Purpose													
	Location Purpose Description	Location Na	ame											
Loc	Purpose		ame											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver November 19, 2019 9:00 November 20, 2019 9:00 November 19, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
	out Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:												
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
	rged - Non-IBF													
Rate Id Do Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
	Begin Date: End Date:	November 20, 2 November 21, 2				nent Begin D nent End Dat		November 20, 2019 9:0 November 21, 2019 9:0	0 am					
				Postir	ng Date/Tin	ne:		November 20, 2019 12:	00 AM					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	R:												
Rate Id D Commodi Reservat	esc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	•													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
ontract E	Begin Date: End Date:	November 21, 2 November 22, 2		Contra		nent Begin D nent End Dat ne:		November 21, 20199:0November 22, 20199:0November 21, 201912:0	0 am 0 am					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	lnd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose	Location Na	ame											
	Description	Location N	amo											
Loc	Description Delivery Location	Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Postin	z Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the rostin	Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

	older/Prop/Nar		12	13465BlueMark En		Delessor				Den LOI	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 22, 2 November 26, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 26, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to A	-		otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Surchg In	•		include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha N	arge only		vation Rate ased Rate I	e Basis Desc nd:	cription:	Per Day N						
Rate Cha Rate Id D Commod Volumetr	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose	Location N	10m0											
	Description	Location	ame											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to deliver November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	ital provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Riviera - Jay												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC				-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s) quantity				
Contract E Contract E	Begin Date: End Date:	November 27, 2 December 01, 2		Contra		nent Begin D nent End Dat ne:		November 27, 2019 December 01, 2019 November 27, 2019	9:00 am 9:00 am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	ł:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289 F	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark End										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	E NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00	••••••					
	End Date:	December 01, 2				nent End Dat		December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	D AM					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012											
Reservat	tion	0.146200	0.135	000										
	Location Purpose													
li.e.	Description	Location Na	ame											
Loc														
	Delivery Location	Merriam												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Aff	il	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of (ONE NO	NE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deli December 01, 2019 S December 03, 2019 S December 01, 2019 1):00 am):00 am	t(s) c	quantity				
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall	Not	if ID3:	Y			
-	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In ate Forn BR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:		. ,				
Contract E	-	December 03, 2	2019			nent End Dat		December 03, 2019 9:	:00 am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided						
te Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	l:												
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
Loc [Description													
	Delivery Location	Merriam												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	At	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NO	ONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de December 01, 2019 December 03, 2019 December 01, 2019	9:00 am 9:00 am	nt(s) d	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Reca	l Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	esc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
1	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	NONE	OTH	2	Ν	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery po	oint(s) (quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019			. ,				
Contract E	End Date:	December 04, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 04, 2019	9:00 am	า					
				Postir	ng Date/Tin	ne:		December 03, 2019 1	2:00 A	М					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k :													
Rate Id De Commodit Reservati	esc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location														
F	Purpose Description	Location Na	ame												
F Loc [

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 07935597	1 1	3465BlueMark En										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29475	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONI	E NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	December 03, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 03, 2019 9:00						
Contract E	End Date:	December 04, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 04, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 03, 2019 12:0	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
				Rosor	vation Rat	e Basis Desc								
Rate Form	n/Type Desc:	Reservation ch	large only	ILESCI	valion ital		ription:	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		ased Rate		ription:	Per Day N						
IBR Ind:		Ν	large only				ription:	•						
IBR Ind:	arged - Non-IBF	Ν		Mkt B			ription:	•						
IBR Ind: Rate Cha	arged - Non-IBF Desc Maxim	N R:	Rate Cha 0.012	Mkt B			ription:	•						
IBR Ind: Rate Cha Rate Id D	arged - Non-IBF Desc Maxim lity	N R: uum Tariff Rate	Rate Cha	Mkt B Irged 800			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBF Desc Maxim lity	N R: oum Tariff Rate 0.012800	Rate Cha 0.012	Mkt B Irged 800			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBF Desc Maxim lity tion Location	N R: oum Tariff Rate 0.012800	Rate Cha 0.012 0.140	Mkt B Irged 800			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: Jum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Mkt B Irged 800			ription:	•						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	
pt Lvi De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	December 04, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 04, 2019 9	• • • • •	. ,				
ontract I	End Date:	December 05, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 05, 2019 9):00 am					
				Postir	ng Date/Tin	ne:		December 04, 2019 1	2:00 AM					
SICR Ind: lecall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
00000	Delivery Location	Prd/Mkt Inte	rface											
333000														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	:
pt LvI Des ontract B ontract E	egin Date:	Contract December 04, 2 December 05, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliv December 04, 2019 9 December 05, 2019 9 December 04, 2019 12	00 am 00 am	quantity				
SICR Ind: ecall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Noti	nend Primary	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
	ged - Non-IBR													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	ocation Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62527575	55	127BP Energy Co		<u> </u>		nepore merades any enang	-	, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29096	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	September 07,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 07, 2019 9	• • • • •					
Contract E	End Date:	September 14,	2019	Contra	act Entitler	nent End Dat	e/Time:	September 14, 2019 9	:00 am					
				Postin	ng Date/Tin	ne:		September 07, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	ł:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.090	000										
	Location Purpose													
Loc	Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rface											
333000	· · · · · · · · · · · · · · · · · · ·													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder	r/Prop/Nam	ne: 62527575	55	127BP Energy Co		<u> </u>		report menues any energe		·				
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29114 Pro	oduction	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	NE NONE	OTH	2	N	1	2
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Begir	n Date:	September 14,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	September 14, 2019 9:0	10 am					
Contract End	Date:	September 21,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 21, 2019 9:0	0 am					
				Postin	g Date/Tin	ne:		September 14, 2019 12	:00 AM					
SICR Ind: Recall/Reput:		N RD/RR		Busine	ess Day In	dicator:		Y						
Recall/Reput T Recall Notif Tir		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	i ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind De	SC:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form/Typ	be Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Charged	d - Non-IBR	:												
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
Loca Purpo Loc Desc		Location Na	ame											
999000 Delive	ery Location	Prd/Mkt Inte	rface											
	ipt Location	Riviera - Jay												
	,													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co			ie alopiayear	· ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29119	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
-	Begin Date:	September 17,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 17, 2019 §	9:00 am					
Contract E	End Date:	September 21,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 21, 2019 9	9:00 am					
				Postir	ng Date/Tin	ne:		September 17, 2019	12:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.090	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany			· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	il	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29133	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NC	NE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract September 21, October 01, 20		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to del September 21, 2019 October 01, 2019 September 21, 2019	9:00 am 9:00 am	t(s) q	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall	Noti	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.090	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
A29144	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract September 24, September 25,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 24, 2019 9:00 a September 25, 2019 9:00 a September 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	orface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29145	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, T	he NONE	OTH	2	N	1	
Rpt LvI De Contract E	esc: Begin Date:	Contract September 24,	2019		TI Desc: act Entitlen	nent Begin D	Date/Time:	Receipt point(s) to deliv September 24, 2019 9		quantity				
Contract E	End Date:	September 25,	2019		act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	September 25, 2019 9 September 24, 2019 1						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity is recarded of the contract of the co	allable but no otif EE: Y	t reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Description	n: No										
-	-	Points Terms:	. 2000. pt.o.	n. NO										
Right to A	mend Primary	Points Terms:	-	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or Basis Desc	•	otal provided Per Day						
Right to A Surchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.0129 0.2000	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.0129 0.2000	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.0129 0.2000	plicable surcharge Reser Mkt B 900 000	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form IBR Ind: Rate Id D Commodi Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description Delivery Location	Points Terms: Rate(s) stated Reservation ch N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.0129 0.2000 ame Inface rn Canadian - F	plicable surcharge Reser Mkt B 900 000	vation Rate	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	hin 90 day	s of the	selected	active da	ate.
Contract H Service Requester Contract	lolder/Prop/Nar Location Zone	ne: 6252757 Contractual Quantity - Contract	Rate Schedule	127BP Energy C Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29149	Production	6,400	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract September 25, September 26,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 25, 2019 9:00 a September 26, 2019 9:00 a September 25, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	-	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Re	put Terms: tif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Id D Commod	lity	num Tariff Rate 0.012900	Rate Cha 0.012	900										
Reservat	tion	0.205400	0.200	000										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
15857	Receipt Location	DCP - Shole	em											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29150	Production	4,600	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NON	E OTH	2	Ν	1	2
Rpt LvI De	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	livery point() quantity				
Contract B	legin Date:	September 25,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 25, 2019	9:00 am					
Contract E	nd Date:	September 26,	2019	Contr	act Entitler	nent End Da	te/Time:	September 26, 2019	9:00 am					
				Posti	ng Date/Tin	ne:		September 25, 2019	12:00 AM					
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep	out Terms:	Capacity recalla	able but not r	eputtable.										
Recall Noti	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
Right to Ar	mend Primarv	Points Indicato	r Descriptio	n: No										
-	-													
Right to Ar	mend Primary	Points Terms:			es; no surch	arge detail or	surcharge to	otal provided						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge										
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Rese		e Basis Desc		otal provided Per Day N						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt E	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R:	include all ap large only Rate Cha 0.012	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc		Per Day						_
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap large only Rate Cha 0.012 0.200	oplicable surcharge Rese Mkt B arged 900 000	vation Rate	e Basis Desc		Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservati	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	Arge only Rate Cha 0.012 0.200 Arme rface rface	oplicable surcharge Rese Mkt B arged 900 000	vation Rate	e Basis Desc		Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 6252757	55	127BP Energy C										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29173	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract B	Begin Date:	September 28,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	September 28, 2019 9	:00 am					
Contract E	End Date:	October 01, 20	19		act Entitler	ment End Da ne:	te/Time:	October 01, 2019 9 September 28, 2019 1	:00 am 2:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id De Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Description													
Loc I	Delivery Location	Prd/Mkt Inte	erface											
Loc I 999000 [•		rface rn Canadian - F	Rec.										
Loc [999000 [11377 F	Delivery Location		rn Canadian - I	Rec.										
Loc [999000 [11377 F 15253 F	Delivery Location Receipt Location	Transwester	rn Canadian - F rron Plant	Rec.										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29175	Production	5,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	Ν	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin D nent End Da ne:		October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	im					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		0.012900	Rate Cha 0.012											
Commod Reservat	•	0.205400	0.205											
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
11377	Receipt Location	Transwester	n Canadian -	Rec.										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 62527575	55	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29185	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	October 02, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 02, 2019	9:00 a						
	End Date:	October 08, 20				nent End Dat		October 08, 2019	9:00 a	am					
				Postin	ng Date/Tin	ne:		October 02, 2019 1	2:00 AN	Ν					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2:	r Re	ecall No	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany	<u> </u>	. ,		-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29197	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 08, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d October 08, 2019 November 01, 2019 October 08, 2019 12	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 I	Receipt Location	Riviera - Jay	vhawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 62527575	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29212	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Contra	act Entitle	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
		•		Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely: mend Primary	Y Recall No	otif EE: Y	otice. Spire Misso Recall Notif E n: Yes, uncondit	E ve : Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
	mend Primary													
ugin to A	inena i innai y	Points Terms:												
Surchg Ind	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated	-	Reser		e Basis Desc	-	-						
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N	-	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Burchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.160	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_
Burchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	rge only Rate Cha 0.012 0.160	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Paul Miller.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29311	Production	7,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 02, 2 November 05, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 02, 2019 9: November 05, 2019 9: November 02, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Riviera - Jay	/hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 6252757	55	127BP Energ										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Descriptio	Contract	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29319	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Lo	c/QTI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract E	Begin Date:	November 05, 2	2019	Co	ntract Entitlen	nent Begin [Date/Time:	November 05, 2019 9:00	am					
Contract E	End Date:	November 06, 2	2019		ntract Entitler sting Date/Tin		te/Time:	November 06, 2019 9:00 November 05, 2019 12:00						
SICR Ind:		Ν		Bu	siness Day In	dicator:		Y						
Recall/Rep	put:	YD/YR												
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	•	tif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcha	irges; no surch	arge detail o	r surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Re	servation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mk	t Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.250	900										
	Location Purpose Description	Location Na	ame											
	-													
Loc	Delivery Location	Prd/Mkt Inte	rface											
Loc 999000	Delivery Location Receipt Location		rface m Canadian -	Rec.										
Loc 999000 11377	-		rn Canadian -	Rec.										
Loc 999000 11377 15253	Receipt Location	Transwester	rn Canadian - rron Plant	Rec.										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	me: 6252757	55	127BP Energy C										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29326	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	November 06, 2 November 07, 2		Cont	ract Entitler	nent Begin I nent End Da		November 06, 2019 9: November 07, 2019 9:	:00 am					
					ng Date/Tin			November 06, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busi	ness Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail o	r surcharge t	total provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		rvation Rate Based Rate	e Basis Dese Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IB	R:												
Rate Id De Commodi Reservati	esc Maxin ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.300	900										
	Location													
F	Purpose Description	Location Na	ame											
Loc I	Purpose Description													
Loc [999000 [Purpose	Prd/Mkt Inte		Rec.										
Loc I 999000 I 11377 F	Purpose Description Delivery Locatior	Prd/Mkt Inte	rface rn Canadian - I	Rec.										
Loc 4 999000 E 11377 F 15253 F	Purpose Description Delivery Location Receipt Location	Prd/Mkt Inte Transwester DCP - Cima	erface rn Canadian - I rron Plant	Rec.										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 6252757	ວວ	127BP Energy C										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29344	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract E	Begin Date:	November 08, 2	2019	Contr	act Entitler	nent Begin I	Date/Time:	November 08, 2019 9:	:00 am					
Contract E	End Date:	November 09, 2	2019		ract Entitler ng Date/Tin	nent End Da ne:	ate/Time:	November 09, 2019 9: November 08, 2019 12						
SICR Ind:		N			ness Day In			Y						
Recall/Rep	out:	YD/YR												
-	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	-											
Surchg In			-	oplicable surcharg		-	-	•						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	large only		rvation Rate	e Basis Des Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservat	esc Maxin ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.300	900										
	Location Purpose Description	Location N	ame											
	Delivery Location	n Prd/Mkt Inte	erface											
999000	•		rn Canadian - I	Rec.										
	Receipt Location	Tanswester												
11377	Receipt Location Receipt Location													
11377 15253	•	DCP - Cima	rron Plant											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	ne: 62527575	5	127BP Energy C											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	1	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The N	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
Contract E	Begin Date:	November 19, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 19, 2019	9:00 am	n					
Contract E	End Date:	November 20, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 20, 2019 November 19, 2019							
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y							
Recall/Rep	out:	YD/YR													
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided							
	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Dese	cription:	Per Day							
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.330	900											
	Location Purpose Description	Location Na	ame												
999000 I	Delivery Location	Prd/Mkt Inte	rface											_	
11377	Receipt Location	Transwester	n Canadian - I	Rec.											
15253	Receipt Location	DCP - Cima	rron Plant												
15300	Receipt Location	OFS Statelir	ne												
10000 1															

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ondoo	older/Prop/Nar			3063Centerpoint I	••	Releaser/					Repl SR)			
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	A	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29142	Market	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, T	The N	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery po	oint(s) c	uantity				
Contract I	Begin Date:	October 01, 20 ²	19	Contr	act Entitler	nent Begin D	Date/Time:	October 01, 2019	9:00 am	ייי ו					
Contract I	End Date:	May 01, 2020		Contr	act Entitler	ment End Da	te/Time:	May 01, 2020	9:00 am	า					
				Posti	ng Date/Tin	ne:		October 01, 2019 1	12:00 AM						
SICR Ind: Recall/Re		N YD/YR		Busir	ess Day In	dicator:		Y							
	put Terms:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	f ID1· Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
Recall No	tif Timely:	i Necali Ne							. Neod						
Right to A	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					i neer						
Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio						neot						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to		i neoc						
Right to A Right to A Surchg In	Amend Primary Amend Primary Id Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Id Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Rese	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBf	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Rese Mkt E	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description include all ap arge only	n: No oplicable surcharge Rese Mkt E	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	r Description include all ap arge only Rate Cha	n: No oplicable surcharge Rese Mkt E arged 800	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	r Description include all ap arge only Rate Cha 0.012	n: No oplicable surcharge Rese Mkt E arged 800	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	r Description include all ap arge only Rate Cha 0.012 0.146	n: No oplicable surcharge Rese Mkt E arged 800	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	r Description include all ap arge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt E arged 800 200	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected

Contract H	older/Prop/Nan	ne: 83861173	39 1	3063Centerpoint E	inergy Serv	vices, Inc.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29146	Production	652	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
15266	Receipt Location	CIG Floris													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

contract Contract Contract Contract Releaser Releaser <th< th=""><th>ontract Hole</th><th>der/Prop/Nan</th><th>ne: 83861173</th><th>39 1</th><th>3063Centerpoint E</th><th>nergy Serv</th><th>ices, Inc.</th><th></th><th></th><th></th><th></th><th>-</th><th></th><th></th><th></th><th></th></th<>	ontract Hole	der/Prop/Nan	n e: 83861173	39 1	3063Centerpoint E	nergy Serv	ices, Inc.					-				
12514 Ret LV Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: Receipt point(s) to delivery point(s) quantity November 01, 2019 9:00 am Contract Entitlement End Date/Time: November 01, 2019 9:00 am November 01, 2019 9:00 am October 01, 2019 8:00 am	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			
Contract Begin Date: October 01, 2019 Contract Entitlement Begin Date/Time: October 01, 2019 9:00 am Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Posting Date/Time: Y Recall/Neput Terms: Recallable with 24 hours notice Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N N N N N String Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reterms: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N N Rate Obesc Maximum Tariff Rate Rate Charged O.012800 0.012800 0.012800 Reservation 0.146200 0.0080000 Improve Location Summit Rogersville Summit Rogersville Summit Rogersville Summit Rogersville Summit Roge	A29169	Market	900	FTS	New	TA797		Summit Na	tural Gas of Missouri	, Inc.		OTH	2	Ν	2	2
Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Present Date Y Recall/Reput Terms: Recallable with 24 hours notice Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Gasis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: November 01, 2019 0.012800 0.012800 0.012800 Reservation 0.146200 0.080000 Difference November 01, 2019 Summit Rogersville	Rpt LvI Des	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery p	point(s)	quantity				
Recall/Reput: OD/OR Recall/Reput Terms: Recallable with 24 hours notice Recall/Reput Terms: Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Game of Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation N Location Purpose Location Name Idc Description Location Name Idc Idc 142 Delivery Location Summit Rogersville Summit Rogersville		•			Contra	act Entitler	nent End Dat		October 01, 2019 November 01, 2019	9:00 a 9 9:00 a	m m					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Ide Coaction Purpose Description Loc Description Location Purpose Description Summit Rogersville		ıt:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged - Non-IBR: Commodity 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 0.146200 0.080000 Loc ation Purpose Loc ation Purpose Loc ation Summit Rogersville	-					ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged N N Commodity 0.012800 0.012800 O.012800 Description Location Name Loc Location Name Location Name Location Name Location Name Location Name 142 Delivery Location Summit Rogersville Summit Rogersville Summit Rogersville	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Location Purpose Location Name 142 Delivery Location Summit Rogersville	Rate Form/1	Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 0.146200 0.080000 Loc Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Commodity Reservation 0.012800 0.146200 0.012800 0.080000 Location Purpose Description Location Name 142 Delivery Location Summit Rogersville	Rate Charg	ged - Non-IBF	R:													
Purpose Description Location Name 142 Delivery Location Summit Rogersville	Commodity	/	0.012800	0.012	300											
	Pu	urpose	Location Na	ame												
999000 Receipt Location Prd/Mkt Interface	142 De	elivery Location	Summit Rog	ersville												
		2														

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 83861173		3063Centerpoint E				heport metadeo any enangeo		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29239	Production	709	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR SNGMO' opera	tional poods	Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		SNGMO' opera Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc		otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

Terms/Notes:

Shipper may not change receipt and delivery points

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nai	ne: 838611739 13	063Centerpoint Energy Services, Inc.					
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Release	r Name Affil	Repl SR Role Per Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29297 Production	12,000 FTS	New TA29213 108203241 Atmos E 1981	nergy Corporation NONE	E AMA 2	Y	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity			
Contract Begin Date:	November 01, 2019	Contract Entitlement Begin Date/Time	November 01, 2019 9:00 am				
Contract End Date:	April 01, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	April 01, 2020 9:00 am November 01, 2019 12:00 AM				
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Ν				
Recall/Reput Terms: Recall Notif Timely:	The capacity is being release Y Recall Notif EE: Y	d on a recallable basis, with the ability to recall bein Recall Notif Eve: Y Recall Notif ID1: Y			m, (ii) the	e termina	tion
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	: No					
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no surcharge detail or surcharge	e total provided				
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day				
IBR Ind:	N	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-IBI	R:						
Rate Id Desc Maxin Commodity Reservation	num Tariff Rate Rate Char 0.012900 0.01290 0.205400 0.00000	õo					
Location Purpose Loc Description	Location Name						
1							
999000 Delivery Location							
16289 Receipt Location	Riviera - Jayhawk						
16294 Receipt Location	Wamsutter - Echo Springs						

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 83861173	39 1	3063Centerpoint I	Energy Servi	ces, Inc.			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29298	Market	12,000	FTS	New		108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contr	act Entitlem	ent Begin [Date/Time:	November 01, 2019	9:00 am					
Contract I	End Date:	April 01, 2020			act Entitlem		te/Time:	April 01, 2020 November 01, 2019	9:00 am 12:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busir	ess Day Inc	licator:		Ν						
	put Terms: tif Timely:	· ·	being releas otif EE: Y	ed on a recallable Recall Notif		•	•	based upon (i) replacer Recall Notif ID2: Y			•	n, (ii) the	termina	tion
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail o	r surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	Basis Dese	cription:	Per Day						
IBR Ind:		Ν	0 1	Mkt B	ased Rate I	nd:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
16013	Delivery Location	South Olath	e TB											
	2													I
112344	Delivery Location	Coffeyville A	Area											

Terms/Notes:

Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29257	Market	1,123	TSS	New	RB29247	968175620 7315	National Pu	Iblic Gas Agency	NONE	AMA	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Storage withdrawal quantNovember 01, 20199:00April 01, 20209:00November 01, 201912:00) am) am					
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rates(s) stated Reservation ch N	•			e Basis Desc	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.028100 0.032500	Rate Cha 0.028 0.000	100										
	Location Purpose Description	Location Na	ame											
999021	Injection Point	Mkt Storage												

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

maorin	older/Prop/Nar	ne: 94560159	<u>)</u> 9	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F	Releaser	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,000	TSS	New	RB29270 9 7	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quanti	y					
Contract E	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contr	act Entitleme act Entitleme ng Date/Time	ent End Da		November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am					
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day Indi	cator:		Y						
-	put Terms: tif Timely:	Capacity is recar Y Recall No	allable within otif EE: Y	24 hours notice Recall Notif	Eve: Y I	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rates(s) stated	l include only	rates; no surchar	ges applicable	e								
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		N			ased Rate In	d:		Ν						
	arged - Non-IBF				ased Rate In	d:		Ν						
	Desc Maxim lity		Rate Cha 0.028 0.000	irged 100	ased Rate In	d:		Ν						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.028100	0.028 0.000	irged 100	ased Rate In	d:		N						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	R: 0.028100 0.032500	0.028 0.000 ame	irged 100	ased Rate In	d:		N						_

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location lovel reflect changes based on the Postin	z Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Postin	z Date/ Time displayed. Report includes any changes made within 50 days of the selected active date.

	older/Prop/Nar	ne: 94560159	39	9522CIMA Energy		_								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29167	Market	1,400	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	put:	N RD/RR			ess Day In			Ν						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
		Points Indicato	r Descriptio	n: No										
cignt to A	inenu Frinary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	-	plicable surcharge		-	-							
Surchg Ine Rate Form		Rate(s) stated Volumetric cha	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind	d Desc:	Rate(s) stated	-	Reser		e Basis Desc	-							
Surchg Ind Rate Form BR Ind:	d Desc:	Rate(s) stated Volumetric cha N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.060	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nai			9522CIMA Energy		Delesses (Devil Of	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
29201	Production	1,200	FTS	New	TA13105	196394956 12350	Devlar Ene	rgy Marketing, LLC	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to de November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: ecall/Rep		N NO		Busin	ess Day Ind	dicator:								
	tif Timely:	Recall No	otif EE:	Recall Notif E	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall No	tif ID3:				
	mend Primary	Points Terms:	Receip	n: Yes, unconditi t points are Double oplicable surcharge	Eagle & Ec		surcharge to	otal provided						
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.200	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface · Echo Springs											

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29233	Production	7,500	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
•	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i if ID3:		rving the	e Spire	
Right to A		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location N	include all ap arge only Rate Cha 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West.. Release done with Troy Kelly.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
329257	Market	1,960	TSS	New	RB29247	7 968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:	Capacity is recar Y Recall No	allable within tif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			es; no surch	arge detail o	r surcharge to	otal provided						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge		•	e e	•						
Right to An Surchg Ind	mend Primary	Points Terms:	nclude all ap	plicable surcharge Reser		e Basis Des	e e	otal provided Per Day N						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser	vation Rate	e Basis Des	e e	Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	e e	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	U U	Per Day						7
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	U U	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.012800 0.146200 Location Na Superior	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Des	U U	Per Day						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to terms as outlined in Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29258	Production	859	FTS	New	RA29248	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delive November 01, 2019 9 April 01, 2020 9 November 01, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	· ·	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	 Points Indicato Points Terms: 	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Des	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Des	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						_
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap harge only Rate Cha 0.012 0.000 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Des	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 94560159	99	9522CIMA Energy	, LTD										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29279	Production	524	FTS	New	RA29271	968175620 7315	National P	ublic Gas Agency	1	NONE	AMA	2	Y	1	
Rpt Lvl De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to November 01, 201 April 01, 2020 November 01, 201	9 9:00 am 9:00 am	ו ו	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi Reservati	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900											
	Location Purpose Description	Location Na	ame												

Terms/Notes:

Terms/Notes - AMA:

15266 Receipt Location

Pursuant to terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

CIG Floris

Capacity Release Transactional Report Active Date : 12/04/2019

CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	9522CIMA Energy Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B29281	Market	1,500	TSS	New	RB29270	968175620 7315	National P	ublic Gas Agency	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 April 01, 2020	2019	Contr Contr		nent Begin I ment End Da ne:		Receipt point(s) to deliver November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		Y RD/RR		Busir	iess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity is reca Y Recall No	allable within tif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to A	•	Points Indicator Points Terms:	Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	nclude all ap	oplicable surcharge		arge detail oi e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge Rese		e Basis Desc	-	-						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Rese	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Rese Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Rese Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Rese Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Rese Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Transaction Confirmation between NPGA and CIMA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting Da	Date/Time displayed. Report includes any o	changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429288	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract I	End Date:	December 01, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id E Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29421	Market	600	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:	Y Recall No	otif EE: Y	Recall Notif E		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Ro	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	r surcharge to	otal provided						
Right to Ai Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc		otal provided Per Day N						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.160	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.160	plicable surcharge Reser Mkt B Inged 800	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises, I	L.L.C.				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28357	Market	1,400	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt Lvl De Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		• •	able - based o otif EE: Y	on operational req Recall Notif I		Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBF	k:												
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Rog Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0954219	59 9	9947Clearwater Ei	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29165	Market	600	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	C C	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	0.012800 0.146200	Rate Cha 0.0128 0.0600	300										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage)											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 095421959 9947Clea	rwater Enterprises, L.L.C.		·	
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ Itus Contract Releaser iption Number Prop Releaser N	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29166 Production	400 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) October 01, 2019 9:00 am November 01, 2019 9:00 am October 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cyles Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primar Right to Amend Primar	/ Points Indicator Description: No / Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	R:				
-	num Tariff RateRate Charged0.0129000.0129000.2054000.070000				
Location Purpose Loc Description	Location Name				
16980 Delivery Locatio					
16289 Receipt Location	n Riviera - Jayhawk				

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	interprises,	L.L.C.				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29286	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract I	Begin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00) am					
Contract I	End Date:	December 01, 2	2019			ment End Da	e/Time:	December 01, 2019 9:00) am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:0	MA 00					
SICR Ind: Recall/Re		N RD/RR		Busir	ness Day In	dicator:		Ν						
Recall/Re Recall No	put Terms: tif Timely:	Recallable all c Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id C Commod Volumeti	lity	0.012900 0.205400	Rate Cha 0.012 0.150	2900										
	Location													
Loc	Purpose Description	Location N	ame											
16980	Delivery Location	Black Hills (Colwich											
1	-													

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.		, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29294	Market	1,000	FTS	New	TA16345	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	N	2	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	recallable with 2 Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Summit Bra Prd/Mkt Inte												

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pro	/Name: 095421959	9947Clearwater Enterprises,	L.L.C.							
Service Requester Locati Contract Zone	Contractual n Quantity - Rate Contract Schedule	Status Contrac	r Releaser/ t Releaser · Prop Releas	ser Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29295 Market	500 FTS	New TA2224	3 177053308 Summ 12514	it Natural Gas of Missouri, Inc.		OTH	2	Ν	2	2
Rpt LvI Desc: Contract Begin Da Contract End Date	Contract November 01, 2019 April 01, 2020		ment Begin Date/Tim ment End Date/Time me:		am am	quantity				
SICR Ind: Recall/Reput:	N OD/OR	Business Day I	ndicator:	Y						
Recall/Reput Term Recall Notif Timely			Recall Notif ID1:	✓ Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
•	nary Points Indicator Descripti nary Points Terms:	on: No								
Surchg Ind Desc:		applicable surcharges; no surc	•	•						
Rate Form/Type De IBR Ind:	SC: Reservation charge only N	Reservation Ra Mkt Based Rate	te Basis Description: Ind:	Per Day N						
Rate Charged - No										
-	aximum Tariff Rate Rate Cl 0.012800 0.01	harged 2800 2500								
Location Purpose Loc Descriptio	Location Name									
142 Delivery Lo	Ŭ									
999000 Receipt Lo	ation Prd/Mkt Interface									

Terms/Notes:

Recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 12/04/2019

CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		. , .	, 	·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29296	Market	1,000	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc).	OTH	2	N	2	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contr		nent Begin D nent End Da ne:		November 01, 2019 9:	00 am 00 am					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable with Y Recall No	24 hours noti otif EE: Y	ice Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.142	800										
	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Roo	gersville											
	Receipt Location	Prd/Mkt Inte	•											

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 09542198	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29318	Market	1,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 05, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delive November 05, 2019 9:0 December 01, 2019 9:0 November 05, 2019 12:	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	ł:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.130	800										
	Location Purpose Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.	. ,			·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29394	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	-	Recallable all o Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Surchg In	-		include all ar	oplicable surcharge	es: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location N	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29395	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.125	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Prd/Mkt Inte												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Pro	D/Name: 095421959	9947Clearwater Enterprise	es, L.L.C.				· ·				
Service Requester Locat Contract Zone	Contractual on Quantity - Rate Contract Schedule	Status Contr	ser Releaser/ act Releaser per Prop	Releaser Na	ime	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29400 Produc	on 600 FTS	New TA88	3 079534838 14357	Black Hills S	ervice Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Da Contract End Date	Contract November 21, 2019 November 22, 2019		tlement Begin D tlement End Da	Date/Time: te/Time:	Receipt point(s) to delivery p November 21, 2019 9:00 a November 22, 2019 9:00 a November 21, 2019 12:00 a	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day	/ Indicator:		Ν						
Recall/Reput Term Recall Notif Timely		Recall Notif Eve: Y	Recall Noti	fID1:YF	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
•	nary Points Indicator Descripti nary Points Terms:	i on: No									
Surchg Ind Desc: Rate Form/Type D IBR Ind:		applicable surcharges; no su Reservation I Mkt Based Ra	Rate Basis Desc	cription:	al provided Per Day N						
Rate Charged - N											
-	laximum Tariff Rate Rate C 0.012900 0.01	harged 2900 40000									
Location Purpose Loc Description	n Location Name										
16980 Delivery L	cation Black Hills Colwich										
16289 Receipt Lo	ation Riviera - Jayhawk										

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	-	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I n: No	E ve : Y	Recall Noti	iD1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg Ind		. ,		plicable surcharge		0	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id De Commodi Volumetri	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.120	800										
1	Location Purpose Description	Location N	ame											
96108 E	Delivery Location	Black Hills -	Lawrence											
999000 F	Receipt Location	Prd/Mkt Inte	erface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542198	59	9947Clearwater Er	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00	am					
				Postin	g Date/Tin	ne:		November 27, 2019 12:00	MA					
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012900	0.012											
Volumetr	ic	0.205400	0.140	0000										
	Location Purpose	Lesster N												
	Description	Location Na												
	Delivery Location													
16289	Receipt Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater El	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.120	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Prd/Mkt Inte												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nai			3709Conexus Ene		Deleger'					Deni C	, ,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29300	Production	15,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The N	ONE	AMA	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	int(s) o	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin [Date/Time:	November 01, 2019	9:00 am						
Contract E	End Date:	November 01, 2	2021	Contr	act Entitler	nent End Da	te/Time:	November 01, 2021	9:00 am						
				Posti	ng Date/Tin	ne:		November 01, 2019	12:00 AN	/					
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y							
Recall/Rej	put:	YD/YR													
Recall/Rej	put Terms:	Capacity recalla	able but not r	eputtable.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	R:													
Rate Id D Commod Reservat	Desc Maxin lity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location														
	Receipt Location														
	Receipt Location														
15857	Receipt Location	DCP - Shole	em												

Terms/Notes:

Conexus shall be responsible for paying Southern Star all associated demand and Variable Charges related to the Transport MDQ. Also, If at any time any additional charges, including additional charges due to loss of discount or any Modernization charges, result from the negligence or willful misconduct of Conexus or by receipt from or delivery to points which are not authorized on the Southern Star Discounted Agreement for TA22488, Conexus shall be responsible for paying Southern Star any such charges.

Terms/Notes - AMA:

This release contains a condition the Releasing Shipper may, on any day during the term November 1, 2019 through October 31, 2021 call upon Replacement Shipper to deliver to the Releasing Shipper a volume of gas equal to the daily contract demand of the released transportation capacity. This Agreement is an asset management arrangement pursuant to 18 CFR284.8(h) (3).

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CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Ļ	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Re
29389	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The N	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
	Begin Date: End Date:	November 20, 2 November 21, 2		Contr		nent Begin I nent End Da ne:		November 20, 2019 November 21, 2019 November 20, 2019	9:00 am	۱					
SICR Ind: ecall/Rep	out:	N YD/YR		Busir	ness Day In	dicator:		Y							
-	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Dese	cription:	Per Day							
BR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id D Commodi Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.335	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
11377	Receipt Location	Transwester	rn Canadian -	Rec.											
15253	Receipt Location	DCP - Cima	rron Plant												
45000	Receipt Location	OFS Stateli	ne												
15300															

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect c	hanges based on the Posting Date/Time displayed. Report	includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429398	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NO	IE OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	livery point	s) quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contr		nent Begin I nent End Da ne:		November 21, 2019 November 22, 2019 November 21, 2019	9:00 am					
SICR Ind: Recall/Rep		N YD/YR		Busir	ness Day In	dicator:		Y						
	out Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.340	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377	Receipt Location	Transwester	rn Canadian -	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
45000	Receipt Location	OFS Statelir	ne											
15300														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 08012054	18 1	3709Conexus Ene	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, T	he NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract			TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	November 26, 2 November 27, 2		Contra		nent Begin D nent End Da ne:		November 26, 2019 9 November 27, 2019 9 November 26, 2019 12	:00 am					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha 0.012											
Commodi Reservati	•	0.012900 0.205400	0.012											
1	Location Purpose Description	Location Na	ame											
00000	Delivery Location	Prd/Mkt Inte	rface											
000000 1														

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		+0 1	3709Conexus Ene		.				D 107				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29424	Production	14,000	FTS	New	TA22488	3 006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	November 26, 2019 9:00	am					
Contract E	End Date:	November 27, 2	2019	Contr	act Entitle	ment End Da	te/Time:	November 27, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	mend Primarv	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
-	mend Primary	Points Terms:		plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
Right to A Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	pplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do	mend Primary d Desc: n/Type Desc: urged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap harge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: urged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity ity iton	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 00136826	65	1053ConocoPhillip	s Company	y .			Ŭ	· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29259	Production	3,784	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
	Begin Date: End Date:	November 01, 2 November 01, 2		Contra		nent Begin D nent End Da ne:		November 01, 2019 9 November 01, 2020 9 November 01, 2019 12):00 am):00 am					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Will be recalled Y Recall No	l if gas is not otif EE: N	delivered. Recall Notif E	E ve : N	Recall Noti	f ID1: N	Recall Notif ID2: N	Recall No	tif ID3:	N			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	2900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	orface											
	Donvory Ecoulion		illuoc											

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder	r/Prop/Nam	e: 00136826	65	1053ConocoPhillip	os Company	/								
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29260 Ma	rket	3,750	FTS	New	TA539	005356613 1838	General M	otors LLC	NONE	AMA	2	Y	1	:
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract Begir	n Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00						
Contract End I	Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00						
				Postir	ng Date/Tin	ne:		November 01, 2019 12:0	0 AM					
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Ν						
Recall/Reput T Recall Notif Tiı		Will be recalled Y Recall No	if gas is not otif EE: N	delivered. Recall Notif I	E ve : N	Recall Notif	f ID1: N	Recall Notif ID2: N	Recall No	tif ID3:	N			
Right to Amen Right to Amen	-		r Descriptio	n: No										
Surchg Ind De	sc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form/Typ	be Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν						
Rate Charged	I - Non-IBR:													
Rate Id Desc	Maximu	Im Tariff Rate	Rate Cha	arged										
Commodity		0.012800	0.012											
Reservation	(0.146200	0.146	200										
Loca Purp Loc Desc		Location Na	ame											
13644 Delive	ery Location	Kansas City	. Kansas											
999000 Recei		Prd/Mkt Inte	-											
000000 110000														

Terms/Notes:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Terms/Notes - AMA:

In exchange for this AMA transaction, General Motors expects to receive 100% of its natural gas requirements as part of the agreement.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 14109233	33 1	1701Constellation						·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29428	Market	450	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	rDescription	n: NO										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	rface											

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 14109233	33 1	1701Constellation										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29429	Production	458	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	2
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 01, 2019 9:00	am					
Contract E	Ind Date:	December 01, 2	2021	Contra	act Entitler	nent End Da	te/Time:	December 01, 2021 9:00	am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	•	recallable and r Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
Surchg Ind	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge t	otal provided						
-	/Type Desc:	Volumetric cha	•			e Basis Desc	•	Per Day						
BR Ind:		N	lige enty		ased Rate			N						
Rate Cha	rged - Non-IBF													
Rate Id D Commodi Volumetri	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.000	900										
1	Location Purpose Description	Location N	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		Pipeline Beave	er										
			•											

Terms/Notes:

AMA

Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 96387008	9 1	2770Encore Energ	gy Services,	, Inc.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29218	Production	3,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	November 01, 2 April 01, 2020	2019	Contr		nent Begin D nent End Da ne:		November 01, 20 April 01, 2020 November 01, 20	9:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all cy Y Recall No		Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	Description	n: No											
Surchg In	nd Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commoo Volumet	dity	oum Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900											
	Location Purpose														
Loc	Description	Location Na	ime												
	Description Delivery Location														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ				nepore merades any en			· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29221	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract October 22, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d October 22, 2019 November 01, 2019 October 22, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		.,		oplicable surcharge		•	•	•							
Rate Form	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	2770Encore Energ Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29229	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 23, 20 ⁻ November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 23, 2019 9:00 a November 01, 2019 9:00 a October 23, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	-		otif EE: Y	Recall Notif I	Eve: Y	serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
ight to A	menu rimary													
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Rate Form BR Ind:	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.090	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						7

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan			2770Encore Energ						B 1.65				
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29362	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ot LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	November 15, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 15, 2019 9:00 a	am					
ontract E	Ind Date:	December 01, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 15, 2019 12:00	AM					
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Ren	out Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	serves the right	ht to recall the	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
ecall Noti ight to Ar	if Timely: mend Primary	Y Recall No Points Indicator	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
ecall Noti ight to Ar	if Timely: mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit	E ve: Y ionally				ecall Not	if ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc	if Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: Yes, uncondit	E ve: Y ionally es; no surch	arge detail or	surcharge to	tal provided	ecall Not	if ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form	if Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif I n: Yes, uncondit oplicable surcharge Reser	Eve: Y ionally es; no surch rvation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form	if Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	otif EE: Y r Descriptio include all ap	Recall Notif I n: Yes, uncondit oplicable surcharge Reser	E ve: Y ionally es; no surch	arge detail or e Basis Desc	surcharge to	tal provided	ecall Not	if ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form 3R Ind:	if Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif I n: Yes, uncondit oplicable surcharge Reser	Eve: Y ionally es; no surch rvation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form BR Ind: Rate Char Rate Id De Commodii	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ty	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y ionally es; no surch rvation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Noti ght to Ar ght to Ar urchg Inc ate Form R Ind: Rate Char Rate Id De Commodit Jolumetri	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ty	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.146	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y ionally es; no surch rvation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Noti ight to Ar ight to Ar urchg Inc ate Form 3R Ind: Rate Char Rate Id De Commodif Volumetri	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ty ic Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.146	Recall Notif I n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	Eve: Y ionally es; no surch rvation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		1	2770Encore Energ						Depl CD	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429446	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00 a	am					
Contract E	End Date:	December 10, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 10, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Recall Not Right to A	•	Points Indicato			Lve. I									
Right to A	mend Primary				Lve. I									
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio											
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to							
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Gurchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap trge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap trge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	me: 963870089	12770Encore Energy	/ Services,	Inc.								
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29460 Market	1,500 FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI Desc:	Contract	Loc/QT	I Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	December 01, 2019	Contra	ct Entitlem	nent Begin D	ate/Time:	December 01, 2019 9:00 a		. ,				
Contract End Date:	December 10, 2019			nent End Dat		December 10, 2019 9:00 a						
		Posting	g Date/Tim	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N OD/OR	Busine	ss Day Inc	dicator:		Υ						
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primary Right to Amend Primary	Y Recall Notif EE: Y Points Indicator Description	Recall Notif E		erves the rigl Recall Notit		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not			rving the	e Spire	
agin to Ameria Frinary	Fonts terms.											
ureha Ind Deser	Rate(s) stated include all a	policable surcharges	no surcha	arge detail or	surcharge to	otal provided						
Surchg Ind Desc:	Rate(s) stated include all a			•	•	•						
Rate Form/Type Desc:	Volumetric charge only	Reserv	ation Rate	e Basis Desc	•	Per Day						
Rate Form/Type Desc: BR Ind:	Volumetric charge only N	Reserv		e Basis Desc	•	•						
Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBI	Volumetric charge only N R:	Reserv Mkt Ba	ation Rate	e Basis Desc	•	Per Day						
Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBI	Volumetric charge only N R: num Tariff Rate Rate Ch	Reserv Mkt Ba aarged 2800	ation Rate	e Basis Desc	•	Per Day						
Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity	Volumetric charge only N R: num Tariff Rate Rate Ch 0.012800 0.012	Reserv Mkt Ba aarged 2800	ation Rate	e Basis Desc	•	Per Day						
Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity Volumetric Location Purpose Loc Description	Volumetric charge only N R: num Tariff Rate Rate Ch 0.012800 0.012 0.146200 0.14 Location Name	Reserv Mkt Ba aarged 2800	ation Rate	e Basis Desc	•	Per Day						
Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity Volumetric	Volumetric charge only N R: num Tariff Rate Rate Cr 0.012800 0.012 0.146200 0.14 Location Name n Kansas City, MO	Reserv Mkt Ba aarged 2800	ation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nai			3481ETC Marketir		D 1 1					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429203	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 11, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 11, 2019 9:00	am					
Contract E	End Date:	October 12, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 12, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		October 11, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
	lesc Maxin	num Tariff Rate	Rate Cha											
Rate Id D			0 019	900										
Commod	lity	0.012900		000										
	lity	0.012900 0.205400	0.120	000										
Commodi Reservat	lity tion Location Purpose	0.205400	0.120	000										٦
Commodi Reservat	tion Location		0.120	000										
Commodi Reservat	Location Purpose	0.205400 Location Na	0.120 ame	000										

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	ne: 006943781	8676Evergy Kans										
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Sched			Releaser/ Releaser Prop	Releaser Na	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29155 Market	5,197 FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of O	NE NONE	OTH	2	N	1	
pt LvI Desc:	Contract	Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
ontract Begin Date:	October 01, 2019	Contr	act Entitlen	nent Begin D	ate/Time:		00 am					
Contract End Date:	November 01, 2019	Contr	act Entitler	nent End Dat	e/Time:	November 01, 2019 9:	00 am					
		Posti	ng Date/Tin	ne:		October 01, 2019 12:00	D AM					
SICR Ind: Recall/Reput:	N RD/RR	Busir	ness Day Ind	dicator:		Y						
ecall/Reput Terms:	24 hour notice or less d	luring an OFO										
ecall Notif Timely:	Y Recall Notif EE:	•	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
light to Amend Primary light to Amend Primary	Points Indicator Descr Points Terms:	i ption: No										
Surchg Ind Desc:	Rate(s) stated include	all applicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form/Type Desc:	Reservation charge on	ly Resei	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:	N	Mkt B	ased Rate	Ind:		Ν						
Rate Charged - Non-IBI	र:											
-	0.012800 C	Charged 0.012800 0.060000										
Location												
Location Purpose Loc Description	Location Name											
Purpose												
Purpose Loc Description												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	ne: 00694378	31	8676Evergy Kans	as Central,	Inc			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29174	Market	3,000	FTS	New	TA8586	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9	:00 am					
Contract I	End Date:	November 01, 2	2019		act Entitler	ment End Da ne:	te/Time:	November 01, 2019 9 October 01, 2019 12:0						
SICR Ind: Recall/Re		N RD/RR		Busir	ness Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location N	ame											
206	Delivery Location	Arma-Giraro	I-Pittsburg											
21008	Delivery Location	Baxter Sprir	ngs											
21015	Delivery Location	Columbus												
21024	Delivery Location	Galena & Ei	mpire City											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central, I	Inc		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29176	Market	900	FTS	New	RA28164	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 ⁻ November 01, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	· ·	able - based otif EE: Y	on operational req Recall Notif E		Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.060	800										
	Location Purpose Description	Location Na	ame											
142 E	Delivery Location	Summit Rog	jersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 12/04/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 006943781	8676Evergy Kans	as Central, Inc						
ervice equester ontract	Location Zone	Contractual Quantity - Rat Contract Schee		Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Pe Ind Re	rm All I Re-re	Prearr Deal	Prev Rel
A29262	Market	11,865 FTS	New	TA15421 790967405 12040	Dogwood Energy, LLC	NONE	AMA 2	N	1	
Rpt Lvl De	esc:	Contract	Loc/Q	TI Desc:	Receipt point(s) to c	delivery point(s)	quantity			
-	Begin Date:	November 01, 2019	Contr	act Entitlement Begin D			. ,			
Contract E	-	November 01, 2020		act Entitlement End Da						
			Posti	ng Date/Time:	November 01, 2019	0 12:00 AM				
SICR Ind: Recall/Rep		N OD/OR	Busir	ess Day Indicator:	Y					
-	out Terms: tif Timely:	Recallable with 24 hr r Y Recall Notif EE :		Eve: Y Recall Noti	f ID1: Y Recall Notif ID2: `	Y Recall Not	if ID3: Y			
		Points Indicator Desc Points Terms:	ription: No							
Surchg Ind	d Desc:	Rate(s) stated include	e all applicable surcharge	es; no surcharge detail or	surcharge total provided					
tate Form	n/Type Desc:	Reservation charge o	nly Rese	rvation Rate Basis Desc	ription: Per Day					
BR Ind:		Ν	Mkt B	ased Rate Ind:	Ν					
Rate Cha	rged - Non-IBF	R:								
Rate Id Do Commodi Reservati	ity	0.012800	te Charged 0.012800 0.146200							
	Location Purpose	N								
	Description	Location Name								
Loc I	•		ower Plant							

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

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CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ontract Holder/Prop/Nar	ne: 006943781 8676Ev	ergy Kansas Central, Inc			
13079 Commission Rpt Lv Desc: Contract Contract Contract Receip point(s) to delivery point(s) quantity Contract End Date: November 01, 2019 Contract Entitlement End Date/Time: November 01, 2019 9:00 am Contract Entitlement End Date: November 01, 2019 November 01, 2019 9:00 am November 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y November 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Neput Terms: Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchg Ind Desc: Reley State Include all applicable surcharge detail or surcharge detail or surcharge detail or surcharge term is provided Points Terms: Points Terms: Burg Ind N Mate State Charged - Non-BUC Mit Based Rate Ind: N Points Date/Time: Points Date/Time: Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y Right to Amend Primary/Pipe Desc: Rate(S) state include alll	equester Location	Quantity - Rate S	atus Contract Releaser	ser Name Affil	Role Perm	
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Y Recall/Reput Terms: Recallable upon 24-hr notice Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mkt Based Rate Indi: N Mkt Based Rate Indi: N Rate Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day Rate I Desc Maximum Tariff Rate Rate Charged Contract Surger Surger Surger Loc Description Location Name Location Name Surger Surger Surger Surger Image: Surger Delivery Location Dogwood Energy Power Plant Surger Surger Surger Surger Surger N Mkt Based Rate	A29263 Market	2,870 FTS New	-		E AMA 2	N 1
Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput OD/OR Y Recall Notif EI: Y Recall Notif EI: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EI: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Note Reservation Rate Basis Description: No No Rate Id Desc Maximus Tariff Rate Rate Charged No.1/2800 0.012800 0.112800 Reservation 0.146200 0.146200 0.146200 0.146200 0.146200 Iso Delivery Location Degwood Energy Power Plant Succesting Power Plant Succesting Power Plant	pt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s	s) quantity	
SiCR Ind: N Posting Date/Time: November 01, 2019 12:00 AM SiCR Ind: N Business Day Indicator: Y Y Recall/Reput: OO/OR Recall Source Y Recall Source Y Recall Source Y Recall Source Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Source Recall Source Recall Source Recall Source Postion Source Postin Source Postion Source	ontract Begin Date:	November 01, 2019	Contract Entitlement Begin Date/Tin	ne: November 01, 2019 9:00 am		
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon 24-hr notice Recall Netif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: BR Ind: N Mkt Based Rate Ind: N Rate I Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200	Contract End Date:	November 01, 2020	Contract Entitlement End Date/Time	: November 01, 2020 9:00 am		
Recall/Reput: OD/OR Recall/Reput: Recallable upon 24-hr notice Recall Notif Timely: Y Recall Notif EE: Y Recall Desc: Rate(s) stated include all applicates surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Rate Charged - Non-BE: N Reservation 0.146200 0.146200 0.146200 Image: Surperson Su			Posting Date/Time:	November 01, 2019 12:00 AM		
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 Iboation Location Purpose Location Name 189 Delivery Location			Business Day Indicator:	Y		
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 Value: Loc Location Purpose Location Name 189 Delivery Location Degivery Location Degiver Plant	-	•	all Notif Eve: Y Recall Notif ID1:	Y Recall Notif ID2: Y Recall N	otif ID3: Y	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 O.012800 Commodity 0.012800 0.012800 O.012800 O.012800 Reservation 0.146200 O.146200 Image: Commodity Purpose Description Location Name Is9 Delivery Location Dogwood Energy Power Plant Dogwood Energy Power Plant Description Description		-				
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 Loc Location Description Location Name 189 Delivery Location Dogwood Energy Power Plant	Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcha	rge total provided		
Arte Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Location Location Name 189 Delivery Location Dogwood Energy Power Plant	Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description	: Per Day		
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 0.146200 0.146200 Loc Location Purpose Description Location Name 189 Delivery Location Dogwood Energy Power Plant	BR Ind:	Ν	Mkt Based Rate Ind:	Ν		
Commodity Reservation 0.012800 0.012800 Location Purpose Description Location Name 189 Delivery Location Dogwood Energy Power Plant	Rate Charged - Non-IBF	R:				
Purpose DescriptionLocation Name189Delivery LocationDogwood Energy Power Plant	Commodity	0.012800 0.012800				
	Purpose	Location Name				
	189 Delivery Location	Dogwood Energy Power Plant				
	· · ·					

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29264	Market	2,870	FTS	New	TA27287	625204854 13079	Missouri Jo Commissio	int Municipal Electric Utility n	NONE	AMA	2	Ν	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00		. ,				
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	nent End Da	te/Time:	November 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:	Recallable upor Y Recall No	n 24-hr notice otif EE: Y	e Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	•										
Commodi Reservati		0.012800	0.012 0.146											
Reservati		0.146200	0.140	200										
	Location Purpose													
Loc	Description	Location Na	ame											
189 I	Delivery Location	Dogwood Er	nergy Power P	Plant										
16592	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 006943781 8676Eve	gy Kansas Central, Inc	· · · ·	·	
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29265 Market	3,605 FTS New		s Power Pool ("KPP"), a NONE Energy Agency	AMA 2	N 1 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 01, 2019 November 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) November 01, 2019 9:00 am November 01, 2020 9:00 am November 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Recallable upon 24 hour notice Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	i if ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB		link bused hate ind.	N		
-	Tariff Rate Rate Charged 0.012800 0.012800 0.146200 0.146200				
Location Purpose Loc Description	Location Name				
189Delivery Location16592Receipt Location	Dogwood Energy Power Plant TIGT Sugar Creek				

Terms/Notes:

Terms/Notes - AMA:

AMA Comments: Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 00694378	81	8676Evergy Kansa	as Central,	Inc				, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29266	Market	5,950	FTS	New	TA19875	007169584 9852	Kansas City	Board Of Public Utilities	NONE	AMA	2	Ν	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 01, 2 November 01, 2		Contra		nent Begin D nent End Da ne:		November 01, 20199:00November 01, 20209:00November 01, 201912:00	am					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Re-callable upo Y Recall No	on 24 hours r otif EE: Y	notice Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	ł:												
Rate Id E		um Tariff Rate 0.012800	Rate Cha 0.012											
Reserva	tion	0.146200	0.146	200										
Loc	Location Purpose Description	Location Na	ame											
189	Delivery Location	Dogwood Er	nergy Power P	Plant										
	Receipt Location	TIGT Sugar	0,											

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 00694378	31	8676Evergy Kansa	as Central,	Inc								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29267	Market	4,305	FTS	New	TA18855	5 076259456 13078	City of Inde	ependence	NONE	AMA	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	ment Begin D	ate/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	November 01, 2	2020	Contra	act Entitler	ment End Da	te/Time:	November 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable upor Y Recall No	n 24 hours no otif EE: Y	otice. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	n: No										
		\mathbf{D} () () () (
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge t	otal provided						
Rate Form	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch	-	Reser	vation Rate	e Basis Desc	-	otal provided Per Day						
			-	Reser		e Basis Desc	-							
Rate Form IBR Ind:		Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id Do	n/Type Desc: urged - Non-IBF vesc Maxim	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch N R:	harge only	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF pesc Maxim ity ity ion Location Purpose	Reservation ch N R: num Tariff Rate 0.012800 0.146200	narge only Rate Cha 0.0128 0.1462	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF besc Maxim ity ion Location	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.0128 0.1462	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	n/Type Desc: arged - Non-IBF pesc Maxim ity ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.0128 0.1462	Reser Mkt B arged 200	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712.

Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Location Quantity - Contract Rate Schedule Contract Status Description Releaser Number Releaser Prop Releaser Releaser Prop Releaser Releaser Releaser Releaser								nc	as Central,	8676Evergy Kans	81	: 0069437	older/Prop/Name	Contract Ho
Agency Rpt Lvl Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: N November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable with 24 hour notice Y	Prearr Prev Deal Rel	All Re-rel	Perm	Role	Affil	lame	Releaser N	Releaser	Contract	Status		Quantity -		Requester
Contract Begin Date: November 01, 2019 Contract Entitlement Begin Date/Time: November 01, 2019 9:00 am Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Dot Business Day Indicator: Y Recall/Reput: OD/OR Recallable with 24 hour notice Y	1 1	N	2	AMA	NONE	nsas Municipal Energy			TA27004	New	FTS	3,535	Market	RA29268
Contract End Date: November 01, 2020 Contract Entitlement End Date/Time: November 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable with 24 hour notice Y				quantity	point(s)	Receipt point(s) to delivery			TI Desc:	Loc/G		Contract	esc: (Rpt LvI De
Recall/Reput: OD/OR Recall/Reput Terms: Recallable with 24 hour notice					am	November 01, 2020 9:00 a		nent End Dat	ract Entitler	Cont			-	
						Y		dicator:	ness Day In	Busir				
			Y	if ID3:	ecall No	Recall Notif ID2: Y Recall	f ID1: Y	Recall Notif	Eve: Y				•	-
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:										n: No	or Description			-
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided						otal provided	r surcharge to	arge detail or	es; no surch	plicable surcharg	include all ap	Rate(s) stated	d Desc:	Surchg Ind
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day						Per Day	cription:	Basis Desc	rvation Rate	Rese	harge only	Reservation cl	n/Type Desc:	Rate Form
IBR Ind: N Mkt Based Rate Ind: N						Ν		nd:	Based Rate	Mkt E		1	1	IBR Ind:
Rate Charged - Non-IBR:													arged - Non-IBR:	Rate Cha
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Reservation0.1462000.146200										800	0.0128	012800	lity 0	Commodi
Location Purpose Loc Description Location Name											ame	Location N	Purpose	
189 Delivery Location Dogwood Energy Power Plant										lant	nergy Power P	Dogwood E	Delivery Location	189 [
16592 Receipt Location TIGT Sugar Creek												-		

Terms/Notes:

Terms/Notes - AMA:

Westar is a qualified asset manager under Order 712. Dogwood Power Management LLC has an energy management agreement with Westar Energy Inc. dated March 23, 2012 and EMA amendment dated 12/01/2013.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

• • •	older/Prop/Nan	ne: 00694378	51	8676Evergy Kansa	as Central,	Inc								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29361	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00 a						
Contract E	End Date:	April 01, 2020		Contra	Contract Entitlement End Date/Time:									
		•		Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primary	Y Recall No	tif EE: Y	Recall Notif E	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe t if ID3:		rving the	e Spire	
				II. TES. UNCONON	ionally									
-	•	Points Terms:	Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:		pplicable surcharge		arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc								
Right to A Surchg Inc	mend Primary d Desc:	Points Terms:	nclude all ap	pplicable surcharge Reser	es; no surch	e Basis Desc		otal provided Per Day N						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	pplicable surcharge Reser	es; no surch vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	nclude all ap rge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc		Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Na	ne: 00696605	55	7921Evergy Misso	ouri West, Ir	IC.								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29214	Market	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commodi Volumetr	Jesc Maxin lity	0.012800 0.146200	Rate Cha 0.012 0.080	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte	erface											
	•													

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	Contractual		7921Evergy Misso Contract	Releaser	Releaser/				Repl SI				_
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29215	Production	6,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contr	act Entitler	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020			act Entitler	ment End Da ne:	te/Time:	April 01, 2020 9:00 November 01, 2019 12:00						
SICR Ind:		Ν		Busir	less Day In	dicator:		Ν						
Recall/Rej	put:	RD/RR												
Recall/Rej	put Terms:	Recallable all c												
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Dese	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	DCP Mustar												
143/7	Receipt Location	EOIT Noble	0											
15011	Receipt Location	CIG Floris												I

TSP: 007906233

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Contract He	older/Prop/Na	ne: 19674893	38	9592Exelon Gene	ration Com	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29147	Market	268	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 May 01, 2020	19	Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	iess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	· ·	Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commod Reservat	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800											

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any o	changes m	ade with	in 90 day	s of the	selected	active da	ate.
Service Requester Contract	lolder/Prop/Nar Location Zone	ne: 19674893 Contractual Quantity - Contract	Rate Schedule	9592Exelon Gene Contract Status Description	Releaser	Releaser/ Releaser	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29148	Production	268	FTS	New	TS557	625371880 11896	Empire Dis	strict Gas Company,	The	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract October 01, 20 May 01, 2020	19	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rej	-	N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch	-		vation Rate	e Basis Desc	-	Per Day							
IBR Ind:	arged - Non-IBF	N 5.		Mkt B	ased Rate	Ind:		Ν							
Rate Id D Commod Reservat	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte CIG Floris	erface												

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893		9592Exelon Gene				hepore melades any enanges i						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29156	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.095	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		rface tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Re	eport includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	pany, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29158	Production	7,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 a	am					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	November 01, 2019	9 9:00 a	am					
				Postin	ng Date/Tin	ne:		October 01, 2019	12:00 AN	Л					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.100	0000											
	Location Purpose														
Loc	Description	Location Na													
	Delivery Location														
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29160	Market	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to d October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ź Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		0.012800	Rate Cha 0.012												
Commodi Reservati	•	0.012800	0.065												
1	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the co	Intract and location	evel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
	400740000	

ontract H	older/Prop/Na	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29162	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00 a						
Contract E	End Date:	November 01, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postin	g Date/Tim	ne:		October 01, 2019 12:00 AM	Л					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	recallable and r Y Recall No	eputablle otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.065	800										
	Location Purpose Description	Location Na	ame											
122715	Delivery Locatior	Afton-Fairla	nd-Grove-Jay											
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	ie: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29204 N	Market	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc Contract Be Contract End	gin Date:	Contract October 12, 20 October 15, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to c October 12, 2019 October 15, 2019 October 12, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Repu	ıt:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Repu Recall Notif		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind I		. ,		oplicable surcharge		•	•	•							
Rate Form/T IBR Ind:	lype Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charg	jed - Non-IBR	:													
Rate Id Des Commodity Reservatior		um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
Pu	ocation urpose escription	Location Na	ame												
16953 De	elivery Location	Merriam													
999000 Re	eceipt Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chang	res based on the Posting Date/Time displa	aved. Report includes any chang	es made within 90 days of the selected active date.
information provided at the contract and location level reflect chang	co based on the rosting bate, this along	ayea. Report mendaces any chang	es made within so days of the selected active date.

iervices tequester	ontract He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC			-						
Rpt Lv Desc: Contract Loc/QTI Desc: Receip point(s) to delivery point(s) quantity Contract Begin Date: October 15, 2019 Contract Entitlement Begin Date/Time: October 16, 2019 9:00 am Contract Entitlement End Date/Time: October 15, 2019 9:00 am October 15, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Y Recall/Reput: Y Recall Notif ES: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput: X Recall Notif ES: Y Recall Notif FD2: Y Recall Notif ID3: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Point Starter Starte	lequester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			
Contract Begin Date: October 15, 2019 Contract Entitlement Begin Date/Time: October 15, 2019 9:00 am Contract End Date: October 16, 2019 Contract Entitlement End Date/Time: October 16, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: RD/R Recall/Neth Timely: Y Recall Notif IDesc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Contract Entitlement Entitleme	A29206	Market	3,000	FTS	New	TS15			s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Contract End Date: October 16, 2019 Contract Entitlement End Date/Time: October 16, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Portion Points Terms: Surch g Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Portion Points Portion Points Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Portion Rate Charged - Non-IBR: N Mikt Based Rate Ind: N N Reservation 0.146200 0.012800 0.012800 Portion Portion Portion Portion Location Location Name Location Name Location Name Location Name Location Name 1993 Delivery Location Merriam Merriam	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Posting Date/Time: October 15, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: 24 hour notice or less during an OFO Recall Notif FD1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bits Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Reservation charge O.012800 0.012800 Reservation 0.146200 0.080000	Contract E	Begin Date:	October 15, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 15, 2019	9:00 ai	m					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Regit to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: PilBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Idesc Idea Desc Location Name Idea Desc Location Name Idea Desc Location Name	Contract E	End Date:	October 16, 20	19	Contr	act Entitler	nent End Dat	te/Time:	October 16, 2019	9:00 ai	m					
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Recall Notif ID1: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rater Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate I Obesc Maximum Tariff Rate Rate Charged O.012800 0.012800 Cornmodity 0.012800 0.012800 0.080000 Image: Surphore S					Postir	ng Date/Tin	ne:		October 15, 2019 12	2:00 AM	I					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012800 0.012800 Reservation 0.146200 0.080000 Loc Description Location Name 16953< Delivery Location					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.0146200 0.080000 Identify Points Terms: Location Purpose Location Norriam	-	-			•	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	if ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.080000 Kate Charged Loc Description Location Name Location Name 16953 Delivery Location Merriam	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Location Purpose Description Location Name 16953 Delivery Location Merriam	Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Location Purpose Location Name 16953 Delivery Location Merriam	Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Loc Location Purpose Description Location Name 16953 Delivery Location Merriam	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.080000 Loc Location Purpose Description Location Name 16953 Delivery Location Merriam	Rate Cha	arged - Non-IBF	R:													
Commodity Reservation 0.012800 0.146200 0.012800 0.080000 Location Purpose Description Location Name 16953 Delivery Location Merriam		-		Rate Cha	araed											
Location Purpose Description Location Name 16953 Delivery Location Merriam	Commod	lity	0.012800													
Purpose Description Location Name 16953 Delivery Location Merriam	Reservat	tion	0.146200	0.080	000											
16953 Delivery Location Merriam																
	Loc	Description	Location Na	ame												
999000 Receipt Location Prd/Mkt Interface	16953	Delivery Location	Merriam													
	999000	Receipt Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	ontract Hol	der/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC									
Rpt LVD Desc: Contract Loc/GTD Desc: Receipt point(s) to delivery point(s) quantity. Contract Begin Date: October 16, 2019 Stober 16, 2019 9:00 am Contract Entitlement End Date: October 17, 2019 Posting Date/Time: October 16, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Y Posting Date/Time: October 16, 2019 9:00 am Recall/Reput Recall Notif Time! October 16, 2019 9:00 am October 17, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Y Y Recall Notif Ent Posting an OFC Recall/Reput Post Notice or less during an OFC Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchage detail or surcharge detail or surcharge tail provided Recall Notif ID3: Y Recall Notif ID3: Y Rate Form/Type Desc: Reservation charge only Mikt Based Rate Indi: N N N N Rate Id Desc Maximum Arriters Rate Charged N N N N Rate Id Desc Maximum Arriff Rat Rate Charged N </th <th>equester</th> <th></th> <th>Quantity -</th> <th></th> <th>Status</th> <th>Contract</th> <th>Releaser</th> <th>Releaser N</th> <th>ame</th> <th></th> <th>Affil</th> <th>Role</th> <th>Perm</th> <th></th> <th></th> <th>Prev Rel</th>	equester		Quantity -		Status	Contract	Releaser	Releaser N	ame		Affil	Role	Perm			Prev Rel
Contract Begin Date: October 16, 2019 Contract Entitlement Begin Date/Time: October 16, 2019 9:00 am Contract End Date: October 17, 2019 Contract Entitlement End Date/Time: October 17, 2019 9:00 am Voite 16, 2019 9:00 am October 17, 2019 Sick Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Charge into surcharge ideal or surcharge ideal provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Commodity 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 Reservation 0.146200 0.080000 Location Name Location Name Location Name <	A29207	Market	3,500	FTS	New	TS15			s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Contract End Date: October 17, 2019 Contract Entitlement End Date/Time: October 17, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Recall Neput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Portice Primery: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mtk Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 0.012800 Reservation 0.146200 0.080000 Location Name Location Name Image: Second Sec	Rpt Lvl Des	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery p	oint(s)	quantity				
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed Report includes any changes made within 90 days of the selected active date

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429208	Production	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
pt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract	End Date:	April 01, 2020		Conti	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind	:	N		Busir	ess Day In	dicator:		Y						
lecall/Re	put:	OD/OR			-									
lecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
light to A light to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	tif ID3:	Y			
Right to A Right to A Gurchg Ir	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to		ecall Not	tif ID3:	Y			
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester contract Location Zone Quantity Contract Rate Schedule Status Description Contract Releaser Number Name Releaser Releaser Name Affil Ind Rel Rel Rele Releaser Releaser (A29210 Market 4,800 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 N 1 2 (A29210 Market 4,800 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 N 1 2 (A29210 Market 4,800 FTS New TS15 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 N 1 2 (A110) Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Quantity Gas, Inc. Receipt point(s) to delivery point(s) quantity Quantity Gas, Inc. N S N N N Notif Date/Time: October 17, 2019 9:00 am October 17, 2019 Notif Base Notif Base Notif Base N <t< th=""><th>ontract Ho</th><th>older/Prop/Nar</th><th>ne: 19674893</th><th>38</th><th>9592Exelon Gene</th><th>ration Comp</th><th>pany, LLC</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<>	ontract Ho	older/Prop/Nar	n e: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC								
Rpt LV Desc: Contract Loc/QTI Desc:: Receip point(s) to delivery point(s) quantity Contract Begin Date: October 17, 2019 ···· ···· October 17, 2019 ····	Service Requester Contract		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	
Contract Begin Date: October 17, 2019 Contract Entitlement Begin Date/Time: October 17, 2019 9:00 am Contract End Date: October 22, 2019 Contract Entitlement End Date/Time: October 22, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: RD/R Recall/Neth Timely: Y Recall Notif IDes: Recall Notif ID1: Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Contra	A29210	Market	4,800	FTS	New	TS15			s Service, a division of	ONE NON	OTH	2	Ν	1	2
Contract End Date: October 22, 2019 Contract Entitlement End Date/Time: October 22, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Y Reservation Rate Basis Description: Per Day Rate Charged - Non-IBE: Reservation Rate Basis Description: N N N N Reservation 0.112800 0.012800 0.012800 0.012800 N N Isservation 0.146200 0.080000 Isservation Isservation Isservation Isservation Isservation Description Location Name Isservation Isservation Isservation Isservation 0.146200 0.080000 Isservation Isservation Isservation Isservation Rate Informatin Location Name <td< td=""><td>Rpt Lvl De</td><td>esc:</td><td>Contract</td><td></td><td>Loc/Q</td><td>TI Desc:</td><td></td><td></td><td>Receipt point(s) to del</td><td>livery point(s</td><td>) quantity</td><td></td><td></td><td></td><td></td></td<>	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s) quantity				
Contract End Date: October 22, 2019 Contract Entitlement End Date/Time: October 22, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Y Reservation Rate Basis Description: Per Day Rate Charged - Non-IBE: Reservation Rate Basis Description: N N N N Reservation 0.112800 0.012800 0.012800 0.012800 N N Isservation 0.146200 0.080000 Isservation Isservation Isservation Isservation Isservation Description Location Name Isservation Isservation Isservation Isservation 0.146200 0.080000 Isservation Isservation Isservation Isservation Rate Informatin Location Name <td< td=""><td>Contract E</td><td>Begin Date:</td><td>October 17, 20</td><td>19</td><td>Contra</td><td>act Entitlen</td><td>nent Begin D</td><td>ate/Time:</td><td>October 17, 2019</td><td>9:00 am</td><td></td><td></td><td></td><td></td><td></td></td<>	Contract E	Begin Date:	October 17, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 17, 2019	9:00 am					
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Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Recall Notif ID1: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rater Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation N Location Purpose Location Name Inceation Name Id953 Delivery Location Merriam Merriam Merriam					Postir	ng Date/Tin	ne:		October 17, 2019 12:	00 AM					
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Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation charge only Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.0146200 0.080000 Image: Surch State Sta	=			-		E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
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Commodity Reservation 0.012800 0.146200 0.012800 0.080000 Location Purpose Description Location Name 16953 Delivery Location Merriam	Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
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Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	196748938	9592Exelon Generation Company, LLC

ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29217	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract F	Begin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 01, 2019 9:00	am					
Contract E	End Date:	April 01, 2020			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 01, 2020 9:00 November 01, 2019 12:0						
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate		cription:	Per Day N						
IBR Ind:	n/Type Desc: arged - Non-IBI	Ν	arge only				cription:	,						
IBR Ind:	arged - Non-IBI Desc Maxim lity	Ν	arge only Rate Cha 0.012 0.150	Mkt B arged 900			ription:	,						
IBR Ind: Rate Cha Rate Id D Commod Volumetr	arged - Non-IBI Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.150	Mkt B arged 900			ription:	,						
IBR Ind: Rate Cha Rate Id D Commod Volumetr	arged - Non-IBI Desc Maxim lity ric Location Purpose	N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Ch: 0.012 0.150	Mkt B arged 900			ription:	,						

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	e: 19674893		9592Exelon Gener											
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29222 N	Market	4,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract October 22, 20 October 23, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o October 22, 2019 October 23, 2019 October 22, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Reput	ıt:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind I Rate Form/T IBR Ind:		Rate(s) stated i Reservation ch N	-			e Basis Desc	-	ntal provided Per Day N							
Rate Charg	jed - Non-IBR	:													
Rate Id Des Commodity Reservatior		um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
Pu	ocation urpose escription	Location Na	ame												
	elivery Location eceipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	0	9592Exelon Gene		-								
rvice quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29223	Market	40,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De ontract B ontract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	out Terms:	Recallable upor				•		e capacity immediately upon				rving the	e Spire	
ight to Ar	-	Points Indicator	tif EE: Y Descriptio	Recall Notif I n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

nformation provided at the contract and location	on level reflect changes based on the P	Posting Date/Time dis	splayed. Report includes any	changes made within 90 days of the	selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	any, LLC					· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29227	Market	9,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract B	Begin Date:	October 23, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 23, 2019	9:00 a	am					
Contract E	Ind Date:	October 24, 20	19	Contra	act Entitlen	nent End Dat	e/Time:	October 24, 2019	9:00 a	am					
				Postir	ng Date/Tim	ne:		October 23, 2019 12	2:00 AN	Л					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y							
Recall/Rep	out:	RD/RR													
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	΄ Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0 1	Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D e Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800											
E F	Location Purpose Description	Location Na	ame												
16952 E	Delivery Location	Overland Pa	ark												
16953 E	Delivery Location	Merriam													
	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429232	Market	11,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract I	Begin Date:	October 24, 202	19	Contra	act Entitler	nent Begin D	Date/Time:	October 24, 2019 9:00 a	am					
Contract E	End Date:	October 26, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 26, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 24, 2019 12:00 A	N					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rei	put Terms:	Recallable upor		-		•		e capacity immediately upon				rving the	e Spire	
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Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 19674893	88	9592Exelon Gene	ration Com	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429245	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract I	Begin Date:	October 26, 202	19	Contra	act Entitler	nent Begin D	Date/Time:	October 26, 2019 9:00 a	am					
Contract I	End Date:	October 29, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 29, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 26, 2019 12:00 AM	N					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			9592Exelon Gene		Releaser/				Doni Si	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29256	Market	12,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	October 29, 20 ²	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 29, 2019 9:00	am					
Contract E	End Date:	October 30, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 30, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		October 29, 2019 12:00 Al	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displayed	d. Report includes any changes made within	90 days of the selected active date.
information provided at the contract and location level reflect chan	inges bused on the rosting bute/ inne displayer	a. Report menades any changes made within	so days of the scietted delive date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29273	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 30, 20 ²	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 30, 2019 9:00 a	• • • •	. ,				
Contract I	End Date:	October 31, 20 ⁴	19	Contr	act Entitler	nent End Da	te/Time:	October 31, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 30, 2019 12:00 Al	N					
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Recall/Re	put Terms:			-		•		e capacity immediately upon Recall Notif ID2: Y Re				rving the	e Spire	
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Right to A Right to A	mend Primary Mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally					ur 1D3:	Y			
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	- surcharge to	otal provided		ur 103:	Y			
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	00	9592Exelon Gene		-					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429283	Market	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	October 31, 20 ²	19	Contra	act Entitler	nent Begin D	Date/Time:	October 31, 2019 9:00 a						
ontract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019 9:00 a	am					
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Contract Ho	Ider/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29284	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Notif			eputable all o otif EE: Y	cycles any cycle Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	l Desc: /Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Char	ged - Non-IBF	R:												
Rate Id De Commodit Volumetric	У	0.012900 0.205400	Rate Cha 0.012 0.152	900										
P	ocation Purpose Description	Location Na	ame											
999000 D	elivery Location	Prd/Mkt Inte	rface											
16584 R	Receipt Location	Oneok West	tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29285	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra		nent Begin D nent End Da		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00	am	quantity				
Contract E	inu Date.	December 01,	2019		ng Date/Tin		te/ fille.	November 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		recallable and r Y Recall No	reputablle otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:												
Surchg Inc Rate Form	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha		plicable surcharge Reser		arge detail or e Basis Desc		otal provided Per Day						
IBR Ind:		N			ased Rate		·	N						
	rged - Non-IBF													
Rate Id De Commodit		0.012800	Rate Cha 0.012											
Volumetri	•	0.146200	0.137	500										
F	Location Purpose Description	Location N	200											
	Delivery Location		nd-Grove-Jay											
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gen	eration Comp	oany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29287	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, Ll	LC NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to o	delivery point(s	quantity				
Contract E	Begin Date:	November 01, 2	2019	Cont	tract Entitlen	nent Begin D	ate/Time:	November 01, 2019	9:00 am					
Contract E	End Date:	December 01, 2	2019	• • • • •	tract Entitler ting Date/Tin	ment End Dan ne:	te/Time:	December 01, 2019 November 01, 2019						
SICR Ind: Recall/Rej		N RD/RR		Busi	iness Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	F Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Rese	ervation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
	Receipt Location	Prd/Mkt Inte												
	Receipt Location	Mkt Storage												
L	•	0												

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC			-	·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29293	Market	5,000	FTS	New	TA20684	177053308 12514	Summit Na	tural Gas of Missouri,	Inc.	OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d November 01, 2019 April 01, 2020 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		recallable with 2 Y Recall No	24 hours noti otif EE: Y	ce Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: I/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	k:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
16962 E	Delivery Location	Summit Sed	lalia											
16592 F	Receipt Location	TIGT Sugar	Creek											

Terms/Notes:

recallable with 24 hours notice

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene										
rvice quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29359	Market	2,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
ot Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	November 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 13, 2019 9:00 a	• • • •	. ,				
	ind Date:	November 14, 2	2019			nent End Da		November 14, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 13, 2019 12:00	AM					
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti ght to Ar	-		otif EE: Y	Recall Notif	E ve : Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro		on a pipe tif ID3:		erving th	e Spire	
-	-		include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge to	tal provided						
urchg Ind			-			-	-							
BR Ind:	/Type Desc:	Volumetric cha	irge only		ased Rate	Basis Desc	inpuon.	Per Day N						
		N			ased Rate	ina:		IN						
ate Char	rged - Non-IBF	R:												
Rate Id De Commodit Volumetrie	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Description													
Loc D	Delivery Location	Kansas City	. MO											

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	Ider/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
129360	Market	3,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	egin Date:	November 14, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 14, 2019 9:00 a	• • • •					
ontract E	nd Date:	November 15, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 15, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 14, 2019 12:00	AM					
SICR Ind: lecall/Rep	ut:	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall Noti	•	Y Recall No	otif EE: Y	otice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe tif ID3:		erving the	e Spire	
ight to An	mand Drimany	Dointo Tormo			lonally									
-	-	Points Terms: Rate(s) stated i	include all ar			arge detail or	r surcharge tr	otal provided						
Surchg Ind	Desc:	Rate(s) stated	•	plicable surcharge	s; no surch	•	•	•						
Surchg Ind Rate Form/	-	Rate(s) stated	•	plicable surcharge Reser	s; no surch vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form/ BR Ind:	l Desc: /Type Desc:	Rate(s) stated Volumetric cha N	•	plicable surcharge Reser	s; no surch	e Basis Desc	•	•						
Surchg Ind Rate Form/ BR Ind:	l Desc: /Type Desc: rged - Non-IBF esc Maxim	Rate(s) stated Volumetric cha N	•	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						
urchg Ind ate Form/ BR Ind: Rate Char Rate Id De Commodit Volumetric	l Desc: /Type Desc: rged - Non-IBF esc Maxim	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						_
Surchg Ind Rate Form/ BR Ind: Rate Char Rate Id De Commodit Volumetric	I Desc: /Type Desc: /ged - Non-IBF esc Maxim ty c -ocation Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting D	ate/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	any, LLC	. ,			, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29364	Market	4,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 15, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 15, 2019 9:00 a	• • • •					
Contract E	End Date:	November 16, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	November 16, 2019 9:00 a	am					
				Posti	ng Date/Tim	ne:		November 15, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	-	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		line se Y	erving th	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	tionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod		um Tariff Rate	Rate Cha 0.012											
Volumetr	,	0.146200	0.146											
	Location Purpose													
Loc	Description	Location Na	ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29368	Market	6,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 16, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 16, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	November 19, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 19, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 16, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti	•	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
-	•	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:													
		volumetric cha	rde oniv		vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Volumetric cha N	irge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N						
IBR Ind:		Ν	irge only				ription:	•						
IBR Ind:	rged - Non-IBF esc Maxim	Ν	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	•						
IBR Ind: Rate Char Rate Id De Commodit Volumetri	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	•						
IBR Ind: Rate Char Rate Id De Commodit Volumetri	rged - Non-IBF esc Maxim ity ic Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	•						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

And act He	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29385	Market	7,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00 a						
	End Date:	November 20, 2				nent End Da		November 20, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
lecall Not	put Terms: tif Timely: \mend Primary	Y Recall No	otif EE: Y	notice. Spire Misson Recall Notif E n: Yes, uncondit	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i if ID3:		erving the	e Spire	
		Points Terms:		·										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commodi Volumetr	lity	0.012800 0.146200	0.012 0.146	800										
Commodi Volumetr	lity	0.012800	0.012 0.146	800										
Commodi Volumetr	lity ric Location Purpose	0.012800 0.146200 Location Na	0.012 0.146 ame	800										

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	/Prop/Nam	e: 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
ervice equester Loc ontract Zoi	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29393 Marl	rket	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin	Date:	November 20, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 20, 2019 9:00 a	• • • •					
ontract End Da		November 21, 2		Contra	act Entitler	ment End Da	te/Time:	November 21, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 20, 2019 12:00	AM					
SICR Ind: ecall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Reput Te ecall Notif Tim		•	n a 24 hour r otif EE: Y	otice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall Notif		on a pipe tif ID3:		rving the	e Spire	
ight to Amend	d Primary I	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to Amend	-		r Descriptio	n: Yes, uncondit	ionally									
-	d Primary I	Points Terms:	-	n: Yes, uncondit	,	arge detail or	surcharge to	otal provided						
ight to Amend	d Primary I sc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
ight to Amend Surchg Ind Des	d Primary I sc:	Points Terms:	include all ap	pplicable surcharge Reser	s; no surch	e Basis Desc	•	•						
ight to Amend surchg Ind Des tate Form/Type BR Ind:	d Primary I sc: e Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Surchg Ind Des Rate Form/Type	d Primary I sc: e Desc: - Non-IBR Maximu	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend surchg Ind Des ate Form/Type BR Ind: Rate Charged Rate Id Desc Commodity Volumetric Locati Purpo	d Primary I sc: e Desc: - Non-IBR Maximu ((Points Terms: Rate(s) stated Volumetric cha N : um Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend surchg Ind Des tate Form/Type BR Ind: Rate Charged Rate Id Desc Commodity Volumetric Locati Purpo Loc Descri	d Primary I sc: e Desc: - Non-IBR Maximu (((Points Terms: Rate(s) stated Volumetric cha N : um Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 21, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 21, 2019 9:00 a	• • • •					
Contract E	End Date:	November 22, 2		Contra	act Entitler	ment End Da	te/Time:	November 22, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 21, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe tif ID3:		rving the	e Spire	
light to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
-	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
-	mend Primary	Points Terms:	-	n: Yes, uncondit	,	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated	include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		0	9592Exelon Gene		-				B 1				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 22, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 22, 2019 9:00						
Contract E	End Date:	November 23, 2	2019			nent End Da		November 23, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
lecall/Rep	put Terms:	•		•		•		e capacity immediately upon				rving the	e Spire	
Right to A				Recall Notif I n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: Y R		tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally					uf 1D3:	Ŷ			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	- surcharge to	otal provided	ecali no	af ID3:	Y			
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to			uf 1D3:	Y			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided		ar 103:	Ŷ			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		uf 1D3:	Ŷ			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		ar ID3:	Ŷ			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			Ŷ			
Right to Al Right to Al Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF eesc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		iff ID3:	Ŷ			

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ime: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29415 Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date:	November 23, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 23, 2019 9:00	am					
ontract End Date:	November 26, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 26, 2019 9:00 a	am					
			Postir	ng Date/Tin	ne:		November 23, 2019 12:00	AM					
SICR Ind: ecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Reput Terms: ecall Notif Timely:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe i if ID3:		rving the	e Spire	
ight to Amend Primar	y Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to Amend Primar	•	r Descriptio	n: Yes, uncondit	ionally									
	y Points Terms:		n: Yes, uncondit	,	arge detail or	· surcharge to	otal provided						
ight to Amend Primar	y Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
ight to Amend Primar surchg Ind Desc:	y Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	•						
ight to Amend Primar Surchg Ind Desc: Late Form/Type Desc:	y Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Primar surchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB	y Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxin Commodity	y Points Terms: Rate(s) stated i Volumetric cha N SR: mum Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Amend Primary surchg Ind Desc: tate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxin Commodity Volumetric	y Points Terms: Rate(s) stated i Volumetric cha N R: mum Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Inged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38 9	9592Exelon Gene	ration Com	pany, LLC				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29419	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 January 01, 2020 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		reputable all c otif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod Volumeti	lity	0.012900 0.205400	Rate Cha 0.0129 0.1525	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		erface tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/	lame: 196748938 9592E	elon Generation Company, LLC	· · · ·		
Service Requester Locatior Contract Zone	Quantity - Rate	ntract Releaser Releaser/ tatus Contract Releaser cription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Pre Re-rel Deal Rel
RA29420 Market	1,720 FTS New	TA547 184548741 Grove Mun 7484	icipal Services Authority NONE	OTH 2	Y 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 01, 2019 January 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) December 01, 2019 9:00 am January 01, 2020 9:00 am December 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y Re	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Prim Right to Amend Prim	ary Points Indicator Description: No ary Points Terms:				
Surchg Ind Desc: Rate Form/Type Des IBR Ind:		surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non	IBR:				
Rate Id DescMaCommodityVolumetric	kimum Tariff Rate Rate Charged 0.012800 0.012800 0.146200 0.140000				
Location Purpose Loc Description	Location Name				
122715 Delivery Loca 999000 Receipt Loca					

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

andaa	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 26, 2019 9:00 a	• • • •	. ,				
Contract E	•	November 27, 2	2019			nent End Da		November 27, 2019 9:00 a						
		,		Postir	ng Date/Tin	ne:		November 26, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-		otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		line se Y	rving the	e Spire	
-	-		include all ar	nlicable surcharge										
	d Desc:					and datail or	surcharge to	tal provided						
-							surcharge to							
Rate Form	n/Type Desc:	Volumetric cha		Reser	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N		Reser		e Basis Desc								
Rate Form IBR Ind:		Volumetric cha N	irge only	Reser Mkt B	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind:	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Volumetric cha N		Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						7
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	n/Type Desc: arged - Non-IBF pesc Maxim ity ic Location Purpose	Volumetric cha N R: 0.012800 0.146200 Location Na	rge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		· · · ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29434	Production	458	FTS	New	RA29429	141092333 11701	Constellatio	on NewEnergy - Gas Divisio	n RS	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		-	-							
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location N	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
16453 I	Receipt Location	ETC Texas	Pipeline Beave	er										

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29435	Market	450	FTS	New	RA29428	141092333 11701	Constellatio	on NewEnergy - Gas Divisio	n RS	AMA	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to delivery December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	mend Primary	Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	otif ID3:	Y			
-	-	Points Terms:						tel energide d						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	erface											

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

vice quester htract 29441	Location	Contractual												
29441	Zone	Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
t Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	December 01, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a	• • • •	. ,				
	ind Date:	January 01, 202	20			nent End Dat		January 01, 2020 9:00 a	am					
		, ,		Postin	g Date/Tin	ne:		December 01, 2019 12:00	AM					
CR Ind: call/Rep	out:	N OD/OR		Busine	ess Day In	dicator:		Y						
call Noti	•	•	otif EE: Y	Recall Notif E		erves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
-	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Irchg Ind	/Type Desc:					Basis Desc		Per Day						
R Ind:	rype Desc.	Volumetric cha	rge only		ased Rate		ription.	N						
		N			aseu Rale	ma.		IN						
ate Char	rged - Non-IBR	ł:												
ate Id De Commodit /olumetric	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	Location Purpose Description	Location Na	ame											
13745 D	Delivery Location	Kansas City	. MO											
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00						
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00						
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary		otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe t if ID3:		rving the	e Spire	
Diaht to A	mend Primary	Deinte Termer												
Signi to A	anena i innai y	Points Terms:												
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-					arge detail or e Basis Desc		otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated		Reser		e Basis Desc								
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N		Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Burchg Ing Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						7
Burchg Ing Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity itc Location Purpose	Rate(s) stated Volumetric cha N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429365	Market	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveryDecember 01, 20199:00 aJanuary 01, 20209:00 aDecember 01, 201912:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-	-	otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		line se Y	rving the	e Spire	
•	d Desc:		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
anong int				-										
•	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Form BR Ind: Rate Chai Rate Id De	rged - Non-IBF esc Maxim	Ν	rge only Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						
Rate Form BR Ind: Rate Chai Rate Id De Commodi Volumetri	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800			ription:	,						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and l	ocation level	reflect changes bas	ed on the Post	ting Date/Tir	ne displayed.	Report includes any c	hanges m	nade with	nin 90 day	s of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 83270329)7 1.	2571Koch Energy	Services, LL	C									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29199	Production	10,000	FTS	New		006965305 1511	Empire Dis	trict Electric Compan	y, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 10, 201 October 11, 201		Contra Contr	TI Desc: act Entitlem act Entitlem ng Date/Time	ent End Da		Receipt point(s) to 0 October 10, 2019 October 11, 2019 October 10, 2019	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	icator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not ro tif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surcha	rge detail o	r surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	Basis Dese	cription:	Per Day							
BR Ind:		Ν	0 ,	Mkt B	ased Rate Ir	nd:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1000	900											
	Location Purpose Description	Location Na	ime												
999000	Delivery Location	Prd/Mkt Inte	rface												
	,														

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any change	ges made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC				·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29202	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	The NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract	Begin Date:	October 11, 20 ⁻	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 11, 2019	9:00 am					
Contract	End Date:	October 12, 20	19	Contra	act Entitler	nent End Da	te/Time:	October 12, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		October 11, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reserva	tion	0.205400	0.100	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided a	t the contract and location	on level reflect chang	ges based on the Pos	ting Date/Tin	ne displayed.	Report includes any changes r	nade with	hin 90 days	of the	selected	active da	ate.
Contract Holder/Prop/Na	me: 832703297	12571Koch I	Energy Services, L	LC								
Service Requester Location Contract Zone	Quantity	Contr ate Statu edule Descrip	us Contract		Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29324 Production	10,000 FTS	S New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 06, 2019 November 07, 2019		Loc/QTI Desc: Contract Entitlem Contract Entitlem Posting Date/Tim	nent End Dat		Receipt point(s) to delivery November 06, 2019 9:00 a November 07, 2019 9:00 a November 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N YD/YR		Business Day Inc	licator:		Y						
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable b Y Recall Notif E	•	Notif Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to Amend Primar Right to Amend Primar	-	scription: No										
Surchg Ind Desc:	Rate(s) stated includ	de all applicable su	rcharges; no surcha	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation charge	only	Reservation Rate	Basis Desc	ription:	Per Day						
IBR Ind:	N		Mkt Based Rate I	nd:	-	N						
Rate Charged - Non-IB	R:											
-		ate Charged 0.012900 0.255000										
Location Purpose Loc Description	Location Name											
999000 Delivery Locatio	n Prd/Mkt Interface											
15857 Receipt Location	DCP - Sholem											

TSP: 007906233

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Amendment Reporting Description: All Data

ontract Holder/Prop/Na	me: 83270329	97 1	2571Koch Energy										
ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29331 Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	November 06, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 06, 2019 9:00 a	am					
Contract End Date:	November 07, 2	2019	Contr	act Entitler	ment End Da	te/Time:	November 07, 2019 9:00 a	am					
			Posti	ng Date/Tin	ne:		November 06, 2019 12:00	AM					
SICR Ind:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Reput:	YD/YR												
Recall/Reput Terms:	Capacity recalla	able but not r	eputtable.										
Recall Notif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti		Recall Notif ID2: Y Re	ecall Not		Y			
										•			
Right to Amend Primar Right to Amend Primar	y Points Terms:												
Right to Amend Primar Right to Amend Primar Surchg Ind Desc:	y Points Terms: Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc:	y Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			·			
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	y Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided			·			
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE	y Points Terms: Rate(s) stated i Reservation ch N R:	include all ap	plicable surcharge Reser Mkt B	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE Rate Id Desc Maxi	y Points Terms: Rate(s) stated i Reservation ch N R: mum Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE Rate Id Desc Maxi Commodity	y Points Terms: Rate(s) stated i Reservation ch N R: mum Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE Rate Id Desc Maxi	y Points Terms: Rate(s) stated i Reservation ch N R: mum Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B Irged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE Rate Id Desc Maxi Commodity Reservation	y Points Terms: Rate(s) stated i Reservation ch N R: mum Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE Rate Id Desc Maxi Commodity Reservation	y Points Terms: Rate(s) stated i Reservation ch N R: mum Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.375	plicable surcharge Reser Mkt B Irged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IE Rate Id Desc Maxi Commodity Reservation	y Points Terms: Rate(s) stated i Reservation ch N R: mum Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.375	plicable surcharge Reser Mkt B Irged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						

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Amendment Reporting Description: All Data

		ne: 83270329		2571Koch Energy						Devel CD	•			
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29334 Pro	oduction	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin	n Date:	November 07, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	November 07, 2019 9:00 a	ım					
Contract End E	Date:	November 08, 2	2019	Contr	act Entitler	ment End Da	te/Time:	November 08, 2019 9:00 a	ım					
				Posti	ng Date/Tin	ne:		November 07, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Reput:		YD/YR			-									
Recall/Reput T	Ferms:	Capacity recall	able but not r	eputtable										
Recall Notif Tir		• •	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
Diahtta Aman			– • •											
Right to Amen	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to Amen	nd Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge t	otal provided						
-	nd Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to Amen Surchg Ind De	nd Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese i		e Basis Desc	•	·						
Right to Amen Surchg Ind De Rate Form/Typ	nd Primary esc: pe Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	•	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind:	nd Primary esc: pe Desc: d - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt B	vation Rate	e Basis Desc	•	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Charged	nd Primary esc: pe Desc: d - Non-IBF Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese Mkt B arged	vation Rate	e Basis Desc	•	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Charged Rate Id Desc	nd Primary esc: pe Desc: d - Non-IBF Maxim	Points Terms: Rate(s) stated Reservation ch N R: uum Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to Amena Surchg Ind De Rate Form/Typ IBR Ind: Rate Charged Rate Id Desc Commodity Reservation	nd Primary esc: pe Desc: d - Non-IBF Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to Amena Surchg Ind Des Rate Form/Typ IBR Ind: Rate Charged Rate Id Desc Commodity Reservation	nd Primary esc: pe Desc: d - Non-IBF Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.440	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to Amena Surchg Ind Des Rate Form/Typ IBR Ind: Rate Charged Rate Id Desc Commodity Reservation	ad Primary esc: pe Desc: d - Non-IBF Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.440 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Nai			<mark>reflect changes bas</mark> 2571Koch Energy			ne displayed.	Report includes any changes	made witl	nin 90 day	s of the	selected	l active d	ate.
Service Requester Contract	-	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29335	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 07, 2 November 08, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 07, 2019 9:00 November 08, 2019 9:00 November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N YD/YR		Busir	iess Day In	dicator:		Y						
Recall/Re	put Terms: tif Timely:	Capacity recalla	able but not r stif EE: Y	eputtable Recall Notif	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Dese Ind:	cription:	Per Day N						
Rate Cha	arged - Non-IBI													
Rate Id D Commod Reservat	Desc Maxin lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.440	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	m											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time disp	layed. Report includes any changes made within 90 days of the selected active date.
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Contract He	older/Prop/Nar	me: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29336	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, Th	e NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	November 07, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	November 07, 2019 9:	00 am					
Contract E	End Date:	November 08, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 08, 2019 9: November 07, 2019 12						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep	out Terms:	Capacity recall	able but not r	eputtable										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	-											
Surchg In			•	plicable surcharge		•	•	•						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	cription:	Per Day						
IBR Ind:		Ν			ased Rate	ina:		Ν						
	rged - Non-IBI													
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.390	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
11377	Receipt Location	Transweste	rn Canadian - I	Rec.										
	Receipt Location	DCP - Cima	rron Plant											
15300	Receipt Location	OFS Stateli	ne											
16524	Receipt Location	Cheney Del	l Plant											
		2												

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Amendment Reporting Description: All Data

	ation provided at lolder/Prop/Na			reflect changes bas 2571Koch Energy			ne displayed.	Report includes any changes	made witl	nin 90 day	s of the	selected	l active d	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29341	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 November 09, 2019 9:00 November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busir	ess Day In	dicator:		Υ						
Recall/Re	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Not	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
Rate Forn IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Des Ind:	cription:	Per Day N						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Reservat	Desc Maxin	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.235	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	n Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
ontract H	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	.LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29342	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract November 08, 2 November 09, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	-	N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.235	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
15857	Receipt Location	DCP - Shole	em											

TSP: 007906233

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any chang	es made wit	nin 90 days	of the s	elected	active da	ate.
	older/Prop/Nan)7 1	2571Koch Energy						Devel OD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
429351	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, TI	ne NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
ontract I	Begin Date:	November 09, 2	2019	Contra	act Entitlen	nent Begin I	Date/Time:	November 09, 2019 9:	00 am					
Contract E	End Date:	November 12, 2	2019		act Entitlen ng Date/Tim	nent End Da ne:	ite/Time:	November 12, 2019 9: November 09, 2019 12						
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y						
Recall/Rep		YD/YR			•									
lecall/Re	put Terms:	Capacity recalla	able but not r	eputtable.										
-	tif Timely:	• •	tif EE: Y	Recall Notif I	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary Mend Primary													
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	oplicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
ate Form	n/Type Desc:	Reservation ch	arge only			e Basis Des	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.280	900										
	Location Purpose Description	Location Na	ime											
999000	Delivery Location	Prd/Mkt Inter	rface											

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes r	nade witl	nin 90 days	s of the	selected	active da	ate.
Service Requester Contract	older/Prop/Nar Location Zone	ne: 83270329 Contractual Quantity - Contract	Rate Schedule	2571Koch Energy Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29352	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 09, 2 November 12, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 09, 2019 9:00 a November 12, 2019 9:00 a November 09, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Inc	dicator:		Y						
-	put Terms:	Capacity recalla	able but not ro tif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF													
Rate Id D Commodi Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.2800	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and I	ocation level	reflect changes bas	ed on the Pos	ting Date/Ti	ne displayed.	Report includes any chan	ges made wit	hin 90 days	s of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, Ll	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29439	Production	10,000	FTS	New		006965305 1511	Empire Dis	trict Electric Company, 7	The NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contr Contr	TI Desc: act Entitlem act Entitlem ng Date/Tim	nent End Da		Receipt point(s) to deli November 27, 2019 December 01, 2019 November 27, 2019):00 am):00 am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Inc	licator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Not	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surcha	arge detail o	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch			vation Rate			Per Day						
IBR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	iai go onij		ased Rate I		•	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rface											
999000			nuoc											

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Amendment Reporting Description: All Data

	•						ne displayed.	Report includes any changes	made with	nin 90 day	ys of the	selected	active da	ate.
Contract Hold	er/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
- · ·	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29462 P	roduction	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Desc	:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Beg	in Date:	December 01,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00	am					
Contract End	Date:	December 03, 2	2019		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	December 03, 2019 9:00 December 01, 2019 12:00						
SICR Ind: Recall/Reput:	:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Reput Recall Notif T	Terms:	Capacity recall	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind D	esc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty		Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		N						
Rate Charge	ed - Non-IBF	र:												
Rate Id Desc Commodity Reservation	c Maxim	0.012900 0.205400	Rate Cha 0.012 0.255	900										
Pur	cation pose scription	Location N	ame											
999000 Deli	very Location	Prd/Mkt Inte	erface											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne:		9712Lifeline Food	S	,		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29291	Market	4,000	FTS	New	TA28148	963870089 12770	Encore En	ergy Services, Inc.	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 April 01, 2020 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	St Joseph Prd/Mkt Inte	rface											

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Informa	ation provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29102	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract September 10, September 11,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 10, 2019 9:00 a September 11, 2019 9:00 a September 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	-	N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	cription:	Per Day N						
Rate Cha	arged - Non-IBF	ç.												
Rate Id D Commod Reservat	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Service Requester Contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29103	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 10, September 11,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 10, 2019 9:00 a September 11, 2019 9:00 a September 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recall Y Recall N	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		erface Pipeline Hemp	hill										

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tir	ne displayed.	Report includes any changes r	nade with	nin 90 days	s of the	selected	l active da	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29106	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 11, September 12,		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	c .	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	OFS Maysv												

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Amendment Reporting Description: All Data

Contract H						• •		Report includes any changes r						
	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29107	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 11, September 12,		Contra Contr		ment Begin I ment End Da ne:		Receipt point(s) to delivery September 11, 2019 9:00 a September 12, 2019 9:00 a September 11, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-											
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	•						
Right to A Surchg In Rate Form	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

TSP: 007906233

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar			2512Macquarie E		sting suic/ in	ine anspirayeu.	Report includes any changes				ciceicu	utilite ut	
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29111	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De Contract E Contract E	Begin Date:	Contract September 12, September 14,		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to deliver September 12, 2019 9:00 September 14, 2019 9:00 September 12, 2019 12:0	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	؛ :												
	esc Maxim	um Tariff Rate	Rate Cha 0.012	900										
Rate Id D Commodi Reservat		0.205400	0.205	400										
Commodi Reservat				400										
Commodi Reservat	Location Purpose	0.205400 Location Na	ame	400										

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	of the	selected	active d	ate.
Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29112	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract September 12, September 14,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 12, 2019 9:00 a September 14, 2019 9:00 a September 12, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recallary Recall No.	able but not r otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge t	otal provided						
•	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		erface Pipeline Hemp	hill										

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Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29123	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	RS	OTH	2	N	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract September 21, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 21, 2019 9:00 a October 01, 2019 9:00 a September 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not			n a 24 hour r otif EE: Y	notice. Spire Missou Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		line se Y	rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	ionally									
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBR	:												
Rate Id De Commodi Volumetri	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

999000 Delivery Location

16294 Receipt Location16850 Receipt Location

Terms/Notes:

Prd/Mkt Interface

Wamsutter - Echo Springs

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Jordan Joy.

Escalera - Cow Creek

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Amendment Reporting Description: All Data

•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29159 P	Production	13,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	Ν	1	
ept LvI Desc Contract Beg Contract End	gin Date:	Contract October 01, 20 November 01, 2		Cont	QTI Desc: tract Entitlen tract Entitlen	nent End Da		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a	am am	quantity				
SICR Ind: Recall/Reput:	:	N OD/OR			ing Date/Tim ness Day Ind			October 01, 2019 12:00 AN Y	Л					
Recall/Reput Recall Notif T			n a 24 hour n otif EE: Y	otice. Spire Miss Recall Notif		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFC ecall No		eline se Y	erving th	e Spire	
-	-	Points Indicato Points Terms:	r Descriptior	n: Yes, uncond	litionally									
Surchg Ind D	Desc:	Rate(s) stated	include all ap	plicable surcharg	ges; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty	ype Desc:	Volumetric cha	irge only		ervation Rate		ription:	Per Day						
BR Ind:		Ν		Mkt	Based Rate	Ind:		Ν						
Rate Charge	ed - Non-IBR	:												
Rate Id Desc Commodity Volumetric		um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29172	Production	10,100	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	of ONE	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 a	• • • •					
ontract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 01, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		October 01, 2019 1	2:00 Al	N					
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi	esc Maxim	um Tariff Rate	Rate Cha 0.012												
Reservat	•	0.205400	0.162												
	Location Purpose Description	Location Na	ame												
	•		unio												
	Delivery Location	Wichita													
	Receipt Location	Targa - Way	maka												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	older/Prop/Nar			2512Macquarie E		Delessa (Devil CD				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29179	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract October 01, 20 October 02, 20		Contr Contr		ment Begin I ment End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a October 02, 2019 9:00 a October 01, 2019 12:00 A	am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	iess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not ro otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato	r Description	n: No										
Right to A	mend Primary	Points Terms:												
-	-		include all ap	plicable surcharge	es; no surch	arge detail o	surcharge t	otal provided						
Surchg In	-					arge detail o e Basis Desc	•	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i		Reser		e Basis Deso	•	•						
Surchg In Rate Forn IBR Ind:	d Desc:	Rate(s) stated i Reservation ch N		Reser	vation Rate	e Basis Deso	•	Per Day						
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated i Reservation ch N		Reser Mkt B Irged	vation Rate	e Basis Deso	•	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0129 0.0800	Reser Mkt B Irged	vation Rate	e Basis Deso	•	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity iton Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.0800	Reser Mkt B Irged	vation Rate	e Basis Deso	•	Per Day						

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selecte	d active date.
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ontract H	older/Prop/Nan	ne: 79884603		2512Macquarie E		U .		heport metades any en	Ŭ		,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29180	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	The NON	E OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s) quantity				
Contract F	Begin Date:	October 01, 20 ²	19	Contr	act Entitlen	nent Begin D	ate/Time:	October 01, 2019	9:00 am					
Contract F	End Date:	October 02, 20 ²	19	Contr	act Entitler	nent End Da	te/Time:	October 02, 2019	9:00 am					
				Posti	ng Date/Tin	ne:		October 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall I	lotif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k :												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.080	000										
	Location Purpose													
	Deceription	Location Na	ame											
Loc	Description													
	Delivery Location													

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1:	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429187	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
-	Begin Date:	October 03, 20 ²	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 03, 2019	9:00 ai		. ,				
	End Date:	October 04, 20				nent End Dat		October 04, 2019	9:00 ai	m					
		,		Postir	ng Date/Tin	ne:		October 03, 2019 12	2:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
			and a state	Reser	vation Rate	e Basis Desc		David							
ate Forn	n/Type Desc:	Reservation ch	harge only	110001	valion mat	e Dasis Desc	ription:	Per Day							
Rate Form BR Ind:	n/Type Desc:	Reservation ch	arge only		ased Rate		ription:	N							
BR Ind:	n/Type Desc: arged - Non-IBF	Ν	large only				ription:	,							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.1200	Mkt B rged 900			ription:	,							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: oum Tariff Rate 0.012900	Rate Cha 0.0129 0.1200	Mkt B rged 900			ription:	,							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: Jum Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1200	Mkt B rged 900			ription:	,							

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informat	tion provided a	t the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes a	ny changes n	nade witl	hin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	me: 79884603	36 1	12512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29188	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divis	sion of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	October 03, 20	19	Contra	act Entitler	nent Begin D	ate/Time:	October 03, 20	19 9:00 a	am					
Contract E	nd Date:	October 04, 20	19	Contra	act Entitle	ment End Da	te/Time:	October 04, 20	19 9:00 a	am					
				Postir	ng Date/Tir	ne:		October 03, 20	19 12:00 Al	N					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not		Y Recall No		Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2	2: Y R	ecall No	tif ID3:	Y			
-	-	y Points Indicato y Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.120000

Loc	Location Purpose Description	Location Name
Purpose		Location Name
	•	
	Delivery Location	Prd/Mkt Interface
5266	Receipt Location	CIG Floris
16912	Receipt Location	Targa - Waynoka

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	older/Prop/Na	me: 79884603	50 L	2512Macquarie E	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29189	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
Contract E	Begin Date:	October 04, 20	19	Contr	act Entitlen	nent Begin D	Date/Time:	October 04, 2019 9:00 a	m					
Contract E	End Date:	October 05, 20	19	Contr	act Entitler	ment End Da	te/Time:	October 05, 2019 9:00 a	m					
				Posti	ng Date/Tin	ne:		October 04, 2019 12:00 AN	1					
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep		YD/YR												
•	put Terms:	Capacity recall		•	_ \/									
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y Re	call Not	If ID3:	Y			
-	mend Primary	Points Indicato	r Description	n: No										
Right to A	mend Primary	Points Terms:												
-	-		include all ap	plicable surcharge	es; no surch	arge detail or	· surcharge t	total provided						
Surchg In	d Desc:	Rate(s) stated	-			-	-							
Surchg In	-		-	Reser		e Basis Desc	-	total provided Per Day N						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod	d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0129	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	Rate(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400	narge only Rate Cha 0.0129 0.1000	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose Description	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.0129 0.1000	Reser Mkt B Irged	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na n Prd/Mkt Inte	narge only Rate Cha 0.0129 0.1000	Reser Mkt B 900 900	vation Rate	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	ו טכ	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel		Prearr Deal	Prev Rel
429190	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	October 04, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019 9:00	am					
Contract E	End Date:	October 05, 20	19		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	October 05, 2019 9:00 October 04, 2019 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.		g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
		Ν		Mkt B	ased Rate	Ind:		Ν						
BR Ind:		IN						IN						
	rged - Non-IBF													
	esc Maxim		Rate Cha 0.012 0.120	arged 900				N						
Rate Char Rate Id De Commodi Reservati	esc Maxim	R: num Tariff Rate 0.012900	0.012 0.120	arged 900										
Rate Char Rate Id Do Commodi Reservati	esc Maxim ity ion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.120 ame	arged 900										
Rate Char Rate Id Do Commodi Reservati	esc Maxim ity ion Location Purpose Description	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.120 ame	arged 900										

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603		2512Macquarie Er		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29192	Production	3,125	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	October 04, 20 ²	19	Contra	act Entitler	nent Begin D	ate/Time:	October 04, 2019 9:00	• • • •	. ,				
	End Date:	October 05, 20	19			ment End Da		October 05, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		October 04, 2019 12:00 A	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Right to A Surchg In	•		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	•					arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i		Reser		e Basis Desc	-							
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated i Reservation ch N		Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N		Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.120	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.120	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29193	Production	5,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 05, 20 ⁻ October 08, 20 ⁻		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d October 05, 2019 October 08, 2019 October 05, 2019 12	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1 : Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
1	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El					-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29194	Production	3,300	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
Contract B	legin Date:	October 05, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 05, 2019	9:00 a	m					
Contract E	nd Date:	October 08, 20	19	Contr	act Entitlen	nent End Da	te/Time:	October 08, 2019	9:00 a	m					
				Posti	ng Date/Tim	ne:		October 05, 2019 12	2:00 AN	1					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Ŕ Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	U	Mkt B	ased Rate	nd:		N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservatio	esc Maxim ty	0.012900 0.205400	Rate Cha 0.012 0.120	900											
F	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location Receipt Location	CIG Floris	IIace												
	Receipt Location		maka												
LINGLY R	Receipt Location	Targa - Way	лока												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active c
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ontract He	older/Prop/Nan	ne: 79884603		12512Macquarie Ei		<u> </u>		heport metades any en			,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29196	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	, The NO	IE OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point	s) quantity				
Contract E	Begin Date:	October 08, 207	19	Contra	act Entitlem	nent Begin D	ate/Time:	October 08, 2019	9:00 am					
Contract E	End Date:	October 09, 207	19	Contr	act Entitlen	nent End Da	te/Time:	October 09, 2019	9:00 am					
				Posti	ng Date/Tim	ne:		October 08, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	on: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012900	0.012	2900										
Reservat	ion	0.205400	0.080	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tir	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29198	Production	9,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 10, 20	19	Contr	act Entitlen	nent Begin D	Date/Time:	October 10, 2019 9:00 a	am					
Contract E	End Date:	October 11, 20	19		ract Entitlen ng Date/Tim	nent End Da ne:	te/Time:	October 11, 2019 9:00 a October 10, 2019 12:00 A						
SICR Ind: Recall/Rep		N YD/YR		Busir	ness Day Ind	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt E	Based Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
		0.200400	0.100											
	Location Purpose Description	Location N	200											
	•													
	Delivery Location													
16621	Receipt Location	EIC lexas	Pipeline Hemp	hill										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29200	Production	3,500	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 10, 20 October 11, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c October 10, 2019 October 11, 2019 October 10, 2019 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind		. ,	•	plicable surcharge		•	•	•							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	rnoka												

Terms/Notes:

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Amendment Reporting Description: All Data

Informatic	on provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tir	ne displayed.	Report includes any changes r	nade witł	hin 90 day	s of the	selected	active da	ate.
ontract Hole	der/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29236 F	Production	5,400	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI Desc	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be	gin Date:	October 25, 20	19	Contra	act Entitlen	nent Begin D	Date/Time:	October 25, 2019 9:00	am					
Contract En	d Date:	October 26, 20	19	Contra	act Entitlen	nent End Da	te/Time:	October 26, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		October 25, 2019 12:00 Al	Μ					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Repu	It:	YD/YR												
-	Timely: end Primary	Capacity recalla Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg Ind I	•		include all ap	plicable surcharge	es: no surch	arge detail o	surcharge t	otal provided						
Rate Form/T		Reservation ch				e Basis Deso	-	Per Day						
IBR Ind:	, , , , , , , , , , , , , , , , , , ,	N	large entry		ased Rate			N						
Rate Charo	ged - Non-IBR	:												
Rate Id Des Commodity Reservation	sc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
Pu	ocation urpose escription	Location Na	ame											
999000 De	elivery Location	Prd/Mkt Inte	rface											
1	eceipt Location		Pipeline Hemp	1.10										

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Na			r <mark>eflect changes bas</mark> 2512Macquarie Er		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29242	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract October 26, 20 October 29, 20		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to delivery October 26, 2019 9:00 a October 29, 2019 9:00 a October 26, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	put Terms: tif Timely:	Capacity recall Y Recall N	able but not ro otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	or Description	n: No										
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBI	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1250	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location													
10007		DCF - 5006												

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Amendment Reporting Description: All Data

	older/Prop/Na		30 1	2512Macquarie E		.				B 1.6-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29250	Production	5,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 29, 20	19	Contr	act Entitler	ment Begin D	Date/Time:	October 29, 2019 9:00 a	am					
Contract I	End Date:	November 01, 2	2019		act Entitler	ment End Da ne:	ate/Time:	November 01, 2019 9:00 a October 29, 2019 12:00 A						
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep	put:	YD/YR			-									
-	put Terms: tif Timely:	Capacity recall Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Nocal NO						neoun non								
Right to A	mend Primary	 Points Indicato Points Terms: 	or Description	n: No										
Right to A	mend Primary	Points Terms:		n: No										
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch		r surcharge t							
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Rese	es; no surch	narge detail or e Basis Desc	r surcharge t	otal provided						
Right to A Right to A Surchg In Rate Forn IBR Ind:	mend Primary mend Primary d Desc:	<pre>/ Points Terms: Rate(s) stated Reservation ch N</pre>	include all ap	plicable surcharge Rese	es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	<pre>/ Points Terms: Rate(s) stated Reservation ch N</pre>	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	 r Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 	include all ap narge only Rate Cha 0.0129 0.1256	oplicable surcharge Reser Mkt B arged 900	es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location Purpose	 r Points Terms: Rate(s) stated Reservation cf N R: num Tariff Rate 0.012900 0.205400 Location National States 	include all ap narge only Rate Cha 0.0125 0.1250 ame	oplicable surcharge Reser Mkt B arged 900	es; no surch rvation Rat	narge detail or e Basis Desc	r surcharge t	otal provided Per Day						

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Amendment Reporting Description: All Data

ontraot In	older/Prop/Na	me: 79884603	36 1	2512Macquarie Ei	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29301	Production	5,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to d November 01, 2019 December 01, 2019 November 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		RECALLABLI otif EE: N	E, NOTIFICATION Recall Notif I		MADE ON BI Recall Noti		AY TIMELY CYCLE Recall Notif ID2: N	Recall Not	if ID3:	N			
Right to A	-	/ Points Indicato / Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	/ Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	/ Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	-						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	<pre>/ Points Terms: Rate(s) stated Volumetric cha N</pre>	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	<pre>/ Points Terms: Rate(s) stated Volumetric cha N</pre>	include all ap	plicable surcharge Reser Mkt B I rged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 	include all ap urge only Rate Cha 0.012 0.100	plicable surcharge Reser Mkt B I rged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IB Desc Maxin lity ric Location Purpose	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location National State 	include all ap urge only Rate Cha 0.012 0.100	plicable surcharge Reser Mkt B 900 000	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Inc Rate Form IBR Ind: Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity ric Location Purpose Description	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Midwest End 	include all ap urge only Rate Cha 0.012 0.100	plicable surcharge Reser Mkt B 900 000	vation Rate	e Basis Desc	-	Per Day						

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ontract He	•	Contractual	36 12	2512Macquarie Er Contract		Releaser/				Repl SR	2			
equester contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser I	Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29390	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 20, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 20, 2019 9:00 a	am					
Contract E	End Date:	November 21, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 21, 2019 9:00 a	am					
				Postir	ng Date/Tim	ne:		November 20, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y						
Recall/Rep	put:	YD/YR												
Recall/Rep	put Terms:	Capacity recalls	able but not re otif EE: Y	eputtable. Recall Notif I		Recall Noti	fl⊡1• V	Recall Notif ID2: Y Re	ecall Not	if ID3.	Y			
	tif Timely:				Lve.									
Right to A	mend Primary	Points Indicato			Lve. I	Necal Noti								
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptior								I			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptior	n: No plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptior	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge t				·			
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptior	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			·			
Right to A Right to A Surchg In Rate Form IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptior	n: No plicable surcharge Reser Mkt B rged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptior include all ap harge only Rate Cha 0.0129 0.1000	n: No plicable surcharge Reser Mkt B rged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptior include all ap harge only Rate Cha 0.0129 0.1000	n: No plicable surcharge Reser Mkt B rged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			•			_

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and l	ocation level	reflect changes base	ed on the Po	sting Date/Tir	ne displayed.	Report includes any change	s made wit	hin 90 days	s of the	selected	active da	ate.
ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29392	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delive November 21, 2019 9:0 November 22, 2019 9:0 November 21, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Υ						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
•	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	esc Maxim	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
29404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	:
pt Lvl D	esc:	Contract		Loc/G	QTI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
ontract	Begin Date:	December 01, 2	2019	Contr	ract Entitle	ment Begin D	Date/Time:	December 01, 2019 9:00	0 am					
ontract	End Date:	January 01, 20	20	Cont	ract Entitle	ment End Da	te/Time:	January 01, 2020 9:00	0 am					
				Posti	ng Date/Tir	ne:		December 01, 2019 12:0	00 AM					
ICR Ind	:	Ν		Busir	ness Day In	dicator:		Y						
ecall/Re	eput:	RD/RR			-									
ecall/Re	put Terms:	capacity is reca	llable, notific	ation must be ma	de on a bus	iness day bef	ore ID1 CYC	LE.						
	otif Timely:	· ·	otif EE: Y	Recall Notif		Recall Noti			Recall Not	tif ID3:	Ν			
			– • •											
ight to /	Amend Primary		-		es: no surch	arge detail o	r surcharge tr	otal provided						
ight to / urchg li	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharg		-	-	•						
ight to / urchg li ate For	Amend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharg Rese	rvation Rat	e Basis Desc	-	Per Day						
ight to <i>I</i> urchg li ate For BR Ind:	Amend Primary nd Desc: m/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese		e Basis Desc	-	•						
ight to A urchg li ate Fori 3R Ind: Rate Ch	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E	rvation Rat	e Basis Desc	-	Per Day						
ight to A urchg II ate For 3R Ind: Rate Ch Rate Id I	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharg Rese Mkt E arged	rvation Rat	e Basis Desc	-	Per Day						
ight to / urchg li ate Fori 3R Ind: Rate Ch Rate Id I Commo	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
ight to A urchg II ate For 3R Ind: Rate Ch Rate Id I	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
ight to / urchg li ate Fori 3R Ind: Rate Ch Rate Id I Commo	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity tric Location	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						_
ight to / urchg li ate Fori 3R Ind: Rate Ch Rate Id I Commo	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity tric	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
ight to J urchg li ate Fori 3R Ind: Rate Ch Rate Id I Commoo Volumet	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity tric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E arged 900 000	rvation Rat	e Basis Desc	-	Per Day						_
ight to A urchg li ate Fori 3R Ind: Rate Ch Rate Id I Commoo Volumet	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity tric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest End	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E arged 900 000	rvation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er		oung Dute, in			U		i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	NONE	OTH	2	N	1	2
Rpt Lvl De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 26, 2019 November 27, 2019 November 26, 2019	9:00 am 9:00 am	n n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form IBR Ind:	d Desc: I/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	rged - Non-IBF	k:													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
F	Location Purpose Description	Location Na	ame												
27092 E	Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	· · ·			reflect changes bas		sting Date/Tir	ne displayed. Repo	rt includes any ch	anges n	nade witl	hin 90 day	s of the	selected	active d	ate.
ontract Ho Service Requester Contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser Name			Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire District E	lectric Company	, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contr		nent Begin I nent End Da ne:	Date/Time: Nov te/Time: Dec	eipt point(s) to d ember 27, 2019 ember 01, 2019 ember 27, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:	Y								
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y Reca	all Notif ID2: Y	′ R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge total p	rovided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Deso	ription: Per	Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	N								
Rate Cha	rged - Non-IBI	र:													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.100	900											
	Location Purpose Description	Location N	ame												
999000 E	Delivery Location	Prd/Mkt Inte	erface												
15857 F	Receipt Location	DCP - Shole	em												

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

and dot In	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019			. ,				
	End Date:	December 01, 2				nent End Dat		December 01, 2019							
				Postir	ng Date/Tin	ne:		November 27, 2019	12:00	٩M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Form	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate 0.012900	Rate Cha 0.0129	900											
Commodi Reservat		0.205400	0.1800	000											
Reservat		0.205400 Location Na													
Reservat	Location Purpose	Location Na													

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and locati	n level reflect changes based on the Posting Date/Time displaye	ed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Location Zone Contractual Quantity - Contract Rate Schedule Contract Status Description Releaser Number Releaser Prop Releaser Releaser Releaser Releaser Releaser Releaser Releaser Releaser Releaser Releaser Releaser Releaser Repl SR Role Role Ind Role Ind Repl SR Role RA29471 Production 3,500 FTS New TA883 079534838 14357 Black Hills Service Company, LLC NONE OTH Rpt Lvl Desc: Contract Begin Date: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) to delivery point(s) und December 03, 2019 Point and	Perm Rel 2	n All Re-rel N	Prearr I Deal 1	Prev Rel 2
14357Rpt Lvl Desc:ContractLoc/QTI Desc:Receipt point(s) to delivery point(s) quantityContract Begin Date:December 03, 2019Contract Entitlement Begin Date/Time:December 03, 20199:00 amContract End Date:December 04, 2019Contract Entitlement End Date/Time:December 04, 20199:00 amDecember 03, 2019December 04, 2019December 04, 20199:00 amDecember 04, 2019Posting Date/Time:December 03, 201912:00 AM		Ν	1	2
Contract Begin Date:December 03, 2019Contract Entitlement Begin Date/Time:December 03, 20199:00 amContract End Date:December 04, 2019December 04, 2019December 04, 20199:00 amPosting Date/Time:December 03, 201912:00 AM				
Contract Begin Date:December 03, 2019Contract Entitlement Begin Date/Time:December 03, 20199:00 amContract End Date:December 04, 2019December 04, 2019December 04, 20199:00 amPosting Date/Time:December 03, 201912:00 AM				
Posting Date/Time: December 03, 2019 12:00 AM				
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR N				
Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3:	Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:				
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided				
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day				
IBR Ind: N Mkt Based Rate Ind: N				
Rate Charged - Non-IBR:				
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.205400				
Location Purpose Loc Description Location Name				
16980 Delivery Location Black Hills Colwich				
7158 Receipt Location OFS Maysville				

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		1	2512Macquarie Er	••						_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 03, 2019 9:00 a	• • • •					
Contract	End Date:	December 04, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 04, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 03, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
light to A	mond Primary	Points Indicato	r Docorintio											
-	-	Points Terms:	r Descriptio	n: No										
-	Mend Primary	Points Terms:	-	pplicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoc Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	older/Prop/Na			2512Macquarie Er		Delesser'				Demi CD			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Per Ind Rel	m All Re-rel	Prearr Deal	Pre [.] Rel
A29480	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract December 04, 2 December 05, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 04, 2019 9:00 December 05, 2019 9:00 December 04, 2019 12:00	am am	quantity			
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day Ind	dicator:		Ν					
Recall/Rep Recall Noti		Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3: Y			
0		Points Indicator Points Terms:	r Descriptio	n: No									
Surchg Inc	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Char	ged - Non-IB	र:											
Rate Id De Commodit Volumetrie	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900									
F	Location Purpose Description	Location Na											

Terms/Notes:

7158

Receipt Location

OFS Maysville

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contrac Requester Location Quantit Contract Zone Contrac	y - Rate Statu				Repl SR			
	ct Schedule Descrip	· · · · · · · · · · · · · · · · · · ·		Affil	Role Perr Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
RB29247 Market 1	,123 TSS New	TS21561 1338	Superior, Nebraska 3	NONE	AMA 2	Y	1	1
Rpt LvI Desc: Contract		Loc/QTI Desc:	Storage withdrawal	quantity				
Contract Begin Date: Novembe	01, 2019	Contract Entitlement	egin Date/Time: November 01, 2019	9:00 am				
Contract End Date: April 01, 2		Contract Entitlement Posting Date/Time:	ind Date/Time: April 01, 2020 November 01, 2019	9:00 am 12:00 AM				
SICR Ind: Y Recall/Reput: RD/RR		Business Day Indicate	r: Y					
	s recallable within 24 hours no all Notif EE: Y Recall		II Notif ID1: Y Recall Notif ID2: Y	Recall Not	tif ID3: Y			
Right to Amend Primary Points Ind Right to Amend Primary Points Ter	-							
Surchg Ind Desc: Rates(s)	tated include only rates; no su	urcharges applicable						
	on charge only	Reservation Rate Bas	s Description: Per Day					
IBR Ind: N		Mkt Based Rate Ind:	Ν					
Rate Charged - Non-IBR:								
Rate Id DescMaximum TariffCommodity0.028100Reservation0.032500	Rate Rate Charged 0.028100 0.000000							
Location Purpose Loc Description Locat	on Name							
999021 Injection Point Mkt S	orage							

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 96817562	20	7315National Publ	lic Gas Age	ncy								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Release	r Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
329270	Market	1,000	TSS	New	TS878	065349615 223	Auburn,	Kansas, City of	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal qu	antity					
ontract B	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 01, 2019	9:00 am					
ontract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Da	te/Time:	April 01, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 1	2:00 AM					
SICR Ind:		Υ		Busin	ess Day In	dicator:		Y						
lecall/Rep	out:	RD/RR												
ecall/Rep	out Terms:	Capacity is reca	allable within	24 hours notice										
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	i ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
ight to A	mend Primary	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rates(s) stated	l include only	rates; no surcharg	ges applical	ble								
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.028100	0.028											
Reservati	ion	0.032500	0.000	000										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
999021 I	Injection Point	Mkt Storage												1

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 96817562	20	7315National Publ	ic Gas Age	ncy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29247	Market	1,960	TSS	New	TS21561	13383	Superior, N	lebraska	NONE	AMA	2	Y	1	1
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a						
Contract E	End Date:	April 01, 2020		Contra	act Entitler	nent End Dat	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		Υ		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	Capacity is reca	allable within	24 hours notice										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod		0.012800	0.012											
Reservat	tion	0.146200	0.000	000										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
163100	Delivery Location	Superior												
999000	Receipt Location	Prd/Mkt Inte	erface											
999021	Receipt Location	Mkt Storage	•											

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

							ne aispiayea.	Report includes any changes r	naue with	in se aays	of the	selecteu	active us	ate.
ontract Ho	older/Prop/Nar	ne: 96817562	20	7315National Pub	-	-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29248	Production	859	FTS	New	TS21561	13383	Superior, N	Nebraska	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif I	E ve : Y	Recall Not	if ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge t	otal provided						
Rate Form	n/Type Desc:	Decemulation of		Reser	votion Dot	e Basis Des								
		Reservation ch	arge only	IXE3CI	valion Rat	e Dasis Des	cription:	Per Day						
IBR Ind:		N Reservation ch	arge only		ased Rate		cription:	Per Day N						
	rged - Non-IBI	Ν	arge only				cription:	,						
	rged - Non-IBI esc Maxim	Ν	Rate Cha 0.012 0.000	Mkt B Irged 900			cription:	,						
Rate Cha Rate Id D Commodi Reservati	rged - Non-IBI esc Maxim	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.000	Mkt B Irged 900			cription:	,						
Rate Cha Rate Id Do Commodi Reservati	rged - Non-IBf esc Maxin ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.000	Mkt B Irged 900			cription:	,						
Rate Cha Rate Id Do Commodi Reservati	rged - Non-IBI esc Maxim ity ion Location Purpose Description	N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.000 ame	Mkt B Irged 900			cription:	,						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Superior and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96817562	20	7315National Publ	lic Gas Age	ency								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB29270	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA	2	Y	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin [Date/Time:	November 01, 2019 9:00	am					
Contract E	ind Date:	April 01, 2020			act Entitlei ng Date/Tir	ment End Da	te/Time:	April 01, 2020 9:00 November 01, 2019 12:00						
SICR Ind: Recall/Rep	out:	Y RD/RR			ess Day In			Υ	,					
Recall/Rep Recall Noti	out Terms:	Capacity is reca Y Recall No	allable within otif EE: Y	24 hours notice Recall Notif E	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicator	r Descriptio	n: No										
Right to Ar	mend Primary	Points Terms:												
•	•	Points Terms:		oplicable surcharge	s; no surch	arge detail o	r surcharge t	otal provided						
Surchg Inc	•	Points Terms:	nclude all ap	plicable surcharge		arge detail o e Basis Desc	•	otal provided Per Day						
Surchg Inc	d Desc:	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge Reser		e Basis Deso	•	•						
Surchg Inc Rate Form IBR Ind:	d Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser	vation Rat	e Basis Deso	•	Per Day						
Surchg Inc Rate Form IBR Ind:	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	•	Per Day						
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Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservation	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty toon Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Reservation	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Deso	•	Per Day						_

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Terms/Notes - AMA:

Pursuant to the terms as outline in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 96817562	20	7315National Publ	ic Gas Age	ncy								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29271	Production	524	FTS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a April 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not			allable within otif EE: Y	24 hours notice Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
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Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte CIG Floris	rface											

Terms/Notes:

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA Rider between Auburn and NPGA dated 11/1/2019

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29157	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ept LvI De Contract B Contract E	Begin Date:	Contract September 30, October 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery September 30, 2019 9:00 a October 01, 2019 9:00 a September 30, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely: mend Primary		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe t if ID3:		rving the	e Spire	
-	•		Description		ionally									
-	mend Primary	Points Terms:		plicable surcharge		arge detail or	surcharge to	otal provided						
light to Ai Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	-	otal provided Per Day N						
Right to An Burchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	s; no surch vation Rate	e Basis Desc	-	Per Day						
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Rate Chai Rate Chai Rate Id Do Commodi Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.050	plicable surcharge Reser Mkt B Inged 800	s; no surch vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 08013939 Contractual		3700nTherm, LLC Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29177	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	October 01, 20	19	Contra	act Entitler	nent Begin D	Date/Time:	October 01, 2019 9:00 a	am					
ontract E	End Date:	November 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00 Al	M					
ICR Ind: ecall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:		n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID	pipeline s ecall Not	•	e Spire Y	Missou	i West	
ecall Not	•	Points Indicato			_ve.						·			
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29178	Market	900	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 a November 01, 2019 9:00 a October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: if Timely:		n a 24 hour n otif EE: Y	Recall Notif I		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
-	mend Primary	Points Terms:	-	n: Yes, uncondit		arge detail or	surcharge to	otal provided						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29274	Market	1,700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 30, 20 November 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 30, 2019 9:00 November 01, 2019 9:00 October 30, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:		n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif E		Recall Noti		Recall Notif ID2: Y R		on a pipe i if ID3:		rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to Ai Surchg Ind	mend Primary d Desc:	Points Terms:	-	plicable surcharge	s; no surch	•	•	otal provided						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3700nTherm, LLC						D 107				
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29275	Production	5,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De		Contract			TI Desc:			Receipt point(s) to delivery	• • • •	quantity				
	Begin Date:	November 01, 2				nent Begin D		November 01, 2019 9:00 a						
ontract E	End Date:	December 01, 2	2019			ment End Da	te/Time:	December 01, 2019 9:00 a						
					ng Date/Tin			November 01, 2019 12:00	AIVI					
ICR Ind:		N		Busin	ess Day In	dicator:		Y						
ecall/Rep	-	OD/OR												
ecall/Rer	nut Tarmai	Recallable upor	n a 24 hour n	otice Spire reserv	es the right	to recall the	capacitv imm	ediately upon an OFO on a p	oipeline s	ervina the	e Spire	Missou	ri West	
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ecall Not ight to A ight to A urchg Ind ate Form 3R Ind: Rate Cha	tif Timely: Imend Primary Imend Primary Id Desc: In/Type Desc: Arged - Non-IBF Desc Maxim	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Description include all ap	Recall Notif I n: No oplicable surcharge Reser Mkt B	Eve: Y es; no surch rvation Rate	Recall Notin arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Ro otal provided Per Day		•	•			
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ecall Not ight to A ight to A urchg Ind ate Form 3R Ind: Rate Cha Rate Id D Commodi Volumetr	tif Timely: mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	otif EE: Y r Description include all ap rge only Rate Cha 0.012 0.180	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	Recall Notin arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Ro otal provided Per Day		•	•			_

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 08013939 Contractual Quantity - Contract	Rate Schedule	3700nTherm, LLC Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429276	Market	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-		otif EE: Y	Recall Notif E	Eve: Y	erves the righ Recall Notin		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe i f ID3:		rving the	e Spire	
Surchg Inc	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only		vation Rate	e Basis Desc	rintion	Per Day						
		Ν		Mkt B	ased Rate		inpuon.	N						
IBR Ind:	rged - Non-IBF			Mkt B	ased Rate		inpuon.	•						
BR Ind: Rate Chai	esc Maxim ity		Rate Cha 0.012 0.146	arged 800	ased Rate		nption.	•						
BR Ind: Rate Char Rate Id De Commodi Volumetri	esc Maxim ity	R: num Tariff Rate 0.012800	0.012 0.146	arged 800	ased Rate			•						

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 115270	Oklahoma Energy Source, LLC	· · · ·		
Service Requester Location Contract Zone	Quantity - Rate	Contract Releaser Releaser/ Status Contract Releaser escription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA28158 Market	2,000 FTS New	v TA10757 177053308 Summit Nat 12514	tural Gas of Missouri, Inc.	OTH 2	Y 2 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract October 01, 2019 November 01, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) October 01, 2019 9:00 am November 01, 2019 9:00 am October 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable - based on op Y Recall Notif EE: Y F		Recall Notif ID2: Y Recall No	otif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: N Points Terms:	No			
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicat Reservation charge only N	ole surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	R:				
Rate Id Desc Maxim Commodity Reservation	um Tariff RateRate Charged0.0128000.0128000.1462000.146200				
Location Purpose Loc Description	Location Name				
142Delivery Location999000Receipt Location	Summit Rogersville Prd/Mkt Interface				

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28164	Market	2,300	FTS	New	TA797	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract Contract	Begin Date: End Date:	October 01, 20 November 01, 2		Contra		nent Begin D nent End Da ne:		October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:		able - based o otif EE: Y	on operational requ Recall Notif E		Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id E Commoo Reserva	lity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1462	800										
Loc	Location Purpose Description	Location Na	ame											
142	Delivery Location	Summit Rog	jersville											
999000	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC				· ·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29101	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019 9:00 a	am					
Contract E	Ind Date:	September 11,	2019	Contra	act Entitler	nent End Dat	te/Time:	September 11, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		September 10, 2019 12:00) AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.090	900										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Riviera - Jay												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/	/Prop/Nam	e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Lo Contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29163 Proc	duction	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin	Date:	October 01, 20 ⁻	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00	am					
Contract End D	ate:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019 9:00	am					
				Postin	ig Date/Tin	ne:		October 01, 2019 12:00 A	M					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput Te Recall Notif Tin		Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend	d Primary F	Points Indicato	r Descriptio	n: No										
Right to Amend	•													
Surchg Ind Des	SC:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type		Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Charged	- Non-IBR:													
Rate Id Desc		Im Tariff Rate	Rate Cha	arged										
Commodity).012900	0.012											
Volumetric	C	.205400	0.070	000										
Locati Purpo	se	Lesster M												
	iption	Location Na												
	ry Location	Black Hills C	Colwich											
16289 Receip	ot Location	Riviera - Jay	/hawk											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contract	Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC										
H3357 Rpt Lv Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: Contract Entitlement Begin Date/Time: September 28, 2019 9:00 am Contract Entitlement End Date/Time: October 01, 2019 9:00 am Contract Entitlement End Date/Time: October 01, 2019 9:00 am September 28, 2019 12:00 AM Sick Ind: N Recall/Reput Terms: Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Colspan="2">Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y <td <="" colspan="2" t<="" th=""><th>Requester</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>lame</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th></th><th></th></td>	<th>Requester</th> <th></th> <th>Quantity -</th> <th></th> <th>Status</th> <th>Contract</th> <th>Releaser</th> <th>Releaser N</th> <th>lame</th> <th>Affil</th> <th>Role</th> <th>Perm</th> <th></th> <th></th> <th></th>		Requester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm			
Contract Begin Date: September 28, 2019 Contract Entitlement Begin Date/Time: September 28, 2019 9:00 am Contract End Date: October 01, 2019 Contract Entitlement End Date/Time: October 01, 2019 9:00 am September 28, 2019 9:00 am September 28, 2019 9:00 am September 28, 2019 12:00 AM September 28, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput Recallable all cycles Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Location Purpose Location Name Location Name Location Name Location Name 16980 Delivery Location Biack Hills Colwich Biack Hills Colwich Biack Hills Colwich	RA29164	Production	200	FTS	New	TA883		Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2		
Contract Begin Date: September 28, 2019 Contract Entitlement Begin Date/Time: September 28, 2019 9:00 am Contract Entitlement End Date/Time: October 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012900 0.012900 0.012900 Volumetric 0.205400 0.090000 0.012900 0.012900 0.012900 Volumetric Location Name Location Name Black Hills Colwich Black Hills Colwich	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity						
Posting Date/Time: September 28, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: Rocallable all cycles Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Bink Into Amend Primary Points Rate(s) Stated include all applicable surcharge detail or surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day Bink Incl N Mit Based Rate Incl N N Kate Id Desc Maximum Tariff Rate Rate Charged No Mit Based Rate Incl N Volumetric 0.012900 0.012900 0.012900 0.012900 N Successory Volumetric Description Location Name Enclation Name Enclation Name Enclation Name 16980 Delivery Location Black Hills Colvicio Black Hills Colvicio Black Hills Colvicio	Contract I	Begin Date:	September 28,	2019	Contra	act Entitler	nent Begin D	ate/Time:									
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Surch Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail provided Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N N Recall Notif ID2: Y Per Day N Recall Notif Surcharges N	Contract I	End Date:	October 01, 20	19	Contra	act Entitler	ment End Da	te/Time:	October 01, 2019 9:00	am							
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged No.1012900 0.012900 0.012900 Volumetric 0.205400 0.090000 0.12900 0.1012900 1.012900 Volumetric 0.205400 0.090000 Image: State					Postin	ng Date/Tin	ne:		September 28, 2019 12:0	0 AM							
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000 Image: Location Location Name Ide80 Delivery Location Black Hills Colwich					Busin	ess Day In	dicator:		Ν								
Right to Amend Primary Points Terms: Surch g Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Object: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 Image: Subscription Excertion Function Excertion Subscription		-		•	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y					
Right to Amend Primary Points Terms: Surch g Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Object: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 Image: Subscription Excertion Function Excertion Subscription	Right to A	Amend Primarv	Points Indicato	r Descriptio	n: No												
Surch Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 0.012900 O.012900	-	-		•													
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Charged N Kate Charged Commodity 0.012900 0.012900 Volumetric N Image: Non-IBR: Kate Charged Kate Charged Kate Charged Kate Charged Volumetric 0.012900 0.012900 Volumetric Kate Charged Kate Charged Loc Location Rate Charged Kate Charged Kate Charged Kate Charged Kate Charged Loc Description Location Name Location Name Kate Charged Kate Charged <td></td> <td></td> <td></td> <td>include all ap</td> <td>plicable surcharge</td> <td>s; no surch</td> <td>arge detail or</td> <td>surcharge to</td> <td>otal provided</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided								
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.090000	-		Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day								
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.205400 0.090000 Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	IBR Ind:			0 ,	Mkt Ba	ased Rate	Ind:		N								
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.205400 0.090000 Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Rate Cha	arged - Non-IBF	र:														
Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Commodity 0.012900 0.012900																
		Purpose	Location Na	ame													
16289 Receipt Location Riviera - Jayhawk	16980	Delivery Location	Black Hills C	Colwich													
	16289	Receipt Location	Riviera - Jay	/hawk													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29228	Production	2,500	FTS	New	TS625	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract October 23, 20 October 24, 20	Contra Contra	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delivery point(s) quantity October 23, 2019 9:00 am October 24, 2019 9:00 am October 23, 2019 12:00 AM								
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc: IBR Ind:		Reservation ch		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N								
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16289	Receipt Location	Riviera - Jay	/hawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report include	les any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· · ·			·			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29243	Production	1,500	FTS	New	TS625	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NO	NE OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point	s) quantity				
-	Begin Date:	October 26, 20 October 29, 20		Contra		nent Begin D nent End Dat ne:		October 26, 2019 October 29, 2019 October 26, 2019 12	9:00 am 9:00 am	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.120	900										
	Location Purpose Description	Location Na	ame											
27092	Delivery Location	Wichita												
16289	Receipt Location	Riviera - Jay	hould											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 0539569	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29303	Market	100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	November 01, 2 December 01, 2		Contra		nent Begin D nent End Da ne:		November 01, 201 December 01, 201 November 01, 201	9 9:00 a	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800											
	Location Purpose Description	Location N	ame												
96108	Delivery Location	Black Hills -	Lawrence												

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 053956975	5 115	5270klahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29304	Production	200	FTS N	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	November 01, 20				nent Begin D		November 01, 2019 9:00						
Contract	End Date:	December 01, 20	019	· ·		ment End Da	te/Time:	December 01, 2019 9:00						
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put. put Terms:	Recallable all cy	rles											
	otif Timely:	Y Recall Not		Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicator	Description:	No										
Right to A	Amend Primary	Points Terms:												
Surchg Ir	nd Desc:	Rate(s) stated in	nclude all appl	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric char	ge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I		um Tariff Rate	Rate Charg											
Commo	•	0.012900	0.01290	-										
Volumet	ric	0.205400	0.14500)0										
	Location Purpose													
Loc	Description	Location Na	me											
16980	Delivery Location	Black Hills Co	olwich											
16289	Receipt Location	Riviera - Jayh	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma El	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29312	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
	Begin Date: End Date:	November 02, 2 November 05, 2		Contr		nent Begin D nent End Da ne:		November 02, 2019 November 05, 2019 November 02, 2019	9 9:00 a	m					
SICR Ind Recall/Re		N RD/RR		Busir	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	m/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commoo Volumet	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900											
	Location Purpose														
Loc	Description	Location Na	ame												
	Description Delivery Location														

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1 [°]	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29317	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 05, 2 November 06, 2		Contra		nent Begin D nent End Da ne:		November 05, 2019 9:00 November 06, 2019 9:00 November 05, 2019 12:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha	rged										
Commod	•	0.012900	0.0129											
Volumetr	ric	0.205400	0.1400	000										
	Location Purpose Description	Location N	ame											
	Delivery Location													
	Receipt Location	Riviera - Jay												
10209		Riviera - Jay	IIAWN											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29325	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	November 06, 2 November 07, 2		Contra		nent Begin D nent End Da ne:		November 06, 201 November 07, 201 November 06, 201	9 9:00 a	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	m/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id E Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.140	900											
Loc	Location Purpose Description	Location Na	ame												
	Purpose														

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29345	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	November 08, 2 November 09, 2		Contra		nent Begin D nent End Da ne:		November 08, 2019 9:00 a November 09, 2019 9:00 a November 08, 2019 12:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											
L														

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29350	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
	Begin Date: End Date:	November 09, 2 November 12, 2		Contra		nent Begin D nent End Da ne:		November 09, 20199:00November 12, 20199:00November 09, 201912:0) am) am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		N						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Amendment Reporting Description: All Data

Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Bron/Name	052056075	115270klahoma Energy Source, LLC

	lolder/Prop/Na	ne: 05395697	10	1527Oklahoma Er	÷.						_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29381	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00	• • • •					
	End Date:	November 20, 2				nent End Dat		November 20, 2019 9:00						
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re		RD/RR			···· , ···									
	eput Terms:	Recallable all c	vcles.											
	otif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	ecall No	if ID3:	Y			
Right to A	Amend Primary	Points Indicato Points Terms:	-	n: No	e: no surch	arge detail or	surcharge to	atal provided						
Surchg In						•	•	·						
Rate Forn IBR Ind:	m/Type Desc:	Volumetric cha	irge only		ased Rate	e Basis Desc	ription:	Per Day N						
IDK INU:		Ν			aseu Rate	ina:		IN						
		र:												
	arged - Non-IBI													
Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha	•										
Rate Id D Commod	Desc Maxin dity	um Tariff Rate 0.012900	0.012	900										
Rate Id D	Desc Maxin dity	num Tariff Rate		900										
Rate Id D Commod Volumetr	Desc Maxin dity	um Tariff Rate 0.012900	0.012 0.140	900										
Rate Id D Commod Volumetr	Desc Maxin dity ric Location Purpose Description	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.140	900										
Rate Id D Commod Volumetr Loc 16980	Desc Maxin dity rric Location Purpose	Location Na Black Hills C	0.012 0.140 ame Colwich	900										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Pr	rop/Name	: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
ervice equester Loca ontract Zone		Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29382 Produ	ction	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:	C	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin D	ate: N	lovember 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00	am					
Contract End Date	e: N	lovember 20, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 20, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 19, 2019 12:00	AM					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Terr Recall Notif Time		4 hour notice Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend P Right to Amend P	-		r Descriptio	n: No										
Surchg Ind Desc:	: F	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type [Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	Ν	1		Mkt B	ased Rate	Ind:		Ν						
Rate Charged - N	Non-IBR:													
Rate Id Desc Commodity Reservation	0.	n Tariff Rate 012900 205400	Rate Cha 0.012 0.160	900										
Locatior Purpose Loc Descript	•	Location Na	ame											
999000 Delivery	Location	Prd/Mkt Inte	erface											
16289 Receipt L		Riviera - Jay												
		,												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29461	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 01, 2019 9:00 December 03, 2019 9:00 December 01, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Ch	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29472	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 03, 2 December 10, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 03, 2019 9:00 December 10, 2019 9:00 December 03, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Riviera - Jay	/hawk											

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29152	Production	456	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 May 01, 2020	19	Cont		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 01, 2019 9:00 May 01, 2020 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busi	ness Day In	dicator:		Y						
-	out Terms:	Capacity recalla		•										
Recall Not	tif Timely:	Y Recall No	DTIFEE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:			Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	ges; no surch		surcharge to		ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharg Rese	ges; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	tif ID3:	Y			
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharg Rese	ges; no surch ervation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			

999000Delivery Location16813Receipt Location

Prd/Mkt Interface

Cheyenne Plains - Sand Dune

078453601

TSP: 007906233

Contract Holder/Prop/Name:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

13120Pro Solutions, L.L.C. d/b/a Pro Energy Solutions

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29153	Market	456	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract October 01, 20 May 01, 2020	19	Cont Cont		nent Begin D nent End Dat ne:		Receipt point(s) to October 01, 2019 May 01, 2020 October 01, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Repu	ut:	N YD/YR		Busi	ness Day In	dicator:		Y							
Recall/Repu		Capacity recall Y Recall No		eputtable. Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	tion provided at older/Prop/Nan			reflect changes based 3451Southwest Ene		sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28187	Production	2,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contrac	t Entitlen	nent Begin D nent End Da าe:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ss Day In	dicator:		Υ						
Recall/Rep Recall Noti	out Terms: if Timely:	• •	able - based o otif EE: Y	on operational requi Recall Notif Ev		Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface Storage (Withdi	rawal)										

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	ame: 124847810	13451Southwest E	Releaser Relea	aarl		Repl SR			
ervice equester Location ontract Zone	Contractual Quantity - Rat Contract Scheo		Contract Releaser Number Prop		Affil		n All Re-rel	Prearr Deal	Prev Rel
A29209 Market	15,000 FTS	New	TS27237 00690 7831	7798 Spire Missouri Inc. dba Spire M West	lissouri NONE	OTH 2	N	1	
Rpt LvI Desc:	Contract November 01, 2019		TI Desc:	Receipt point(s) to egin Date/Time: November 01, 201		quantity			
Contract Begin Date: Contract End Date:	April 01, 2020	Cont	act Entitlement B ract Entitlement E	nd Date/Time: April 01, 2020	9:00 am				
			ng Date/Time:	November 01, 201	9 12:00 AM				
SICR Ind: Recall/Reput:	N OD/OR	Busi	ness Day Indicato	: Y					
Recall/Reput Terms: Recall Notif Timely:	Recallable upon a 24 h Y Recall Notif EE:			he right to recall the capacity immediat I Notif ID1: Y Recall Notif ID2:	ely upon an OFC Y Recall No	· ·	erving th	e Spire	
Right to Amend Prima Right to Amend Prima	ry Points Indicator Descr ry Points Terms:	iption: Yes, uncondi	tionally						
Surchg Ind Desc:	Rate(s) stated include	all applicable surcharg	es; no surcharge d	etail or surcharge total provided					
Rate Form/Type Desc:	Volumetric charge only	,	rvation Rate Basi	•					
IBR Ind:	Ν	Mkt E	Based Rate Ind:	Ν					
Rate Charged - Non-I	BR:								
		e Charged 0.012800 0.146200							
Rate Id Desc Max Commodity Volumetric	0.146200								
Commodity	0.146200								
Commodity	0.146200 (

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

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Amendment Reporting Description: All Data

	tion provided at older/Prop/Nan			reflect changes base 3451Southwest Er		sting Date/Tin	ne displayed.	Report includes any chang	es made with	in 90 days	of the	selected	active da	ate.
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29225	Market	3,000	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 01, 2019 9: July 01, 2020 9: November 01, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:		24 hour notic otif EE: Y	e. Ford reserves t Recall Notif I	•	ecall the capa Recall Noti	•	ately upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only		vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate	ina:		Ν						
Rate Id De Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
6	Location Purpose Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	MO											

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	ition provided at older/Prop/Nar			reflect changes base 3451Southwest Er		sting Date/Tin	ne displayed.	Report includes any chang	es made with	in 90 day	s of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29226	Production	3,030	FTS	New	TA7198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 July 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv November 01, 2019 9: July 01, 2020 9: November 01, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:		n 24 hours. F otif EE: Y	Ford reserves the ri Recall Notif E	•	l the capacity Recall Noti	•	upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	• •	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location		rn Canadian -	Rec.										

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	der/Prop/Nar	ne: 1248478′	10 1	3451Southwest Er	nergy, LP									
•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
\29254 I	Market	8,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Dese	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Be	egin Date:	October 29, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 29, 2019 9:00 a	im					
ontract En	d Date:	November 01, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 01, 2019 9:00 a	ım					
				Postir	ng Date/Tim	ne:		October 29, 2019 12:00 AM	1					
SICR Ind:		N		Busin	ess Day Ind	dicator:		Y						
ecall/Repu	ıt:	OD/OR												
ecall/Repu	ut Terms:	Recallable upor	n a 24 hour n	otice. Spire Misso	uri West res	serves the ria	ht to recall th	e capacity immediately upon	an OFO	on a pipe	line se	rvina th	e Spire	
ecall Notif			otif EE: Y	Recall Notif		Recall Noti				tif ID3:				
•	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form/T	Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charc	ged - Non-IBF	र:												
-	-	num Tariff Rate	Rate Cha	arged										
Sate la Des		0.012800	0.012	-										
Rate Id Des Commodity		0.146200	0.090	000										

Terms/Notes:

13745 Delivery Location

999000 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Brad Jones.

Kansas City, MO

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	· · · ·					sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active da	ate.
contract He Service Requester Contract	older/Prop/Nar Location Zone	ne: 1248478 ⁷ Contractual Quantity - Contract	10 1 Rate Schedule	3451Southwest Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29255	Production	8,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 29, 20 November 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery October 29, 2019 9:00 a November 01, 2019 9:00 a October 29, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysv												

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level ı	eflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes i	made with	nin 90 days	of the	selected	active da	ate.
	older/Prop/Na	ne: 1248478	10 13	3451Southwest Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29289	Production	3,478	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 December 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall N o	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Volumetr	esc Maxin ity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysv	ille											
14377	Receipt Location	DCP Musta	ng Plt											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	Ider/Prop/Nar	ne: 1248478 ²	10 1	3451Southwest E	nergy, LP									ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29290	Production	1,522	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Des	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be	egin Date:	November 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	nd Date:	December 01, 2	2019		ract Entitler ng Date/Tin	nent End Da	te/Time:	December 01, 2019 9:00 a November 01, 2019 12:00						
					-									
SICR Ind: Recall/Rep	ut:	N RD/RR		Busi	ness Day In	dicator:		Ν						
Recall/Rep Recall Notif		Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	nd:		Ν						
Rate Char	ged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodit	•	0.012900	0.012											
		0.205400	0.170	000										
Volumetric	C .	0.200400												
	ocation	0.200400												
L	-	Location Na	ame											
Loc D	ocation Purpose	Location Na												
Loc D 999000 D	ocation Purpose Description	Location Na	erface											
Loc D 999000 D 7158 R	ocation Purpose Description Delivery Location	Location Na Prd/Mkt Inte	rface ille											

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Amendment Reporting Description: All Data

	ition provided at older/Prop/Nar			<mark>reflect changes bas</mark> 3451Southwest E		sting Date/Tir	ne displayed.	Report includes any changes	made with	nin 90 days	s of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29316	Production	12,500	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 05, 2 November 06, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 November 06, 2019 9:00 November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Deso Ind:	cription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											
7158	Receipt Location	OFS Maysvi	lle											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na	me: 1248478 ² Contractual		3451Southwest E		Releaser/				Repl SF	2			
equester	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29375	Production	12,617	FTS	New	TA28612	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 January 01, 202		Contr Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 January 01, 2020 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	iess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms:		n 24 hours no otif EE: Y	otice. Ford reserve Recall Notif	•	o recall capao Recall Noti	•	tely upon an OFO. Recall Notif ID2: Y F	Recall Not	if ID3.	Y			
	-	Points Indicato			Eve. T	Necali Noti								
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	- surcharge to	otal provided						
Right to Aı Right to Aı Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to							
Right to Aı Right to Aı Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to Aı Right to Aı Surchg Inc Rate Form IBR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			-			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	 Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 	r Description include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBI esc Maxin ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Description include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

ontract Holder/Prop	Name: 1248478	10 1	3451Southwest E	nergy, LP			Report includes any chan						
ervice equester Location contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29376 Market	12,500	FTS	New	RA29365	5 001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract December 01, January 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive December 01, 2019 9 January 01, 2020 9 December 01, 2019 12):00 am):00 am	quantity				
SICR Ind: Recall/Reput:	N OD/OR		Busin	less Day In	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		ne capacity immediately u Recall Notif ID2: Y	upon an OFO Recall Not			rving the	e Spire	
Right to Amend Prim	-	or Description	n: No										
Right to Amend Prim	ary Points Terms:		n: No	es; no surch	arge detail or	r surcharge t	otal provided						
-	Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to Amend Prim Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	·						
Right to Amend Prim Surchg Ind Desc: Rate Form/Type Des IBR Ind:	Rate(s) stated C: Volumetric cha	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to Amend Prim Surchg Ind Desc: Rate Form/Type Des IBR Ind: Rate Charged - Non	Rate(s) stated C: Volumetric cha	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to Amend Prim Surchg Ind Desc: Rate Form/Type Des IBR Ind: Rate Charged - Non Rate Id Desc Ma Commodity	Ary Points Terms: Rate(s) stated C: Volumetric cha N -IBR: DXIMUM Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to Amend Prim Surchg Ind Desc: Rate Form/Type Des IBR Ind: Rate Charged - Non Rate Id Desc Ma Commodity Volumetric	Ary Points Terms: Rate(s) stated C: Volumetric chan N -IBR: 0.012800 0.146200 Location N	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

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Amendment Reporting Description: All Data

Contract H	older/Prop/Nar	ne: 1887798	62	8809Spire Marketi	ng Inc.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29191	Production	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	October 04, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 04, 2019 9:00 a	am					
Contract E	End Date:	November 01,	2019	Contra	act Entitler	nent End Dat	te/Time:	November 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		October 04, 2019 12:00 AM	A					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	OD/OR			•									
	put Terms: tif Timely:		on a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif E	-	to recall the o		ediately upon an OFO on a p Recall Notif ID2: Y Re	pipeline s ecall Not	-	Spire Y	Missou	ri West	
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	wood Non IDI	र:												
Rate Cha	argea - Non-Ibr													

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. F	Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar)2	8809Spire Marketi	•	.					-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29244	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Contra	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	put Terms:	Recallable upor		•		•		e capacity immediately upon				rving the	e Spire	
	tif Timely: Mend Primary	Y Recall No Points Indicator		Recall Notif E n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
light to A	mend Primary			Recall Notif E n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: ¹ R	ecall No	tif ID3:	Y			
light to A light to A	amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio		ionally				ecall No	tif ID3:	Y			
Right to A Right to A Gurchg In	amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally es; no surch		- surcharge to		ecall No	tif ID3:	Y			
Right to A Right to A Gurchg In	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall No	tif ID3:	Y			
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Right to A Right to A Surchg In Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		tif ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		tif ID3:	Y			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Chris Willhite.

Capacity Release Transactional Report Active Date : 12/04/2019

CSI032 12/4/2019 1:00:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 00696779	98	7831Spire Missour	ri Inc. dba S	Spire Missour	i West	· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mi	issouri	RS	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery j	point(s) o	quantity				
Contract E	Begin Date:	April 01, 2019		Contra	act Entitlen	nent Begin D	Date/Time:	April 01, 2019	9:00 a	m					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 01, 2019	9 9:00 a	m					
				Postin	ng Date/Tin	ne:		November 01, 2019	9 12:00	AM					
SICR Ind:		Ν		Busine	ess Day In	dicator:		Υ							
Recall/Rep	out:	OD/OR													
Recall/Rep	out Terms:	Recallable upo	n a 24 hour r	otice.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	or Descriptio	n: Yes, unconditi	ionally										
Right to A	mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
		-													

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
138	Delivery Location	Easley Poultry Farm
175	Delivery Location	MGE Industrial Park
730	Delivery Location	Mo Mkt Domestics
16875	Delivery Location	MGE Crenshaw Road
17404	Delivery Location	Anderson
17406	Delivery Location	Ash Grove, Walnut Grove & Wil
17408	Delivery Location	Aurora
17410	Delivery Location	Billings Mo
17414	Delivery Location	Clever Mo
17416	Delivery Location	Crane Mo
17418	Delivery Location	Diamond
17426	Delivery Location	Freistatt
17430	Delivery Location	Goodman

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	i Inc. dba S	Spire Missouri	West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver April 01, 2019 9:00 November 01, 2019 9:00 November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable upor Y Recall No	n a 24 hour no otif EE: Y	otice. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
•	-	Points Indicato Points Terms:	r Descriptior	1: Yes, unconditi	onally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Data Cha	rand Non IDI	ъ.												

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
17448	Delivery Location	Lanagan
17452	Delivery Location	Marionville
17454	Delivery Location	Monett
17456	Delivery Location	Mt Vernon & Verona
17458	Delivery Location	Neosho
17460	Delivery Location	Noel & North Noel
17462	Delivery Location	Nixa & Ozark
17464	Delivery Location	Pierce City
17466	Delivery Location	Pineville
17472	Delivery Location	Republic
17476	Delivery Location	Sarcoxie
17492	Delivery Location	Wentworth

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 00696779	98	7831Spire Missour	ri Inc. dba S	pire Missouri	i West							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA27444	Market	41,457	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2019 November 01, 2	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2019 9:00 a November 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable upo Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location													

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	ne: 00696779	98	7831Spire Missour		Spire Missouri								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28099	Market	48,543	FTS	Amended	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 01, 2019		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2019 9:00 a	am					
Contract E	End Date:	November 01, 2	2019		act Entitler Ig Date/Tin	nent End Da ne:	te/Time:	November 01, 2019 9:00 a November 01, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:	Recallable upor Y Recall No	n a 24 hour r otif EE: Y	notice. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, unconditi	ionally									
Surchg Ind	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	0 ,	Mkt Ba	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Volumetr	esc Maxin ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
4812 I	Delivery Location	Carthage, Ja	asper, & Lama	r										
11740 l	Delivery Location	Joplin-Gallo	way											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

Subject to terms of the AMA.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Juract He	older/Prop/Nar	ne: 07997856	64 1	4107Spotlight Ene	rgy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A28170	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri, Inc.		OTH	2	Y	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00						
Contract E	End Date:	November 01, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 01, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		October 01, 2019 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	• •	able - based otif EE: Y	on operational req Recall Notif I		Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
	esc Maxim	num Tariff Rate	Rate Cha	arged										
Rate Id D														
Commodi	lity	0.012900	0.012											
	lity	0.012900 0.205400	0.012 0.152											
Commodi Reservat	lity	0.205400	0.152											
Commodi Reservat	lity tion Location		0.152											
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.152 ame											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429092	Production	15,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	RS	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	September 06,		Contra	act Entitlen	nent Begin D	Date/Time:	September 06, 2019 9:00 a						
Contract E	End Date:	September 14,	2019			ment End Da	te/Time:	September 14, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		September 06, 2019 12:00) AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms:					•		e capacity immediately upon				rving the	e Spire	
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif I	=ve: Y	Recall Noti		Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
		Delinia Indiania	– • • •											
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:	-	n: Yes, uncondit		arge detail or	surcharge to	otal provided						
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	•	otal provided Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	•						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxin ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.090	oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose Description Delivery Location	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap irge only Rate Cha 0.012 0.090 ame	oplicable surcharge Reser Mkt B 900 000	es; no surch vation Rate	e Basis Desc	•	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri Loc	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	include all ap irge only Rate Cha 0.012 0.090 ame rface Echo Springs	oplicable surcharge Reser Mkt B 900 000	es; no surch vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West . Release done with Andrea Beam.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07997856	64 1	4107Spotlight Ene		• ·		hepore melades any changes						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29168	Production	1,400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:	October 01, 2019 9:00	• • • • •					
Contract E	End Date:	November 01, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 01, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		October 01, 2019 12:00 /	٩M					
SICR Ind:		N DD/DD		Busin	ess Day In	dicator:		Ν						
Recall/Rep	-	RD/RR												
-	put Terms:	Recallable all c	•	Recall Notif E		Recall Noti		Recall Notif ID2: Y	Recall No		V			
	tif Timely:		otif EE: Y		:ve: 1	Recall Noti		Recall Notif ID2:	Recall No		Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	-										
Commodi	•	0.012900	0.012											
Volumetr	IC	0.205400	0.061	000										
	Location Purpose													
	Description	Location Na	ame											
16980 I	Delivery Location	Black Hills C	Colwich											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	n e: 07997856	64 1	4107Spotlight Ene	rgy									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29170	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
ontract	Begin Date:	October 01, 20	19	Contra	act Entitlen	nent Begin D	ate/Time:		0 am					
contract	End Date:	November 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 01, 2019 9:0	0 am					
				Postin	ng Date/Tin	ne:		October 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
te Forr	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.256	900										
Loc	Location Purpose Description	Location Na	ame											
1														
	Delivery Location	Prd/Mkt Inte	rface											1

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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Amendment Reporting Description: All Data 1-

ontract Ho	older/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M	arketing LL	C									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl Sl Role Ind	R Perm Rel		Prearr Deal	Pre ^v Rel
A29121	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract September 18, September 19,		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to de September 18, 2019 September 19, 2019 September 18, 2019	9:00 an 9:00 an	n n	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id De Commodi Reservati	ty	0.012900 0.205400	Rate Cha 0.012 0.150	900											
- F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	DCP - Shole													

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Amendment Reporting Description: All Data

	older/Prop/Na	me: 61094629	90 1	3607Targa Gas M										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
RA29128	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	September 20,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	September 20, 2019 9:00	am					
Contract E	nd Date:	September 21,	2019		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	September 21, 2019 9:00 September 20, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IB	R:												
Rate Id De Commodit Reservatio	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
F	Location Purpose Description	Location Na												

Terms/Notes:

Receipt Location

OFS Maysville

7158

TSP: 007906233

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Amendment Reporting Description: All Data 1---

	older/Prop/Nar		1	3607Targa Gas M							D 1.01	_			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29129	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dist	rict Electric Company,	The	NONE	OTH	2	N	1	
Rpt LvI De: Contract B Contract E	egin Date:	Contract September 20, September 21,		Contr Contr		nent Begin D nent End Da าe:		Receipt point(s) to de September 20, 2019 September 21, 2019 September 20, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	iess Day Ind	dicator:		Y							
Recall/Rep Recall Noti		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N	Jan J		ased Rate		•	N							
Rate Char	rged - Non-IBF	र:													
Rate Id De Commodit Reservation	esc Maxim ty	0.012900 0.205400	Rate Cha 0.012 0.100	900											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	erface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/F	Prop/Nar	ne: 61094629	90 1	13607Targa Gas M	-									
Service Requester Loc Contract Zon	ation e	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Pre [.] Rel
A29134 Prod	uction	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI Desc: Contract Begin I Contract End Da		Contract September 21, September 23,		Contr Contr		nent Begin D nent End Dar ne:		Receipt point(s) to delivery September 21, 2019 9:00 September 23, 2019 9:00 September 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Reput Ter Recall Notif Time		Capacity recalla Y Recall No	able but not i otif EE: Y	reputtable Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Right to Amend	-		r Descriptio	on: No										
Surchg Ind Desc	:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type IBR Ind:		Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charged -	Non-IBF	र:												
Rate Id Desc Commodity Reservation	Maxim	num Tariff Rate 0.012900 0.205400	Rate Ch 0.012 0.100	2900										
Locatic Purpos Loc Descrip	e	Location N	ame											
999000 Delivery	/ Location	Prd/Mkt Inte	erface											Ī

Terms/Notes:

15857 Receipt Location

DCP - Sholem

610946290

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service		Contractual		Contract	Releaser	Releaser/				Repl SF	ર			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel		Prev Rel
RA29135	Production	7,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	September 21,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 21, 2019 9:00 a	am					
Contract E	End Date:	September 23,	2019	Contra	act Entitler	nent End Da	te/Time:	September 23, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		September 21, 2019 12:00	AM (

Υ

Recall Notif ID2: Y

Recall Notif ID3: Y

Business Day Indicator:

Recall/Reput Terms:	Cap	acity recallable but i	not repu	uttable.			
Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1:	Y
Right to Amend Primary	Poin	ts Indicator Descri	ption:	No			

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
--

13607Targa Gas Marketing LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.100000

Ν

YD/YR

Pu	ocation Purpose Description	Location Name
00 Del	elivery Location	Prd/Mkt Interface
58 Re	eceipt Location	OFS Maysville

Terms/Notes:

SICR Ind:

Recall/Reput:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informatio	n provided at	the contract and		· · · · · · · · · · · · · · · · · · ·			ne displayed.	Report includes any cha	nges n	nade with	nin 90 day	s of the	selected	active da	ate.
ontract Hold	ler/Prop/Nar	ne: 61094629	90 1	3607Targa Gas M											
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29139 F	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	N	1	
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract September 23, September 24,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de September 23, 2019 September 24, 2019 September 23, 2019	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Reput	t:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Reput Recall Notif		Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif l	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind [Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form/T IBR Ind:		Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charg	ed - Non-IBI	र:													
Rate Id Des Commodity Reservation	c Maxin	0.012900 0.205400	Rate Cha 0.012 0.100	900											
Pu	cation rpose scription	Location Na	ame												
999000 De	livery Location	Prd/Mkt Inte	erface												
15857 Re	ceipt Location	DCP - Shole	em												

Terms/Notes:

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Amendment Reporting Description: All Data

Contract Ho	Ider/Prop/Name	6109462	90	13607Targa Gas M	larketing LLC						
Service		Contractual		Contract	Releaser Releaser/			Repl SI	ર		
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm All	Prearr	Prev
Contract	Zono	Original	Schodul	o Description	Number Prop	Poloscor Namo	V t t : I	Ind	Pol Porrol		Dol

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Zone	Contract	Schedule	Descrip	tion Nun	nber	Prop	Releaser N	lame		Affil	Ind	Rel	Re-rel	Deal	Rel
A29143	Production	7,000	FTS	New	TA2		006965305 1511	Empire Dis	trict Electric Company	/, The	NONE	OTH	2	Ν	1	
	Begin Date:	Contract September 23			Loc/QTI Des Contract En	titlem	-		Receipt point(s) to d September 23, 2019	9:00	am	quantity				
Contract I	End Date:	September 24	, 2019		Contract En Posting Dat			te/Time:	September 24, 2019 September 23, 2019							
SICR Ind:	:	Ν			Business D	ay Ind	licator:		Υ							
Recall/Re	put:	YD/YR														
	put Terms: tif Timely:	Capacity recal Y Recall N	lable but not I otif EE: Y	•	Notif Eve:	Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	⁄ R	ecall No	tif ID3:	Y			
-	-	Points Indicate Points Terms:	or Descriptio	on: No												
Surchg In	nd Desc:	Rate(s) stated	include all a	pplicable sure	charges; no s	surcha	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation c	harge only		Reservation			ription:	Per Day							
IBR Ind:		Ν			Mkt Based I	Rate I	nd:		Ν							
Rate Cha	arged - Non-IB	R:														
Rate Id E Commod Reservat	dity	num Tariff Rate 0.012900 0.205400	Rate Ch 0.012 0.100	2900												
Loc	Location Purpose Description	Location N	lame													
999000	Delivery Location	n Prd/Mkt Int	erface													
7158	Receipt Location	OFS Mays	ville													
15857	Receipt Location	DCP - Shol	lem													

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Amendment Reporting Description: All Data

	tion provided at older/Prop/Nar			r <mark>eflect changes base</mark> 3607Targa Gas Ma			ne displayed.	Report includes any changes n	nade with	nin 90 days	of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29171	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract September 28, October 01, 20		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery September 28, 2019 9:00 a October 01, 2019 9:00 a September 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not		Capacity recalla	able but not ro otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Recall Notif	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.0700	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures		· · · ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29249	Production	3,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00 a						
Contract F	End Date:	October 01, 202		Contra	act Entitler	nent End Dat	te/Time:	October 01, 2020 9:00 a						
				Postir	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	IS TO PROVIDE 2 Recall Notif I		OTICE PRIOF Recall Notif			ecall Not	tif ID3:	Y			
	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.060	900										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62424062	28	7149Tenaska Ma	~									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre ^v Rel
A29269	Production	12,600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contr	ract Entitler	nent Begin D	ate/Time:	November 01, 2019 9:00 a	am					
Contract E	End Date:	April 01, 2020		Cont	ract Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM					
SICR Ind:		N		Busir	ness Day In	dicator:		Y						
Recall/Rep	put:	OD/OR												
Recall/Ren	put Terms:	Recallable upor	n a 24 hour r	notice. Spire reser	ves the right	to recall the	capacity imm	ediately upon an OFO on a p	oipeline s	servina the	e Spire	Missou	ri West	
					•				•	•	•			
	tif Timely: mend Primary		otif EE: Y r Descriptio	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	tif ID3:	Y			
Right to A Right to A Surchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	on: No	es; no surch		surcharge to		ecall No	tif ID3:	Y			
Right to A Right to A Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharg Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharg Rese	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	on: No oplicable surcharg Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap rge only Rate Cha 0.012 0.090	on: No oplicable surcharg Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			
Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.090	on: No oplicable surcharg Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Id Do Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.090	on: No oplicable surcharg Rese Mkt E arged 2900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			
Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maximity ity ic Location Purpose Description	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	r Descriptio include all ap rge only Rate Cha 0.012 0.090	on: No oplicable surcharg Rese Mkt E 2900 0000	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		tif ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.09 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429282	Production	7,000	FTS	New	TA7620	006967798 8310	Spire Misso East	ouri Inc. dba Spire Missouri	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract November 01, 2 October 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a October 01, 2020 9:00 a November 01, 2019 12:00	am am	quantity				
-	out: out Terms:		EST EFFORT	Busin S TO PROVIDE 2 Recall Notif I					ecall No		Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio											
-	/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Char Rate Id Do Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0900	900										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location													

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

Terms/Notes - AMA:

The release will be conditioned such that Spire Missouri may call on

TMV to receive from TMV a quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.
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Contract Holder/Prop/Na	ne: 624240628	7149Tenaska Marketing Ventures	6						
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Re Status Contract Re Description Number Pro	leaser	ame	Affil	Repl SR Role Per Ind Rel	m All Re-rel	Prearr Deal	Prev Rel
A29320 Production	10,000 FTS	New TA16259 006	•	rict Electric Company, The	NONE	OTH 2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s) o	quantity			
Contract Begin Date: Contract End Date:	November 05, 2019 November 06, 2019	Contract Entitlement Contract Entitlemen Posting Date/Time:	t End Date/Time:	November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00 a	am				
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indica	ator:	Y					
Recall/Reput Terms: Recall Notif Timely:	Capcity recallable but not re Y Recall Notif EE: Y	•	call Notif ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	if ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Descriptio Points Terms:	n: No							
Surchg Ind Desc:	Rate(s) stated include all ap	oplicable surcharges; no surcharge	e detail or surcharge to	tal provided					
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Ba	asis Description:	Per Day					
IBR Ind:	Ν	Mkt Based Rate Ind:		Ν					
Rate Charged - Non-IBI	र:								
Rate Id Desc Maxin	num Tariff Rate Rate Cha	arged							
Commodity	0.012900 0.012								
Reservation	0.205400 0.160	000							
Location Purpose Loc Description	Location Name								
999000 Delivery Location	Prd/Mkt Interface								
15857 Receipt Location	DCP - Sholem								

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	•		location level				ne displayed.	Report includes any cha	nges m	ade with	in 90 days	s of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 6242406	28	7149Tenaska Mar	keting Vent	ures									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29321	Production	1,801	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 05, November 06,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to de November 05, 2019 November 06, 2019 November 05, 2019	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N			ased Rate		•	N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location N	ame												
999000	Delivery Location														
7158	Receipt Location	OFS Maysv	ille												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures					, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29329	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 06, 2 November 07, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de November 06, 2019 November 07, 2019 November 06, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16294	Receipt Location	Wamsutter -	Echo Springs												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mai	rketing Vent	ures									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to de November 22, 2019 November 23, 2019 November 22, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busir	iess Day Ind	dicator:		Y							
-	out Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	-												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.110	900											
	Location Purpose Description	Location N	ame												
999000 [Delivery Location	Prd/Mkt Inte	erface												

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at	the contract and lo	cation level re	flect changes bas	sed on the Posting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nar	me: 624240628	7	149Tenaska Ma	rketing Ventures	
Service	Contractual	Dete	Contract	Releaser Releaser/	Repl SR

equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description	Contract	Releaser Prop	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29410	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, Th	ne NONE	OTH	2	Ν	1	2
Rpt LvI Des	sc:	Contract		Loc/	QTI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract B	egin Date:	November 22, 2	2019	Con	tract Entitler	ment Begin D	Date/Time:	November 22, 2019 9:	00 am					
Contract E	ind Date:	November 23, 2	2019		tract Entitlei ting Date/Tir	ment End Da ne:	ite/Time:	November 23, 2019 9: November 22, 2019 12						
SICR Ind: Recall/Rep	out:	N YD/YR		Bus	iness Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms:	Capacity recalla	able but not i otif EE: Y	reputtable. Recall Noti	fEve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Riaht to Ar	mend Primary	Points Indicato	r Descriptio	on: No										
-	mend Primary	Points Terms:												
Right to Ar	-		include all ap	pplicable surchar	ges; no surch	narge detail or	r surcharge to	otal provided						
Right to Ar Surchg Ind	-		•			narge detail or e Basis Desc	•	otal provided Per Day						
Right to Ar Surchg Ind	d Desc:	Rate(s) stated	•	Res		e Basis Desc	•	•						
Right to Ar Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	•	Res	ervation Rat	e Basis Desc	•	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N	•	Res Mkt arged 2900	ervation Rat	e Basis Desc	•	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservatio	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R: um Tariff Rate 0.012900	narge only Rate Cha 0.012 0.110	Res Mkt arged 2900	ervation Rat	e Basis Desc	•	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservatio	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.110 ame	Res Mkt arged 2900	ervation Rat	e Basis Desc	•	Per Day						_

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 96517788		3629Twin Eagle R					•					
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29211	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	ouri NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9	:00 am					
Contract E	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9	:00 am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	ediately upon an OFO o Recall Notif ID2: Y	on a pipeline : Recall No	•	e Spire Y	Missou	ri West	
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012	900										
Volumetri	ic	0.205400	0.150	000										
	Location Purpose													
1.	Description	Location Na	amo											
Loc	Description	Looution n	ame											
	Delivery Location													

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jerry Hopkins.

Capacity Release Transactional Report Active Date : 12/04/2019

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429277	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 01, 2019 9:00 a December 01, 2019 9:00 a November 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall Notif ID2:		on a pipe if ID3:		rving the	e Spire	
Right to A	mend Primary	Points Indicato									ļ			
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio		tionally						I			
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit plicable surcharge Reser	tionally es; no surch	arge detail or e Basis Desc	surcharge to							
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Description include all ap arge only Rate Cha 0.012 0.160	n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	tionally es; no surch vation Rat e	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jerry Hopkins.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 03117509	94 1	2992West Plains F	Propane and	d Petroleum								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA28361	Market	1,500	FTS	New	RA28158	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	1
Rpt LvI De Contract B Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery October 01, 2019 9:00 November 01, 2019 9:00 October 01, 2019 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:	• •	able - based otif EE: Y	on operational requ Recall Notif E		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.050	800										
1	Location Purpose Description	Location Na	ame											
142 [Delivery Location	Summit Rog	gersville											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report in	includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 03117509	94 1	12992West Plains I	Propane and	d Petroleum		. , ,		·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29230	Production	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9:00						
Contract	End Date:	April 01, 2020		Contr	act Entitler	nent End Da	te/Time:	April 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		November 01, 2019 12:00	AM (
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline : ecall No	•	e Spire Y	Missou	ri West	
-	Amend Primary	Points Indicato Points Terms:	r Descriptio	INO										
Surchg In	-		include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	•			e Basis Desc	•	Per Day						
IBR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N			ased Rate			N						
Rate Cha	arged - Non-IBF	R:												
Rate Id C Commoo Volumet	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.150	2900										
Loc	Location Purpose Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rfaco											
999000	Delivery Location		nace											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

• • • •	older/Prop/Nar	ne: 03117509	<i>)</i> 4 1	2992West Plains F	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29231	Market	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 01, 2019 9:00 a	am					
Contract E	Ind Date:	April 01, 2020		Contra	act Entitle	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tir	ne:		November 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti	-	•	otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall Notif ID2:		on a pipe tif ID3:		rving the	e Spire	
-	-		Decemptio		lonally									
Right to Ar	mend Primary	Points Terms:	-	plicable surcharge	·	arge detail or	r surcharge to	otal provided						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or e Basis Desc	-							
Right to Ar Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	-	otal provided Per Day N						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodif Volumetri	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Contract H	older/Prop/Na	me: 0793668	05 1	3457WoodRiver E	Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A28275	Market	150	FTS	New	RA28158	053956975 11527	Oklahoma	Energy Source, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract October 01, 20 November 01, 2		Contr		nent Begin D nent End Da ne:		Receipt point(s) to de October 01, 2019 November 01, 2019 October 01, 2019 12	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busir	ness Day In	dicator:		Y						
-	put Terms: tif Timely:		able - based otif EE: Y	on operational rec Recall Notif		Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Reservat	lity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.080	800										

Loc	Location Purpose Description	Location Name
142	Delivery Location	Summit Rogersville
999000	Receipt Location	Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429100	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	September 10,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	September 10, 2019 9:	00 am					
Contract I	End Date:	September 18,	2019		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	September 18, 2019 9: September 10, 2019 12						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.090	900										
	Location Purpose Description	Location Na	ame											
	Description													
Loc	Delivery Location	Prd/Mkt Inte												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29306	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract	Begin Date:	November 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 01, 2019 9	:00 am					
ontract	End Date:	November 02, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	November 02, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		November 01, 2019 12	2:00 AM					
SICR Ind: lecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commoc	dity	0.012900	0.012											
Reserva	tion	0.205400	0.160	000										
	Leastion													
	Location Purpose													
Loc		Location Na	ame											
	Purpose													

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informati	ion provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	Ider/Prop/Na	me: 07936680)5 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29322	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI Des Contract Be Contract E	egin Date:	Contract November 05, 2 November 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 05, 2019 9:00 a November 06, 2019 9:00 a November 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti			n a 24 hour n otif EE: Y	otice. Spire reserv Recall Notif E	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	ne Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IB	R:												
Rate Id De Commodit Volumetric	y	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
P	ocation Purpose Description	Location Na	ame											
999000 D	elivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

16294 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

Wamsutter - Echo Springs

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and					ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Contract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29328	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Miss West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 06, 2019 9:00 a	am					
Contract E	End Date:	November 07, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 07, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 06, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	OD/OR												
Right to A Right to A	mend Primary	Points Indicato Points Terms:	-			Recall Noti			ecall No		Y			
Surchg In				plicable surcharge		-	-							
	n/Type Desc:	Volumetric cha	arge only			e Basis Deso	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod	lity	1000 Tariff Rate 0.012900	Rate Cha 0.012	900										
Volumetr	ric	0.205400	0.180	000										
	Location Purpose	Leostien N												
	Description	Location N												
	Delivery Location													
16294	Receipt Location	Wamsutter ·	 Echo Springs 											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	· · · ·						e displayed.	Report includes any changes n	nade with	hin 90 day	s of the	selected	active da	ate.
_	Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29338 F	Production	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	:
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract November 07, 2 November 08, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 07, 2019 9:00 a November 08, 2019 9:00 a November 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	t:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			n a 24 hour r otif EE: Y	otice. Spire reserv Recall Notif E	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall No	•	e Spire Y	Missou	ri West	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind I Rate Form/T		Rate(s) stated	•	plicable surcharge Reser		arge detail or e Basis Desc	U U	tal provided Per Dav						
IBR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	ingo only		ased Rate			N						
Rate Charg Rate Id Des Commodity Volumetric	,	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pu	ocation urpose escription	Location Na	ame											

Terms/Notes:

16294 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

Wamsutter - Echo Springs

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

	Ir	nfo	orm	ati	on j	orov	ided	l at the	contract and location	n level reflect cha	anges	based o	on the Posting	Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.	
-												_				

ontract H	lolder/Prop/Nan	ne: 07936680	05 1	3457WoodRiver Er	nergy, LLC	-									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29401	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contra		nent Begin D nent End Dat ne:		November 21, 2019 November 22, 2019 November 21, 2019	9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Reserva	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Loc	Location Purpose Description	Location Na	ame												
000000															
999000	Delivery Location	Prd/Mkt Inte	ertace												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 23, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the o	• •	ediately upon an OFO on a p Recall Notif ID2: Y Recall Notif ID2: Y	pipeline s ecall Not	•	e Spire Y	Missou	i West	
Right to A	mend Primary	Points Indicato			_ve. 1	Necal Noti				11 103.	ļ			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided		II 103.	·			
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to							
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBI pesc Maxin ity ic	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ight to A ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI pesc Maxin ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Light to A Light to A Burchg Ind Rate Form BR Ind: Rate Id D Commod Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBI pesc Maxin ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	ar Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019 9:						
Contract E	End Date:	November 26, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 26, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		November 23, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:												
Surchg In		Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	lnd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	lity	0.012900	0.012											
Reservat	tion	0.205400	0.170	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
		Drd/Mitt Into												
999000	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	NE NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9	:00 am					
Contract E	End Date:	November 27, 2	2019			nent End Dat		November 27, 2019 9						
				Postir	ng Date/Tin	ne:		November 26, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge tot	al provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012900	0.012											
Reservati	ion	0.205400	0.170	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	cted active date.
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ontract H	older/Prop/Nar	ne: 07936680)5 1	13457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019	9:00 a	am					
Contract I	End Date:	December 01, 2	2019	Contra	act Entitler	ment End Dat	e/Time:	December 01, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		November 27, 2019	12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	2900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Riviera - Jay													

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at	the contract and location	level reflect changes bas	sed on the Posting Date/Time displayed. R	eport includes any changes made within 90 days of the selected a	ctive date.
Contract Holder/Prop/Nai	ne: 079366805	13457WoodRiver I	Energy, LLC		
Service	Contractual	Contract	Releaser Releaser/	Repl SR	
Requester Location	Quantity - Rat	e Status	Contract Releaser	Role Perm All	Prearr Prev

ontract Zone	Contract Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Prearr Deal	Rel
A29464 Production	n 2,500 FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of Gas, Inc.	ONE NONE	OTH	2	N	1	
Rpt LvI Desc:	Contract	Loc/Q	TI Desc:		Receipt point(s) to de	elivery point(s)	quantity				
Contract Begin Date:	December 01, 2019	Contr	act Entitlen	nent Begin D	ate/Time: December 01, 2019	9:00 am					
Contract End Date:	December 03, 2019	• • • • •	act Entitler	nent End Dat ne:	e/Time: December 03, 2019 December 01, 2019						
SICR Ind:	N	Busin	ess Day In	dicator:	Y						
Recall/Reput:	RD/RR										
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less durir Y Recall Notif EE: Y	0	Eve: Y	Recall Notif	ID1: Y Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend Prim Right to Amend Prim	ary Points Indicator Description ary Points Terms:	on: No									
Surchg Ind Desc:	Rate(s) stated include all a	pplicable surcharge	es; no surch	arge detail or	surcharge total provided						
Rate Form/Type Dese	Reservation charge only	Reser	vation Rate	e Basis Desc	ription: Per Day						
BR Ind:	Ν	Mkt B	ased Rate	Ind:	N						
Rate Charged - Non	IBR:										
-	ximum Tariff Rate Rate Ch 0.012900 0.011	harged 2900 0000									
Location Purpose Loc Description	Location Name										
999000 Delivery Loca	tion Prd/Mkt Interface										
16289 Receipt Loca											

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	n e: 07936680	05 1	3457WoodRiver E	nergy, LLC	<u> </u>					· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019	9:00 a	am					
Contract E	End Date:	December 04, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 04, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 03, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 12/04/2019

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Amendment Reporting Description: All Data

Requester Contract Location Zone Quantity- Contract Rate Schedule Status Description Contract Releaser Number Pream Afril Ind Ref Ref Ref Ref Pream All Pream All Pream Description Ref Production Afril Ind Ref Ref Ref Ref Ref Ref Pream All Pream Description Ref Pream Ref	Service	Contractual		Contract	Releaser	Releaser/				R	Repl SR			
April Lvi Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: December 04, 2019 December 04, 2019 <td< th=""><th>Requester Location</th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser Na</th><th>ame</th><th>Af</th><th>R</th><th>Role Pe</th><th></th><th></th><th>Prev Rel</th></td<>	Requester Location	Quantity -		Status	Contract	Releaser	Releaser Na	ame	Af	R	Role Pe			Prev Rel
Contract Begin Date: December 04, 2019 Contract Entitlement Begin Date/Time: December 04, 2019 9:00 am Contract End Date: December 05, 2019 Contract Entitlement End Date/Time: December 05, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: No Reservation Rate Basis Description: Per Day Busines: N Massed Rate Ind: N Ne Ne Per Day	A29481 Production	2,500	FTS	New	TS15			s Service, a division of (ONE NC	ONE C	OTH 2	Ν	1	
Contract End Date: December 05, 2019 Contract Entitlement End Date/Time: December 05, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Provided Provided Surchg Ind Desc: Rate(s) stated include all applicable surcharge detail or surcharge detail or surcharge Per Day Per Day N N IBR Ind: N Mt Based Rate Ind: N N N N N	Rpt LvI Desc:	Contract		Loc	QTI Desc:			Receipt point(s) to deli	very poin	nt(s) qu	antity			
Posting Date/Time: December 04, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Per Day IBR Ind: N Mtt Based Rate Ind: N N	Contract Begin Date:	December 04, 20	019	Con	tract Entitlen	nent Begin D	ate/Time:	December 04, 2019):00 am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: 24 hour notice or less during an OFO Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Per Day N Mtt Based Rate Ind: N	Contract End Date:	December 05, 20	019	Cor	tract Entitler	nent End Da	te/Time:	December 05, 2019):00 am					
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Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Reservation Rate Basis Description: Per Day Surchg Ind N Mkt Based Rate Ind: N N N	SICR Ind:	Ν		Bus	iness Day In	dicator:		Υ						
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Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N	Recall/Reput Terms:	24 hour notice of	r less during	an OFO										
Right to Amend Primary Points Terms:Surchg Ind Desc:Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total providedRate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N	Recall Notif Timely:	Y Recall Not	tif EE: Y	Recall Noti	fEve: Y	Recall Noti	F ID1: Y	Recall Notif ID2: Y	Recal	I Notif	ID3: Y			
Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N			Description	n: No										
IBR Ind: N Mkt Based Rate Ind: N	Surchg Ind Desc:	Rate(s) stated in	nclude all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	tal provided						
	Rate Form/Type Desc:	Reservation cha	arge only	Res	ervation Rate	e Basis Desc	ription:	Per Day						
Rate Charged - Non-IBR:	IBR Ind:	Ν		Mkt	Based Rate	Ind:		Ν						
	Rate Charged - Non-IBR	:												

Terms/Notes:

Loc

Commodity

Reservation

Location Purpose Description

999000 Delivery Location

16289 Receipt Location

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 12/4/2019;

0.012900

0.205400

Location Name

Prd/Mkt Interface

Riviera - Jayhawk

0.012900

0.180000