Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29383	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019							
Contract E	End Date:	November 20, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 20, 2019	9:00 a	ım					
				Postir	ng Date/Tin	ne:		November 19, 2019	12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.135	800											
	Location Purpose Description	Location Na	ame												
16953 [Delivery Location	Merriam													
	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Informa	ition provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29384	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 19, 2019 9:00 a November 20, 2019 9:00 a November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Scout - Jaył	nawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29391	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
-	Begin Date:	November 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 20, 2019						
Contract E	End Date:	November 21, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 21, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		November 20, 2019 1	12:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k:												
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
		Prd/Mkt Inte												
999000	Delivery Location	FIU/IVIKLIIILE	nace											

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07935597	72 13	3465BlueMark En										
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery p	oint(s)	quantity				
Contract B	Begin Date:	November 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 21, 2019 9:00 a	m					
Contract E	Ind Date:	November 22, 2	2019	Contr	act Entitlen	nent End Dat	te/Time:	November 22, 2019 9:00 a	m					
				Posti	ng Date/Tim	ne:		November 21, 2019 12:00 /	M					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall Noti Right to Ar	mend Primary	24 hour notice of Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: ^Y Re	call Not	if ID3:	Y			
-	d Desc:	Rate(s) stated	include all app	olicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Inc		Rate(s) stated Reservation ch		U U		0	•	•						
Surchg Inc	d Desc: /Type Desc:	Rate(s) stated Reservation ch N		Reser		Basis Desc	•	otal provided Per Day N						
Surchg Inc Rate Form IBR Ind:		Reservation ch		Reser	vation Rate	Basis Desc	•	Per Day						

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

Service	older/Prop/Na	Contractual		3465BlueMark En Contract		Releaser/				Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
RA29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00 a	am					
Contract E	End Date:	November 26, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	November 26, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	OD/OR												
Recall Not	•		otif EE: Y	Recall Notif	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	•	serving th tif ID3:	•	Missoui	rı West	
Right to A	mend Primary	Points Terms:												
ingin to A														
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha	•			arge detail or Basis Desc	•	otal provided Per Day						
Surchg In		. ,	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form IBR Ind:		Volumetric cha N	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form IBR Ind:	n/Type Desc: arged - Non-IB Desc Maxin lity	Volumetric cha N	•	Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

16294 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Wamsutter - Echo Springs

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisi	on of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) November 26, 20 November 27, 20 November 26, 20)19 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI														
Rate Id D Commodi Reservati	esc Maxin ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na													

Terms/Notes:

16289 Receipt Location

Scout - Jayhawk

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Amendment Reporting Description: All Data

ontract Holder/Prop/I			BlueMark Energy, LLC	" Deleger/				Deni CD				
ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate		er Releaser/ et Releaser r Prop	Releaser Na	ame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29444 Production	1,500	FTS New	v TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 27, 2 December 01, 2		Loc/QTI Desc: Contract Entitle Contract Entitle Posting Date/Ti	ement End Dat		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Business Day I	ndicator:		Y						
Recall/Reput Terms: Recall Notif Timely:		or less during an C otif EE: Y F	DFO Recall Notif Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y F	ecall Not	if ID3:	Y			
Right to Amend Prima Right to Amend Prima	•	r Description: N	Ю									
Surchg Ind Desc:	Rate(s) stated	include all applicat	ole surcharges; no surc	harge detail or	surcharge to	al provided						
Rate Form/Type Desc BR Ind:	Reservation ch	arge only	Reservation Ra Mkt Based Rate		ription:	Per Day N						
Rate Charged - Non-	BR:											
-	imum Tariff Rate 0.012900 0.205400	Rate Charged 0.012900 0.170000										

Terms/Notes:

Prd/Mkt Interface

Scout - Jayhawk

999000 Delivery Location

16289 Receipt Location

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 07935597	72 1	13465BlueMark End	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Υ			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De Contract B Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A	-	y Points Indicato y Points Terms:	r Descriptio	n: No										
-	menu Frimary	roms renns.												
-	-	•	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Ind Rate Form	-	Rate(s) stated Reservation ch	•	Rese	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•	Rese		e Basis Desc	C C	·						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: rged - Non-IB	Rate(s) stated Reservation ch N R:	narge only	Rese Mkt E	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IB esc Maxir ity	Rate(s) stated Reservation ch N	•	Reser Mkt E arged 900	vation Rat	e Basis Desc	C C	Per Day						

Terms/Notes:

Receipt Location

Scout - Jayhawk

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9	• • • • •	1 5				
	End Date:	December 03, 2				nent End Dat		December 03, 2019 9						
				Postir	ng Date/Tin	ne:		December 01, 2019 12	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	esc Maxim ity	um Tariff Rate 0.012800	Rate Cha 0.012	800										
Reservati	1011	0.146200	0.140	000										
	Location Purpose Description	Location Na	ame											
	•													
	Delivery Location Receipt Location													
		Prd/Mkt Inte												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ON	IE NONE	OTH	2	Ν	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D		December 01, 2019 9:0						
ontract E	Ind Date:	December 03, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 03, 2019 9:0	0 am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:0	00 AM					
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:												
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	ity	um Tariff Rate 0.012800	Rate Cha 0.012	800										
Reservati	ion	0.146200	0.140	000										
F	Location Purpose													
Loc I	Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

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Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Jame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 03, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 03, 2019 9:00 a	am					
Contract	End Date:	December 04, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 04, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		December 03, 2019 12:00	AM					
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR			-									
	put Terms: tif Timely:	24 hour notice of Y Recall No.		g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc								
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoo Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	/2 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29475	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019 9:00	•••••					
Contract E	-	December 04, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 04, 2019 9:00) am					
				Postir	g Date/Tin	ne:		December 03, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day						
BR Ind:							inpuon.	i oi buy						
Bit Ind.		Ν		Mkt B	ased Rate	Ind:		N						
	rged - Non-IBF			Mkt B	ased Rate	Ind:		,						
	esc Maxim ity		Rate Cha 0.012 0.140	irged 800	ased Rate	Ind:	nipuon.	,						
Rate Char Rate Id De Commodi Reservati	esc Maxim ity	R: oum Tariff Rate 0.012800	0.012	irged 800	ased Rate	Ind:		,						
Rate Char Rate Id Do Commodi Reservati	esc Maxim ity ion Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012	irged 800	ased Rate	Ind:		,						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	12 1	3465BlueMark End								_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
-	Begin Date:	December 04, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 04, 2019	•••	. ,					
ontract E	End Date:	December 05, 2	2019			nent End Dat		December 05, 2019	9:00 ai	m					
				Postir	ng Date/Tin	ne:		December 04, 2019	12:00 A	۸M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
•	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000 1	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chai	ges based on the Posting D	Date/Time displayed. R	eport includes any chang	zes made within 90 days of the selected active date.
internation provided at the contract and location level reflect that	Bes Basea on the rooting b	bate, mile alsplayear n	cport menduce any enang	ses made mann so days of the selected detire dater

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 04, 2 December 05, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery December 04, 2019 9:00 December 05, 2019 9:00 December 04, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	U U	an OFO	ess Day In			Y						
Right to Ai Right to Ai	mend Primary	Points Indicato Points Terms:		Recall Notif E n: No plicable surcharge		Recall Notif			ecall No	ur 1D3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Char Rate Id De Commodi Reservati	ity	R: um Tariff Rate 0.012800 0.146200	Rate Cha 0.0123 0.1400	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	erface											

Terms/Notes:

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes r	nade witl	nin 90 days	s of the	selected	active da	ate.
	older/Prop/Nar	ne: 0793559	72 1	3465BlueMark En										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29485	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract B Contract E	legin Date:	Contract December 05, 2 December 06, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 05, 2019 9:00 a December 06, 2019 9:00 a December 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	•••	Mkt B	ased Rate	Ind:		N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservatio	esc Maxim ty	0.012900 0.205400	Rate Cha 0.012 0.180	900										
F	Location Purpose Description	Location N	ame											
999000 C	Delivery Location	Prd/Mkt Inte	erface											
	Receipt Location	Scout - Jayl	hawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29487	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 05, 2	2019			nent Begin D	ate/Time:	December 05, 2019 9:00	• • • •	-1				
	End Date:	December 06, 2				ment End Da		December 06, 2019 9:00						
		····,		Postir	ng Date/Tin	ne:		December 05, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	-	Points Terms:												
Neurope In an I	d Deees	Data(c) stated	include all ar	plicable surcharge										
Surchg Ind		Rale(S) Stateu	include all ap				surcharge to							
Rate Form	a Desc: n/Type Desc:	Reservation ch		Reser	vation Rate	e Basis Desc		Per Day						
-				Reser		e Basis Desc								
Rate Form		Reservation ch		Reser	vation Rate	e Basis Desc		Per Day						
Rate Form	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch		Reser Mkt B Irged 800	vation Rate	e Basis Desc		Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.140	Reser Mkt B Irged 800	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	n/Type Desc: arged - Non-IBF pesc Maxim ity ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.140	Reser Mkt B Irged 800	vation Rate	e Basis Desc		Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	А	ffil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429495	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	ONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poi	int(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019			. ,				
	End Date:	December 07, 2				ment End Dat		December 07, 2019							
				Postir	ng Date/Tin	ne:		December 06, 2019	12:00 AN	/					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Reca	all No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012	900											
Reservat	ion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Death RA29496 Market 3,200 FTS New TA632 07925428 Kansas Gas Service, a division of ONE NNE OTH 2 N 1 Rpt Lv1 Desc: Contract Loc/QTT Desc: Receipt point(s) to delivery point(s) quantity V	ontract Holder/F	Prop/Nam	e: 07935597		3465BlueMark Ene		U .			Ŭ	·				
Bas, Inc. Rpt Lvl Desc: Contract Contract Loc/CNT Desc: Receip point(s) to delivery point(s) quantity Contract End Date: December 06, 2019 Contract Entitlement Begin Date/Time: December 06, 2019 9:00 am Contract Entitlement End Date/Time: December 06, 2019 12:00 AM December 06, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput Rol/R Kesall Notif Fine! Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surch gind Desc: Rate/S and includer Description: No Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mitt Based Rate Ind: N Mitt Based Rate Ind: N Reservation 0.1146200 0.012800 0.012800 0.012800 N Reservation 0.146200 0.012800 0.012800 N Second S	equester Loc		Quantity -		Status	Contract	Releaser	Releaser N	ame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: December 06, 2019 Contract Entitlement Begin Date/Time: December 06, 2019 9:00 am Contract End Date: December 07, 2019 Contract Entitlement End Date/Time: December 07, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall Notif Time! Y Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Redall/Reput Terms: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Entitlement Secure N Rate Charged - Non-IBR: Location Name 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 N Loc Description Location Name Location Name Location Name Location Name Location Name	A29496 Mark	ket	3,200	FTS	New	TA632			s Service, a division of (ONE NONE	OTH	2	N	1	2
Contract End Date: December 07, 2019 Scombar 07, 2019 9:00 am December 06, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput RD/RR Y Recall Notif FE: Y Recall Notif Ev: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Net if Timely: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge total provided Reservation Rate Basis Description: Per Day BR Ind: N Met Based Rate Ind: N N Rate Charged - Non-IBR: Location Name Location Name Location Name Location Name Idessore Description 0.012800 0.012800 0.012800 0.146200 0.140000 Idessore Description Location Name Location Name Location Name Location Name Idessore Description Location Name N Merriam Merriam Merriam <td>Rpt LvI Desc:</td> <td></td> <td>Contract</td> <td></td> <td>Loc/Q</td> <td>TI Desc:</td> <td></td> <td></td> <td>Receipt point(s) to deli</td> <td>very point(s)</td> <td>quantity</td> <td></td> <td></td> <td></td> <td></td>	Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract End Date: December 07, 2019 9:00 am December 06, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput RD/RR Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge total provided Per Day Rate form/Type Desc: Reservation charge only Met Based Rate Ind: N Rate Charged - Non-IBR: N Mate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged N Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.140000	-	Date:	December 06, 2	2019	Contra	ct Entitler	nent Begin D	ate/Time:	December 06, 2019 9	9:00 am					
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y N Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surch and Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N	Contract End Da	ate:			Contra	act Entitler	ment End Dat	te/Time:	December 07, 2019 9):00 am					
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc: Rate Charged - Non-IBR: Rate Id Desc Matriamary Points Terms Rate Id Desc Matriamary Points Partiamary Points Rate Charged - Non-IBR: Rate Charged - Non-IBR: Rate Charged - Non-IBR: Rate Charged - Non-IBR: Reservation 0.112800 0.12800 0.146200 0.146200					Postin	g Date/Tin	ne:		December 06, 2019 1	2:00 AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Image: Description Location Name Ideo3 Delivery Location Meriam					Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 0.140000 Ibivery Location Merriam Merriam	-			-	•	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.140000 Loc Description Location Name 16953 Delivery Location Merriam	-	-		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000	Surchg Ind Desc	c:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Arte Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Location Purpose Description Location Name 16953 Delivery Location Merriam	Rate Form/Type	e Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.146200 0.140000 Location Purpose Description Location Name 16953 Delivery Location Merriam	BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Commodity Reservation 0.012800 0.146200 0.012800 0.140000 Location Purpose Description Location Name 16953 Delivery Location Merriam	Rate Charged -	Non-IBR	:												
Purpose DescriptionLocation Name16953Delivery LocationMerriam	Commodity	(0.012800	0.012	800										
	Purpos	se	Location Na	ame											
	16953 Delivery	y Location	Merriam												
999000 Receipt Location Prd/Mkt Interface			Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	/2 1	3465BlueMark Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29503	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 07, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 07, 2019 9:0	••• •••					
	End Date:	December 10, 2	2019			nent End Dat		December 10, 2019 9:0)0 am					
				Postir	ng Date/Tin	ne:		December 07, 2019 12:	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
light to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
te Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν	c	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
				rand										
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
Rate Id D Commod Reservat	lity	0.012900	0.0129 0.180	900										
Rate Id D Commod Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.012 0.180	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan		1	3465BlueMark End		<u>.</u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29504	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 07, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 07, 2019 9:00		1				
	End Date:	December 10, 2				ment End Da		December 10, 2019 9:00						
		,		Postir	ng Date/Tir	ne:		December 07, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicator	r Descriptio	n: No										
-	-		include all ac	policable surcharge	s: no surch	arge detail or	· surcharge to	otal provided						
Surchg In	d Desc:	Rate(s) stated i	-	plicable surcharge Reser		-	-							
Surchg In Rate Form	-	Rate(s) stated i Reservation ch	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-	Reser		e Basis Desc	-							
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	-	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						7
Burchg Ing Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29513	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 10, 2 December 17, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 a December 17, 2019 9:00 a December 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		erves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y R	i an OFO ecall Not		eline se Y	rving the	e Spire	
-	•	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	_		3465BlueMark En		Deleger				Deni Of	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29539	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	December 17, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 17, 2019 9:00 a	am					
ontract E	End Date:	December 24, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 24, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 17, 2019 12:00	AM					
SICR Ind: lecall/Re	-	N OD/OR		Busin	ess Day In	dicator:		Y						
lecall/Rei	put Terms:	Recallable upor	n a 24 hour r	otice. Spire Misso	uri West res	•	ht to recall th	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
ecall Not	tif Timely: Amend Primary	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif I n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
ecall No light to A light to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: No					ecall Not	tif ID3:	Y			
ecall Not light to A light to A Surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	tif ID3:	Y			
Recall Not Right to A Right to A Surchg In Rate Forn	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char	r Descriptio include all ap	n: No pplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall Not light to A light to A Surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio include all ap	n: No pplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Burchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap	n: No pplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Burchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio include all ap rge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall No light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Recall No Right to A Right to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	r Descriptio include all ap rge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
Recall Nor Right to A Right to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall Nor light to A light to A surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting	Date/Time displayed. Re	eport includes any chang	ges made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29568	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 24, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 24, 2019 9:00 a January 01, 2020 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro	ecall Not		Y Y	i ving tik	opire	
ight to A	mend Primary	Points rems:												
	-		-		vation Rate	e Basis Desc	-	otal provided Per Day						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-	Reser		e Basis Desc	-							
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date	te/Time displayed. Rep	port includes any chang	ges made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	÷.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429614	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020	9:00 a	• • •	. ,				
	End Date:	January 07, 202				nent End Dat		January 07, 2020	9:00 a	m					
		,		Postin	ng Date/Tin	ne:		January 01, 2020 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Pata Cha	arged - Non-IBF	R:													
nale olla															
Rate Id Do Commodi Reservati	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
Rate Id De Commodi Reservati	lity	0.012800	0.012 0.140	800											
Rate Id Do Commodi Reservati	lity tion Location Purpose	0.012800 0.146200 Location Na	0.012 0.140	800											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29644	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 07, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 07, 2020	9:00 a						
Contract E	End Date:	January 10, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 10, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 07, 2020	12:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	lity	0.012800	0.012	800											
	,	0.012800 0.146200	0.012 0.140												
Commodi Reservat	,														
Commodi Reservat	Location		0.140												
Commodi Reservat	Location Purpose	0.146200 Location Na	0.140												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	(2 1)	3465BlueMark En	÷.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29660	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery i	point(s)	quantity				
-	Begin Date:	January 10, 202 January 14, 202		Contra		nent Begin D nent End Dat ne:		January 10, 2020 January 14, 2020 January 10, 2020 12	9:00 a 9:00 a	im im	1				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1400	800											
1	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information pr	ovided at the contract and location le	evel reflect changes based on the Posting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/F	Prop/Name: 079355972	13465BlueMark Energy, LLC	
Service	Contractual	Contract Releaser Releaser/	Repl SR

RA29678 Market 3,500 FTS New TA632 079254828 Kansas Gas Service, a division of ONE_NONE_OTH_2_N_1 2 N 1 Rpt Lvl Desc: Contract Loc/CTI Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: January 14, 2020 Contract Entitlement Begin Date/Time: January 14, 2020 9:00 am Contract End Date: January 15, 2020 Contract Entitlement End Date/Time: January 14, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EI: Y Recall Notif EI: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Por Day Right to Amend Primary Points Indicator Description: N Mkt Based Rate Ind: N N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Por Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Contract Charged Secure Cont Name Location Name Loc <th></th> <th>Location Zone</th> <th>Contractual Quantity - Contract</th> <th>Rate Schedule</th> <th>Contrac Status Descripti</th> <th>Contract</th> <th>Releaser/ Releaser Prop</th> <th>Releaser Na</th> <th>ame</th> <th></th> <th>Affil</th> <th>Repl Si Role Ind</th> <th>R Perm Rel</th> <th>All Re-rel</th> <th>Prearr Deal</th> <th>Prev Rel</th>		Location Zone	Contractual Quantity - Contract	Rate Schedule	Contrac Status Descripti	Contract	Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
Contract Begin Date: January 14, 2020 Contract Entitlement Begin Date/Time: January 14, 2020 9:00 am Contract End Date: January 15, 2020 Ocntract Entitlement End Date/Time: January 15, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall/Net Timery Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.140000 Ideation	A29678 N	Market	3,500	FTS	New	TA632			s Service, a division	of ONE	NONE	ОТН	2	Ν	1	:
Contract End Date: January 15, 2020 9:00 am January 14, 2020 9:00 am January 14, 2020 SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif Timely: Y Recall Notif EE: Y Reservation R	Rpt Lvl Desc	::	Contract		L	oc/QTI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
Posting Date/Time: January 14, 2020 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Netif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012800 0.012800 Reservation 0.146200 0.140000	Contract Beg	gin Date:	January 14, 202	20	С	ontract Entitlem	nent Begin D	ate/Time:	January 14, 2020	9:00 a	am					
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Reservation Rate Basis Description: Per Day Reservation EE: N Mkt Based Rate Ind: N N Recall Notif EE: N Recall Notif EE: N Recall Notif EE: N N Recall Notif EE: N Recall Notif EE: N N	Contract End	d Date:	January 15, 202	20	-			te/Time:	•							
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Idest Location Purpose Location Name		t:			В	susiness Day Ind	dicator:		Y							
Right to Amend Primary Points Terms: Surch Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Description Location Purpose Description Location Name	-			-		otif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged N N Commodity 0.012800 0.012800 N N Location Purpose Location Name Location Name 16953 Delivery Location Merriam Merriam	-	•		r Descriptio	n: No											
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.140000	Surchg Ind E	Desc:	Rate(s) stated i	nclude all ap	plicable surch	narges; no surcha	arge detail or	surcharge to	tal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Loc Description Location Name 16953 Delivery Location Merriam	-		Reservation ch	arge only	R	eservation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 0.146200 Rate Charged 0.012800 0.140000 Location Purpose Description Location Name Loc Location Name 16953 Delivery Location Merriam	BR Ind:		N	• •	N	Ikt Based Rate I	Ind:		N							
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 0.146200 Rate Charged 0.012800 0.140000 Location Purpose Description Location Name Loc Location Name 16953 Delivery Location Merriam	Rate Charg	ed - Non-IBR	:													
Purpose Description Location Name 16953 Delivery Location Merriam	Rate Id Des Commodity	c Maximi	um Tariff Rate 0.012800	0.012	800											
	Pu	rpose	Location Na	ame												
	16953 Del	livery Location	Merriam													
			Prd/Mkt Inter	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End							-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429688	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 15, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 15, 2020	9:00 a		. ,				
	End Date:	January 18, 202				ment End Dat		January 18, 2020	9:00 a	am					
		2		Postir	ng Date/Tin	ne:		January 15, 2020	12:00 AN	Л					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Re	put Terms: tif Timely:	24 hour notice of	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012800	0.012	800											
Reservat	tion	0.146200	0.140	000											
	Location Purpose														
	Description	Location Na	ame												
Loc	2000.ip.io.i														
	Delivery Location	Merriam													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	′ 2 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29712	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	oint(s)	quantity				
-	Begin Date:	January 18, 202 January 22, 202		Contr		nent Begin D nent End Dat ne:		January 18, 2020	9:00 ar 9:00 ar	m m	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location														
F	Purpose Description	Location Na	ame												
Loc I	•		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597		3465BlueMark End		U .			, in the second s		·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29714	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	January 22, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 22, 2020	9:00 a		. ,				
Contract E	End Date:	January 23, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 23, 2020	9:00 a	am					
		-		Postir	ng Date/Tin	ne:		January 22, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Υ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	800											
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953 [Delivery Location	Merriam													
	Receipt Location	Prd/Mkt Inte													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract H	older/Prop/Nan	n e: 07935597	' 2 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29720	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
ontract I	Begin Date: End Date:	January 23, 202 January 24, 202		Contra		nent Begin D nent End Dat ne:		January 23, 2020 January 24, 2020 January 23, 2020	9:00 a 9:00 a	am am					
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	l:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose Description	Location Na	ame												
10050	Delivery Location	Merriam													
16953															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29726	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B	Begin Date:	January 24, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 24, 2020	9:00 a	am					
Contract E	End Date:	January 28, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 28, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 24, 2020	12:00 AM	Λ					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	l:													
Rate Id Do	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	-											
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
	•	Location Na	ame												
	Description														
Loc I	Delivery Location	Merriam													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429747	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 28, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 28, 2020	9:00 a		. ,				
	End Date:	January 29, 202		Contra		ment End Dat		January 29, 2020 January 28, 2020	9:00 a 2:00 AN						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi	esc Maxim	um Tariff Rate	Rate Cha 0.012												
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953 E	Delivery Location	Merriam													- I
															-

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nan Location Zone	ne: 07935597 Contractual Quantity - Contract	Rate Schedule	3465BlueMark Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	₹ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29757	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divi	sion of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 29, 20 February 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s January 29, 20 February 01, 2 January 29, 20	20 9:00 a 020 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day Ind	dicator:		Υ							
Recall Not	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID	2: ^Y R(ecall No	tif ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated Reservation ch	•	plicable surcharge Reser		arge detail or Basis Desc	•	tal provided Per Day							
IBR Ind:	rged - Non-IBF	Ν			ased Rate			N							
Rate Id Do Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1400	800											
1	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429790	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020	9:00 a						
Contract E	-	February 05, 20				nent End Dat		February 05, 2020	9:00 a	am					
				Postin	g Date/Tin	ne:		February 01, 2020 1		M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	' R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	800											
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953 E	Delivery Location	Merriam													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	(2 1;	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429809	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 05, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 05, 2020	9:00 a	• • • •	. ,				
Contract E	-	February 06, 20				nent End Dat		February 06, 2020	9:00 a	m					
		, ,		Postir	ng Date/Tin	ne:		February 05, 2020	12:00 A	М					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Noti	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	if ID3:	Y			
-	•	Points Terms:													
- Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	0,	Mkt B	ased Rate	Ind:	•	N							
	rged - Non-IBF	8-													
Rate Chai				_											
Rate Char Rate Id De Commodif Reservation	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1400	300											
Rate Id De Commodit Reservatio	esc Maxim ity	0.012800	0.0128 0.1400	300											7
Rate Id De Commodit Reservation	esc Maxim ity ion Location Purpose	0.012800 0.146200 Location Na	0.0128 0.1400	300											

Terms/Notes:

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29815	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	February 06, 20 February 07, 20		Contra		nent Begin D nent End Dat ne:		February 06, 2020	9:00 a 9:00 a	am am	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose														
	Description	Location Na	ame												
Loc	•		ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End	ergy, LLC	sting butc, in		· · ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429820	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	4
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 07, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 07, 2020	-		. ,				
Contract E	-	February 12, 20				nent End Dat		February 12, 2020		am					
				Postir	ng Date/Tin	ne:		February 07, 2020		M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012	-											
Reservati	ion	0.146200	0.140	000											
	Location Purpose Description	Lesstien M													
	•	Location Na													
	Delivery Location														
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice			72 1	3465BlueMark En		Deleger'					Deni CD				
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429837	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 12, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 12, 2020	9:00 a	im					
Contract E	Ind Date:	February 13, 20	020	Contr	act Entitler	ment End Dat	te/Time:	February 13, 2020	9:00 a	ım					
		•		Posti	ng Date/Tin	ne:		February 12, 2020 1	12:00 A	М					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ							
Recall/Rep	out:	RD/RR													
lecall/Rep	out Terms:	24 hour notice	or less during	g an OFO					_						
Recall Noti	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	΄ Re	call Not	if ID3:	Y			
light to Ar	mend Primary	Points Indicato	r Descriptio	n: No											
Right to Ar	mend Primary	Points Terms:													
-	-		include all ap	plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided							
Surchg Inc	-		•			arge detail or e Basis Desc	C C	otal provided Per Day							
Surchg Inc	d Desc:	Rate(s) stated	•	Reser		e Basis Desc	C C	•							
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	C C	Per Day							
Surchg Inc Rate Form BR Ind: Rate Char	d Desc: //Type Desc: rged - Non-IBF	Rate(s) stated Reservation ch N R:	narge only	Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day							
Surchg Inc Rate Form BR Ind: Rate Char Rate Id De	d Desc: //Type Desc: rged - Non-IBF esc Maxim	Rate(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B	vation Rat	e Basis Desc	U U	Per Day							
Surchg Inc Rate Form BR Ind: Rate Char	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R:	narge only	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							
Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodit Reservation	d Desc: /Type Desc: rged - Non-IBF esc Maxim ity ion	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							
Surchg Inc Rate Form, BR Ind: Rate Char Rate Id De Commodit Reservation	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							_
Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodif Reservation	d Desc: /Type Desc: rged - Non-IBF esc Maxim ity ion	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day							
Surchg Inc Rate Form, BR Ind: Rate Char Rate Id De Commodit Reservation	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	C C	Per Day							_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29841	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract February 13, 20 February 14, 20		Contra Contr	act Entitler	nent Begin D nent End Da		Receipt point(s) to delivery February 13, 2020 9:00 a February 14, 2020 9:00 a	am am	quantity				
SICR Ind: lecall/Rep		N OD/OR			ng Date/Tin less Day In			February 13, 2020 12:00 A N	λM					
ecall Not	out Terms: tif Timely: mend Primary		otif EE: N	Recall Notif I		s the right to Recall Noti	•	pacity immediately upon a Ol Recall Notif ID2: N R	FO on a j ecall No t	•	erving N	the Spire	e Missou	uri
light to A	mend Primary	Points Terms:	-	oplicable surcharge	se: no surch	arge detail or	surcharge to	ntal provided						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.180	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location													

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	ı ۲	3465BlueMark En										
rvice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29843	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 14, 20)20	Contra	act Entitlen	nent Begin D	ate/Time:	February 14, 2020 9:00 a	• • • •					
	End Date:	February 15, 20				ment End Dat		February 15, 2020 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		February 14, 2020 12:00 A	M					
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
ecall/Rep	put Terms:	Recallable upor	n a 24 hour r	otice. Spire Misso	uri Reserve	•	•	pacity immediately upon a OF	•		•	he Spire	e Missou	ıri
ight to A	tif Timely: mend Primary	Points Indicato	otif EE: N r Descriptio	Recall Notif I n: No	E ve : N	Recall Notif	f ID1: N	Recall Notif ID2: N Re	ecall Not	if ID3:	N			
ight to A	tif Timely: mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	N			
ight to A ight to A urchg Ine	tif Timely: .mend Primary .mend Primary d Desc:	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch	arge detail or	surcharge to		ecall Not	if ID3:	N			
ight to A ight to A urchg Ine	tif Timely: mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No	es; no surch		surcharge to		ecall Not	if ID3:	N			
ight to A ight to A urchg Ind ate Form	tif Timely: .mend Primary .mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No pplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Ν			
ight to A ight to A urchg Ind ate Form 3R Ind:	tif Timely: .mend Primary .mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio include all ap	n: No pplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ν			
ight to A ight to A urchg Ind ate Form 3R Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ν			
ight to A ight to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF pesc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap arge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	N			
ight to A ight to A urchg Ind ate Form BR Ind: Rate Id D Commodi Reservat	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ion Location Purpose	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap arge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	N			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29847	Market	2,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitler	nent Begin D	ate/Time:		9:00 a		. ,				
Contract E	-	February 19, 20				nent End Dat		•	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 15, 2020 1		M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
=	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	l:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012												
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		N 4													
16953 I	Delivery Location	Merriam													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ne: 62527575	55	127BP Energy C											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29380	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NO	ONE	OTH	2	N	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poi	nt(s) d	quantity				
Contract E Contract E	Begin Date: End Date:	November 19, 2 November 20, 2		Contr		nent Begin I nent End Da ne:		November 19, 2019 November 20, 2019 November 19, 2019	9:00 am						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Reca	ll Not	if ID3:	Y			
		Points Indicato Points Terms:													
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge		-	-	otal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Deso Ind:	cription:	Per Day N							
Rate Cha	rged - Non-IBI	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.330	900											
	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	erface												
11377 F	Receipt Location	Transwester	rn Canadian - I	Rec.											
15253 F	Receipt Location	DCP - Cima	rron Plant												
10200 1															
	Receipt Location	OFS Statelin	ne												

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting	Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Posting	Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

	older/Prop/Na	ne: 6252757	00	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29615	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 01, 20 January 03, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a January 03, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	Recall Notif I	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Re	ecall Not	•	Y Spire	Missoui	'i West	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind: Rate Cha	amend Primary nd Desc: n/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany			· · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29616	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 01, 202 January 03, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to c January 01, 2020 January 03, 2020 January 01, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	i ve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
1	Location Purpose Description	Location Na	ame												
999000 [Delivery Location	Prd/Mkt Inte	rface												
16289 F	Receipt Location	Scout - Jayh	nawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany			· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29710	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 18, 2020 January 22, 2020 January 18, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	i ve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Υ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527578	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
\29842	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract February 14, 20 March 01, 2020		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 14, 2020 9:00 a March 01, 2020 9:00 a February 14, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		N						
Recall Not	-	Y Recall No Points Indicato	otif EE: N	Recall Notif I		s the right to Recall Noti	•	acity immediately upon a Ol Recall Notif ID2: N Re	FO on a ecall No		erving N	the Spire	e Missou	uri
Surchg Inc	-	Points Terms: Rate(s) stated Reservation ch	-	plicable surcharge		arge detail or Basis Desc	-	tal provided Per Day						
BR Ind:	"Type Desc.	N	large only		ased Rate I		nption.	N						
	rged - Non-IBI			_										
Rate Id De Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.200	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	er/Prop/Nam		1	3063Centerpoint E										
•	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29711 Ma	arket	10,000	FTS	New	RA29528	3 124847810 13451	Southwest	Energy, LP	NONE	OTH	2	Ν	1	
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begii		January 18, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 18, 2020 9:00						
Contract End I	Date:	January 22, 202	20	Contr	act Entitler	ment End Dat	te/Time:	January 22, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		January 18, 2020 12:00 A	M					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Reput:		OD/OR			-									
Recall Notif Ti														
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	nd Primary I	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to Amen	nd Primary I esc:	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Amen Surchg Ind De	nd Primary I esc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to Amen Surchg Ind De Rate Form/Typ	nd Primary esc: pe Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind:	nd Primary esc: pe Desc: d - Non-IBR	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Charged Rate Id Desc Commodity	nd Primary I esc: pe Desc: d - Non-IBR Maximu	Points Terms: Rate(s) stated i Volumetric cha N : um Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc	nd Primary I esc: pe Desc: d - Non-IBR Maximu	Points Terms: Rate(s) stated i Volumetric cha N : um Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc Commodity Volumetric	nd Primary esc: pe Desc: d - Non-IBR Maximu Maximu dation	Points Terms: Rate(s) stated i Volumetric cha N : um Tariff Rate 0.012800 0.146200	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ BR Ind: Rate Chargeo Rate Id Desc Commodity Volumetric	nd Primary I esc: pe Desc: d - Non-IBR Maximu () () ()	Points Terms: Rate(s) stated i Volumetric cha N : um Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Amen Surchg Ind De Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Volumetric	nd Primary esc: pe Desc: d - Non-IBR Maximu Maximu dation	Points Terms: Rate(s) stated i Volumetric cha N : um Tariff Rate 0.012800 0.146200	include all ap rge only Rate Cha 0.012 0.150 ame	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

recallable

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	/s of the	selected	active da	ate.
	Ider/Prop/Na	me: 94560159	99	9522CIMA Energy										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29421	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti			n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pip t if ID3:		erving the	e Spire	
0		 Points Indicato Points Terms: 	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IB	R:												
Rate Id De Commodit Volumetric	ty	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.160	800										
P	ocation Purpose Description	Location N	ame											
13745 D	elivery Location	n Kansas City	, MO											

Terms/Notes:

999000 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Prd/Mkt Interface

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 94560159	19	9522CIMA Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29560	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020 9:00 a		1				
	End Date:	February 01, 20				nent End Da		February 01, 2020 9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,	-	Postir	ng Date/Tin	ne:		January 01, 2020 12:00 AM	Л					
CR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Re	put renns.													
ight to A	tif Timely: Mend Primary		otif EE: Y	notice. Spire Misson Recall Notif E n: No		Recall Noti			ecall Not		Y	J	·	
ecall No ight to A ight to A	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re				0	·	
ecall No ight to A ight to A urchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	o tif EE: Y r Descriptio nclude all ap	Recall Notif E n: No pplicable surcharge	E ve: Y es; no surch	Recall Notin	f ID1: Y	Recall Notif ID2: Y Re				U	·	
ecall No ight to A ight to A urchg In	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicator Points Terms:	o tif EE: Y r Descriptio nclude all ap	Recall Notif E n: No oplicable surcharge Reser	E ve: Y es; no surch	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re				J		
ecall No ight to A ight to A urchg In ate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Ad Desc: n/Type Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N	o tif EE: Y r Descriptio nclude all ap	Recall Notif E n: No oplicable surcharge Reser	Eve: Y es; no surch vation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day				J		
ecall No ight to A ight to A urchg In ate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N	o tif EE: Y r Descriptio nclude all ap	Recall Notif E n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch vation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day				J		
ecall Not ight to A ight to A urchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Cha 0.012 0.146	Recall Notif E n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch vation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day						
ecall No ight to A ight to A gurchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.146	Recall Notif E n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch vation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y Re otal provided Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29394	Production	300	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 20, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	November 20, 2019 9:00	am					
Contract E	End Date:	November 21, 2	2019	Contr	act Entitler	ment End Da	te/Time:	November 21, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		November 20, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Ν						
-	out Terms:	Recallable all c	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi		um Tariff Rate 0.012900	Rate Cha 0.012											
Volumetri	ic	0.205400	0.140	0000										
	Location Purpose Description	Location N	3776											
	•													
	Delivery Location													
16289 I	Receipt Location	Scout - Jaył	nawk											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29395	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	-	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1 : Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:			_									
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.125	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Prd/Mkt Inte												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop	/Name: 095421959	9947Clearwater Enterp	rises, L.L.C.								
Service Requester Locatio Contract Zone	Contractual Quantity - Rate Contract Schedule	Status Co	easer Releaser/ ntract Releaser mber Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29400 Producti	n 600 FTS	New TA	883 079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl Desc: Contract Begin Date Contract End Date:	Contract November 21, 2019 November 22, 2019		ntitlement Begin D ntitlement End Dat		Receipt point(s) to delivery November 21, 2019 9:00 a November 22, 2019 9:00 a November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business I	Day Indicator:		Ν						
Recall/Reput Terms Recall Notif Timely:	Recallable all cycles Y Recall Notif EE : Y	Recall Notif Eve:	Y Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to Amend Prin Right to Amend Prin	ary Points Indicator Descriptionary Points Terms:	on: No									
Surchg Ind Desc: Rate Form/Type De IBR Ind:	Rate(s) stated include all a c: Volumetric charge only N		on Rate Basis Desc	•	ital provided Per Day N						
Rate Charged - No	-IBR:										
-	aximum Tariff Rate Rate Ch 0.012900 0.012 0.205400 0.14	2900									
Location Purpose Loc Descriptio	Location Name										
16980 Delivery Lo 16289 Receipt Loc											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater En	nterprises,	L.L.C.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC NO	ONE	OTH	2	N	1	2
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poir	nt(s)	quantity				
Contract B Contract E	Begin Date: End Date:	November 21, 2 November 22, 2		Contra		nent Begin D nent End Da ne:		November 21, 2019 November 22, 2019 November 21, 2019	9 9:00 am						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Noti		Recallable all c Y Recall N o		Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	l No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Chai	rged - Non-IBF	र:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	•	0.012800	0.012												
Volumetri	ic	0.146200	0.120	000											
F	Location Purpose														
	Description	Location N													
	Delivery Location														
999000 F	Receipt Location	Prd/Mkt Inte	erface												

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		. ,	•	plicable surcharge		•	C C	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id D Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980 I	Delivery Location	Black Hills C	Colwich											
16289 F	Receipt Location	Scout - Jaył	nawk											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Services Contract Contract Contract Schoolun Contract Rate Schoolun Schoolun Contract Rate Schoolun Status Description Releaser Status Description Releaser Status Des	Contract Holde	r/Prop/Nam	ne: 09542195	59	9947Clearwater E	nterprises, l	L.C.					-				
H3357 Rpt LVD Desc: Contract Loc/QTI Desc:: Receipt point(s) to delivery point(s) quantity Contract End Date: November 27, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 02, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 27, 2019 12:00 AM SICR Ind: RCeall/Reput: RD/RR Recall/Reput Terms: Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Mkt Based Rate Ind: N	Requester Lo		Quantity -		Status	Contract	Releaser	Releaser N	Name	A	Affil	Role	Perm			
Contract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: November 27, 2019 9:00 am Recall/Reput: RD/RR Recallable all cycles. November 27, 2019 9:00 AM Recall Notif Timely: Y Recallable Signess Day Indicator: November 27, 2019 9:00 AM Right to Amend Primary Points Indicator Description: No November 27, 2019 9:00 AM Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N No No Rate Charged - Non-IBR:	RA29448 Ma	arket	1,200	FTS	New	TS8658		Black Hills	Service Company, Ll	LC N	IONE	OTH	2	Ν	1	2
Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles. Recall/Reput Terms: Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Certifics: N Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Volumetric 0.112800 0.012800 0.012800 Volumetric 0.146200 0.12800 0.12800 Volumetric 0.146200 0.12800 0.12800 Volumetric Description Location Name Succession Perpose Location Name Succession Succession Parties All Desc Black Hillts - Lawrence Succession	Rpt LvI Desc:		Contract		Loc/G	TI Desc:			Receipt point(s) to o	delivery po	int(s)	quantity				
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate I Desc: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000	-				Contr	act Entitler	nent End Dat		December 01, 2019	9 9:00 am						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge total provided Per Day No Mkt Based Rate Ind: No IBR Ind: N Mkt Based Rate Ind: N No No No Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 0.12000 Per Day Per Day <t< td=""><td></td><td></td><td></td><td></td><td>Busir</td><td>ess Day In</td><td>dicator:</td><td></td><td>Ν</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>					Busir	ess Day In	dicator:		Ν							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 Volumetric 0.146200 0.146200 0.120000 Furpose Location Nurphere 96108 Delivery Location Black Hills - Lawrence	=			•	Recall Notif	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	if ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kest Volumetric N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Output Output Commodity Output Output Commodity N N Volumetric 0.012800 0.012800 0.012800 Output Output <td>-</td> <td>-</td> <td></td> <td>r Descriptio</td> <td>n: No</td> <td></td>	-	-		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000 Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Surchg Ind De	esc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000 Loc Location Location Name 96108 Delivery Location Black Hills - Lawrence	Rate Form/Typ	pe Desc:	Volumetric cha	irge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 0.146200 0.120000	IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 0.146200 0.120000	Rate Charged	d - Non-IBR	:													
Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Commodity		0.012800	0.012	800											
	Purp	ose	Location Na	ame												
999000 Receipt Location Prd/Mkt Interface	96108 Delive	ery Location	Black Hills -	Lawrence												
	999000 Rece	ipt Location	Prd/Mkt Inte	rface												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hold	ler/Prop/Nam	ne: 09542195	59	9947Clearwater E	nterprises, l	L.L.C.								
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29580 P	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc Contract Beg Contract Enc	gin Date:	Contract January 01, 202 February 01, 20		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery January 01, 2020 9:00 February 01, 2020 9:00 January 01, 2020 12:00	am am	quantity				
SICR Ind: Recall/Reput	t:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput Recall Notif 1		Recallable all c		Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D Rate Form/Ty		Rate(s) stated i Volumetric cha		oplicable surcharge Reser		arge detail or e Basis Desc	-	otal provided Per Day						
IBR Ind:)	N	igo only		ased Rate			N						
-	ed - Non-IBR													
Rate Id Dese Commodity Volumetric		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Pui	cation rpose scription	Location Na	ame											
16980 Del	livery Location	Black Hills C	Colwich											
16289 Red	ceipt Location	Scout - Jayh	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29777	Production	240	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		· · · · · · · · · · · · · · · · · · ·)0 am)0 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jayh												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29778	Market	2,100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I Contract I	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D nent End Da ne:		February 01, 20209:00March 01, 20209:00February 01, 202012:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		N						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	ł:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose													

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect char	nges based on the Posting Date/Time displa	aved. Report includes any changes made within 90 da	vs of the selected active date.
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	older/Prop/Nar	ne: 08012054	40 1	3709Conexus Ene						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	Rol	ol SR e Pern Rel	n All Re-rel	Prearr Deal	Prev Rel
29389	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NC	ONE OTH	+ 2	Ν	1	
pt LvI De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	livery poin	it(s) quant	tity			
	Begin Date: End Date:	November 20, 2 November 21, 2		Contr		nent Begin I nent End Da ne:		November 20, 2019 November 21, 2019 November 20, 2019	9:00 am					
SICR Ind: ecall/Rep	out:	N YD/YR		Busir	iess Day In	dicator:		Y						
-	out Terms: if Timely:	Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recal	I Notif ID:	3 : Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.335	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
11377 F	Receipt Location	Transwester	rn Canadian -	Rec.										
45050	Receipt Location	DCP - Cima	rron Plant											
15253 F														
	Receipt Location	OFS Stateli	ne											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 day	vs of the selected active date.
information provided at the contract and location level reneet than	bes subeu on the rooting sute, inne uspluyeur	hepore menades any changes made mennings ad	s of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29398	Production	5,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
	Begin Date: End Date:	November 21, 2 November 22, 2		Contr		nent Begin I nent End Da ne:		November 21, 2019 9 November 22, 2019 9 November 21, 2019 1):00 am					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Capacity recalla	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.340	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
11377	Receipt Location	Transwester	rn Canadian - F	Rec.										
15253	Receipt Location	DCP - Cima	rron Plant											
15300	Receipt Location	OFS Statelin	ne											
16524	Receipt Location	Cheney Del	Diant											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/N	ime: 080120548 13	709Conexus Energy, LLC				
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Relea Status Contract Relea Description Number Prop		Affil	Repl SR Role Perm Ind Rel	n All Prearr Prev Re-rel Deal Rel
A29423 Production	1,000 FTS I	New TA16259 00696 1511	5305 Empire District Electric C	Company, The NONE	OTH 2	N 1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt poin	nt(s) to delivery point(s)	quantity	
Contract Begin Date: Contract End Date:	November 26, 2019 November 27, 2019	Contract Entitlement B Contract Entitlement E Posting Date/Time:	d Date/Time: November 2	26, 2019 9:00 am 27, 2019 9:00 am 26, 2019 12:00 AM		
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicato	: Y			
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not rep Y Recall Notif EE : Y	•	I Notif ID1: Y Recall Notif	ID2: ^Y Recall No	tif ID3: Y	
Right to Amend Prima Right to Amend Prima	y Points Indicator Description: y Points Terms:	: No				
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no surcharge de	tail or surcharge total provided			
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis	Description: Per Day			
IBR Ind:	Ν	Mkt Based Rate Ind:	N			
Rate Charged - Non-I	SR:					
Rate Id Desc Maxi	mum Tariff Rate Rate Char	ged				
Commodity	0.012900 0.01290					
Reservation	0.205400 0.17500	00				
Location Purpose Loc Description	Location Name					
999000 Delivery Location	n Prd/Mkt Interface					
15857 Receipt Locatio						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Na	ne: 08012054	48 ´	13709Conexus Ene	rgy, LLC	• •									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Di	strict Electric Comp	bany, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
Contract	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 26, 2	019 9:00	am					
Contract	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 27, 2	019 9:00	am					
				Postin	ig Date/Tin	ne:		November 26, 2	019 12:00) AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not otif EE: Y	reputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	nd Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge	total provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IB	र:													
Rate Id D	Desc Maxin	num Tariff Rate	Rate Ch	arged											
Commod	lity	0.012900	0.012												
Reserva	tion	0.205400	0.175	5000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysv	ille												

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						sting Date/Tin	ne displayed.	Report includes any changes r	nade with	hin 90 days	s of the	selected	active da	ate.
ontract H Service Sequester Contract	older/Prop/Na Location Zone	me: 0801205 Contractual Quantity - Contract	Rate Schedule	3709Conexus Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29524	Production	3,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 12, December 13,		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 12, 2019 9:00 a December 13, 2019 9:00 a December 12, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	-	N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recall Y Recall N e	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	/ Points Indicato / Points Terms:	or Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Forr IBR Ind:	n/Type Desc:	Reservation cł N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IB	R:												
Rate Id I Commoo Reserva	lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loc	Location Purpose Description	Location N	ame											
999000	Delivery Location	n Prd/Mkt Inte	erface											
15857	Receipt Location	DCP - Shole	em											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 14109233	33 1	1701Constellation	NewEnerg	y - Gas Divisi	on LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29428	Market	450	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point(s)	quantity				
Contract E	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019	9:00 am					
Contract E	End Date:	December 01, 2	2021	Contra	act Entitler	ment End Da	te/Time:	December 01, 2021	9:00 am					
				Postin	g Date/Tin	ne:		December 01, 2019	12:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
Right to A	mend Primarv	Points Indicato	r Description	n: No										
		Points Terms:	•											
Surchg In			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge	total provided						
-	n/Type Desc:	Volumetric cha	rge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	•••	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	•	um Tariff Rate	Rate Cha	raed										
Commod		0.012800	0.0128											
Volumetr	ic	0.146200	0.000	000										
	Location Purpose Description	Location Na												
	-													
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	rtace											

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

TSP: 007906233

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Amendment Reporting Description: All Data

	older/Prop/Nar	me: 14109233	55 1	1701Constellation		-	ION LLC							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29429	Production	458	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract December 01, 2 December 01, 2		Cont		nent Begin D nent End Da ne:		Receipt point(s) to December 01, 201 December 01, 202 December 01, 201	9 9:00 am 1 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busi	ness Day In	dicator:		Ν						
Recall/Rep	put Terms:	recallable and r		cycles										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Recall Not	if ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicato Points Terms:			Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Recall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Description						Y Recall Not	if ID3:	Y			
Right to A Right to A Surchg Ine	mend Primary	Points Indicato Points Terms:	r Description	n: No plicable surcharg Rese	es; no surch	arge detail or e Basis Desc	r surcharge t		Y Recall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Description	n: No plicable surcharg Rese	es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y Recall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Description	n: No plicable surcharg Rese Mkt B Joo	es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y Recall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetr	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap irge only Rate Cha 0.0129 0.0000	n: No plicable surcharg Rese Mkt B Joo	es; no surch rvation Rate	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	Y Recall Not	if ID3:	Y			

Terms/Notes:

AMA

Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice quester ntract 29446	Location	Contractual				Inc.								
29446	Zone	Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00		1 2				
	End Date:	December 10, 2				nent End Dat		December 10, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:00						
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: tif Timely: mend Primary mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•	to recall the o Recall Notif	• •	ediately upon an OFO on a Recall Notif ID2: Y Re	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
•	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
urchg Ind ate Form	n/Type Desc:	Volumetric cha	•			e Basis Desc	•	Per Day						
BR Ind:	"Type Desc.	N	inge only		ased Rate		inption.	N						
						ind.								
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location		Plains - Sand D	lune										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96387008	59 1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29460	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	legin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 01, 2019 9:00 a	• • • •					
	nd Date:	December 10, 2				ment End Da		December 10, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
•	out Terms:	•	n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
-	mend Primary	Points Indicato			LVC. 1						·			
ight to Aı ight to Aı	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
ight to Ar ight to Ar surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided						
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ight to An ight to An surchg Ind ate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty c Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

Terms/Notes:

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Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ervice	older/Prop/Nar	ne: 96387008 Contractual		2770Encore Energ Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29511	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 10, 2 December 17, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 a December 17, 2019 9:00 a December 10, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	-	•	otif EE: Y	Recall Notif	•	to recall the o	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	ecall Not	•	e Spire Y	Missoui	ri West	
Surchg In			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
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Rate Cha Rate Id D Commod Volumetr Loc 999000	Desc Maxim lity ric Location Purpose	0.012900 0.205400 Location Na Prd/Mkt Inte	0.012 0.205 ame	900 400										

Terms/Notes:

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Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	-									
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29512	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 10, 2	2019			nent Begin D	ate/Time:	December 10, 2019 9:00 a	• • • •	-1				
	Ind Date:	December 17, 2				ment End Da		December 17, 2019 9:00 a						
		, _			g Date/Tin			December 10, 2019 12:00						
SICR Ind: ecall/Rep	out:	N OD/OR		Busine	ess Day In	dicator:		Y						
ecall Not	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe ti f ID3:		rving the	e Spire	
Igni to Al	menu Frimary	Points Terms:												
		Rate(s) stated i	include all ar	nlicable surcharde	s: no surch	araa datail ar	surcharge to	ntal provided						
Surchg Ind				plicable surcharge										
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ate Form BR Ind:	n/Type Desc:	Volumetric cha N		Reser		e Basis Desc								
Rate Form BR Ind: Rate Char	n/Type Desc: rged - Non-IBF	Volumetric cha N R:		Reser	vation Rate	e Basis Desc		Per Day						
ate Form BR Ind:	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N		Reser Mkt Ba arged 800	vation Rate	e Basis Desc		Per Day						
ate Form 3R Ind: Rate Chai Rate Id De Commodi Volumetri	n/Type Desc: rged - Non-IBF esc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt Ba arged 800	vation Rate	e Basis Desc		Per Day						
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Terms/Notes:

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Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ontract Ho	Ider/Prop/Nan	ne: 96387008	39 1	2770Encore Energ	y Services,	Inc.								
Train West Rpt Lv1 Desc: Contract Contract Begin Date: December 19, 2019 Contract End Date: December 25, 2019 December 25, 2019 Contract Entiltement End Date/Time: Posting Date/Time: December 19, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallal bupon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall/Reput Terms: Recallal Notif EE: Y Recall Notif Timely: Y Recall Notif EI: Y Recall Notif Timely: Y Recall Notif EI: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Y Rate FormType Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Ido Desc N Mkt Based Rate Ind: N Reservation 0.205400 0.205400 0.205400	equester		Quantity -		Status	Contract	Releaser	Releaser N	ame	Affil	Role	Perm			Prev Rel
Contract Begin Date: December 19, 2019 Contract Entitlement End Date/Time: December 19, 2019 9:00 am Contract End Date: December 25, 2019 Contract Entitlement End Date/Time: December 25, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Posting Date/Time: December 19, 2019 12:00 AM Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Mkt Based Rate Ind: N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Rate Charged 0.012900 0.012900 0.205400 0.205400 0.205400 Ibroprose Location Name Stotaton Name	A29544	Production	700	FTS	New	TS27237		•	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Contract End Date: December 25, 2019 Contract Entitlement End Date/Time: December 25, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput: Y Recall/Reput: Recall/Reput: Recall/Reput: Y Recall/Reput: Y Recall Notif EE: Y Recall Notif EE: Y Recall/Reput: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N N Rate Charged - Non-IBE: Reservation 0.205400 0.205400 0.205400 0.205400 Loc Description Location Name Location Name Succestription: Per Day Succestription: N Succestription 0.205400 0.205400 0.205400 0.205400 Succestription	Rpt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time: December 19, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OU/OR Recall/Reput: Recallable uon a torner serves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif Ex: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Primts Indicator Description: N Recall Notif Fibre: Y Recall Notif ID1: Y Recall Notif ID3: Y Streng Ind Desc: Rate(s) stated include all applicable surcharge; no surcharge detail or surcharge detail or surcharge detail or surcharge detail or surcharge. Per Day Rate Form/Type Desc: Rate(s) stated include all applicable surcharge detail or surcharge. Per Day Rate Id Desc Main Lariff Rate Rate Charged Out 2900 Out 2900 Out 2900 Operation Out 2900 Out 2900 Out 2900 Out 2900 Out 2900 Reservation Out 2900 Out 2900 Out 2900 Out 2900 Operation Out 2900 Out 2900 Out 2900 Recation Description Location Name Suppose Per/Main Lariff Rate Rate Charged Suppose Location Name	Contract Be	egin Date:	December 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 19, 2019 9:00 a	am					
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Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 Value: Location Purpose Description Location Name Pag9000 Delivery Location Prd/Mkt Interface	Recall Notif	f Timely:	Y Recall No	otif EE: Y	Recall Notif E	•		• •		•	•		Missou	ri West	
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Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Rate Id De Commodit	e sc Maxim Sy	um Tariff Rate 0.012900	0.012	900										
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Terms/Notes:

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Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Release Name Affil Ind Rel Re-ip Deal RA29545 Market 1,500 FTS New TS27237 006967798 Spire Missouri Inc. dba Spire Misso	act Hold	der/Prop/Nan	ne: 96387008	39 1	2770Encore Energ	gy Services,	Inc.								
Test West Rpt Lvl Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: December 19, 2019 Contract Entitlement End Date/Time: December 19, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput OD/OR Posting Date/Time: December 19, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mattrianset on surcharge detail or surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation nate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mattrianset Capacity intermet State N N Rate Ind Desc Maximut Taff Rate Ra	ester		Quantity -		Status	Contract	Releaser	Releaser Na	ame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: December 19, 2019 Contract Entitlement Begin Date/Time: December 19, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Reservation charge only Reservation Rate Basis Description: Per Day BIR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 0.146200 Ized Id Desc Location Name Location Name Location Name Ized Description Location Name Loc	545 I	Market	1,500	FTS	New	TS27237		•	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
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Posting Date/Time: December 19, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Neput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Reservation Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged O.012800 0.012800 0.012800 Reservation 0.146200 0.146200 D.146200 D.146200 Location Location Name Location Name Location Name 13745 Delivery Location Kansas City, MO Kansas City, MO			December 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	• • • •	• • • •	. ,				
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Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 Reservation 0.146200 0.146200 1.46200 1.46200 Image: Construction Purpose Location Purpose Location Name 1.3745 Delivery Location Kansas City, MO		ıt:			Busin	ess Day In	dicator:		Y						
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012800 0.012800 Reservation 0.146200 0.146200 0.146200 146200 Loc Location Name Location Name Location Name Location Name 13745 Delivery Location Kansas City, MO Kansas City, MO Kansas City, MO	all Notif at to Am	Timely: lend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E		•						erving th	e Spire	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mit Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Description Location Name 13745 Delivery Location Kansas City, MO		•		include all ar	oplicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO	-			•			0	•	•						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Loc Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO		Type Desc.		large only				inption.	•						
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Reservation 0.012800 0.012800 Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO						aseu Mate	ind.		IN .						
Purpose Description Location Name 13745 Delivery Location Kansas City, MO	e Id Des mmodity	sc Maxim	um Tariff Rate 0.012800	0.012	800										
	Pu	urpose	Location Na	ame											
	745 De	elivery Location	Kansas City	, MO											
999000 Receipt Location Prd/Mkt Interface		,		, –											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nai	ne: 96387008	9 12	2770Encore Energ	y Services	, Inc.			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29779	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		· · · · , · · · ·	9:00 am 9:00 am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all cy Y Recall No		Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	Description	I: No										
Surchg Ir Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated in Volumetric chan N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Volumet	Desc Maxin dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1500	000										
Loc	Location Purpose Description	Location Na	me											
16980	Delivery Location	Black Hills C	olwich											
16289	Receipt Location	Scout - Jayh	awk											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 006943781	8676Evergy Kansas	Central, Inc								
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status	Releaser Releaser Contract Releaser Number Prop	Releaser Na	me	Affil		Perm A Rel F	All Re-rel	Prearr Deal	Prev Rel
A29361 Market	20,000 FTS	New	TS27237 00696779 7831	8 Spire Missou West	ıri Inc. dba Spire Missouri	NONE	OTH 2	2 N	1	1	2
Rpt LvI Desc:	Contract	Loc/QTI	Desc:	F	Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	December 01, 2019	Contrac	t Entitlement Begir	Date/Time:	December 01, 2019 9:00 a	am					
Contract End Date:	April 01, 2020	Contrac	t Entitlement End I	Date/Time:	April 01, 2020 9:00 a	am					
		Posting	Date/Time:	[December 01, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N OD/OR	Busines	ss Day Indicator:	Ň	Y						
Recall/Reput Terms: Recall Notif Timely:	Recallable upon a 24 hour n Y Recall Notif EE: Y	otice. Spire Missour Recall Notif Ev		0		an OFO ecall Not			ring the	e Spire	
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: Yes, unconditio	nally								
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges;	no surcharge detail	or surcharge tota	al provided						
Rate Form/Type Desc:	Volumetric charge only	Reserva	ation Rate Basis De	scription:	Per Day						
IBR Ind:	Ν	Mkt Bas	sed Rate Ind:	1	N						
Rate Charged - Non-IBI	र:										
Rate Id Desc Maxin	num Tariff Rate Rate Cha	rged									
Commodity	0.012800 0.0128	800									
Volumetric	0.146200 0.1400	000									
Location											
Purpose Loc Description	Location Name										
Purpose											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener		-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Pre\ Rel
429385	Market	7,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 19, 2019 9:00 a	• • • •	. ,				
ontract E	-	November 20, 2				nent End Da		November 20, 2019 9:00 a						
		,		Postir	ng Date/Tin	ne:		November 19, 2019 12:00						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms: if Timely:		n a 24 hour r otif EE: Y	otice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
			r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:			-	anna datail an								
Right to Ai Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	•	•	•						
Right to Ai Surchg Ind Rate Form	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	plicable surcharge Reser	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Ai Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	s; no surch	e Basis Desc	•	•						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap Irge only Rate Cha 0.012 0.146	plicable surcharge Reser Mkt B Irged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146 ame	plicable surcharge Reser Mkt B Irged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date	to Time displayed Ren	ort includes any chang	os mada within 90 day	s of the selected active date
information provided at the contract and location level reflect than	ges based on the Posting Dati	ite/ fille displayed. Rep	Jort includes any chang	ges made within 50 day	s of the selected active date.

ontract H	lolder/Prop/Na	me: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429393	Market	8,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 20, 2 November 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 November 21, 2019 9:00 November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	-		otif EE: Y	Recall Notif	Eve: Y	serves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	n an OFC ecall No	• •	eline se Y	erving th	e Spire	
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IB	R:												
Rate Id D Commod Volumetr	lity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		-											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar			9592Exelon Gene						Demi O	-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429403	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:	te/Time:	Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-	-	otif EE: Y	Recall Notif	E ve : Y	erves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	i an OFC ecall No		eline se Y	erving th	e Spire	
Surchg Ind	-		include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Volumetri	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
13745 [Delivery Location	Kansas City	MO											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00 a	• • • •					
Contract E	End Date:	November 23, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 23, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary		otif EE: Y	Recall Notif	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		erving the	e Spire	
-	-	Points Terms:	•	,										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	-	N						
								IN ISSUES INTI IN ISSUES INTI IN ISSUES INTI INTI INTI INTI INTI INTI INTI INT						
Rate Cha	arged - Non-IBF	र:												
Rate Cha Rate Id D Commodi Volumetri	lity	R: num Tariff Rate 0.012800 0.146200	Rate Ch a 0.012 0.146	800										
Rate Id D Commodi Volumetri	Jesc Maxim lity	um Tariff Rate 0.012800	0.012 0.146	800										
Rate Id D Commodi Volumetri	besc Maxim lity ric Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800										_

Terms/Notes:

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes	s made within 90 days of the selected active date.
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maath	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	any, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019 9:00	• • • •					
ontract	End Date:	November 26, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 26, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		November 23, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	an OFO ecall No		line se Y	erving the	e Spire	
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
te Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012800	0.012											
Volumeti	ric	0.146200	0.146	200										
Loc	Location Purpose Description	Location Na	ame											
LOC														
	Delivery Location	Kansas City	MO											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Com	pany, LLC		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29419	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	cycles any cycle Recall Notif E	i ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		rface tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	ne: 196748938 9592Exe	on Generation Company, LLC			
Service Requester Location Contract Zone	Quantity - Rate St	tract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser N	Name Affil	Repl SR Role Pern Ind Rel	n All Prearr Prev Re-rel Deal Rel
RA29420 Market	1,720 FTS New	TA547 184548741 Grove Mun 7484	nicipal Services Authority NONI	E OTH 2	Y 1 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract December 01, 2019 January 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s December 01, 2019 9:00 am January 01, 2020 9:00 am December 01, 2019 12:00 AM) quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y Reca	III Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall N	otif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	R:				
Rate Id Desc Maxin Commodity Volumetric	Num Tariff Rate Rate Charged 0.012800 0.012800 0.146200 0.140000				
Location Purpose Loc Description	Location Name				
122715 Delivery Location 999000 Receipt Location	Afton-Fairland-Grove-Jay Prd/Mkt Interface				

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provi	ded at the contract and location	level reflect changes based on t	he Posting Date/Time dis	played. Report includes an	v changes made within 90 day	s of the selected active date.

equester ontractLocation ContractQuantity - ScheduleRate ScheduleStatus DescriptionContract NumberReleaser PropReleaser NameRole AffilPerm All IndAll RelPrearr DealPre Pre DealPre RelA29422Market14,500FTSNewTS27237 7831006967798 WestSpire Missouri Inc. dba Spire MissouriNONEOTH2N1A29422Market14,500FTSNewTS27237 7831006967798 WestSpire Missouri Inc. dba Spire MissouriNONEOTH2N1RotContractContractContract Entitlement Begin Date/Time: Posting Date/Time:November 26, 2019 November 26, 2019Contract Entitlement End Date/Time: November 26, 2019November 27, 2019Sich and Sich and November 26, 2019Sich and Posting Date/Time:November 26, 2019 November 26, 2019November 26, 2019 Sich and November 26, 2019November 26, 2	ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
TRATE LY Desc: Contract Contract Loc/GTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: November 26, 2019 Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am Contract End Date: November 27, 2019 Movember 26, 2019 9:00 am November 26, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Verseall Notif EE: Y Recall Neput: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Firmery Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif Firmery Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N N N Rate FormType Desc: Volumetric N Mkt Based Rate Ind: N N N Rate Id Desc	ervice equester ontract		Quantity -		Status	Contract	Releaser	Releaser N	ame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: November 26, 2019 Contract Entitlement Begin Date/Time: November 26, 2019 9:00 am Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif ID3: Recall Notif IDesc: Rate(S) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Met Basel Ate Ind1: N	A29422	Market	14,500	FTS	New	TS27237			ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Contract Begin Date: November 26, 2019 Contract Entillement End Date/Time: November 26, 2019 9:00 am Contract End Date: November 27, 2019 Contract Entillement End Date/Time: November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif FE: Y Recall Notif FE:	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract End Date: November 27, 2019 Contract Entitlement End Date/Time: November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Secall/Reput: OD/OR Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall/Reput: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Rate Form/Type Des: Rate(s) stated include all applicable surcharge detail or surcharge detail or surcharge total provided N N Rate Charged - Non-IBR: N Mit Based Rate Ind: N N Rate Id Des: Maximum Tariff Rate Rate Charged 0.012800 0.012800 0.012800 Volumetric 0.146200 Volumetric Volumetric 0.146200 0.146200 0.146200 Volumetric	-		November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:			. ,				
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput COD/OR Recall/Reput Terms: Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Recall Notif ID3: Y Recall Notif ID3: Y Storch Ind N Mkt Based Rate Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 0.012800 <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		-					-								
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Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Storchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Recall Charged No Commodity 0.0148200 0.012800 0.012800 0.012800 0.0148200 N Second part of the pa	SICR Ind: Recall/Rep	out:			Busin	ess Day In	dicator:		Y						
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Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200	-	-		includo all ar	plicable surcharge	e: no curch	argo dotail or	curchargo to	tal provided						
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Commodity Volumetric 0.012800 0.146200 0.012800 0.146200 Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO	Rate Cha	rged - Non-IBI	र:												
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			,	-											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29434	Production	458	FTS	New	RA29429) 141092333 11701	Constellatio	on NewEnergy - Gas Divis	sion RS	AMA	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:0						
Contract	End Date:	December 01, 2	2021	Contra	act Entitler	ment End Da	te/Time:	December 01, 2021 9:0	00 am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:	:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	recallable and r Y Recall No	eputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
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Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Ch a 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893		9592Exelon Gener				heport menades any change						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29435	Market	450	FTS	New	RA29428	141092333 11701	Constellatio	on NewEnergy - Gas Divis	sion RS	AMA	2	Y	1	1
Rpt LvI De Contract I Contract I	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive December 01, 2019 9:0 December 01, 2021 9:0 December 01, 2019 12:0	00 am 00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Terms:	includo all ar	oplicable surcharge	c: no curch	argo dotail or	curchargo to	atal provided						
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Volumetric cha	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.000	800										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	rface											

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

	older/Prop/Nar		50	9592Exelon Gene						D 1 01	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00 a	• • • •	1				
	End Date:	January 01, 20				nent End Da		January 01, 2020 9:00 a						
		·····			ng Date/Tin			December 01, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR			ess Day In			Y						
ecall/Rep	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	serves the rig	ht to recall th	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y	Ū	•	
	•	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener										
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00		. ,				
Contract E	-	December 01, 2				ment End Da		December 01, 2019 9:00 ;						
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not	out Terms: tif Timely: mend Primary	Y Recall No	otif EE: Y	Recall Notif		Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	ecall No		Y Y	erving the	e Spire	
-	mend Primary		. Decemptio											
Right to A	-	Points Terms:	-		s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Inc	d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		•	•	·						
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Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	any, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29565	Market	1,300	FTS	New		124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 24, 2	2019	Contra	act Entitlem	ent Begin D	ate/Time:	December 24, 2019 9:00	am					
Contract I	End Date:	December 27, 2	2019	Contr	act Entitlem	ent End Da	te/Time:	December 27, 2019 9:00	am					
				Postir	ng Date/Tim	e:		December 24, 2019 12:00	MA (
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	licator:		Y						
-	put Terms: tif Timely:	Recallable upo Y Recall No	n 24 hours otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	or Description	n: No										
-	-	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν	5 ,	Mkt B	ased Rate I	nd:	•	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod	•	0.012800	0.012											
Volumeti	nc	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29569	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	oint(s)	quantity				
Contract B	Begin Date:	December 24, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 24, 2019	9:00 ar	m					
Contract E	nd Date:	December 27, 2	2019	Contr	act Entitler	ment End Dat	te/Time:	December 27, 2019	9:00 ar	m					
				Posti	ng Date/Tin	ne:		December 24, 2019	12:00 A	٨M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Ree	call Not	if ID3:	Y			
-	•	Points Indicato	r Descriptio	n: No											
-	-	Points Terms:		- 1				tel energiale al							
Surchg Inc	d Desc:	Rate(s) stated i	•	plicable surcharge		•	•	•							
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Surchg Inc Rate Form IBR Ind:	d Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day							
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Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29571	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 01, 2020 9:00 a		1				
	End Date:	February 01, 20				ment End Da		February 01, 2020 9:00 a						
		· · · · · · · · · · · · · · · · · · ·			ng Date/Tin			January 01, 2020 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:		n a 24 nour r otif EE: Y	Recall Notif E		serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	rving the	Spire	
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A Right to A	mend Primary mend Primary	Points Terms:			s: no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		•	•	•						
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Reservat	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na Kansas City	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected act	tive date.
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Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29576	Market	1,250	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 25, 2 December 27, 2		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to deliver December 25, 2019 9:00 December 27, 2019 9:00 December 25, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Re	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to A	-	recallable Y Recall No Points Indicato Points Terms:		Recall Notif I n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	•					e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Volumetr	ity	0.012800 0.146200	Rate Cha 0.012 0.120	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date of the s	provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report inc	ludes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		· ·	-						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29578	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019	-						
Contract E	-	December 28, 2	2019			nent End Dat		December 28, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 27, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.130	800											
	Location Purpose Description	Location Na	ame												
16953 I	Delivery Location	Merriam													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	ne: 19674893	38	9592Exelon Gene	eration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29584	Market	7,500	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 27, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 27, 2019 9:00 a	am					
Contract E	End Date:	December 28, 2	2019	Conti	act Entitler	nent End Dat	e/Time:	December 28, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		December 27, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busir	ness Day Ind	dicator:		Y						
-	put Terms: tif Timely:	recallable Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	-		include all an	plicable surcharge	es: no surch	arge detail or	surcharge to	otal provided						
Surchg In	n/Type Desc:	Volumetric cha	•			e Basis Desc	C C	Per Day						
IBR Ind:	l'i ype Desc.	N	inge only		Based Rate			N						
	arged - Non-IBI							N .						
Rate Id D Commod Volumetr	Jesc Maxin lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											
	Receipt Location	Prd/Mkt Inte												

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	n e: 196748938 95	92Exelon Generation Com	pany, LLC			-				
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	oonaaa aa	Releaser/ Releaser Prop Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29588 Market	1,720 FTS N	lew TA547	184548741 Grove Mun 7484	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract January 01, 2020 February 01, 2020		nent Begin Date/Time: ment End Date/Time: ne:	Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 AN	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Y						
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No								
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applie Volumetric charge only N	•	e Basis Description:	otal provided Per Day N						
Rate Charged - Non-IBF	8:									
Rate Id DescMaximCommodityVolumetric	um Tariff Rate Rate Charg 0.012800 0.012800 0.146200 0.150000	0								
Location Purpose Loc Description	Location Name									
122715 Delivery Location 999000 Receipt Location	Afton-Fairland-Grove-Jay Prd/Mkt Interface									

Terms/Notes:

prearranged between Grove and ExGen

196748938

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29589	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
Contract E	Begin Date:	January 01, 20	20	Contr	act Entitle	nent Begin D	ate/Time:	January 01, 2020 9:00 a	am					
Contract E	End Date:	February 01, 20	020		act Entitle	ment End Dat ne:	te/Time:	February 01, 2020 9:00 a January 01, 2020 12:00 A						
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
-	put Terms: tif Timely:	recallable and r Y Recall No	•	cycles any cycle Recall Notif	Eve: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
0	-	y Points Indicato y Points Terms:	r Descriptio	n: No										
Surcha In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						

•••••••••••••••••••••••••••••••••••••••		 -	-	-	-
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate	Basis Description	on:	Per Day
IBR Ind:	Ν	Mkt Based Rate	ind:		Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.152500

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nai	ne: 19674893	38	9592Exelon Gener	ration Com	oany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29745	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	nicipal Services A	uthority	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
Contract I Contract I	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 20 March 01, 2020 February 01, 20	9:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2	2: ^Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Volumetr	ric	0.205400	0.152	500											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location		tex Hemphill												
10364		CHEOK WES													

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	ler/Prop/Nam	e: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC				· ·				
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29746 N	/larket	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract February 01, 20 March 01, 2020		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 a March 01, 2020 9:00 a February 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Reput	::	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Recall Notif 1		recallable and r Y Recall No	eputablle	Recall Notif	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D Rate Form/Ty IBR Ind:		Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Charge	ed - Non-IBR	:												
Rate Id Dese Commodity Volumetric	(um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.147	800										
Pur	cation rpose scription	Location Na	ame											
	livery Location ceipt Location	Afton-Fairlar Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time di	isplayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29755	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20)20	Contra	act Entitler	nent Begin D	Date/Time:	February 01, 2020 9:00						
	End Date:	March 01, 2020				ment End Da		March 01, 2020 9:00						
				Postir	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFO ecall No t			rving the	e Spire	
Right to A	mend Primary	Points Indicator	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Indicator Points Terms:												
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	•	•	•						
Right to A Right to A Surchg In Rate Forn	mend Primary	Points Indicator Points Terms:	include all ap	oplicable surcharge Reser	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser	s; no surch	e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap large only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 800	s; no surch vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	ne: 19674893		9592Exelon Gene					Ŭ		, i				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29763	Market	2,600	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 30, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 30, 2020	9:00 a						
Contract E	End Date:	January 31, 202	20	Contra	act Entitler	ment End Dat	e/Time:	January 31, 2020	9:00 a	am					
		-		Postir	ng Date/Tin	ne:		January 30, 2020 1	2:00 AN	N					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id Do	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	800											
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
1	Receipt Location	Prd/Mkt Inte													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ation Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29764	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00						
	End Date:	October 01, 202	21	Contra	act Entitlen	nent End Dat	te/Time:	October 01, 2021 9:00	am					
				Postir	g Date/Tim	ne:		February 01, 2020 12:00	۸M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall Not Right to A	-	, i ,	otif EE: Y	Recall Notif		ack Hills Ene Recall Noti t	0,	of the following events occur Recall Notif ID2: ^Y R	ecall Not	if ID3:	Y			
-	-		include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge t	atal provided						
Surchg In Boto Form	n/Type Desc:		-			e Basis Desc	-	Per Day						
	n/Type Desc.	Reservation ch	large only		valion Rale	e Dasis Desu								
DD Ind.					acad Data		inpuon.	,						
IBR Ind:		N		MKt B	ased Rate			N						
	lity		Rate Cha 0.012 0.205	arged 900	ased Rate		inplion.	,						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.012 0.205	arged 900	ased Rate⊺			,						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.205 ame	arged 900	ased Rate			,						_

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Informati	ion provided at	the contract and I	ocation level r	eflect changes base	ed on the Pos	sting Date/Tin	ne displayed.	Report includes any c	hanges ma	ade with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	Ider/Prop/Nar	ne: 19674893	38 9	9592Exelon Gene	ration Comp	bany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29765	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, Ll	LC	NONE	OTH	2	N	1	2
Rpt LvI Des Contract Bo Contract Ei	egin Date:	Contract February 01, 20 October 01, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to 6 February 01, 2020 October 01, 2021 February 01, 2020	9:00 ar 9:00 ar	n n	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day Ind	dicator:		Ν							
Recall/Rep Recall Noti		· · ·	eased in this otif EE: Y	transaction is reca Recall Notif E		ack Hills Ene Recall Noti t	••	of the following events Recall Notif ID2:		call Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptior	I: No											
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided							
Rate Form/ IBR Ind:	Type Desc:	Reservation ch N	arge only		vation Rate ased Rate I	e Basis Desc Ind:	ription:	Per Day N							
Rate Char	ged - Non-IBF	र:													
Rate Id De Commodit Reservatio	e sc Maxim y	0.012800 0.146200	Rate Cha 0.0128 0.1462	300											
	ocation														

Loc	Location Purpose Description	Location Name
	Delivery Location Receipt Location	Black Hills - Lawrence Prd/Mkt Interface

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893		9592Exelon Gene		bany, LLC			, j		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29781	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract January 31, 202 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d January 31, 2020 February 01, 2020 January 31, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	rged - Non-IBF	र:													
Rate Id De Commodit Reservatio	esc Maxim ty	0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29365	Market	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	2
	sc: Begin Date: Ind Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	Y Recall No	n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe if ID3:		rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: Yes, uncondit	ionally									
ight to A	mend Primary	Points Terms:		n: Yes, uncondit		arge detail or	surcharge to	otal provided						
ight to A	mend Primary	Points Terms:	include all ap	pplicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
ight to Au urchg Ind ate Form 3R Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to Ai urchg Ind ate Form BR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			6576Ford Motor C		Releaser/				Doni C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29522	Market	13,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
	esc: Begin Date: End Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-		otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
-	d Desc:		include all ap	oplicable surcharge	s: no surch	arge detail or								
our only me					-,	arge detail of	surcharge to	tal provided						
•	n/Type Desc:	Volumetric cha N	irge only			e Basis Desc	•	Per Day N						
Rate Form BR Ind:	n/Type Desc: Irged - Non-IBF	Ν	arge only		vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	rged - Non-IBF esc Maxim	Ν	rge only Rate Cha 0.012 0.146	Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29736	Market	13,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	:
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 a March 01, 2020 9:00 a February 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	-	•	otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	-		Descriptio											
ight to An Surchg Ind Late Form/	nend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to An Burchg Ind Rate Form/ BR Ind:	nend Primary I Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
ight to Ar urchg Ind ate Form/ 3R Ind: Rate Char Rate Id De Commodit	nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
Light to An Surchg Ind Late Form, BR Ind: Rate Char Rate Id De Commodit Reservatio	nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29439	Production	10,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not ro otif EE: Y	eputtable. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc: IBR Ind:		Reservation ch		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF													
Rate Id D Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1500	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

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CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

ontract He	older/Prop/Na	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29462	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract December 01, 2019 December 03, 2019				nent Begin D nent End Dat ne:		Receipt point(s) to delive December 01, 2019 9:0 December 03, 2019 9:0 December 01, 2019 12:0	quantity					
SICR Ind: Recall/Reput:		N YD/YR			ness Day Ind	licator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation charge only			Reservation Rate Basis Description:			Per Day						
BR Ind:		Ν	Mkt E	Based Rate	nd:		Ν							
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.255	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29664	Production	11,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Compar	y, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Begin Date: Contract End Date:		January 10, 2020 January 11, 2020				nent Begin D nent End Da ne:	ne: January 10, 2020 9:00 am								
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Recallable but	not reputtable otif EE: Y	e. Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	total provided							
Rate Form	n/Type Desc:	Reservation ch	harge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	Mkt B	Mkt Based Rate Ind:			Ν								
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Description	Location It													
999000	Delivery Location														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29686	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 15, 20 January 16, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de January 15, 2020 January 16, 2020 January 15, 2020 12	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

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Amendment Reporting Description: All Data

Information Contract Holde	•			reflect changes base 2571Koch Energy			ne displayed.	Report includes any char	iges made wi	hin 90 da	ys of the	selected	active da	ate.
Service Requester Lo	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29687 Pro	oduction	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Contract End		Contract January 15, 20 January 16, 20		Contra Contr		nent Begin D nent End Da าe:		···· , ···):00 am):00 am	quantity				
SICR Ind: Recall/Reput:		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Reput T Recall Notif Ti		Capacity recallar Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind De	esc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty	pe Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Chargeo		R:												
Rate Id Desc Commodity Reservation		0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loca Purp Loc Desc		Location N	ame											
999000 Deliv	ery Location	Prd/Mkt Inte	erface											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nai	ne: 83270329	97 12	2571Koch Energy	Services, L	LC		· · ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Repl Role I Ind		n All Re-rel	Prearr Deal	Prev Rel
RA29694	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	, The NO	NE OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery poin	(s) quanti	у			
	Begin Date: End Date:	January 16, 20 January 17, 20		Contra		nent Begin D nent End Da ne:		January 16, 2020 January 17, 2020 January 16, 2020 12	9:00 am 9:00 am 2:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recallar Y Recall No	able but not re otif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id E Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											
L														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 83270329	7 1	2571Koch Energy	Services, L	LC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29695	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract F	Begin Date:	January 16, 202	20	Contra	act Entitler	nent Begin [Date/Time:	January 16, 2020 9:00) am					
Contract F	End Date:	January 18, 202	20	Contra	act Entitler	ment End Da	te/Time:	January 18, 2020 9:00) am					
				Postir	g Date/Tin	ne:		January 16, 2020 12:00	۹M					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	ible but not r i tif EE: Y	eputtable Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	Descriptio	n: No										
Surchg In	d Desc:		nclude all ap	plicable surcharge	s; no surch	narge detail o	surcharge t	otal provided						
-	d Desc: n/Type Desc:		-			narge detail or e Basis Desc	-	otal provided Per Day						
-		Rate(s) stated i	-	Reser		e Basis Deso	-							
Rate Form IBR Ind:	n/Type Desc:	Rate(s) stated i Reservation ch N	-	Reser	vation Rate	e Basis Deso	-	Per Day						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N	arge only	Reser Mkt B	vation Rate	e Basis Deso	-	Per Day						
Rate Form IBR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Reservation ch N R:	-	Reser Mkt B	vation Rate	e Basis Deso	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Deso	-	Per Day						

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Information provided at the contract and location level reflect cl	changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	

ontract H	lolder/Prop/Nar	ne: 83270329	97 1	12571Koch Energy	Services, L	LC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29776	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	January 31, 20	20	Contr	act Entitler	nent Begin D	ate/Time:	January 31, 2020	9:00 a	am					
Contract	End Date:	February 01, 20	020	Contr	act Entitler	nent End Dat	te/Time:	February 01, 2020) 9:00 a	m					
				Posti	ng Date/Tin	ne:		January 31, 2020	12:00 AN	Л					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	dity	0.012900	0.012												
Volumet	ric	0.205400	0.150	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
40000		Black Hills C	Na lu ul a la												
16980	Delivery Location		JOIWICN												

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Amendment Reporting Description: All Data

	older/Prop/Nar			2512Macquarie E		Releaser/				Popl 6P	,			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29390	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 20, 2 November 21, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 20, 2019 9:00 a November 21, 2019 9:00 a November 20, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	iess Day In	dicator:		Y						
Recall/Rep	put Terms:	Capacity recalla	able but not r	eputtable.										
Recall Not	-	• •	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Recall Not Right to A	tif Timely: Mend Primary	• •	otif EE: Y		Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Recall Not Right to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Description						ecall Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Description	n: No	es; no surch		r surcharge t		ecall Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Description	n: No plicable surcharge Rese r	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided	ecall Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N	otif EE: Y r Description	n: No plicable surcharge Rese r	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	tif Timely: Imend Primary Imend Primary Id Desc: n/Type Desc: Arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N	otif EE: Y r Description	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	tif Timely: Imend Primary Imend Primary Id Desc: n/Type Desc: Arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	ntif EE: Y r Description include all ap arge only Rate Cha 0.0129 0.1000	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided Per Day	ecall Not	if ID3:	Ŷ			

TSP: 007906233

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Informa	tion provided at	the contract and l	ocation level	reflect changes base	ed on the Po	sting Date/Tir	ne displayed.	Report includes any changes	made wit	hin 90 day	s of the	selected	active d	ate.
ontract Ho	older/Prop/Nar	ne: 79884603	36 1.	2512Macquarie Er	nergy LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29392	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 November 22, 2019 9:00 November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not ro tif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Reservat	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1000	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

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Amendment Reporting Description: All Data

	lolder/Prop/Na	me: 79884603	36 13	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del December 01, 2019 January 01, 2020 December 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: htif Timely:	· ·	allable, notifica otif EE: Y	ation must be mad Recall Notif I		ness day befo Recall Noti		LE. Recall Notif ID2: N	Recall Not	if ID3:	N			
-	-	/ Points Indicato / Points Terms:	r Descriptior	n: No										
Signi to A	unona i innai j													
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-					arge detail or e Basis Desc		otal provided Per Day						
Surchg In	nd Desc:	Rate(s) stated		Reser		e Basis Desc								
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IB Desc Maxir dity	Rate(s) stated Volumetric cha N		Reser Mkt B rged	vation Rate	e Basis Desc		Per Day						
Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	nd Desc: n/Type Desc: arged - Non-IB Desc Maxir dity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	arge only Rate Cha 0.0129 0.1500	Reser Mkt B rged	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: m/Type Desc: arged - Non-IB Desc Maxir dity ric Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	arge only Rate Cha 0.0129 0.1500	Reser Mkt B 900 900	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IB Desc Maxir dity ric Location Purpose Description	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na n Midwest End	arge only Rate Cha 0.0129 0.1500	Reser Mkt B 900 900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:0	• • • • •					
Contract F	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 27, 2019 9:0	0 am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
Loc	Purpose		ame											

Terms/Notes:

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Amendment Reporting Description: All Data

	•					sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Service Requester Contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie El Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
999000 I	Delivery Location	Prd/Mkt Inte	erface											
15857	Receipt Location	DCP - Shole	em											

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Amendment Reporting Description: All Data

Information provided at the	e contract and location	n level reflect changes based on the Posting Date/Time displayed. I	Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	798846036	12512Macquarie Energy LLC	
Comulas	.	Contract Boloscor Boloscor/	Popl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	legin Date:	Contract November 27, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBR													
Rate Id De Commodit Reservation	esc Maxim ty	0.012900 0.205400	Rate Cha 0.012 0.180	900										
F	Location Purpose Description	Location Na	ame											
27092 D	Delivery Location	Wichita												
16912 R	Receipt Location	Targa - Way	noka											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/	Prop/Nam	e: 79884603	36 1	2512Macquarie Er	nergy LLC	• ·								
Service Requester Loc Contract Zor	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29471 Proc	luction	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Desc: Contract Begin Contract End Da	Date:	Contract December 03, 2 December 04, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 03, 2019 9:00 December 04, 2019 9:00 December 03, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput Te Recall Notif Tim	ely:	Recallable all c Y Recall No	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Right to Amend	-		r Descriptio	n: No										
Surchg Ind Des Rate Form/Type IBR Ind:	e Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	C C	otal provided Per Day N						
Rate Charged	Non-IBR:													
Rate Id Desc Commodity Volumetric	(Im Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Locati Purpo Loc Descri	se	Location Na	ame											
16980 Deliver	y Location	Black Hills C	Colwich											
7158 Receip	t Location	OFS Maysvi	ille											

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CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
	Begin Date: End Date:	December 03, 2 December 04, 2		Contra		nent Begin D nent End Dat ne:		December 03, 2019 December 04, 2019 December 03, 2019	9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E	lity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reserva	tion	0.205400	0.180	000											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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	older/Prop/Na			2512Macquarie E		Delessor				Devil 62				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre ⁻ Rel
A29480	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 04, 2 December 05, 2		Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive December 04, 2019 9:0 December 05, 2019 9:0 December 04, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Ν						
-	out Terms: if Timely:	Recallable all c Y Recall N o	cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
0		Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge t	otal provided						
	/Type Desc:	Volumetric cha N	arge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi		num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contr Statu Descrip	is Contract	Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29484	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	_C	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract			Loc/QTI Desc:			Receipt point(s) to c	delivery (point(s) o	quantity				
Contract E	Begin Date:	December 05, 2	2019		Contract Entitler	nent Begin D	ate/Time:	December 05, 2019	9:00 a	m					
Contract E	End Date:	December 06, 2	2019		Contract Entitler Posting Date/Tir		te/Time:	December 06, 2019 December 05, 2019							
SICR Ind: Recall/Rep	out:	N RD/RR			Business Day In	dicator:		Ν							
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	otif EE: Y	Recall	Notif Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Description	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable su	charges; no surch	arge detail or	surcharge to	otal provided							
	/Type Desc:	Volumetric cha	arge only		Reservation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	5 ,		Mkt Based Rate	Ind:		N							
Rate Cha	rged - Non-IBF	र:													
Rate Id D		um Tariff Rate	Rate Cha												
Commodi		0.012900	0.012												
Volumetr	ic	0.205400	0.205	400											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29488	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	December 05, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 05, 2019	9:00 a	am					
Contract E	End Date:	December 06, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 06, 2019	9:00 a	am					
				Postir	g Date/Tin	ne:		December 05, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	/ R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	• ·								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29492	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 06, 2019 9:00 December 07, 2019 9:00 December 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,	•	plicable surcharge		0	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF					ind.								
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting D	Date/Time displayed. Report includes any	changes made within 90 days of the selected active date.

-	older/Prop/Nan	ne: 79884603	1 0	2512Macquarie Er	••						_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29493	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 06, 2019 9:00	• • • • •					
Contract I	End Date:	December 07, 2	2019			ment End Da		December 07, 2019 9:0						
				Postir	ng Date/Tin	ne:		December 06, 2019 12:0	0 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
liaht to A	mend Primarv	Points Indicator	r Descriptio	n. No										
-	mend Primary		besenptie											
-	Mend Primary	Points Terms:		pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-	-						
Right to A Surchg In Rate Form BR Ind:	Amend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

						sting Date/Tim	e displayed.	Report includes any char	nges made with	nin 90 days of	the selected	d active d	ate.
Sontract He Service Requester Sontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil		erm All el Re-rel	Prearr Deal	Prev Rel
A29501	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 07, 2 December 10, 2		Cont Cont		nent Begin D nent End Dat ne:		Receipt point(s) to del December 07, 2019 December 10, 2019 December 07, 2019	9:00 am 9:00 am	quantity			
SICR Ind: Recall/Rep		N RD/RR		Busi	ness Day In	dicator:		Ν					
-	out Terms: tif Timely:	Recallable all c Y Recall No	cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
-	-	Points Indicato Points Terms:	or Description	n: No									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	jes; no surch	arge detail or	surcharge to	otal provided					
Rate Form	n/Type Desc:	Volumetric cha	arge only	Rese	ervation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt I	Based Rate	Ind:		Ν					
Rate Cha	rged - Non-IBF	र:											
Rate Id D Commod Volumetr	ity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900									

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville
orme/No	taa.	

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	798846036	12512Macguarie Energy LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29502	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 07, 2	2019	Contr	act Entitler	nent Begin D	Date/Time:	December 07, 2019 9:00	am					
Contract E	End Date:	December 10, 2	2019	Contr	act Entitler	ment End Da	te/Time:	December 10, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		December 07, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
-	put Terms:	24 hour notice		•	-	Desell Mark					V			
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	E ve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
Right to A Surchg In	mend Primary	Points Terms:		oplicable surcharge		-	-							
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Rese i		e Basis Desc	-							
Right to A Surchg In Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: Dum Tariff Rate 0.012900 0.205400	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						7
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	-								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29517	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract	Begin Date:	December 11, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 11, 2019 9:00	am					
Contract	End Date:	December 12, 2	2019			ment End Dat	te/Time:	December 12, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 11, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012	900										
Volumet	ric	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

798846036

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29520	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc	:/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 11,	2019	Со	ntract Entitler	nent Begin D	Date/Time:	December 11, 2019 9:00 a	am					
Contract I	End Date:	December 12,	2019	Co	ntract Entitle	ment End Da	te/Time:	December 12, 2019 9:00 a	am					
				Po	sting Date/Tir	ne:		December 11, 2019 12:00	AM					
SICR Ind:	:	Ν		Bu	siness Day In	dicator:		Y						
Recall/Re	put:	RD/RR			-									
Recall/Re	put Terms:	24 hour notice	or less durina	an OFO										

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

12512Macquarie Energy LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

Terms/Notes:

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Amendment Reporting Description: All Data

	Information provided at the co	ontract and location	level reflect changes based on the Posti	ng Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
1	O a se funa a fill a lala se /Dura se /Niassa a s	700040000			

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29523	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 12, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 12, 2019 9:00	am					
Contract I	End Date:	December 13, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 13, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 12, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Riaht to A	mend Primarv	Points Indicato	r Descriptio	n: No										
-	•	Points Terms:	·											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>	Mkt B	ased Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha											
Commod	,	0.012900	0.012											
Volumetr	ric	0.205400	0.205	400										
	Location Purpose Description	Location N	200											
	•													
	Delivery Location Receipt Location	Black Hills (OFS Maysv												

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2

Amendment Reporting Description: All Data

RA29525 Production 3,000 FTS New TA13280 079254828 2626 Kansas Gas Service, a division of ONE_NONE_OTH 2 N 1 Rpt Lv1 Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) to delivery point(s) quantity 2 N 1 Contract Begin Date: December 12, 2019 Contract Entitlement Begin Date/Time: December 12, 2019 9:00 am Contract End Date: December 13, 2019 Contract Entitlement End Date/Time: December 12, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Gas: no charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 0.012900 0.012900	ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
Contract Begin Date: December 12, 2019 Contract Entitlement Begin Date/Time: December 12, 2019 9:00 am Contract End Date: December 13, 2019 Contract Entitlement End Date/Time: December 12, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mt Based Rate Ind: N N Reservation Rate Basis Description: Per Day Rate Charged - Non-IBR: Rate Charged Out on Classon Rate Charged Out on Classon Rate Charged Out on Classon Per Day Rate Id Desc Maximum Tariff Rate Rate Charged Out on Classon Rate Charged Out on Classon Per Day Rate Id Desc Maximum Tariff Rate Rate Charged Out on Classon Per Day Per Day Rate Id Desc Maximum Tariff Rate Rate Charged Out on Classon Per Day Per Day <td>A29525</td> <td>Production</td> <td>3,000</td> <td>FTS</td> <td>New</td> <td>TA13280</td> <td></td> <td></td> <td>s Service, a division of</td> <td>ONE NON</td> <td>E OTH</td> <td>2</td> <td>N</td> <td>1</td> <td></td>	A29525	Production	3,000	FTS	New	TA13280			s Service, a division of	ONE NON	E OTH	2	N	1	
Contract End Date: December 13, 2019 Contract Entitlement End Date/Time: December 13, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation charge of the sist Description: N Surch gind Desc: Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge detail or surcharge tails provided Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBE: Rate Charged 0.012900 0.012900	Rpt Lvl Des	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	elivery point(s	s) quantity				
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Y Recall Notif EE: Y Recall Notif EE: <tr< td=""><td>Contract B</td><td>egin Date:</td><td>December 12, 2</td><td>2019</td><td>Contr</td><td>act Entitler</td><td>nent Begin D</td><td>ate/Time:</td><td>December 12, 2019</td><td>9:00 am</td><td></td><td></td><td></td><td></td><td></td></tr<>	Contract B	egin Date:	December 12, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	December 12, 2019	9:00 am					
Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif Timely: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: N <t< td=""><td>Contract E</td><td>nd Date:</td><td>December 13, 2</td><td>2019</td><td></td><td></td><td></td><td>te/Time:</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Contract E	nd Date:	December 13, 2	2019				te/Time:							
Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Rate Charged - Non-IB:	SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Image: Section Charge Charged Ch	Recall/Rep	ut:	RD/RR			-									
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900	Recall Noti	f Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	lotif ID3:	Y			
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Rate Charged 0.012900 Ommodity 0.012900 0.012900 V	-	•		Decemption											
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900	-	-		include all app	licable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900	•		. ,		•		•	U U	•						
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		large enty					•						
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900	Rate Char	ged - Non-IBF	R:												
Commodity 0.012900 0.012900		-		Rate Char	aed										
Reservation 0.205400 0.180000		у	0.012900		•										
	Commodit	20	0.205400	0.1800	00										

Terms/Notes:

27092 Delivery Location

16912 Receipt Location

Wichita

Targa - Waynoka

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

	older/Prop/Na		50 I	2512Macquarie Ei	0,	D 1 (D 1.01	_			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
RA29530	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 13, 2019 9:00	am					
Contract E	End Date:	December 14, 2	2019		act Entitler ng Date/Tin	ment End Dat ne:	e/Time:	December 14, 2019 9:00 December 13, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y Recall N o	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	/ Points Indicato / Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetri	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
1	Location Purpose Description	Location N	ame											

Terms/Notes:

7158

Receipt Location

OFS Maysville

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29531	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract I	Begin Date:	December 13, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 13, 2019	9:00 a	am					
Contract E	End Date:	December 14, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 14, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 13, 2019	12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: भे	/ R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	araed											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level re-	flect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected act	ive date.

ontract H	lolder/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29536	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019	9:00 a	am					
Contract	End Date:	December 17, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 17, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 14, 2019	12:00	AM					
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: htif Timely:	24 hour notice of Y Recall No.	-	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id I Commoo Reserva	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location														
Loc	Purpose Description	Location Na	ame												
	Purpose	Location Na Wichita	ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC	- ·								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29540	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	December 18, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 18, 2019 9:00	am					
Contract I	End Date:	December 19, 2	2019	Contr	act Entitler	ment End Da	e/Time:	December 19, 2019 9:00) am					
				Posti	ng Date/Tin	ne:		December 18, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Volumet	ric	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysv	ille											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level	ct changes based on the Posting Date/Time displayed. Report includes any changes made within 90	D days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie Er	nergy LLC	<u> </u>		, , ,		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29543	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract F	Begin Date:	December 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 19, 2019 9:00) am					
Contract E	End Date:	December 20, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 20, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		December 19, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429546	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	December 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 19, 2019	•	• • • •	. ,				
	End Date:	December 20, 2				nent End Dat		December 20, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 19, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	l:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
		0.200 100	000												
	Location														
	Purpose	Location Na	ame												
	Description	Loodien H													
Loc	Description Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie Er	nergy LLC		. ,	, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29552	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract I	Begin Date: End Date:	December 20, 2 December 21, 2		Contra		nent Begin D nent End Da ne:		December 20, 20199:00December 21, 20199:00December 20, 201912:00	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi												

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

ervice	older/Prop/Nar	Contractual		2512Macquarie Er Contract	••	Releaser/					Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser I	Name		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29553	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	1	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 01, 202 February 01, 20		Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to January 01, 2020 February 01, 2020 January 01, 2020	9:00 am 9:00 am	n	luantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:		Illable on a bu otif EE: Y	usiness day before Recall Notif E	-	Recall Noti	if ID1: Y	Recall Notif ID2:	N Rec	all Not	if ID3:	N			
		Points Indicato Points Terms:	r Descriptio	n: No											
	mend Primary	Points Terms:		n: No plicable surcharge	s; no surch	narge detail or	r surcharge t	otal provided							
Right to A Surchg In Rate Forn	mend Primary	Points Terms:	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	otal provided Per Day							
Right to A Gurchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•							
Right to A Surchg In Rate Forn BR Ind: Rate Cha	amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated Volumetric cha N R:	include all ap Irge only	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.0129 0.1000	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap irge only Rate Cha 0.0129 0.1000	plicable surcharge Reser Mkt B 900 900	vation Rat	e Basis Desc	•	Per Day							_
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap Irge only Rate Cha 0.0124 0.1000	plicable surcharge Reser Mkt B 900 900	vation Rat	e Basis Desc	•	Per Day							

Terms/Notes:

capacity is recallable on a business day before id2 cycle.

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429554	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NON	E OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s) quantity				
-	Begin Date:	December 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 20, 2019	•••	, i ,				
Contract E	End Date:	December 21, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	December 21, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		December 20, 2019 1						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location													
	Purpose Description	Location Na	ame											
Loc			ame											

Terms/Notes:

798846036

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29558	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 21, 2 December 24, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver December 21, 2019 9:00 December 24, 2019 9:00 December 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all cy Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										

Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

12512Macquarie Energy LLC

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29559	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery p	oint(s)	quantity				
Contract E	Begin Date:	December 21, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 21, 2019	9:00 ar	m					
Contract E	End Date:	December 24, 2	2019			nent End Dat		December 24, 2019	9:00 ar	m					
				Postir	ng Date/Tin	ne:		December 21, 2019 1	12:00 A	٨M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ree	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id D Commod	esc Maxim	um Tariff Rate 0.012900	Rate Cha 0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
		Location Na	ame												
	Description	Location Na													
Loc		Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29566	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	v point(s)	quantity				
Contract E	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019 9:00	am					
Contract I	End Date:	December 25, 2	2019			nent End Da	e/Time:	December 25, 2019 9:00						
				Postir	ng Date/Tin	ne:		December 24, 2019 12:00) AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012											
Volumetr	ric	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na												
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysv	ille											

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29567	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division o	f ONE	NONE	OTH	2	Ν	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019	9:00 a	am					
Contract E	End Date:	December 27, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 27, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 24, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29574	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	ОТН	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	December 25, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 25, 2019 9:00	am					
Contract I	End Date:	December 27, 2	2019			nent End Da	e/Time:	December 27, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 25, 2019 12:0	MA C					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Volumeti	ric	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29582	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 27, 2019			. ,				
Contract E	End Date:	December 28, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 28, 2019	9:00 a	ım					
				Postir	g Date/Tin	ne:		December 27, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	,	0.012900	0.012												
Reservati	ion	0.205400	0.170	000											
1	Location Purpose														
Loc	Description	Location Na	ame												
27092 [Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	maka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester					nergy LLC									
ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29583	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
pt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019 9:00	am					
ontract E	ind Date:	December 28, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 28, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 27, 2019 12:00	AM					
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
ecall/Rep ecall Noti	out Terms: if Timely:	Recallable all cy Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form/	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	R:												
Rate Id De Commodit Volumetric	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	Location Purpose Description	Location Na	ame											
16980 D	Delivery Location	Black Hills C	olwich											
7158 R	Receipt Location	OFS Maysvi	lle											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	U .		, , ,		i i i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29590	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
	Begin Date: End Date:	December 28, 2 December 31, 2		Contra		nent Begin D nent End Da ne:		December 28, 20199:0December 31, 20199:0December 28, 201912:0	0 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	-													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429591	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 28, 2 December 31, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 28, 2019 9:00 a December 31, 2019 9:00 a December 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Reservat	•	0.012900 0.205400	0.0129 0.170											
	Location													
	Purpose Description	Location Na	ame											
Loc	•		ame											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and lo	ocation level reflect change	es based on the Posting	Date/Time displayed.	. Report includes any changes ma	de within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29600	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	December 31, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 31, 2019 9:00						
ontract E	Ind Date:	January 01, 202	20	Contra	act Entitler	ment End Dat	e/Time:	January 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		December 31, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: if Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1 : Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	l:												
Rate Id De Commodit Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
	,													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29601	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	December 31, 2 January 01, 202		Contra		nent Begin D nent End Dat ne:		December 31, 2019 January 01, 2020 December 31, 2019	9:00 a	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commodi		0.012900	0.012												
Reservati	ion	0.205400	0.170	000											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location	Targa - Way	moka												
10312 1		Taiya - Way	ποιτα												

Terms/Notes:

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	ation provided at older/Prop/Nar			r <mark>eflect changes bas</mark> 2512Macquarie Er		sting Date/Tin	ne displayed	. Report includes any changes r	nade with	nin 90 day	s of the	selected	active da	ate.
Service Requester Contract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29612	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 January 03, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a January 03, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rej	put Terms: tif Timely:	Recallable all c Y Recall N o	ycles. otif EE: Y	Recall Notif I	Ξve : Υ	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	total provided Per Day N						
Rate Cha	arged - Non-IBI													
Rate Id D Commod Volumetr	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29613	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020	9:00 a						
ontract E	End Date:	January 03, 202	20	Contra	act Entitler	nent End Dat		January 03, 2020 January 01, 2020	9:00 a						
SICR Ind:		N			ng Date/Tin ess Day In			Y	12.00 AN	VI					
ecall/Rej		RD/RR		Dusin				1							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod	-	0.012900	0.012												
Reservat	lion	0.205400	0.170	000											
	Location Purpose														
	Description	Location Na	ame												
27092	Delivery Location	Wichita													

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Informa	tion provided at	the contract and I	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any o	changes m	ade with	in 90 days	of the	selected	active d	ate.
ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie En	ergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29628	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 03, 202 January 04, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to January 03, 2020 January 04, 2020 January 03, 2020	9:00 a 9:00 a	m m	quantity				
-		N RD/RR Recallable all c Y Recall Nc	ycles. otif EE: Y	Busine Recall Notif E	ess Day Ind ve: Y	dicator: Recall Noti	f ID1 : Y	N Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to A Right to A	mend Primary mend Primary	Points Indicator Points Terms:		n: No	. no curch	arga datail ar	surchargo t	otal provided							
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Volumetric cha		Reserv		e Basis Desc		Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commodi Volumetr	esc Maxim	oum Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Black Hills C OFS Maysvi													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29629	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 03, 202 January 04, 202		Contra Contra		nent Begin D nent End Dar ne:	e/Time:	Receipt point(s) to January 03, 2020 January 04, 2020 January 03, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

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Informa	ation provided at	the contract and I	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any c	hanges ma	ade with	in 90 days	of the	selected	active d	ate.
ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29636	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 04, 202 January 07, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 04, 2020 January 07, 2020 January 04, 2020	9:00 ar 9:00 ar	n n	quantity				
SICR Ind: Recall/Re _l Recall/Re		N RD/RR Recallable all c	vcles.	Busin	ess Day In	dicator:		Ν							
	tif Timely:	Y Recall No Points Indicato	otif EE: Y	Recall Notif E n: No	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	-	Points Terms:													
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
•	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Black Hills C OFS Maysvi													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC		ie alopiayear		-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429637	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract E	Begin Date:	January 04, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 04, 2020	9:00 ar						
Contract E	End Date:	January 07, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 07, 2020	9:00 ar	n					
				Postir	ng Date/Tin	ne:		January 04, 2020 12	2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Red	call Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	moka												

Terms/Notes:

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	Ider/Prop/Nan				ie Energy LLC	sting Date/ IIr	ne displayed.	Report includes any	cnanges m	ade with	iin 90 day	s of the	selected	active da	ite.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contrac Status Descriptio	t Releaser Contract	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29641	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LC	NONE	OTH	2	N	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 07, 20 January 08, 20		Co	oc/QTI Desc: ontract Entitlen ontract Entitler osting Date/Tin	nent End Da		Receipt point(s) to January 07, 2020 January 08, 2020 January 07, 2020	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		B	usiness Day In	dicator:		Ν							
Recall/Rep Recall Noti		Recallable all c Y Recall No	ycles. otif EE: Y	Recall No	otif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	l Desc: /Type Desc:	Rate(s) stated Volumetric cha N	-	R	arges; no surch eservation Rate kt Based Rate	e Basis Deso	-	otal provided Per Day N							
Rate Char	ged - Non-IBF	R:													
Rate Id De Commodit Volumetrie	У	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
F	ocation Purpose Description	Location Na	ame												
16980 D	elivery Location	Black Hills C													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29643	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 07, 202 January 08, 202		Contra Contr		nent Begin D nent End Dar ne:		Receipt point(s) to d January 07, 2020 January 08, 2020 January 07, 2020 1	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind ate Form 3R Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Informa	tion provided at	the contract and I	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any c	hanges m	ade with	in 90 days	of the	selected	active d	ate.
Contract H	older/Prop/Nan	n e: 79884603	36 1	2512Macquarie Er	ergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29648	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 08, 202 January 09, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 08, 2020 January 09, 2020 January 08, 2020	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all cy Y Recall No	ycles. otif EE: Y	Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	rge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	-													
Rate Id D Commod Volumetr	Jesc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Black Hills C OFS Maysvi													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29650	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 08, 202 January 09, 202		Contra Contra		nent Begin D nent End Da ne:	e/Time:	Receipt point(s) to a January 08, 2020 January 09, 2020 January 08, 2020	9:00 a 9:00 a	am am	quantity				
CR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N							
Rate Cha	rged - Non-IBF	8:													
Rate Id D Commodi Reservat	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Wichita													

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and l	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any	changes m	ade with	in 90 days	of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie En	ergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29653	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 09, 202 January 10, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 09, 2020 January 10, 2020 January 09, 2020	9:00 ai 9:00 ai	m m	quantity				
-		N RD/RR Recallable all cy Y Recall No	ycles. b tif EE: Y	Busine Recall Notif E	ess Day Ind	dicator: Recall Noti	f ID1: Y	N Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Volumetric cha N				e Basis Desc		otal provided Per Day N							
Rate Cha	arged - Non-IBF	2.													
Rate Id D Commod Volumetr	Desc Maxim lity ric	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Black Hills C OFS Maysvi													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	ergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29654	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	January 09, 202	20	Contra	ct Entitlen	nent Begin D	ate/Time:	January 09, 2020	9:00 a						
Contract I	End Date:	January 10, 202	20		act Entitler g Date/Tin	nent End Dat ne:	te/Time:	January 10, 2020 January 09, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve : Y	Recall Notif	iD1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	≀:													
	- Novim	um Tariff Rate	Rate Cha	rged											
Rate Id D Commod Reservat	dity	0.012900 0.205400	0.0129 0.1700												
Commod Reservat	dity	0.012900	0.1700												
Commod Reservat	dity tion Location Purpose	0.012900 0.205400 Location Na	0.1700												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29661	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 10, 202 January 11, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N							
Rate Ch	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	•.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29662	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 10, 202 January 11, 202		Contra Contr		nent Begin D nent End Dar ne:	e/Time:	Receipt point(s) to January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	esc Maxim ity	0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Deliver de continu	Wichita													
27092	Delivery Location	wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC				Ŭ		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29671	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Contract	Begin Date: End Date:	January 11, 202 January 14, 202		Contr		nent Begin D nent End Da ne:		January 11, 2020 January 14, 2020 January 11, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	iess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
\29672	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s) quantity				
-	Begin Date:	January 11, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am	, , ,				
Contract I	End Date:	January 14, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	January 14, 2020 S January 11, 2020 12:	9:00 am 00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	•		ame											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603		2512Macquarie El		U ,	. ,	nepore includes any	Ŭ		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29677	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
-	Begin Date:	January 14, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 14, 2020	9:00 ar						
Contract E	End Date:	January 15, 202	20	Contr	act Entitler	nent End Da	te/Time:	January 15, 2020	9:00 ar	m					
				Posti	ng Date/Tin	ne:		January 14, 2020	12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	out Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Red	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012	900											
Volumetr	ic	0.205400	0.205	6400											
	Location Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi	llo												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29679	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 14, 20 January 15, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to a January 14, 2020 January 15, 2020 January 14, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	esc Maxim ity	0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and				sting Date/Tir	ne displayed.	Report includes any ch	nanges made wit	hin 90 days	of the	selected	active da	ate.
Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29683	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	.C NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract January 15, 20 January 16, 20		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to o January 15, 2020 January 16, 2020 January 15, 2020 1	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>			Ŭ		·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29684	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 15, 202 January 16, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to o January 15, 2020 January 16, 2020 January 15, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
1	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

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Amendment Reporting Description: All Data

Informa	tion provided at	the contract and I	ocation level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any o	changes m	ade with	nin 90 days	s of the	selected	active d	ate.
ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29693	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 16, 202 January 17, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 16, 2020 January 17, 2020 January 16, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Re _l Recall/Re _l		N RD/RR Recallable all c Y Recall Nc	ycles. otif EE: Y	Busin Recall Notif E	ess Day In	dicator: Recall Noti		N Recall Notif ID2:	Y Re	call Not		Y			
Right to A Right to A Surchg In	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Reser		e Basis Desc		otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Black Hills C OFS Maysvi													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29696	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	January 16, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 16, 2020	9:00 a		. ,				
Contract I	End Date:	January 17, 202	20		act Entitler 1g Date/Tin	nent End Dat ne:	te/Time:	January 17, 2020 January 16, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.0129												
Commod Reservat	-	0.205400	0.1700	000											
Commod Reservat	-		0.1700	000											
Commod Reservat	Location Purpose	0.205400 Location Na	0.1700	000											

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Nar			2512Macquarie E		Delector				Den l Cr	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429700	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	.C NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 17, 20 January 18, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to o January 17, 2020 January 18, 2020 January 17, 2020 1	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day In	dicator:		Ν						
•	out Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	C Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
Loc		Black Hills C	Colwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Rep	eport includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29701	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	January 17, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 17, 2020 9:0	00 am					
Contract E	End Date:	January 18, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 18, 2020 9:0	00 am					
				Postir	ng Date/Tin	ne:		January 17, 2020 12:00	AM (
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	24 hour notice	-	•				- · · · · · · · · · · · · · · · · · · ·						
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.170	000										
	Location													
	Purpose													
Loc	Description	Location Na	ame											
27092	Delivery Location	Wichita												
16912	Receipt Location	Targa - Way	noka											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er		<u> </u>			Ű		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429708	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	January 18, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 18, 2020	9:00 a						
Contract E	End Date:	January 22, 202	20	Contra	act Entitler	nent End Dat	te/Time:	January 22, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 18, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012												
Reservat	ion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29713	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contr		nent Begin D nent End Dar ne:		Receipt point(s) to January 22, 2020 January 23, 2020 January 22, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Wichita													
27092	Delivery Looadon														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29719	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract Begin Date: Contract End Date:		January 23, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 23, 2020	9:00 a						
		January 24, 2020			Contract Entitlement End Date/Time: Posting Date/Time:			January 24, 2020 January 23, 2020 12							
SICR Ind: Recall/Re		N RD/RR			ess Day In			Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc: IBR Ind:		Reservation ch	Reser	Reservation Rate Basis Description:			Per Day								
		Ν	Mkt B	Mkt Based Rate Ind:			Ν								
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose	Location Na	ame												
Loc	Description														
	Description Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29724	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract January 24, 202 January 25, 202		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to January 24, 2020 January 25, 2020 January 24, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	iD1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	. Decemption												
urchg In		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Type Desc: IBR Ind:		Reservation ch		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N								
Rate Cha	rged - Non-IBF	l:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie Er		<u> </u>				-				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29733	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
-	Begin Date:	January 25, 202	20	Contra	act Entitler	nent Begin D	Date/Time:		9:00 am					
Contract I	End Date:	January 28, 202	20			ment End Da		January 28, 2020	9:00 am					
		-		Postir	ng Date/Tin	ne:		January 25, 2020 12:	:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary Amend Primary	Points Terms:	•	n: No	es; no surch	narge detail or	r surcharge t	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i	include all ap	pplicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	pplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	1 00	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29734	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	January 25, 202 January 28, 202		Contra		nent Begin D ment End Da ne:		January 25, 2020 9:00 January 28, 2020 9:00 January 25, 2020 12:00 A	am am	1				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:	•											
Right to A Surchg In	-			plicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Surchg In	-		include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-	•						
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.170	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.170	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day]

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29748	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	January 28, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 28, 2020	9:00 a		. ,				
Contract E	End Date:	January 29, 202	20		act Entitler 1g Date/Tin	nent End Dat ne:	e/Time:	January 29, 2020 January 28, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: otif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
	Desc Maxim	um Tariff Rate	Rate Cha												
Rate Id D Commod Reservat	dity	0.012900 0.205400	0.0129 0.1700												
Commod Reservat	dity		0.1700												
Commod Reservat	dity tion Location Purpose	0.205400 Location Na	0.1700												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29756	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Of	NE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	January 29, 202	20	Contra	act Entitler	nent Begin D	ate/Time:)0 am					
Contract I	End Date:	January 30, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	January 30, 2020 9:0 January 29, 2020 12:00	00 am AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	oum Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.170	900										
	Location Purpose Description	Location Na	ame											
Loc	Purpose		ame											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	Holder/Prop/Nai	ne: 79884603	36 1	2512Macquarie E	nergy LLC									
ervice equeste ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29759	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	NONE	OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract	Begin Date:	February 01, 20	020	Contr	act Entitlen	nent Begin D	Date/Time:	February 01, 2020 9	:00 am					
Contract	End Date:	March 01, 2020)		act Entitler	nent End Da ne:	te/Time:	March 01, 2020 9 February 01, 2020 12:	:00 am :00 AM					
SICR Ind Recall/Re		N RD/RR		Busir	ness Day Ind	dicator:		Y						
	eput Terms: otif Timely:		RECALLABL otif EE: Y	E ON BUSINESS Recall Notif		R TO ID1 CYC Recall Noti		Recall Notif ID2: N	Recall Not	tif ID3:	N			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg l	nd Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBI	R:												
Rate Id Commo Volume	Desc Maxin dity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location													
Loc	Purpose Description	Location Na	ame											
Loc 174			ame ergy - Wakeen	y And T										
	Description	Midwest Ene		y And T										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29761	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 30, 202 January 31, 202		Contra Contr		nent Begin D nent End Dar ne:		Receipt point(s) to January 30, 2020 January 31, 2020 January 30, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	8:													
Rate Id D Commod Reservat	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Holder/Prop/Nar	me: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29780	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI D)esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	eliverv	point(s)	quantity				
-	Begin Date:	January 31, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 31, 2020	9:00 a		1				
	End Date:	February 01, 20				nent End Dat		February 01, 2020	9:00 a	am					
		,		Postir	ng Date/Tin	ne:		January 31, 2020 12	2:00 AN	M					
SICR Ind Recall/Re		N RD/RR			ess Day In			Y							
Recall No	eput Terms: otif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: NO											
Surchg Ir	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	m/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:	••	N	iai go oilij		ased Rate			N							
Rate Cha	arged - Non-IBI														
Rate Cha Rate Id I Commoo Reserva	dity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Rate Id I Commod	Desc Maxim dity	num Tariff Rate 0.012900	0.012 0.170	900											
Rate Id I Commoo Reserva	Desc Maxin dity ation Location Purpose	num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.170	900											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	U .				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29791	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 01, 20 February 04, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 a February 04, 2020 9:00 a February 04, 2020 12:00 a	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	•						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF													
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

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Amendment Reporting Description: All Data

Information provided at the contract and location	evel reflect changes based on the Posting	Date/Time displayed. Report include	es any changes made within 90 days of the selected	ed active date.
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ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29792	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a	• • • •	. ,				
Contract I	End Date:	February 04, 20	020	Contra	act Entitler	nent End Dat	te/Time:	February 04, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 01, 2020 1	12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Ŕ Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose														
	Description	Location Na	ame												
Loc			ame												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

milact H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429801	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	February 04, 20)20	Contra	act Entitlen	nent Begin D	ate/Time:) am	. ,				
	End Date:	February 05, 20				nent End Dat		• •) am					
				Postir	ng Date/Tin	ne:		February 04, 2020 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	٤:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	lity	0.012900	0.0129	900										
Rate Id D Commod Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129	900										

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29807	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 05, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 05, 2020	9:00 a		. ,				
	End Date:	February 06, 20				nent End Dat		February 06, 2020	9:00 a	am					
		, ,		Postir	ng Date/Tin	ne:		February 05, 2020		M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	eput Terms: htif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	if ID3:	Y			
	Amend Primary Amend Primary														
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
	arged - Non-IBF	R:													
Rate Cha			Bata Cha	raed											
Rate Cha Rate Id D Commod Reservat	dity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Rate Id D Commod Reservat	dity	0.012900	0.0129	900											
Rate Id D Commod Reservat	dity tion Location Purpose	0.012900 0.205400 Location Na	0.0129	900											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29814	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
-	Begin Date:	February 06, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 06, 2020			. ,				
	End Date:	February 07, 20		Contra		ment End Dat		February 07, 2020 February 06, 2020 1	9:00 a	m					
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Poto Cha	arged - Non-IBF	8:													
Rate Cha	J			raad											
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Rate Id D Commodi Reservat	lity	0.012900	0.0129	900											
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129	900											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29819	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 07, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 07, 2020	•	• • • •					
	End Date:	February 08, 20				nent End Dat		February 08, 2020							
				Postir	ng Date/Tin	ne:		February 07, 2020							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	⁄ Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	:													
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose														
	Description	Location Na	ame												
Loc		Wichita	ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429826	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	February 08, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 08, 2020	-		. ,				
Contract E	End Date:	February 11, 20	020			nent End Dat		February 11, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 08, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less durinç otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose	Location Na	ame												
	Description	Location Na	unic												
Loc	Description Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429828	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	ОТН	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 11, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 11, 2020	9:00 a		. ,				
	End Date:	February 12, 20				nent End Dat		February 12, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 11, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
•	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	⁄ Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
		um Tariff Rate	Rate Cha	rged											
Rate Id De Commodi Reservati	ity	0.012900 0.205400	0.0129												
Commodi Reservati	ity	0.012900	0.0129 0.1700												
Commodi Reservati	ity ion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29846	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 15, 2020 9	00 am					
Contract	End Date:	February 19, 20	020			ment End Da	te/Time:	· · · · , · · · · ·	:00 am					
				Postir	ng Date/Tin	ne:		February 15, 2020 12:	00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012											
Volumet	ric	0.205400	0.180	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er		<u> </u>			Ű		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29848	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 15, 2020	9:00 a	am					
Contract E	End Date:	February 19, 20	020	Contra	act Entitler	nent End Dat	te/Time:	February 19, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 15, 2020	12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

	•						ne displayed.	Report includes any ch	nanges made with	in 90 days	of the	selected	active da	ate.
Service Requester Contract	Ider/Prop/Nar Location Zone	ne: 05448134 Contractual Quantity - Contract	Rate Schedule	3165NextEra Ener Contract Status Description	Releaser	Releaser/ Releaser	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29587	Production	150,000	FTS	New	TA22138	14182	BCE - Mac	h Resources, LLC	NONE	AMA	2	Y	1	
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract January 01, 20 January 02, 20		Contra Contra		nent Begin I ment End Da		Receipt point(s) to o January 01, 2020 January 02, 2021 January 01, 2020 1	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Repu	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif	ut Terms:	Recallable or R Y Recall No	teputable on otif EE: Y	24 hour notice Recall Notif I	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2:	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:		Rate(s) stated Reservation ch N	-			e Basis Des	-	otal provided Per Day N						
Rate Charg	ged - Non-IBF	र:												
Rate Id De Commodity Reservatio	у	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation urpose escription	Location Na	ame											
	elivery Location													
999000 D	elivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		, , ,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29381	Production	1,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 19, 2019 9:00 November 20, 2019 9:00 November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		•	•	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N		MKT B	ased Rate	ina:		Ν						
	arged - Non-IBF													
Rate Id D Commod		0.012900	Rate Cha 0.012	-										
Volumeti		0.205400	0.140											
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En			ie alspiayear			·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29382	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONI	E NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 19, 2 November 20, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver November 19, 2019 9:00 November 20, 2019 9:00 November 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											
16289	Receipt Location	Scout - Jaył	nawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

	Infor	mation	provi	ded at th	e contract and location	level reflect changes	based o	on the Po	Posting Date/Time displayed. Report includes any changes made within 90 days of the se	elected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29461	Production	800	FTS	New	TA883	079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to deliver December 01, 2019 9:00 December 03, 2019 9:00 December 01, 2019 12:0) am) am	quantity				
		N RD/RR Recallable all c Y Recall Nc	ycles. otif EE: Y	Busin Recall Notif I	ess Day In Eve: Y	dicator: Recall Notif	ID1: Y	N Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary			n: No	s: no surch	arge detail or	surcharge to	tal provided						
Surchg In Rate Form IBR Ind:	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
Rate Id D Commod Volumetr	lity	R: um Tariff Rate 0.012900 0.205400	Rate Ch a 0.012 0.140	2900										
	Purpose Description	Location Na	ame											
Loc	Delivery Location	Black Hills C												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made with	thin 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429472	Production	200	FTS	New	TA883	079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 03, 2 December 10, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to deliver December 03, 2019 9:00 December 10, 2019 9:00 December 03, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR Recallable all c	ycles. otif EE: Y		ess Day In			N	Recall No		Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	/Type Desc:	Volumetric cha N	rge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D Commodi Volumetri	ty	:: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C Scout - Jayh												

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Amendment Reporting Description: All Data

Information provided at the co	ntract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holdor/Dron/Norses	052050075	115070Heberra Energy Course 110

	lolder/Prop/Nar	ne: 05395697	(5 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29486	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 05, 2019 9:00 a	am					
Contract I	End Date:	December 10, 2	2019	Contr	act Entitler	ment End Da	te/Time:	December 10, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 05, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irae only	Reser	vation Rate	e Basis Desc	rintion.	Per Day						
							inpuon.	Fei Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
	arged - Non-IBF			Mkt B	ased Rate	Ind:		,						
	Desc Maxim dity		Rate Cha 0.012 0.140	arged 900	ased Rate	Ind:	inplion.	,						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim dity	R: num Tariff Rate 0.012900	Rate Cha 0.012 0.140	arged 900	ased Rate	Ind:		,						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim dity ric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.140	arged 900	ased Rate	Ind:		,						_

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Amendment Reporting Description: All Data

	Infor	mation	provi	ded at th	e contract and location	level reflect changes	based o	on the Po	Posting Date/Time displayed. Report includes any changes made within 90 days of the se	elected active date.
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ervice		ne: 05395697 Contractual	75 1	1527Oklahoma Er Contract		Releaser/				Repl SR	2			
equester ontract	r Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29514	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 10, 2	2019	Contr	act Entitler	ment Begin D	ate/Time:	December 10, 2019 9:00	am					
Contract	End Date:	December 11, 2	2019	Contr	act Entitle	ment End Dat	te/Time:	December 11, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 10, 2019 12:00	AM					
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re	eput:	RD/RR			-									
Recall/Re	eput Terms:	Recallable all c	vcles.											
Recall No	otif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:												
-	-		include all ap	oplicable surcharge	es; no surch	narge detail or	surcharge to	otal provided						
Surchg li	Amend Primary nd Desc: m/Type Desc:	Rate(s) stated				narge detail or e Basis Desc	-	otal provided Per Day						
Surchg li	nd Desc: m/Type Desc:			Reser		e Basis Desc	-	-						
Surchg li Rate For IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Volumetric cha N		Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg li Rate For IBR Ind: Rate Ch	nd Desc: m/Type Desc: arged - Non-IBF	Rate(s) stated Volumetric cha N R:	irge only	Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg li Rate For IBR Ind:	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated Volumetric cha N		Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg li Rate For IBR Ind: Rate Ch Rate Id I	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated Volumetric cha N R: num Tariff Rate	rge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg II Rate For IBR Ind: Rate Ch Rate Id I	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg II Rate For IBR Ind: Rate Ch Rate Id I	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Surchg II Rate For IBR Ind: Rate Ch Rate Id I	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.140	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Burchg li Rate For BR Ind: Rate Ch Rate Id I Commo Volume	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location Purpose	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.140	Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level	reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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Service Contract Sequester Contract Secuelul Contract Secuelul Contract Contrac	ontract Holder/Prop	Name: 053956975 1	11527Oklahoma Energy Sour	ce, LLC								
14357 Rpt LvI Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: December 11, 2019 Contract Enditement Begin Date/Time: December 11, 2019 9:00 am Contract End Date: December 14, 2019 Contract Enditement End Date/Time: December 11, 2019 9:00 am Contract Enditement End Date/Time: December 11, 2019 9:00 am Posting Date/Time: December 11, 2019 9:00 am Posting Date/Time: December 11, 2019 9:00 am Recall/Reput Terms: Recall/Reput Terms: Surchg Ind Desc: Rate(S) stated include all applicable surcharges; no surcharge total provided Rate Charged - Non-IBR: Rate Id Desc <	equester Locatio	Quantity - Rate	Status Contrac	t Releaser	Releaser N	ame	Affil	Role	Perm			Prev Rel
Contract Begin Date: December 11, 2019 Contract Entiltement Begin Date/Time: December 11, 2019 9:00 am Contract End Date: December 14, 2019 Contract Entiltement End Date/Time: December 14, 2019 9:00 am Contract End Date: December 14, 2019 9:00 am December 14, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Surchage on the points Terms: Surchage on the points Terms: Surchage on the points Terms: Surch Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day N Mkt Based Rate Ind: N Rate Ion Desc Maximum Tariff Rate Rate Charged On 140000 On 140000 On 140000 Location Location Name Location Name Location Name Location Name Location Name 1980 Delivery Location Black Hills Colwich Black Hills Colwich Black Hills Colwich	A29518 Productic	200 FTS	New TA883		Black Hills S	Service Company, LLC	NONE	OTH	2	N	1	2
Contract End Date: December 14, 2019 Contract Entitlement End Date/Time: December 14, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. Recall/Reput Terms: Recall/Reput Terms: Recall/Reput Terms: Recall/Rotif Timely: Y Recall Notif EE: Y N N N <td>Rpt LvI Desc:</td> <td>Contract</td> <td>Loc/QTI Desc:</td> <td></td> <td></td> <td>Receipt point(s) to delive</td> <td>ry point(s)</td> <td>quantity</td> <td></td> <td></td> <td></td> <td></td>	Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Posting Date/Time: December 11, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall SUR Recall/Reput Terms: Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surchag on N Reservation Rate Basis Description: Per Day Bind: N Mit Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Out 0.012900 0.012900 0.012900 Volumetric 0.205400 0.140000 Description Location Name Ide80 Delivery Location Black Hills Colwich Black Hills Colwich Black Hills Colwich	Contract Begin Date	December 11, 2019	Contract Entitle	ment Begin Da	te/Time:	December 11, 2019 9:00) am					
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Plan Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 Ideg80 Delivery Location Black Hills Colwich	Contract End Date:	December 14, 2019	Contract Entitle	ment End Date	e/Time:	December 14, 2019 9:00) am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 140000 140000			Posting Date/Ti	me:		December 11, 2019 12:0	0 AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged On12900 0.012900 Volumetric 0.205400 0.140000 On140000 On140000 Image: Charge Description Location Name Location Name Image: Charge Description Location Name 16980 Delivery Location Black Hills Colwich Black Hills Colwich Image: Charge Description Recation Ame			Business Day I	ndicator:		Ν						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 Volumetric 0.205400 Location Name Location Name 16980 Delivery Location Black Hills Colwich	=	-	Recall Notif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 0.140000 Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich Black Hills Colwich	•		on: No									
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 Loc Location Location Name Id980 Delivery Location Black Hills Colwich	Surchg Ind Desc:	Rate(s) stated include all a	pplicable surcharges; no surc	narge detail or s	surcharge to	otal provided						
Are Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 Loc Location Location Name 16980 Delivery Location Black Hills Colwich	Rate Form/Type Des	: Volumetric charge only	Reservation Ra	te Basis Descr	iption:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.012900 0.012900 0.205400 0.140000	IBR Ind:	Ν	Mkt Based Rate	Ind:		Ν						
Commodity Volumetric 0.012900 0.205400 0.012900 0.140000 Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Rate Charged - Nor	IBR:										
Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Commodity	0.012900 0.012	2900									
	Purpose	Location Name										
	16980 Delivery Loc	tion Black Hills Colwich										

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made	e within 90 days of the selected active date.
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ervice equester ontract	older/Prop/Nan Location Zone	ne: 05395697 Contractual Quantity - Contract	Rate Schedule	1527Oklahoma Er Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29535	Production		FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 14, 2 December 17, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 14, 2019 9:00 a December 17, 2019 9:00 a December 14, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	mend Primary													
Surchg In		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν			ased Rate	ina:		Ν						
Data Cha														
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900	0.012 0.150	900										7
Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose	0.012900 0.205400 Location Na	0.012 0.150	900										

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
O and the additional Duran (Niaman)	050050075		

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29538	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 17, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 17, 2019 9:00	am					
Contract E	End Date:	December 21, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	December 21, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		December 17, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Riaht to A	mend Primarv	Points Indicato	r Descriptio	n: No										
-	•	Points Terms:	•											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	5 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod	,	0.012900	0.012											
Volumetr	ſIC	0.205400	0.150	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	I. Report includes any changes made within 90 days of the selected active date.
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Contract Holder	r/Prop/Nam	e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· · ·	-					
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29557 Pro	oduction	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC NON	E OTH	2	Ν	1	2
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point(s) quantity				
Contract Begin	n Date:	December 21, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 21, 2019	9 9:00 am					
Contract End I	Date:	December 28, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 28, 2019	9 9:00 am					
				Postin	g Date/Tin	ne:		December 21, 2019	9 12:00 AM					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput T Recall Notif Tir		Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Recall I	lotif ID3:	Y			
Right to Amen Right to Amen	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind De	SC:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Typ		Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Charged	I - Non-IBR	:												
Rate Id Desc		um Tariff Rate	Rate Cha	arged										
Commodity		0.012900	0.012											
Volumetric	(0.205400	0.150	000										
Loca Purp		Location Na												
	•													
	ery Location	Black Hills C												
16289 Recei	ipt Location	Scout - Jaył	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	ontract H	lolder/Prop/Na	ne: 0539569	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-					
14357 Rpt Lvl Desc: Receipt point(s) to delivery point(s) quantity Contract End Date: December 25, 2019 Contract Entitlement Begin Date/Time: December 25, 2019 9:00 am Contract End Date: December 27, 2019 Dotter December 25, 2019 9:00 am Posting Date/Time: December 25, 2019 9:00 am December 27, 2019 December 25, 2019 9:00 am Posting Date/Time: December 25, 2019 9:00 am Recall/Reput Terms: Recall/Reput Terms: Recall Notif ID1: Y Recall Notif ID3: Y Rate Id Desc Rate(s) stated include all applicable surc	equester		Quantity -		Status	Contract	Releaser	Releaser N	Name	Af	R	ole Pe			
Contract Begin Date: December 25, 2019 Contract Entitlement Begin Date/Time: December 25, 2019 9:00 am Contract End Date: December 27, 2019 Contract Entitlement End Date/Time: December 25, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. N Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: Per Day IBR Ind: 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 Volumetric 0.205400 0.140000 Ideation Name Ideation Name Ideation Name 16890 Delivery Location Black Hills Colwich Black Hills Colwich Ideation Name <td< td=""><td>A29575</td><td>Production</td><td>2,500</td><td>FTS</td><td>New</td><td>TA883</td><td></td><td>Black Hills</td><td>Service Company, L</td><td>LC NC</td><td>NE O</td><td>TH 2</td><td>Ν</td><td>1</td><td>2</td></td<>	A29575	Production	2,500	FTS	New	TA883		Black Hills	Service Company, L	LC NC	NE O	TH 2	Ν	1	2
Contract End Date: December 27, 2019 Contract Entitlement End Date/Time: December 27, 2019 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles. Recall/Reput Terms: Recallable all cycles. Recall/Reput Terms: Recallable all cycles. Recall/Reput Terms: Recall Notif TEE: Y Recall Notif Timely: Y Recall Notif EE: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged - Non-IBE: Image: State discription N Image: State discription N Loc Description Location Name Image: State State Charged Image: State State State Charged Image: State State State State	Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poin	:(s) qua	antity			
Posting Date/Time: December 25, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: Recall-Reput: Recall-Reput: N Recall/Reput: Recall-Reput: Recall-Reput: N Recall/Reput: Recall-Reput: Recall-Reput: N Recall/Reput: Recall-Reput Terms: Recall-Reput Terms: Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: N Reservation Rate Basis Description: Per Day Surce Ind Desc: Rate(s) stated include all applicable-surcharge detail or surcharge detail or sur	Contract	Begin Date:	December 25,	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 25, 201	9 9:00 am					
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: N Mkt Based Rate Ind: N N N Recall Notif ID3: N <p< td=""><td>Contract</td><td>End Date:</td><td>December 27, 2</td><td>2019</td><td>Contra</td><td>act Entitler</td><td>ment End Dat</td><td>te/Time:</td><td>December 27, 201</td><td>9 9:00 am</td><td></td><td></td><td></td><td></td><td></td></p<>	Contract	End Date:	December 27, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 27, 201	9 9:00 am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Rate form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 Idex Hills Colwich Idex Hills Colwich					Postir	ng Date/Tin	ne:		December 25, 201	9 12:00 AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 Loc Description Location Name 16980 Delivery Location Black Hills Colwich					Busin	ess Day In	dicator:		Ν						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Matt E Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 Volumetric 0.012900 Volumetric 0.205400 0.140000		=		-	Recall Notif I	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2:	Y Recal	Notif II	D3: Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 O.012900 Volumetric 0.205400 0.140000 Kate Id Desc Location Name Loc Description Location Name Image: Commodition Commoditicommoditicommoditicommodition Commodition Commodition Commodition	-	•		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.140000 Loc Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Arrow of the section of the sectin of the section of the section of the section of the section of	Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Volumetric Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.012900 0.012900 0.205400 0.140000 Loc Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Id Desc Commodity Volumetric Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.012900 0.012900 0.205400 0.140000 Loc Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Rate Cha	arged - Non-IB	R:												
Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Commod	lity	0.012900	0.012	900										
	Loc	Purpose	Location N	ame											
	16980	Delivery Location	Black Hills (Colwich											
		2													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 05395697	0 1	1527Oklahoma Er	iergy Sourc	e, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29581	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	v point(s)	quantity				
Contract B	legin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 27, 2019 9:00	am					
Contract E	nd Date:	December 28, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 28, 2019 9:00						
				Postir	ng Date/Tin	ne:		December 27, 2019 12:00) AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR												
lecall/Rep	out Terms:	Recallable all c												
Recall Noti	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
light to Ar	mend Primary	Points Indicato	r Descriptio	n: No										
light to Ar	mend Primary	Points Terms:												
Surchg Ind		Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	ł:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodit	,	0.012900	0.012											
Volumetrie	С	0.205400	0.140	000										
	Location													
	Purpose Description	Location Na	ame											
16980 D	Delivery Location	Black Hills C	Colwich											
16289 R	Receipt Location	Scout - Jayh	awk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er				heport menuco any changes						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29593	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 28, 2 December 31, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 28, 2019 9:00 December 31, 2019 9:00 December 28, 2019 12:0) am) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	-											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc		otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980 I	Delivery Location	Black Hills C	Colwich											
16289 F	Receipt Location	Scout - Jayh	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 053956975	11527Ok	lahoma Energy Sourc	e, LLC		, , ,						
Service Requester Contract	Location Zone	Quantity	Rate S		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29602	Production	200 FT	S New	TA883	079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	December 31, 2019 January 01, 2020	9	Contract Entitler Contract Entitler Posting Date/Tir	ment End Da		December 31, 20199:00January 01, 20209:00December 31, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Business Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cycle Y Recall Notif I		call Notif Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator De Points Terms:	escription: No										
Surchg In	d Desc:	Rate(s) stated inclu	ude all applicable	surcharges; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Volumetric charge	only	Reservation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Based Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:											
Rate Id E Commoo Volumet	lity	um Tariff Rate I 0.012900 0.205400	Rate Charged 0.012900 0.150000										
Loc	Location Purpose Description	Location Name											
16980	Delivery Location	Black Hills Colwi	ich										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	115270kla 115270kla	noma Energy Source, LLC			
Service Requester Location Contract Zone	Contractual Con Quantity - Rate Sta Contract Schedule Descr	tus Contract Releaser	Name Affil	Repl SR Role Perm Ind Rel	n All Prearr Prev Re-rel Deal Rel
RA29611 Production	201 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract January 01, 2020 February 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time:	Receipt point(s) to delivery point(s) January 01, 2020 9:00 am February 01, 2020 9:00 am	quantity	
		Posting Date/Time:	January 01, 2020 12:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc:	Rate(s) stated include all applicable s Volumetric charge only	Ircharges; no surcharge detail or surcharge to Reservation Rate Basis Description:	otal provided Per Day		
IBR Ind:	N	Mkt Based Rate Ind:	N		
Rate Charged - Non-IBF	::				
Rate Id DescMaximCommodityVolumetric	um Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.150000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location	Black Hills Colwich				
16289 Receipt Location	Scout - Jayhawk				

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	nergy Sourc	e, LLC			-		-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29630	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract	Begin Date:	January 03, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 03, 2020	9:00 a	m					
Contract	End Date:	January 04, 202	20		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	January 04, 2020 January 03, 2020							
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2:	Y Re	call No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	Ider/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-		-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29642	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Be Contract E	•	January 07, 20 January 08, 20		Contra		nent Begin D nent End Da ne:		January 07, 2020 January 08, 2020 January 07, 2020	9:00 a 9:00 a 12:00 AM	am					
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Noti		Recallable all c Y Recall No		Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	ged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodit	y	0.012900	0.012	900											
Volumetric	С	0.205400	0.155	000											
P	ocation Purpose Description	Location Na	ame												
16980 D	Delivery Location	Black Hills C	Colwich												
	Receipt Location	Scout - Jayh													
10200		22000 00031													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29649	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	January 08, 202 January 09, 202		Contr		nent Begin D ment End Da ne:		January 08, 2020 January 09, 2020 January 08, 2020	9:00	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.155	900											
Loc	Location Purpose Description	Location Na	ame												
	-														
	Delivery Location	Black Hills C	Colwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt Lvl Desc: Contract Loc/QTI Desc: Ref Contract Begin Date: January 09, 2020 Contract Entitlement Begin Date/Time: January 09, 2020	me Affil ervice Company, LLC NON Receipt point(s) to delivery point(January 09, 2020 9:00 am	Ind Rel NE OTH 2	n All Pr Re-rel De N 1	rearr Prev eal Rel 2
Rpt Lvl Desc: Contract Loc/QTl Desc: Ref Contract Begin Date: January 09, 2020 Contract Entitlement Begin Date/Time: January 09, 2020	Receipt point(s) to delivery point(N 1	2
Contract Begin Date: January 09, 2020 Contract Entitlement Begin Date/Time: Ja	••••••	s) quantity		
	January 09, 2020 9:00 am			
Contract End Date: January 10, 2020 Contract Entitlement End Date/Time: Ja				
	January 10, 2020 9:00 am January 09, 2020 12:00 AM			
SICR Ind:NBusiness Day Indicator:NRecall/Reput:RD/RR	N			
Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID1:	ecall Notif ID2: Y Recall N	Notif ID3: Y		
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:				
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total	al provided			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Perform	Per Day			
IBR Ind: N Mkt Based Rate Ind: N	N			
Rate Charged - Non-IBR:				
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.180000				
Location Purpose Loc Description Location Name				
16980 Delivery Location Black Hills Colwich				
7158 Receipt Location OFS Maysville				
16289 Receipt Location Scout - Jayhawk				

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Amendment Reporting Description: All Data

Information provided at the contract and location le	evel reflect changes based on the Postir	ng Date/Time displayed. Report inclu	ludes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29754	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract	Begin Date:	January 29, 202	20	Contra	act Entitlen	nent Begin D	Date/Time:	January 29, 2020	9:00 ai	m					
Contract	End Date:	January 30, 202	20	Contr	act Entitler	nent End Da	te/Time:	January 30, 2020	9:00 ai	m					
				Postir	ng Date/Tin	ne:		January 29, 2020	12:00 AM	1					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	raed											
Commod	lity	0.012800	0.012												
Volumet	ric	0.146200	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
96108	Delivery Location	Black Hills -	Lawrence												

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er				nepore includes any chang		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29789	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract E	Begin Date:	February 01, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 01, 2020 9:	00 am					
Contract E	End Date:	March 01, 2020)	Contra	act Entitler	ment End Da	te/Time:	March 01, 2020 9:	00 am					
				Postir	ng Date/Tin	ne:		February 01, 2020 12:0	MA 00					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	,	0.012900	0.012											
Volumetr	ic	0.205400	0.150	0000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	ler/Prop/Nam	e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			Ŭ		·				
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29804 P	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract February 04, 20 February 05, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d February 04, 2020 February 05, 2020 February 04, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Reput	:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput Recall Notif		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind D Rate Form/Ty IBR Ind:		Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Charge	ed - Non-IBR	:													
Rate Id Dese Commodity Reservation	(um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1600	900											
Pu	cation rpose scription	Location Na	ame												
	ivery Location ceipt Location	Prd/Mkt Inte Scout - Jayh													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		· · ·	Ŭ		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29808	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	February 05, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 05, 2020	9:00 a	am					
Contract E	End Date:	February 06, 20	020	Contra	act Entitler	ment End Dat	e/Time:	February 06, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 05, 2020	12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Reservat	tion	0.205400	0.160	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 61207584	46 1	0053Sequent Ene	ergy Manage	ment L.P.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29775	Production	5,500	FTS	New	TA29772	079355972 13465	BlueMark E	Energy, LLC	NONE	OTH	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contr		nent Begin D nent End Dat ne:		Receipt point(s) to o February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N NO		Busi	ness Day Ind	dicator:								
Recall/Rep Recall Not	out Terms: if Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Notif	ID1:	Recall Notif ID2:	Recall No	tif ID3:				
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservat	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location N												

Terms/Notes:

16820 Receipt Location

Superior - Hemphill

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29375	Production	12,617	FTS	New	TA28612	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 January 01, 2020 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	•	n 24 hours no otif EE: Y	otice. Ford reserve Recall Notif I	•	o recall capa Recall Noti		, , , , , , , , , , , , , , , , , , ,	Recall Not	if ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:	-		es: no surch	arge detail or	surcharge to	otal provided						
ight to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc		otal provided Per Day N						
light to A Surchg In Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
ight to A surchg In tate Form BR Ind: Rate Cha Rate Id D Commod	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
ight to A surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 12484781	10 1	3451Southwest Ei										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Re Contract Re Number Pr	eleaser	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429376	Market	12,500	FTS	New	RA29365 00 65	1344746 76	Ford Motor	Company	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contr	TI Desc: act Entitlemer act Entitlemer ng Date/Time:	nt End Dat		Receipt point(s) to delive December 01, 2019 9 January 01, 2020 9 December 01, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Indic	ator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif		es the righed righted by the righted		e capacity immediately u Recall Notif ID2: Y	ipon an OFO Recall No t			rving the	e Spire	
Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	oplicable surcharge	es; no surcharg	e detail or	surcharge to	tal provided						
-	n/Type Desc:	Volumetric cha N	irge only		vation Rate B ased Rate Ind		ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte	-											

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level refle	changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	е.
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	older/Prop/Nar	ne: 12484781	10 1	3451Southwest Er									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Release Contract Release Number Prop	-	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29528	Market	13,000	FTS	New	RA29522 0013447 6576	46 Ford Motor	Company	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract January 01, 202 February 01, 20		Contra Contr	TI Desc: act Entitlement Begi act Entitlement End ng Date/Time:		Receipt point(s) to delivery January 01, 2020 9:00 February 01, 2020 9:00 January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Indicator:		Y						
ecall Not light to A	-		otif EE: Y	Recall Notif		right to recall th otif ID1: Y	e capacity immediately upor Recall Notif ID2: Y R	n an OFO ecall Not	• •	eline se Y	rving the	e Spire	
-	d Desc:		include all ap	plicable surcharge	es; no surcharge deta	l or surcharge to	otal provided						
anong m		• •			··, · · · · · · · · · · · · · · · · · ·	. er earenarge n							
0	/Type Desc:	Volumetric cha	irge only		vation Rate Basis D ased Rate Ind:	•	Per Day N						
Rate Form BR Ind:		Ν	irge only		vation Rate Basis D	•	Per Day						
Rate Form BR Ind:	n/Type Desc: rged - Non-IBł esc Maxim ity	Ν	rge only Rate Cha 0.012 0.146	Mkt B arged 800	vation Rate Basis D	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	n/Type Desc: rged - Non-IBł esc Maxim ity	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt B arged 800	vation Rate Basis D	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nan			3451Southwest E		ting butc/ in	ne displayed.	Report includes any chan	ges made with	in so days	or the	Scietted	active us	ate.
ervice equester ontract		Contractual Quantity - Contract	Rate Schedule	Contract Status Description			Releaser N	ame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Pre Rel
A29529	Production	13,122	FTS	New		001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract January 01, 202 February 01, 20		Contr Contr		nent Begin I nent End Da ne:		···· , · · · , · · · ·):00 am):00 am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busir	ess Day Ind	licator:		Y						
	put Terms: tif Timely:		on 24 hours r otif EE: Y	otice. Ford reserve Recall Notif	•	o recall the c Recall Noti	• •	ediately upon an OFO Recall Notif ID2: Y	Recall Not	if ID3:	Y			
	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na												
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

Terms/Notes - AMA:

AMA Between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A29737	Market	13,500	FTS	New	RA29736	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	:
pt Lvl Desc:Contractcontract Begin Date:February 01, 2020contract End Date:March 01, 2020SICR Ind:N				Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 March 01, 2020 9:00 February 01, 2020 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms: tif Timely:	•	n a 24 hour r otif EE: Y	notice. Ford reserve Recall Notif E	0	to recall the o Recall Noti		ediately upon an OFO. Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
	-													
light to A	mend Primary	Points Indicato Points Terms:	-											
Right to An Right to An Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Deso	•	otal provided Per Day N						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Deso	•	Per Day						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Deso	•	Per Day						
Right to Ai Right to Ai Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Di Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Deso	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/15/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

DITTACT H	older/Prop/Nar	me: 12484781	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29738	Production	13,626	FTS	New	TA28614	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20)20	Contra	act Entitler	nent Begin D	Date/Time:	February 01, 2020 9:00						
ontract E	End Date:	March 01, 2020)	Contr	act Entitler	nent End Da	te/Time:	March 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		February 01, 2020 12:00	۹M					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:	•			0	to recall the c Recall Noti		ediately upon an OFO Recall Notif ID2: Y R	ecall Not	if ID2.	Y			
ight to A		Y Recall No Points Indicator		Recall Notif I n: No	E ve: Y	Recail Noti		Recall Notif ID2: • R		.11 103.	T			
ight to A	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No							T			
ight to A ight to A surchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch	arge detail or	- surcharge to	otal provided			T			
light to A light to A surchg In late Form	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			r			
ight to A ight to A surchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided			1			
ight to A ight to A surchg In tate Form BR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		געו זיי.	T			
ight to A ight to A surchg In tate Form BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		משיים.	T			
ight to A light to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap rge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			T			
Light to A Light to A Burchg In Rate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			T			_

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

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CSI032 2/15/2020 2:30:06 PM

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Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·		location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes r	nade with	hin 90 da	ys of the	selected	active da	ate.
Contract He	older/Prop/Nar	ne: 6242406	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date: SICR Ind:		Contract November 22, November 23,		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 23, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recall Y Recall N	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.110	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
7158	Receipt Location	OFS Maysv	ille											

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Amendment Reporting Description: All Data

information provided a	t the contract and I	ocation level	reflect changes base	ed on the Po	sting Date/Tim	ne displayed.	Report includes any changes r	nade with	nin 90 days	of the	selected	active da	ite.
Contract Holder/Prop/Na	me: 62424062	28	7149Tenaska Mar	keting Vent	ures								
Service Requester Location Contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29410 Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl Desc:ContractContract Begin Date:November 22, 2019Contract End Date:November 23, 2019SICR Ind:N			Contra Contra	Loc/QTI Desc:Receipt point(s) to deliverContract Entitlement Begin Date/Time:November 22, 20199:00Contract Entitlement End Date/Time:November 23, 20199:00Posting Date/Time:November 22, 201912:00					quantity				
SICR Ind: Recall/Reput:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	Capacity recalla Y Recall No	able but not ro tif EE: Y	eputtable. Recall Notif E	Eve: Y	Recall Notif	i D1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primar Right to Amend Primar		r Descriptio	n: No										
Surchg Ind Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Charged - Non-IE	R:												
Commodity Reservation	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1100	900										
Location Purpose Loc Description	Location Na	ame											
999000 Delivery Locatio	n Prd/Mkt Inte	rface											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29401	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery November 21, 2019 9:00 a November 22, 2019 9:00 a November 21, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: ^Y Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	i Decemptio											
urchg In			-	plicable surcharge		-	-							
ate Form BR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Scout - Jayh	out											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl Desc: Contract ontract Begin Date: November 22, 2019 ontract End Date: November 23, 2019 ICR Ind: N			Contra Contr	Loc/QTI Desc:Receipt point(s) to delivery pointContract Entitlement Begin Date/Time:November 22, 20199:00 amContract Entitlement End Date/Time:November 23, 20199:00 amPosting Date/Time:November 22, 201912:00 AMBusiness Day Indicator:Y					quantity					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	•	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Surchg Ind	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	- Basis Desc		Dev Dev						
Rate Form BR Ind:	<i>.</i>	Ν	0 ,	Mkt B	ased Rate		ription:	Per Day N						
BR Ind:	rged - Non-IBF		0	Mkt B			ription:	•						
BR Ind:	rged - Non-IBF esc Maxim		Rate Cha 0.012 0.205	irged 900			ription:	•						
BR Ind: Rate Cha Rate Id Do Commodi Volumetri	rged - Non-IBF esc Maxim	R: num Tariff Rate 0.012900	Rate Cha 0.012 0.205	irged 900			ription:	•						
BR Ind: Rate Char Rate Id Do Commodi Volumetri Loc	rged - Non-IBF esc Maxim ity ic Location Purpose	R: Dum Tariff Rate 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.205	arged 900 400			ription:	•						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 07936680	05 1	13457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract	Begin Date:	November 23, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 23, 2019 9						
Contract E	End Date:	November 26, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	November 26, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		November 23, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	2900										
Reservat	tion	0.205400	0.170	0000										
	Location Purpose													
	Description	Location Na	ame											
Loc														
	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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Service Contractual Contra Requester Location Quantity - Rate Statu	act Releaser Releaser/					
Contract Zone Contract Schedule Descrip	s Contract Releaser	leaser Name	Repl S Role Affil Ind	Perm All	Prearr rel Deal	Prev Rel
RA29426 Production 2,500 FTS New		nsas Gas Service, a division of ONE Is, Inc.	NONE OTH	2 N	1	2
Rpt LvI Desc: Contract	Loc/QTI Desc:	Receipt point(s) to delivery	point(s) quantity			
Contract Begin Date: November 26, 2019	Contract Entitlement Begin Date	Time: November 26, 2019 9:00 a	m			
	Contract Entitlement End Date/7	i me: November 27, 2019 9:00 a	ım			
	Posting Date/Time:	November 26, 2019 12:00 /	AM			
SICR Ind: N Recall/Reput: RD/RR	Business Day Indicator:	Y				
Recall/Reput Terms:24 hour notice or less during an OFORecall Notif Timely:YRecall Notif EE:YRecall	Notif Eve: Y Recall Notif ID	I: Y Recall Notif ID2: ^Y Re	call Notif ID3:	Y		
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:						
Surchg Ind Desc: Rate(s) stated include all applicable sure	charges; no surcharge detail or su	charge total provided				
Rate Form/Type Desc: Reservation charge only	Reservation Rate Basis Descrip	ion: Per Day				
IBR Ind: N	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-IBR:						
Rate Id Desc Maximum Tariff Rate Rate Charged						
Commodity 0.012900 0.012900						
Reservation 0.205400 0.170000						
Location Purpose						
Loc Description Location Name						
999000 Delivery Location Prd/Mkt Interface						
16289 Receipt Location Scout - Jayhawk						

Terms/Notes:

Contract Holder/Prop/Name: 079366805

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	legin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00 A	m m	quantity				
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve: Y	Recall Notif ID1:	Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y
----------------------	---	------------------	---	---------------------	-------------------	---	-------------------	---	-------------------	---

Right to Amend Primary Points Indicator Description: No

RD/RR

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
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13457WoodRiver Energy LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

l	Location Purpose Description	Location Name
999000 [Delivery Location	Prd/Mkt Interface
16289 F	Receipt Location	Scout - Jayhawk

Terms/Notes:

Recall/Reput:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a		. ,				
Contract E	End Date:	December 03, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 03, 2019 9:00 a	am					
				Postir	g Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary	24 hour notice of Y Recall No	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-				Reser	unting Date									
Rate Form	n/Type Desc:	Reservation ch	harge only	110301	vation Rate	e Basis Desc	ription:	Per Day						
Rate Form	n/Type Desc:	Reservation ch N	harge only		ased Rate		ription:	Per Day N						
BR Ind:		Ν	harge only				ription:	,						
BR Ind:	irged - Non-IBF lesc Maxim ity	Ν	Rate Cha 0.012 0.180	Mkt B Irged 900			ription:	,						
BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.180	Mkt B Irged 900			ription:	,						
BR Ind: Rate Cha Rate Id Du Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	Mkt B Irged 900			ription:	,						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

maorine	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC									
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019 9:00						
ontract E	End Date:	December 04, 2	2019	Contra	act Entitlen	nent End Dat	e/Time:	December 04, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		December 03, 2019 12:00	AM					
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day Inc	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	ind:		Ν						
Rate Cha	rged - Non-IBR	ł:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29481	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvl De		Contract			TI Desc:			Receipt point(s) to delivery		quantity				
	Begin Date: End Date:	December 04, 2 December 05, 2		Contra		nent Begin D nent End Da ne:		December 04, 20199:00December 05, 20199:00December 04, 201912:00	am					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
333000	,													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29489	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	December 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 05, 2019 9:00 a	am					
Contract E	End Date:	December 06, 2				nent End Dat		December 06, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		December 05, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
		0.200 100												
	Location Purpose													
	•	Location Na	ame											
	Description	Location Na												
Loc	•													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		ר כו	3457WoodRiver E							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429494	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 06, 2019 9:00	am					
Contract E	End Date:	December 07, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 07, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 06, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely: amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:	. 2000. ptio											
Right to A	mend Primary	Points Terms:		plicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29505	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delivery December 07, 2019 9:00 December 10, 2019 9:00 December 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id De Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		Jo I	3457WoodRiver E							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429519	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 11, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 11, 2019 9:00	am					
Contract I	End Date:	December 12, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 12, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 11, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	inenu Frimary	FOILS INDICATO												
-	•		Descriptio											
Right to A	mend Primary	Points Terms:	-		s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	pplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	pplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na	me: 07936680 Contractual		3457WoodRiver E Contract		Releaser/				Repl SR	र			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429526	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 12, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 12, 2019 9:00 a	am					
Contract I	End Date:	December 13, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 13, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		December 12, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall Not	tif ID3:	Y			
	mond Primary	Points Indicato	r Decerintie	m. N.										
-	-	Points Indicato	r Descriptio	n: NO										
Right to A	mend Primary	Points Terms:	-	pplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	pplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	pplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29532	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	December 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 13, 2019 9:00	••••	, ,				
	End Date:	December 14, 2				nent End Dat		December 14, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 13, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary mend Primary	Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Ind	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
BR Ind:	# 1) po D occi	N	large only		ased Rate			N						
Rate Id D Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose	Location Na												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	me: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29537	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019 9:00 a		. ,				
Contract E	End Date:	December 17, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 17, 2019 9:00 a	am					
				Postir	g Date/Tin	ne:		December 14, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary	24 hour notice of Y Recall No	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	rintion.	Per Day						
	••						nipuon.							
BR Ind:		Ν	с ,	Mkt B	ased Rate	Ind:	inplion.	N						
BR Ind:	rged - Non-IBF		0	Mkt B	ased Rate	Ind:		,						
BR Ind:	ity		Rate Cha 0.012 0.180	irged 900	ased Rate	Ind:		,						
BR Ind: Rate Cha Rate Id D Commodi Reservati	esc Maxim ity	R: num Tariff Rate 0.012900	Rate Cha 0.012 0.180	irged 900	ased Rate	Ind:		,						
BR Ind: Rate Cha Rate Id Du Commodi Reservati	ity ion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	irged 900	ased Rate	Ind:		,						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29561	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract B	Begin Date:	December 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 21, 2019 9	:00 am					
ontract E	End Date:	December 24, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 24, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		December 21, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012											
Reservati	•	0.205400	0.180											
1	Location Purpose Description	Location Na	ame											
	•													
	Delivery Location													
16289 F	Receipt Location	Scout - Jayh	awk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429570	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019 9:00						
ontract E	End Date:	December 27, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 27, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 24, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: tif Timely: mend Primarv	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	mend Primary													
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBR	ł:												
Rate Id De Commodi Reservati	esc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
F	Location Purpose Description	Location Na	ame											
Loc I														
	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E						_				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29579	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 27, 2 December 28, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 27, 2019 9:00 a December 28, 2019 9:00 a December 27, 2019 12:00	am am	quantity				
SICR Ind: lecall/Rep		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind				plicable surcharge		-	-							
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	k:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											
999000	Delivery Location		nace											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429592	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
ontract E	Begin Date:	December 28, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 28, 2019 9:	00 am					
Contract E	End Date:	December 31, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 31, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		December 28, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	l:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
Loc I	Decemption													
	Delivery Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E		_ · ·								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29603	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 31, 2 January 01, 202		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to delivery December 31, 2019 9:00 January 01, 2020 9:00 December 31, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall No	put Terms: tif Timely: amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
ight to A Surchg In	mend Primary		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBR	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	•													
Loc	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29617	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 01, 202 January 03, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to January 01, 2020 January 03, 2020 January 01, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	•	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Surchg In			include all ap	plicable surcharge		•	•	•							
ate Forn BR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha Rate Id D Commod Reservat	lity	t: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh													

Terms/Notes:

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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29631	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 03, 202 January 04, 202		Cont		nent Begin D ment End Da		, ,	livery po 9:00 an 9:00 an	n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ng Date/Tir ness Day In			January 03, 2020 12: Y	:00 AM						
Recall/Rep	out Terms:	24 hour notice of	-	•								.,			
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
Right to A	mend Primary	Y Recall No Points Indicator Points Terms:			Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Description						Rec	all Not	if ID3:	Y			
Right to Ai Right to Ai Surchg Ind	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No oplicable surcharg Rese	es; no surch	arge detail or e Basis Desc	surcharge to		Rec	all Not	if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description	n: No oplicable surcharg Rese	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Rec	all Not	if ID3:	Y			
Right to An Right to An Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description	n: No oplicable surcharg Rese Mkt B arged 900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Rec	all Not	if ID3:	Ŷ			
Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Description include all ap arge only Rate Cha 0.012 0.180	n: No oplicable surcharg Rese Mkt B arged 900	es; no surch rvation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	Rec	all Not	if ID3:	Y			

Terms/Notes:

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes i	made wit	hin 90 day	s of the	selected	active da	ate.
Contract Ho Service Requester Contract	older/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29638	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 04, 20 January 07, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 04, 2020 9:00 January 07, 2020 9:00 January 04, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Na		10	3457WoodRiver E						B 1.6-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29645	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 07, 202 January 08, 202		Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to delivery January 07, 2020 9:00 a January 08, 2020 9:00 a January 07, 2020 12:00 A	m m	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	Ξve : Υ	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-	<pre>/ Points Indicato / Points Terms:</pre>	r Descriptio	n: No										
-	mend Primary	/ Points Terms:	•	n: No plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
Right to A Surchg In Rate Form	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	/ Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxin ity	/ Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxin ity	 y Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 	include all ap harge only Rate Cha 0.0129 0.1800	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IB besc Maxin lity tion Location Purpose	 y Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location National State 	include all ap harge only Rate Cha 0.0129 0.1800	plicable surcharge Reser Mkt B I rged 900	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data

ervice	older/Prop/Nar			3457WoodRiver E		Releaser/				Repl SR)			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29651	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 08, 20 January 09, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 08, 2020 9:00 a January 09, 2020 9:00 a January 09, 2020 12:00 A	im im	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
Necall NO														
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

	· · · ·						ne displayed.	Report includes any chang	ges made wit	hin 90 days	of the	selected	active da	ate.
ervice equester contract	older/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29655	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 09, 20 January 10, 20		Contra Contr		nent Begin D nent End Da ne:			:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
		0.203400	0.100	000										
	Location Purpose Description	Location Na	ame											
	•													
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

0.205400

0.180000

TSP: 007906233

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29663	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract E	Begin Date:	January 10, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 10, 2020	9:00 a	m					
Contract E	End Date:	January 11, 20	20	Contr	act Entitler	nent End Da	te/Time:	January 11, 2020	9:00 a						
				Posti	ng Date/Tin	ne:		January 10, 2020	12:00 AN	l					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR													
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id D Commodi		um Tariff Rate	Rate Cha 0.012	•											

Location Purpose oc Description	Location Name	
99000 Delivery Location	Prd/Mkt Interface	
5289 Receipt Location	Scout - Jayhawk	

Terms/Notes:

Reservation

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Amendment Reporting Description: All Data

							e displayed.	Report includes any ch	anges m	ade with	in 90 day	s of the	selected	active da	ite.
Contract He	older/Prop/Na	ne: 07936680	05 13	3457WoodRiver E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29673	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 11, 20 January 14, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d January 11, 2020 January 14, 2020 January 11, 2020 12	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900											
	Location Purpose Description	Location Na	ame												

Security Location Prd/Mkt Interface 16289 Receipt Location Scout - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hol	der/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29680	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl Des	C:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery p	point(s)	quantity				
Contract Be Contract En	-	January 14, 202 January 15, 202		Contra		nent Begin D nent End Dat ne:		January 14, 2020 January 15, 2020 January 14, 2020 12	9:00 a 9:00 a 2:00 AM	m					
SICR Ind: Recall/Repu	ut:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Repu Recall Notif		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/	Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Charg	ged - Non-IBR	R:													
Rate Id Des	sc Maxim	um Tariff Rate	Rate Cha	rged											
Commodity	/	0.012900	0.0129												
Reservatio	on	0.205400	0.1800	000											
Pu	ocation urpose escription	Location Na	ame												
999000 De	elivery Location	Prd/Mkt Inte	rface												
	eceipt Location	Scout - Jayh													
.0200 100		Cood. Odyr													

Terms/Notes:

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29685	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
ontract B	Begin Date:	January 15, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 15, 2020	9:00 a	am					
ontract E	End Date:	January 16, 202	20		act Entitler	nent End Dat		January 16, 2020 January 15, 2020	9:00 a 12:00 AN						
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall/Rep	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
		0.200400	0.100												
	Location Purpose Description	Location Na	ame												
	•	Prd/Mkt Inte													
1 999000 T	Delivery Location		nace												
16289 F	Receipt Location	Scout - Jayh													

Terms/Notes:

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Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29697	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery j	point(s) o	quantity				
Contract	Begin Date:	January 16, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 16, 2020	9:00 a	m					
Contract	End Date:	January 17, 202	20		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	January 17, 2020 January 16, 2020 1	9:00 a 12:00 AN						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms:	24 hour notice	or less during otif EE: Y	g an OFO Recall Notif I		Recall Noti		Recall Notif ID2:	V D.	call Not	if וח2י	Y			
Recall No	tif Timely:	Y Recall No		Recall Notif	Eve: T	Recall Noti		Recall Notif ID2:	Ке	call Not	II 105.	I			
Right to A	Amend Primary	Points Indicato Points Terms:			Eve: T	Recail Noti		Recall Notif ID2:	' Re		II 103.	1			
Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio						' Ke		ii 103.	I			
Right to A Right to A Surchg Ir	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to		' Ke			I			
Right to A Right to A Surchg Ir	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	' Ke			T			
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	' Ke	can not					
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	' Ke			I			
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	r Descriptio include all ap narge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	' Ke			I			
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commoo Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap narge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	' K6						7
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity tion	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	r Descriptio include all ap narge only Rate Cha 0.012 0.180 ame	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day	' K6						

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Amendment Reporting Description: All Data

Service	•	ne: 07936680 Contractual	05 13	3457WoodRiver E Contract		Releaser/				Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29702	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
Contract B	Begin Date:	January 17, 202	20	Contr	act Entitlen	nent Begin D	ate/Time:	January 17, 2020 9:00 a	m					
Contract E	ind Date:	January 18, 202	20	Contr	act Entitler	nent End Dat	te/Time:	January 18, 2020 9:00 a	m					
				Posti	ng Date/Tin	ne:		January 17, 2020 12:00 AM	1					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR			-									
Recall/Rep	out Terms:	24 hour notice	or less during	an OFO										
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptior	n: No										
Right to A	mend Primary	Points Terms:												
-	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-	Rate(s) stated				arge detail or Basis Desc	•	otal provided Per Day						
Surchg Ind	d Desc:			Resei		e Basis Desc	•	•						
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N		Resei	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha	d Desc: /Type Desc: rged - Non-IB	Rate(s) stated Reservation ch N R:	arge only	Rese Mkt B	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: //Type Desc: rged - Non-IB esc Maxin	Rate(s) stated Reservation ch N		Resei Mkt B	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: //Type Desc: rged - Non-IB esc Maxin ty	Rate(s) stated Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B rged	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	d Desc: //Type Desc: rged - Non-IB esc Maxin ty toon	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0129	Reser Mkt B rged	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	d Desc: //Type Desc: rged - Non-IB esc Maxin ty	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0129	Reser Mkt B rged	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface

Scout - Jayhawk

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

	ation provided at older/Prop/Na			reflect changes base 3457WoodRiver E			ne displayed.	Report includes any changes m	ade with	in 90 days	s of the	selected	active da	ate.
ervice equester ontract	-	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A29709	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 18, 20 January 22, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery p January 18, 2020 9:00 a January 22, 2020 9:00 a January 18, 2020 12:00 AM	m m	quantity				
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	24 hour notice Y Recall N o	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Scout - Jaył	nawk											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29718 Pro	oduction	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begir Contract End I		Contract January 22, 202 January 23, 202		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to January 22, 2020 January 23, 2020 January 22, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput T Recall Notif Ti		24 hour notice of Y Recall No	or less during o tif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Ý			
Right to Amen Right to Amen	-	Points Indicator Points Terms:	Descriptio	n: No											
Surchg Ind De	SC:	Rate(s) stated i	nclude all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Typ IBR Ind:	be Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charged	l - Non-IBR	:													
Rate Id Desc Commodity		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											

999000 Delivery Location Prd/Mkt Interface 16289 Receipt Location Scout - Jayhawk Terms/Notes: Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displaye	ed. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Na	ime: 079366805 134	57WoodRiver Energy, LLC							
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	o o na a o c	Releaser/ Releaser Prop Relea	ser Name		epl SR ole Perm Id Rel	All Re-rel	Prearr Deal	Prev Rel
29721 Production	2,500 FTS N	New TS15	079254828 Kans 2626 Gas,	as Gas Service, a division of ONE Inc.	NONE O	TH 2	Ν	1	:
pt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s) qua	antity			
ontract Begin Date:	January 23, 2020	Contract Entitlen	nent Begin Date/Ti			-			
ontract End Date:	January 24, 2020	Contract Entitlen	nent End Date/Time	: January 24, 2020 9:00 a	m				
	•	Posting Date/Tim	ne:	January 23, 2020 12:00 AM	1				
SICR Ind: ecall/Reput:	N RD/RR	Business Day Inc	dicator:	Y					
ecall/Reput Terms: ecall Notif Timely:	24 hour notice or less during a Y Recall Notif EE: Y	n OFO Recall Notif Eve: Y	Recall Notif ID1:	Y Recall Notif ID2: ^Y Re	call Notif I	D3 : Y			
ight to Amend Primar ight to Amend Primar	y Points Indicator Description: y Points Terms:	No							
urchg Ind Desc:	Rate(s) stated include all appli	icable surcharges; no surch	arge detail or surcha	rge total provided					
ate Form/Type Desc:	Reservation charge only	Reservation Rate	e Basis Descriptior	: Per Day					
BR Ind:	Ν	Mkt Based Rate	Ind:	Ν					
Rate Charged - Non-IE	BR:								
Rate Id Desc Maxi Commodity Reservation	mum Tariff RateRate Charg0.0129000.012900.2054000.18000	0							
Location Purpose Loc Description	Location Name								
999000 Delivery Location	n Prd/Mkt Interface								
16289 Receipt Locatio									
	,								

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date. Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC Service Contractual Contract Releaser Releaser/ Releaser Releaser/ Releaser Relea

Requester Location Contract Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29725 Production	2,500	FTS 1	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	January 24, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 24, 2020 9:00	am					
Contract End Date:	January 25, 202	20		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	January 25, 2020 9:00 January 24, 2020 12:00 A						
SICR Ind:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Reput:	RD/RR			-									
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primar		tif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
Right to Amend Primar	y Points Terms:												
Surchg Ind Desc:	Rate(s) stated ir	nclude all appl	icable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charged - Non-IE	R:												
-	mum Tariff Rate	Rate Charg 0.01290											
Rate Id DescMaxiCommodityReservation	0.012900 0.205400	0.18000	-										
Commodity		0.18000	-										
Commodity Reservation	0.205400 Location Nat	0.18000	-										

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the c	ontract and location	level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil		Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29735	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 25, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 25, 2020	9:00 a	am					
Contract E	End Date:	January 28, 20	20		act Entitlen ng Date/Tim	nent End Dat ne:	e/Time:	January 28, 2020 January 25, 2020	9:00 a 12:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
i vesei val															
	Location Purpose Description	Location Na	ame												
Loc	Purpose														

Terms/Notes:

Contract Holder/Prop/Name: 079366805

TSP: 007906233

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm		Prearr Deal	Prev Rel
RA29749	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	on of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s)	o delivery	point(s)	quantity				
Contract E	Begin Date:	January 28, 20	20	Contra	ct Entitlen	nent Begin D	ate/Time:	January 28, 2020) 9:00 a	m					
Contract E	nd Date:	January 29, 20	20	Contra	ct Entitler	nent End Dat	e/Time:	January 29, 2020) 9:00 a	m					
				Postin	g Date/Tin	ne:		January 28, 2020) 12:00 AN	Л					
SICR Ind:		Ν		Busine	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR													

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:	Y
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Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

13457WoodRiver Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Locat Purpo Loc Descr	ose	Location Name
999000 Delive	ery Location	Prd/Mkt Interface
16289 Recei	eipt Location	Scout - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29758	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
ept LvI De Contract B Contract E	Begin Date:	Contract January 29, 202 January 30, 202		Contra Contra	act Entitlen	nent Begin D nent End Dat		Receipt point(s) to January 29, 2020 January 30, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ng Date/Tim ess Day Ind			January 29, 2020 Y	12.00 AN	VI					
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:													
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc		otal provided Per Day N							
Rate Chai	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	esc Maxim ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył													

Terms/Notes:

079366805

TSP: 007906233

Contract Holder/Prop/Name:

Capacity Release Transactional Report Active Date : 02/15/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29762	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	FONE NON	E OTH	2	Ν	1	2
Rpt LvI De Contract E	esc: Begin Date:	Contract January 30, 20	20		FI Desc: Ict Entitlen	nent Begin D	ate/Time:	Receipt point(s) to de January 30, 2020	elivery point(s 9:00 am	s) quantity				
Contract End Date:		January 31, 20	20	Contra	act Entitlen	ement End Date/Time:		January 31, 2020	9:00 am					

		Posting Date/Time:	January 30, 2020 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	RD/RR		
Recall/Reput Terms:	24 hour notice or less during a	n OFO	
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primar	y Points Indicator Description:	No	
Right to Amend Primar	y Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all appli	cable surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

13457WoodRiver Energy, LLC

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/15/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429782	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	January 31, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 31, 2020	9:00 a						
	End Date:	February 01, 20		Contra		nent End Dat		February 01, 2020 January 31, 2020 12							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	-											
	lity	0.012900	0.012												
Commodi	•		0.180	000											
Reservati	•	0.205400	0.100												
Reservati	Location Purpose														
Reservati	Location	0.205400 Location Na													
Reservati	Location Purpose	Location Na	ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 2/15/2020;