# Capacity Release Transactional Report Active Date : 02/19/2020

# Amendment Reporting Description: All Data

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End	ergy, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29399	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d November 21, 2019 November 22, 2019 November 21, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	includo all ar	plicable surcharge	e: no curch	argo dotail or	curchargo to	tal provided							
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch		Reser		e Basis Desc	-	Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Descriptio	Contract	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 22, 2 November 26, 2		Co	c/QTI Desc: ontract Entitlen ontract Entitler osting Date/Tin	ment End Dat		Receipt point(s) to delivery November 22, 2019 9:00 a November 26, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind:		Ν		Bi	usiness Day In	dicator:		Y						
		OD/OR		20	ionioco Duy in									
Recall/Rep Recall/Rep	out: out Terms:	OD/OR Recallable upor	n a 24 hour no otif EE: Y	otice. Spire res	-		• •	ediately upon an OFO on a p	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Recall/Rep Recall/Rep Recall Not Right to A	out: out Terms: if Timely: mend Primary	OD/OR Recallable upor	otif EE: Y	otice. Spire res <b>Recall No</b>	serves the right	to recall the	• •	ediately upon an OFO on a p	•	•	•	Missou	ri West	
Recall/Rep Recall/Rep Recall Not Right to A Right to A	out: out Terms: iff Timely: mend Primary mend Primary	OD/OR Recallable upor Y Recall No Points Indicato	otif EE: Y	otice. Spire res <b>Recall No</b> : No	serves the right t <b>if Eve:</b> Y	to recall the o Recall Noti	f ID1: Y	ediately upon an OFO on a p Recall Notif ID2: Y Re	•	•	•	Missou	ri West	
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind	out: out Terms: iff Timely: mend Primary mend Primary	OD/OR Recallable upor Y Recall No Points Indicato Points Terms:	otif EE: Y r Description include all app	otice. Spire res Recall No : No blicable surcha Re	serves the right t <b>if Eve:</b> Y	to recall the o Recall Notif arge detail or e Basis Desc	f ID1: Y	ediately upon an OFO on a p Recall Notif ID2: Y Re	•	•	•	Missou	ri West	
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	out: out Terms: iff Timely: mend Primary mend Primary d Desc:	OD/OR Recallable upor Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Description include all app	otice. Spire res Recall No : No blicable surcha Re	serves the right otif Eve: Y arges; no surch eservation Rate	to recall the o Recall Notif arge detail or e Basis Desc	f ID1: Y	ediately upon an OFO on a p Recall Notif ID2: Y Re tal provided Per Day	•	•	•	Missou	ri West	

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

## Terms/Notes:

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice	older/Prop/Nar	Contractual	72 1	3465BlueMark Ene Contract		Releaser/				Repl SF	र			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 26, 2019 9:00 a November 27, 2019 9:00 a November 26, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
			and a sector	Rosor	vation Pat	- Racie Doco		Dev Devi						
	n/Type Desc:	Reservation ch	harge only				ription:	Per Day						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		ased Rate		ription:	Per Day N						
BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only				ription:	•						
BR Ind: Rate Cha Rate Id D	arged - Non-IBF Desc Maxim	N R: num Tariff Rate	Rate Cha	Mkt B			ription:	•						
BR Ind: Rate Cha	nrged - Non-IBF Desc Maxim lity	N ₹:		Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commodi Reservati	nrged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1700	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.1700	Mkt B Irged 900			ription:	•						_

#### Terms/Notes:

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# **Amendment Reporting Description: All Data**

	<b>me:</b> 07935597	72 13	3465BlueMark E	Energy, LLC									
Service Requester Location Contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29444 Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract November 27, 2 December 01, 2		Con Con	/QTI Desc: tract Entitlen tract Entitler ting Date/Tin	nent End Da		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Bus	iness Day In	dicator:		Y						
Recall/Reput Terms:	24 hour notice	or less during	an OFO Recall Noti	f Evo: V	Recall Noti		Recall Notif ID2: Y Re	sall Not	if ID3:	Y			
Recall Notif Timely:	Y Recall No		Recall Noti	ILVE.	Recall NOLI		Recall Notif ID2: Y Re						
Recall Notif Timely: Right to Amend Primary Right to Amend Primary	Points Indicato			i Eve. i	Recail Noti								
Right to Amend Primary Right to Amend Primary	<ul> <li>Points Indicato</li> <li>Points Terms:</li> </ul>	r Descriptior								•			
Right to Amend Primary	<ul> <li>Points Indicato</li> <li>Points Terms:</li> </ul>	r Descriptior	I: No plicable surchar Res		arge detail or e Basis Desc	surcharge to				•			
Right to Amend Primary Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc:	y Points Indicato y Points Terms: Rate(s) stated Reservation ch N	r Descriptior	I: No plicable surchar Res	ges; no surch ervation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			

	Loc	Description	Location Name
	999000	Delivery Location	Prd/Mkt Interface
	16289	Receipt Location	Scout - Jayhawk
_			

## Terms/Notes:

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	sc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
Contract B	egin Date:	November 27, 2	2019	Cont	ract Entitlen	nent Begin D	Date/Time:	November 27, 2019 9:00 a	m					
Contract E	nd Date:	December 01, 2	2019		ract Entitler	nent End Dat ne:	te/Time:	December 01, 2019 9:00 a November 27, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Right to Ar														
-	d Desc:		include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	tal provided						
Surchg Inc	d Desc: /Type Desc:	Rate(s) stated	-			arge detail or e Basis Desc	-	tal provided Per Day						
Surchg Inc			-	Rese		e Basis Desc	-	•						
Surchg Inc Rate Form IBR Ind:		Rate(s) stated Reservation ch N	-	Rese	rvation Rate	e Basis Desc	-	Per Day						

Loc	Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

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# **Amendment Reporting Description: All Data**

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079355972	13465BlueMark Energy, LLC

ervice				3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a	am					
Contract E	End Date:	December 03, 2	2019		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	December 03, 2019 9:00 a December 01, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
J														
Surchg Inc	d Desc:		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Inc	d Desc: n/Type Desc:		•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg Inc		Rate(s) stated	•	Reser		e Basis Desc	•							
Surchg Ind Rate Form IBR Ind:	n/Type Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF	Rate(s) stated Reservation ch N	•	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai	n/Type Desc: arged - Non-IBF besc Maxim	Rate(s) stated Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Chai Rate Id Do	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodi Reservati	n/Type Desc: arged - Non-IBF besc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400	narge only Rate Cha 0.012 0.180	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Surchg Inc Rate Form BR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: arged - Non-IBF besc Maxim ity ion Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.180	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Char Rate Id Do Commodi Reservati	n/Type Desc: arged - Non-IBF besc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						_

## Terms/Notes:

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the select
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	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a		. ,				
	End Date:	December 03, 2				nent End Dat		December 03, 2019 9:00 a						
				Postin	g Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
		<b>.</b>												
Rate Cha	arged - Non-IBF	<b>\.</b>												
Rate Char Rate Id Do Commodi Reservati	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.140	800										
Rate Id Do Commodi Reservati	Desc Maxim lity	um Tariff Rate 0.012800	0.012 0.140	800										
Rate Id Do Commodi Reservati	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.140	800										

## Terms/Notes:

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI Des Contract B Contract E	egin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	i <b>ve:</b> Y	Recall Notif	FID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

## Terms/Notes:

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Ho</b>	older/Prop/Nan	n <b>e:</b> 0793559	72 1	3465BlueMark Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a	division of Of	NE NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt po	pint(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	December 03,	2019	Contra	ct Entitler	nent Begin D	ate/Time:	December	03, 2019 9:0	)0 am					
Contract E	End Date:	December 04,	2019	Contra	act Entitler	nent End Dat	e/Time:	December	· 04, 2019 9:0	)0 am					
				Postin	g Date/Tin	ne:		December	03, 2019 12:	00 AM					
SICR Ind:		Ν		Busine	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	<b>ve:</b> Y	Recall Notif	<b>ID1:</b> Y	Recall Not	if ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
ingin to A	inona i finary														

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

## Terms/Notes:

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29475	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 03, 2019 9:						
Contract E	End Date:	December 04, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 04, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		December 03, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Reservat	ion	0.146200	0.140	000										
	Location Purpose													
Loc	Description	Location Na	ame											
		Manufana												
16953 I	Delivery Location	Merriam												

## Terms/Notes:

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# Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes m	ade with	nin 90 days	s of the	selected	active d	ate.
Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 04, 2 December 05, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery p December 04, 2019 9:00 a December 05, 2019 9:00 a December 04, 2019 12:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Reservat	<b>Jesc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Scout - Jayl	nawk											

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar		-	3465BlueMark End		Releaser/				Repl SR	)			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract E	Begin Date:	December 04, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 04, 2019 9:00						
ontract E	End Date:	December 05, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 05, 2019 9:00	) am					
				Postir	ng Date/Tin	ne:		December 04, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
				Reser	vation Rate	e Basis Desc		Dev Dev						
ate Form	n/Type Desc:	Reservation ch	harge only		valion ital		ription:	Per Day						
Rate Form BR Ind:	n/Type Desc:	Reservation cr	harge only		ased Rate		ription:	N						
BR Ind:		Ν	harge only				ription:	•						
BR Ind:	rged - Non-IBF	Ν		Mkt B			ription:	•						
BR Ind: Rate Cha	rged - Non-IBF esc Maxim	N ₹:	Rate Cha 0.012	Mkt B			ription:	•						
BR Ind: Rate Cha Rate Id D	irged - Non-IBF lesc Maxim	N R: num Tariff Rate	Rate Cha	Mkt B Irged 800			ription:	•						
BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012	Mkt B Irged 800			ription:	•						
BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.140	Mkt B Irged 800			ription:	•						
BR Ind: Rate Cha Rate Id Do Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Mkt B Irged 800			ription:	•						_

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 07935597	12 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29485	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 05, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 05, 2019 9:00		1 2				
Contract E	End Date:	December 06, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 06, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 05, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	24 hour notice of Y Recall No	otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
-	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	d Desc:	Rate(s) stated	•			•	•	·						
Surchg Ind	-		•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N	•	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.180	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	2 1	3465BlueMark End		<b>-</b> · ·								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29487	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 05, 2019 9:00		1 5				
Contract E	-	December 06, 2	2019			nent End Dat		December 06, 2019 9:00						
		·		Postir	ng Date/Tin	ne:		December 05, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
lecall/Rep	out Terms:	24 hour notice	-	•				Ň						
lecall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
tight to A	mend Primary	<b>Points Indicato</b>	r Descriptio	n: No										
light to A	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
		Ν	U ,	Mkt B	ased Rate	Ind								
BR Ind:		IN				mu.		N						
	rged - Non-IBF					ina.		N						
Rate Cha	rged - Non-IBF	R:	Rate Cha	arged		ina.		N						
Rate Char Rate Id De	esc Maxim		<b>Rate Cha</b> 0.012	0		ind.		N						
Rate Cha	<b>esc Maxim</b> ity	R: num Tariff Rate		800		inu.		N						
Rate Char Rate Id De Commodi Reservati	<b>esc Maxim</b> ity ion	R: num Tariff Rate 0.012800	0.012	800		ind.		N						
Rate Char Rate Id De Commodi Reservati	esc Maxim ity ion Location	R: num Tariff Rate 0.012800	0.012	800		ind.		N						_
Rate Char Rate Id De Commodi Reservati	<b>esc Maxim</b> ity ion	R: num Tariff Rate 0.012800	0.012 0.140	800				N						7
Rate Chai Rate Id Do Commodi Reservati	esc Maxim ity ion Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012 0.140	800				N						

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29495	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019 9:00 a	• • • •					
ontract E	End Date:	December 07, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 07, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 06, 2019 12:00	AM					
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: <sup>Y</sup> Re	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.012											
Reservati	,	0.205400	0.180											
	Location Purpose Description	Location Na	ame											
	•													
999000 [	Delivery Location Receipt Location													
16289 F		Scout - Jayh												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29496	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	:
Rpt LvI Des Contract B Contract E	legin Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to del December 06, 2019 December 07, 2019 December 06, 2019	9:00 an 9:00 an	n n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			Basis Desc	-	tal provided Per Day N							
Rate Char	rged - Non-IBF	ł:													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect chan	ges based on the Posting Date	te/Time displayed. Report	ort includes any changes made within 90	days of the selected active date.

	older/Prop/Nar			3465BlueMark En		Delegas"				Demi Of	<b>,</b>			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29503	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 07, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 07, 2019 9:00	• • • •					
	End Date:	December 10, 2	2019			ment End Da		December 10, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 07, 2019 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-			•											
Right to A	-	Points Terms:	-			eres detail er								
Right to A Surchg In	d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Right to A Surchg In Rate Form	-	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In	d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Surchg In Rate Form IBR Ind:	d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBP Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only <b>Rate Cha</b> 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429504	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt LvI Des Contract B Contract E	Begin Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 07, 2019 9:00 December 10, 2019 9:00 December 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Noti	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: <sup>Y</sup> R	ecall No	tif ID3:	Y			
Right to Ar	mend Primary	Points Terms:				orgo dotoil or	ouroborgo to	tol provided						
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day N						
Rate Char	rged - Non-IBF	र:												
Rate Id De Commodit Reservation	ity	<b>1000 Tariff Rate</b> 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Postin	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reneet changes based on the rostin	a bate/ time displayed. Report meldues any changes made within 50 days of the selected active date.

	older/Prop/Nar			3465BlueMark En		Releaser/				Deni C	, ,			
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29513	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 10, 2 December 17, 2		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 a December 17, 2019 9:00 a December 10, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rej	nut Tarme	Recallable upor	n a 24 hour r	iotice. Spire Misso	uri West res	serves the rig	ht to recall th	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
ecall Not ight to A	tif Timely: mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif		Recall Noti		Recall Notif ID2: Y Re	ecall Not	if ID3:				
ecall Not ight to A ight to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	E <b>ve</b> : Y		f ID1: Y		ecall Not	if ID3:				
ecall Not ight to A ight to A urchg In ate Form	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	Eve: Y es; no surch vation Rat	arge detail or e Basis Desc	f ID1: Y		ecall Not	if ID3:				
ecall Not ight to A ight to A urchg In ate Form 3R Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	E <b>ve:</b> Y es; no surch	arge detail or e Basis Desc	f ID1: Y	otal provided	ecall Not	if ID3:				
ecall Not ight to A ight to A urchg In ate Form 3R Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF Desc Maxim ity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch vation Rat	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall Not	if ID3:				
ecall Not ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IBF Desc Maxim ity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	otif EE: Y r Descriptio include all ap urge only Rate Cha 0.012 0.146	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch vation Rat	arge detail or e Basis Desc	f ID1: Y	otal provided Per Day	ecall Not	if ID3:				

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting I	Date/Time displayed. Re	port includes any chang	ges made within 90 days of the selected active date.

ervice	older/Prop/Nar	O a set se a ta set		3465BlueMark En Contract		Releaser/				Repl SF	,			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429539	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 17, 2 December 24, 2		Contr Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery December 17, 2019 9:00 a December 24, 2019 9:00 a December 17, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busir	ess Day In	dicator:		Y						
Recall/Re	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	•		e capacity immediately upon		on a pipe	eline se	rving the	e Spire	
Right to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	if ID3:	Y			
Right to A Right to A Gurchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No	es; no surch		surcharge to		ecall Not	if ID3:	Y			
Right to A Right to A Gurchg In	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Rese Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Rese Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			7
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Rese Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			

## Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

	older/Prop/Na	<b>ne:</b> 07935597	12 1	3465BlueMark En										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29568	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De Contract B Contract E	legin Date:	Contract December 24, 2 January 01, 202		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 24, 2019 9:00 January 01, 2020 9:00 December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not			n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		erves the rig Recall Noti		e capacity immediately upor Recall Notif ID2: Y R		on a pip t <b>if ID3:</b>		rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id De Commodi Reservati	ty	0.012800 0.146200	Rate Cha 0.0128 0.1462	800										
- F	Location Purpose Description	Location Na	ame											
1200 -														
	Delivery Location	Kansas City	, MO											

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29614	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 01, 20 January 07, 20		Contra Contra		nent Begin D nent End Dat ne:			) am ) am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice (	or less during		ess Day In	dicator:		Y						
Right to A	-	Points Indicato Points Terms:				Recall Notif			Recall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Char Rate Id Do Commodi Reservati	ity	R: um Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29644	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 07, 20 January 10, 20		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to deliver January 07, 2020 9:00 January 10, 2020 9:00 January 07, 2020 12:00	am am	quantity				
SICR Ind: Recall/Rep	put:	N RD/RR		Busin	ess Day In			Υ						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>iD1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: <b>um Tariff Rate</b> 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29660	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt LvI Des contract B contract E	Begin Date:	Contract January 10, 202 January 14, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to January 10, 2020 January 14, 2020 January 10, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR			ess Day Ind			Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
ourchg Inc ate Form	d Desc: /Type Desc:	Rate(s) stated i Reservation ch		plicable surcharge Reser		arge detail or e Basis Desc		tal provided Per Day							
BR Ind:		N	laige eilig		ased Rate			N							
	rged - Non-IBF		_												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29678	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 14, 20 January 15, 20		Contra Contra	act Entitler	nent Begin D nent End Da		Receipt point(s) to deliver January 14, 2020 9:00 January 15, 2020 9:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ng Date/Tin ess Day Ind			January 14, 2020 12:00 / Y	λM					
Recall Not	out Terms: tif Timely:	•	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Char Rate Id De Commodi Reservati	ity	R: um Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark End	ergy, LLC	• ·			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29688	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 15, 20 January 18, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 15, 2020 January 18, 2020 January 15, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
<b>Rate Id D</b> Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1400	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	erface												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29712	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to o January 18, 2020 January 22, 2020 January 18, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: lecall/Rep	out:	N RD/RR			ess Day In			Y	2.0074						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	-												
Surchg Ind			-	plicable surcharge		-	-								
ate Form BR Ind:	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
<b>Rate Id D</b> Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location Purpose Description	Location Na	ame												
16953 [	Delivery Location	Merriam													
	Receipt Location														

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/N	ame: 079355972 13465Blue	Mark Energy, LLC	
Service Requester Location Contract Zone	Quantity - Rate St	tract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser Na	Repl SR Role Perm All Prearr Pre ame Affil Ind Rel Re-rel Deal Rel
RA29714 Market	3,500 FTS New	TA632 079254828 Kansas Gas 2626 Gas, Inc.	s Service, a division of ONE NONE OTH 2 N 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract January 22, 2020 January 23, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantityJanuary 22, 20209:00 amJanuary 23, 20209:00 amJanuary 22, 202012:00 AM
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y
Recall/Reput Terms: Recall Notif Timely:		III Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Prima Right to Amend Prima	y Points Indicator Description: No y Points Terms:		
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N
Rate Charged - Non-I	BR:		
-	mum Tariff RateRate Charged0.0128000.0128000.1462000.140000		
Location Purpose Loc Description	Location Name		
16953Delivery Location999000Receipt Location			

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	<b>1e:</b> 07935597	<b>'</b> 2 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29720	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	legin Date:	January 23, 202 January 24, 202		Contra	act Entitler	nent Begin D nent End Dat	e/Time:	January 23, 2020 January 24, 2020 January 23, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	out:	N RD/RR			ig Date/Tin ess Day In			Y	12.00 Ai	VI					
-	out Terms:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind		Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBR	:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodit	-)	0.012800	0.012												
Reservation	on	0.146200	0.140	000											
	Location Purpose														
Loc [	Description	Location Na	ame												
16953 D	Delivery Location	Merriam													
10955 L	2000.00.														

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

, and a de life	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29726	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	January 24, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 24, 2020	9:00 a	• • • •					
	End Date:	January 28, 202				nent End Dat		January 28, 2020	9:00 a	ım					
		<b>,</b>		Postin	g Date/Tin	ne:		January 24, 2020 12	2:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Ź Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	<b>c</b>	Mkt Ba	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do	esc Maxim	um Tariff Rate	Rate Cha												
Commodi Reservati	,	0.012800 0.146200	0.012 0.140												
Commodi Reservati	,		0.140										_		
Commodi Reservati	Location Purpose	0.146200 Location Na	0.140												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the o	ontract and locatio	I level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	э.
Contract Holder/Pron/Name:	070355072	13465BlueMark Energy LLC	

ontract Ho	older/Prop/Nar	<b>ne:</b> 07935597	72 1	3465BlueMark En	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29747	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	January 28, 20	20	Contra	act Entitler	nent Begin D	ate/Time:	January 28, 2020	9:00 a	am					
Contract E	End Date:	January 29, 20	20		act Entitler ng Date/Tin	ment End Da ne:	e/Time:	January 29, 2020 January 28, 2020	9:00 a 12:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Busin	iess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	-	num Tariff Rate	Rate Cha	arged											
Commodi	lity	0.012800	0.012	800											
Reservati	tion	0.146200	0.140	000											
	Location Purpose Description	Location N	ame												
	Delivery Location		rfaaa												
1999000	Receipt Location	Prd/Mkt Inte	nace												

## Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429757	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 29, 20 February 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery           January 29, 2020         9:00 a           February 01, 2020         9:00 a           January 29, 2020         12:00 A	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice (	or less during		ess Day In	dicator:		Y						
Right to A		Points Indicato Points Terms:				Recall Notif			ecall Not	if ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	tal provided Per Day N						
Rate Char Rate Id De Commodi Reservati	ity	R: um Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	erface											

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	12 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29790	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020	9:00 a						
	End Date:	February 05, 20				nent End Dat		•	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		February 01, 2020 1	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	<b>k:</b>													
Rate Id D	-	um Tariff Rate	Rate Cha	rged											
Commodi	lity	0.012800	0.0128												
Reservati	tion	0.146200	0.1400	000											
	Location Purpose														
		Location Na	ame												
Loc	Purpose	Location Na	ame												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	<b>′</b> 2 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29809	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 05, 20	)20	Contra	act Entitlen	nent Begin D	ate/Time:	February 05, 2020	9:00 a		. ,				
Contract E	End Date:	February 06, 20	)20	Contra	act Entitler	nent End Dat	te/Time:	February 06, 2020	9:00 a	m					
		•		Postin	ng Date/Tin	ne:		February 05, 2020	12:00 A	Μ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	rged											
Commodi	ity	0.012800	0.0128	300											
Reservati	ion	0.146200	0.1400	000											
	Location Purpose														
1		Location Na	ame												
Loc	Purpose		ame												

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 07935597	12 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429815	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract Begin Date:		February 06, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 06, 2020 9:00		. ,				
Contract End Date:		February 07, 20				nent End Dat		February 07, 2020 9:00	am					
				Postir	Posting Date/Time:			February 06, 2020 12:00						
SICR Ind: Recall/Reput:		N Business Day Indicator:						Y						
		RD/RR												
-	out Terms: if Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form/Type Desc: IBR Ind:		Reservation ch	Reser	<b>Reservation Rate Basis Description:</b>			Per Day							
		Ν	Mkt B	Mkt Based Rate Ind:										
BR IIIu.					acca mate	mu.		N						
	rged - Non-IBF					ina.		Ν						
	esc Maxim		<b>Rate Cha</b> 0.0128 0.1400	800		inu.		Ν						
Rate Chai Rate Id De Commodif Reservati	esc Maxim	R: num Tariff Rate 0.012800	0.0128 0.1400	800				N						
Rate Chai Rate Id De Commodii Reservati	esc Maxim ity ion Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.0128 0.1400	800				N						

## Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429820	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract February 07, 20 February 12, 20	Contra Contra	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			· · · · · · · · · · · · · · · · · · ·	9:00 a 9:00 a	am am	quantity					
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Noti	out Terms: if Timely:		otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Ŕ	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Type Desc: IBR Ind:		Reservation ch		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N								
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservatio	<b>esc Maxim</b> ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
16953 D	Delivery Location	Merriam													
	Receipt Location	Prd/Mkt Inte													

## Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract       Zone       Contract       Schedule       Description       Number       Prop       Releaser Name       Affil       Ind       Rel       Re-rel       Deal         RA29837       Market       3,200       FTS       New       TA632       079254828       Kansas Gas Service, a division of ONE       NONE       OTH       2       N       1         Rpt Lvi Desc:       Contract       Loc/QTI Desc:       Receipt point(s) to delivery point(s) quantity       9:00 am	Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
266 Gas, Inc.         Rpt Lvl Desc:       Contract       Contract       Contract       Receipt point(s) to delivery point(s) quantity         Contract Engin Date:       February 12, 2020       Contract Entitlement Begin Date/Time:       February 12, 2020       9:00 am         Contract End Date:       February 13, 2020       Ontract Entitlement End Date/Time:       February 13, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/R       Business Day Indicator:       Y         Recall/Reput Terms:       24 hour notice or less during an OFO       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Meservation Rate Basis Description:       Por Day         Bit Ind:       N       Meservation Rate Basis Description:       Per Day         Rate Charged - Non-IBE:       Reservation charge on Que O       Mit Based Rate Ind:       N         Loc Description       Quit2800       Quit2800       Quit2800       Quit2800         Rate Id Desc       Maximum Tariff Rate       Rate Charged       Num       Side Charged       Num         Loc       Description       Location Name	Requester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date:       February 12, 2020       Contract Entitlement Begin Date/Time:       February 12, 2020       9:00 am         Contract End Date:       February 13, 2020       Contract Entitlement End Date/Time:       February 13, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR         Recall/Reput:       RD/RR         Recall/Reput:       Y         Recall Notif Timely:       Y         Recall Notif Timely:       Y         Recall Notif EE:       Y         Recall Notif ID1:       Y         Recall Notif ID2:       Y         Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No         Rate form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate I Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800         Reservation       0.146200       0.140000       I.40000       I.40000	RA29837	Market	3,200	FTS	New	TA632			s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Contract Begin Date:       February 12, 2020       Contract Entitlement Begin Date/Time:       February 12, 2020       9:00 am         Contract End Date:       February 13, 2020       Contract Entitlement End Date/Time:       February 13, 2020       9:00 am         SiCR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Recall Notif Timely:       Y         Recall/Reput:       RD/RR       Recall Notif EE:       Y         Recall Notif Timely:       Y       Recall Notif EE:       Y         Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N       N         Rate Charged - Non-IBR:       Rate Charged       N       N       N       N         Reservation       0.146200       0.148000       0.148000       0.148000       N         Reservation	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Posting Date/Time: February 12, 2020 12:00 AM   SICR Ind: N Business Day Indicator: Y   Recall/Reput: RD/RR   Recall/Reput: RD/RR   Recall/Reput: 24 hour notice or less during an OFO   Recall Notif Timely: Y   Recall Indicator Description: No   Rate Form/Type Desc: Reservation charge only   Rate Charged - Non-IBR: Kate Charged   Rate Id Desc Maximum Tariff Rate Rate Charged   Commodity 0.012800   0.146200 0.14000	Contract E	Begin Date:	February 12, 20	020	Contra	act Entitler	nent Begin D	ate/Time:		-						
SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR         Recall/Reput:       RD/RR         Recall/Reput:       24 hour notice or less during an OFO         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Recall or surcharge detail or surcharge total provided       Recall Notif ID3:       Y       Recall Notif ID3:       Y         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day       IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       O.012800       0.012800       0.012800       0.012800       0.012800         Reservation       0.146200       0.140000       Location Name       Location Name       Location Name	Contract E	End Date:	February 13, 20	020	Contr	act Entitler	ment End Dat	te/Time:	February 13, 2020	9:00 a	am					
Recall/Reput:       RD/RR         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       Y         Recall/Reput Terms:       Y         Recall/Reput Terms:       No         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Charged - Non-IBR:       Rate Charged       0.012800       0.012800       0.140000         Reservation       0.146200       0.140000       0.140000       0.140000       Image: State S					Posti	ng Date/Tin	ne:		February 12, 2020	12:00 A	M					
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif EV:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       No       Right to Amend Primary Points Terms:       No         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.140000					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms:         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       No.112800       0.012800         Reservation       0.146200       0.140000       Location Name	-			•		E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.140000         Location       Location Name	-	-		r Descriptio	n: No											
IBR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Rate Id Desc     Maximum Tariff Rate     Rate Charged       Commodity     0.012800     0.012800       Reservation     0.146200     0.140000	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.140000         Loc       Location Purpose Description       Location Name	Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity       Maximum Tariff Rate 0.012800       Rate Charged 0.012800         Reservation       0.012800       0.012800         0.146200       0.140000	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Id Desc Commodity       Maximum Tariff Rate 0.012800       Rate Charged 0.012800         Reservation       0.012800       0.012800         Neservation       0.146200       0.140000         Location Purpose Loc       Location Name	Rate Cha	rged - Non-IBF	R:													
Purpose           Loc         Description           Location Name	Commodi	ity	0.012800	0.0128	800											
		Purpose	Location Na	ame												
16953 Delivery Location Merriam	16953	Delivery Location	Merriam													
999000 Receipt Location Prd/Mkt Interface				erface												

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 07935597	(2 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Pre Rel
A29841	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 13, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 13, 2020 9:00 a	• • • •	. ,				
	End Date:	February 14, 20				nent End Da		February 14, 2020 9:00 a	am					
		<b>,</b>		Postir	ng Date/Tin	ne:		February 13, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:		n a 24 hour r otif EE: N	otice. Spire Misso Recall Notif I		s the right to Recall Noti		pacity immediately upon a OI Recall Notif ID2: N R	FO on a j <b>ecall No</b> t		erving t N	he Spire	e Missou	ıri
Right to A	mend Primary	Points Indicato			LVC. IV									
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	<b>r Descriptio</b> include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Reservation ch	<b>r Descriptio</b> include all ap	n: No pplicable surcharge <b>Reser</b>	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	<b>r Descriptio</b> include all ap	n: No pplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap harge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Reservat	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim ity ity iton	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	r Descriptio include all ap harge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

### Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29843	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 14, 20	020	Contra	act Entitlem	nent Begin D	ate/Time:	February 14, 2020 9:00	• • • •	. ,				
Contract E	-	February 15, 20				nent End Da		February 15, 2020 9:00	am					
		<b>,</b>		Postir	ng Date/Tim	e:		February 14, 2020 12:00 A						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Ν						
Recall Not	put Terms: tif Timely: mend Primary		otif EE: N	Recall Notif I		s the right to <b>Recall Noti</b>	•	acity immediately upon a Ol Recall Notif ID2: N R	FO on a <b>ecall No</b>		erving N	the Spire	e Missou	ıri
-	•	Points Terms:	Descriptio	<b>II.</b> NO										
Surchg In	-		include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		N	je e j		ased Rate I		•	N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	0.012800 0.146200	Rate Cha 0.012 0.180	800										
	Location Purpose Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29847	Market	2,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitler	nent Begin D	ate/Time:		9:00 a		. ,				
Contract E	-	February 19, 20				nent End Dat		•	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 15, 2020 1		M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
=	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	l:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012												
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		N 4													
16953 I	Delivery Location	Merriam													

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Postin	z Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the rostin	Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

rvice quester		•												
ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29615	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
ot Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	January 01, 202	20			nent Begin D	ate/Time:	January 01, 2020 9:00 a	• • • •	. ,				
	End Date:	January 03, 202				nent End Dat		January 03, 2020 9:00 a	am					
		<b>,</b>		Postir	ng Date/Tim	ne:		January 01, 2020 12:00 AM	M					
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
ecall Not ght to Ai	out Terms: if Timely: mend Primary mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	-		include all an	plicable surcharge	s. no surch	argo dotail or	surcharge to	tal provided						
urchg Ind			•			•	•	•						
BR Ind:	n/Type Desc:	Reservation ch	large only		ased Rate	e Basis Desc	inpuon.	Per Day N						
		Ν			aseu Rale	ma.		IN						
ate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location													
I	Purpose Description	Location Na	ame											
999000 [	Delivery Location	Prd/Mkt Inte	rface											
	.,		-											

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hold	der/Prop/Nam	e: 62527575	55	127BP Energy C	ompany	-			-						
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29616 F	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
-	ontract Begin Date: January 01, 2020 ontract End Date: January 03, 2020					nent Begin D nent End Dat ne:		Receipt point(s) to d January 01, 2020 January 03, 2020 January 01, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Reput	t:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput Recall Notif <sup>-</sup>		24 hour notice of Y Recall No	or less during o <b>tif EE:</b> Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind I Rate Form/T IBR Ind:		Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Charge	ed - Non-IBR	:													
Rate Id Des Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Pu	cation irpose escription	Location Na	ame												
	livery Location	Prd/Mkt Inte													
16289 Red	ceipt Location	Scout - Jayh	awk												

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany			· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29710	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Contract E	pt Lvl Desc:       Contract         pntract Begin Date:       January 18, 2020         pntract End Date:       January 22, 2020         ICR Ind:       N					nent Begin D nent End Dat ne:		Receipt point(s) to o January 18, 2020 January 22, 2020 January 18, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		55	127BP Energy C		Releaser/				Depl C	, ,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29842	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	February 14, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 14, 2020 9:00 a	am					
Contract E	End Date:	March 01, 2020	)	Contra	act Entitler	ment End Da	te/Time:	March 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		February 14, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
lecall/Rep	put Terms:		n a 24 hour r otif EE: N	notice. Spire Misso Recall Notif E		s the right to Recall Noti	•	pacity immediately upon a OF Recall Notif ID2: N Recall Notif ID2	-O on a p ecall Not	•	erving t N	he Spire	e Missou	Iri
	tif Timely: mend Primary	Y Recall No Points Indicato			zve. N	Necali Noti					IN			
Right to A	mend Primary				ive. IN	Necal Noti					IN .			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio								N			
Right to A Right to A Surchg Ine	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch		surcharge to				IN .			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided			IN			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			IN			
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			Ň			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap narge only Rate Cha 0.012 0.200	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap narge only Rate Cha 0.012 0.200	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	n <b>e:</b> 83861173	39 1	3063Centerpoint E	inergy Servi	ices, Inc.		· · ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29711	Market	10,000	FTS	New	RA29528	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	Ν	1	2
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
ontract B	Begin Date:	January 18, 202	20	Contra	ct Entitlem	nent Begin D	ate/Time:		):00 am					
ontract E	End Date:	January 22, 202	20	Contra	act Entitlen	nent End Da	te/Time:	January 22, 2020 9	):00 am					
				Postin	g Date/Tim	ie:		January 18, 2020 12:0	00 AM					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
ecall Noti Right to Ar	out Terms: tif Timely: mend Primary mend Primary	Y Recall No Points Indicator	otif EE: Y	Recall Notif E		to recall the Recall Notin	• •	nediately upon a OFO o Recall Notif ID2: Y	n Southern S Recall Not		Y			
Surchg Inc	-		nclude all ap	plicable surcharge	s: no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	•			Basis Desc	•	Per Day						
BR Ind:		N	igo only		ased Rate I			N						
Rate Cha	rged - Non-IBR													
Rate Id De Commodit Volumetri	<b>esc Maxim</b> ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.150	800										
F	Location Purpose Description	Location Na	ime											
1-00	•													
	Delivery Location	Kansas City,	MO											

Terms/Notes:

recallable

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Postin	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reneet changes based on the rostin	a bate/ time displayed. Report melades any changes made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29421	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveryDecember 01, 20199:00 aJanuary 01, 20209:00 aDecember 01, 201912:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-		otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		if ID3:			5 Opire	
Surchg Ind	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha	-	plicable surcharge Reser		arge detail or Basis Desc	-	otal provided Per Day						
	<i>"</i> · <b>)</b> po booo.		inge only			, Baolo Bood								
BR Ind:		N			ased Rate	Ind:	nption.	N						
	lity		<b>Rate Cha</b> 0.012 0.160	arged 800	ased Rate	Ind:	nption.	•						
Rate Cha Rate Id D Commodi Volumetri	<b>Jesc Maxim</b> lity	R: num Tariff Rate 0.012800	0.012 0.160	arged 800	ased Rate	Ind:		•						

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429560	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl Des Contract B Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveryJanuary 01, 20209:00 aFebruary 01, 20209:00 aJanuary 01, 202012:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar	mend Primary	-	otif EE: Y	Recall Notif		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
Surchg Ind	-		•			e Basis Desc	•	tal provided Per Day N						
Rate Char	rged - Non-IBF													
Rate Id De Commodit Reservation	ty	0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	<b>ne:</b> 095421959 9947Clea	rwater Enterprises, L.L.C.			
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29400 Production	600 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract November 21, 2019 November 22, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) November 21, 2019 9:00 am November 22, 2019 9:00 am November 21, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	<b>R</b> :				
Rate Id Desc Maxin Commodity Volumetric	num Tariff RateRate Charged0.0129000.0129000.2054000.140000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location	Black Hills Colwich				
16289 Receipt Location	Scout - Jayhawk				

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Ro		n All Re-rel	Prearr Deal	Prev Rel
RA29402	Market	550	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LL	_C NC	NE OT	H 2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery poin	(s) quan	tity			
Contract B Contract E	Begin Date: End Date:	November 21, 2 November 22, 2		Contra		nent Begin D nent End Da ne:		November 21, 2019 November 22, 2019 November 21, 2019	9:00 am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall	Notif ID	<b>3</b> : Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBF	र:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodit	ty	0.012800	0.012											
Volumetri	c	0.146200	0.120	000										
F	Location Purpose Description	Location N	ame											
	•													
	Delivery Location													
999000 F	Receipt Location	Prd/Mkt Inte	Inace											

## Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall N</b> o	•	Recall Notif E	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location N	ame											
16980	Delivery Location	Black Hills (	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

## Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>		Recall Notif E	E <b>ve</b> : Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		MKt B	ased Rate	Ind:		Ν						
	rged - Non-IBI		_											
Rate Id De Commodi		0.012800	Rate Cha 0.012	-										
Volumetri	•	0.146200	0.120											
	Location Purpose Description	Location Na	ame											
96108 E	Delivery Location	Black Hills -	Lawrence											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29580	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver           January 01, 2020         9:00           February 01, 2020         9:00           January 01, 2020         12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2: Y F	lecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980 I	Delivery Location	Black Hills (	Colwich											
16289 F	Receipt Location	Scout - Jaył	nawk											

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29777	Production	240	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC N	ONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poi	int(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 am						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Reca	II Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900											
Loc	Location Purpose Description	Location Na	ame												
16980	<b>Delivery Location</b>	Black Hills C	Colwich												

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29778	Market	2,100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 a	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Forr	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
Loc	Location Purpose Description	Location Na	ame												
	Purpose														

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## Amendment Reporting Description: All Data

Information provided at the co	ontract and location	evel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
	000400540	

Contract Ho	older/Prop/Na	me: 08012054	48 13	3709Conexus Ene	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29398	Production	5,000	FTS	New	TA22488	3 006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	v point(s)	quantity				
Contract E	Begin Date:	November 21, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	November 21, 2019 9:00	am					
Contract E	End Date:	November 22, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 22, 2019 9:00 November 21, 2019 12:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	YD/YR												
Recall/Rep	out Terms:	Capacity recall	able but not re	eputtable.										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservat	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.3400	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Locatior	n Prd/Mkt Inte	erface											
	Receipt Location		rn Canadian - F	Rec.										
	Receipt Location													
	Receipt Location													
	Receipt Location		l Plant											
L	•	,												

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active d
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	older/Prop/Nar	<b>ne:</b> 08012054	10 1	3709Conexus Ene		<b>-</b> · ·				<b>_</b>	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company, T	he NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9						
Contract E	End Date:	November 27, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 27, 2019 9	:00 am					
				Postir	ng Date/Tim	ne:		November 26, 2019 12	2:00 AM					
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not r otif EE: Y	reputtable. Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated in	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod	esc Maxim	um Tariff Rate	Rate Cha 0.012											
Reservat	•	0.205400	0.175											
	Location Purpose Description	Location Na	ame											
Loc	•													
	Delivery Location	Drd/Mkt Intor	rfaca											
999000	Delivery Location Receipt Location	Prd/Mkt Inter DCP - Shole												

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information	provided at the contract an	d location level reflect changes b	based on the Posting Date/Tin	ne displayed. Report includes a	any changes made within 90 days of the selected activ	e date.
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rvice quester ntract 29424	Location Zone	Contractual		Contract	Delesse									
29424	Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
pt LvI Des ontract Be ontract En	egin Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:00	am am	quantity				
ICR Ind: ecall/Repu	ut:	N YD/YR		Busin	ess Day In	dicator:		Y						
	f Timely: nend Primary	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
urchg Ind	-	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
tate Char	ged - Non-IBR	R:												
Rate Id Des Commodity Reservatio	y	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.175	900										
P	ocation Purpose Description	Location Na	ame											
	elivery Location eceipt Location	Prd/Mkt Inte OFS Maysvi												

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## Amendment Reporting Description: All Data

ontraot In	older/Prop/Nar	ne: 08012054	48 1	3709Conexus Ene											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	At	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29524	Production	3,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NO	ONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poi	nt(s) d	quantity				
Contract I	Begin Date:	December 12, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 12, 2019	9:00 am	. ,					
Contract F	End Date:	December 13, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 13, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		December 12, 2019 1	12:00 AM	l					
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not r otif EE: Y	eputtable. Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	ll Not	if ID3:	Y			
-	Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.012	-											
Commod Reservat	•	0.205400	0.205	400											
Reservat	•			400											
Reservat	Location Purpose	0.205400 Location Na	ame	400								_			

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# Amendment Reporting Description: All Data

	Information	provi	ided at the	contract and location	level reflect changes based on the Posting Date/Ti	Time displayed. Report includes any changes made within 90 days of the selected active date.	
-		10	() 1	4 4 4 9 9 9 9 9 9			

contract H	lolder/Prop/Nar	ne: 14109233	33 1	1701Constellation	NewEnerg	y - Gas Divisi	on LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29428	Market	450	FTS	New	TA976	130023380 8278	City of WI	neaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 01, 2019 9	):00 am					
Contract	End Date:	December 01, 2	2021	Contra	act Entitler	nent End Da	te/Time:	December 01, 2021	):00 am					
				Postir	ng Date/Tin	ne:		December 01, 2019 1	2:00 AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	re callable and Y <b>Recall No</b>	reputable all otif EE: Y	cycles Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge	total provided						
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
Loc	Location Purpose Description	Location Na	ame											
17454	Delivery Location	Monett												

#### Terms/Notes:

AMA

### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 14109233	33 1	1701Constellation		y - Gas Divisi				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29429	Production	458	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI Des Contract B Contract E	legin Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to deliver December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00	) am ) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		recallable and r Y <b>Recall No</b>	eputable all o tif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	rged - Non-IBR	l:												
Rate Id De Commodit Volumetrie	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
F	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte ETC Texas	rface Pipeline Beave	er										

### Terms/Notes:

AMA

#### Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29446	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 10, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 10, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busir	ess Day In	dicator:		Y						
ecall/Re	put Terms:	Recallable upor	n a 24 hour r	notice. Spire reserv	es the right	to recall the	capacity imm	nediately upon an OFO on a p	pipeline s	erving th	e Spire	Missour	i West	
ecall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
ight to A	tif Timely: Mend Primary	Y Recall No Points Indicato Points Terms:			Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
ight to A ight to A surchg In	tif Timely: Mend Primary Mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	<b>r Descriptio</b> include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A surchg In	tif Timely: Mend Primary Mend Primary	Points Indicato Points Terms:	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	tif Timely: Mend Primary Mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Rese Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
tight to A light to A gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Rese Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
Light to A Light to A Burchg In BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Rese Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			_

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	n <b>e:</b> 96387008	39 1	2770Encore Energ	y Services	, Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29460	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a	• • • •	. ,				
	End Date:	December 10, 2	2019			nent End Dat		December 10, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t <b>if ID3:</b>		erving th	e Spire	
-	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
	•													
Rate Id D Commodi Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Commod Volumetr	lity	0.012800	0.012 0.146	800										
Commod Volumetr	lity ric Location Purpose	0.012800 0.146200 Location Na	0.012 0.146	800										

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

### Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	me: 96387008	39 1	2770Encore Energ	gy Services	, Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29511	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 10, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 10, 2019 9:00						
Contract	End Date:	December 17, 2	2019			nent End Da		December 17, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 10, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a <b>Recall Notif ID2:</b> Y <b>R</b>	pipeline s ecall No	•	e Spire Y	Missou	i West	
kight to A	Amend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc								
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge <b>Reser</b>	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

### Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29512	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 10, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 10, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	December 17, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 17, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		December 10, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	-	•	otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving th	e Spire	
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	,	N			ased Rate		•	N						
Pate Cha	rged - Non-IBF													
Nale Ula														
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Rate Id De Commodi Volumetri	ity	0.012800	0.012 0.146	800										
Rate Id De Commodi Volumetri	ity ic Location Purpose	0.012800 0.146200 Location Na	0.012 0.146	800										

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting [	Date/Time displayed Ren	ort includes any chang	es made within 90 days of the selected active date
information provided at the contract and location level reflect that	iges based on the rosting L	Date/ This displayed. Rep	for this includes any change	ges made within 50 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29544	Production	700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 19, 2 December 25, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 19, 2019 9:00 a December 25, 2019 9:00 a December 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-		otif EE: Y	Recall Notif I	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Ro	ecall Not	•	e Spire Y	Missou	1 West	
Surchg In	d Desc:	Rate(s) stated i		plicable surcharge			surcharge to	otal provided						
Rate Form		Reservation ch			vation Rate	P RASIS Desc	rintion	Per Dav						
Rate Form BR Ind:		Reservation ch N	large only		ased Rate	e Basis Desc Ind:	ription:	Per Day N						
BR Ind:	irged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.012 0.205	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	irged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.205	Mkt B Irged 900			ription:	•						

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Contract Contract Contract Contract Status Contract C	ontract Ho	older/Prop/Nar	<b>ne:</b> 96387008	89 <sup>~</sup>	12770Encore Energ	gy Services	, Inc.								
7831 West         Rpt Lvl Desc:       Contract       Contract       Loc/QTI Desc:       Receipt point(s) to delivery point(s) quantity         Contract Begin Date:       December 19, 2019       Contract Entitlement Begin Date/Time:       December 19, 2019       9:00 am         Contract End Date:       January 01, 2020       Contract Entitlement End Date/Time:       December 19, 2019       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Posting Date/Time:       December 19, 2019       12:00 AM         Recall/Reput:       OD/OR       Posting Date/Time:       Posting Date/Time:       Percent Part Part Part Part Part Part Part Par	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date:       December 19, 2019       Contract Entitlement Begin Date/Time:       December 19, 2019       9:00 am         Contract End Date:       January 01, 2020       Contract Entitlement End Date/Time:       January 01, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR         Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely:         Right to Amend Primary Points Indicator Description:       No         Right to Amend Primary Points Indicator Description:       No         Rate form/Type Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800         Commodity       0.146200       0.146200       0.146200       0.146200	A29545	Market	1,500	FTS	New	TS27237			ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Contract Begin Date:       December 19, 2019       Contract Entitlement Begin Date/Time:       December 19, 2019       9:00 am         Contract End Date:       January 01, 2020       Posting Date/Time:       January 01, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely:       Y       Recall Notif TEE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Mkt Based Rate Ind:       N       N         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       N       N         Rate Charged - Non-IBR:       Rate Charged Commodity       0.012800       0.012800       0.012800         Reservation       0.146200       0.146200       0.146200       0.146200       N	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract End Date:       January 01, 2020       Contract Entitlement End Date/Time:       January 01, 2020       9:00 am         December 19, 2019       12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR         Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       N       N         Rate Charged - Non-IBR:       Rate Charged       0.012800       0.012800       0.012800       0.012800         Reservation       0.146200       0.146200       0.146200       0.146200       Per Day       Per Day	-		December 19,	2019			nent Begin D	ate/Time:			1				
Posting Date/Time: December 19, 2019 12:00 AM   SICR Ind: N Business Day Indicator: Y   Recall/Reput: OD/OR Y Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y   Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: N Reservation Rate Basis Description: Per Day   Bindi: N Mkt Based Rate Ind: N N Reservation Rate Basis Description: N   Rate Charged - Non-IBR: Rate Charged Out12800 Out12800 Out12800   Location Purpose Rate Charged Out12800 Out12800		-					-		January 01, 2020 9:00 a	am					
Recall/Reput:       OD/OR         Recall/Reput:       OD/OR         Recall/Reput:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely:         Y       Recall Notif EE:       Y         Recall Notif Timely:       Y       Recall Notif EE:       Y         Right to Amend Primary Points Indicator Description:       No       No         Right to Amend Primary Points Terms:       Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800         Reservation       0.146200       0.146200       0.146200					Posti	ng Date/Tin	ne:		•	AM					
Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Recall Notif Timely:         Y       Recall Notif EE:       Y       Recall Notif Ee:       Y       Recall Notif Ee:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800         Reservation       0.146200       0.146200       0.146200       0.146200					Busir	iess Day In	dicator:		Y						
Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800         Reservation       0.146200       0.146200       0.146200	Recall Noti Right to Ar	tif Timely: mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif		•						erving th	e Spire	
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       Reservation         Reservation       0.146200       0.146200	-	-		include all a	oplicable surcharge	es: no surch	arge detail or	surcharge to	otal provided						
IBR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Rate Id Desc     Maximum Tariff Rate     Rate Charged       Commodity     0.012800     0.012800       Reservation     0.146200     0.146200	-		. ,				0	•	•						
Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200				large only					•						
Rate Id Desc Commodity     Maximum Tariff Rate     Rate Charged       Commodity     0.012800     0.012800       Reservation     0.146200     0.146200	Pate Char	raed - Non-IBI													
Purpose	Rate Id De Commodit	<b>esc Maxim</b> ity	num Tariff Rate 0.012800	0.012	2800										
Loc Description Location Name	F		Location N	ame											
13745 Delivery Location Kansas City, MO	13745 E	Delivery Location	Kansas City	, MO											
999000 Receipt Location Prd/Mkt Interface															

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29779	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract I	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00						
Contract I	End Date:	March 01, 2020	)	Contra	act Entitler	ment End Da	te/Time:	March 01, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		February 01, 2020 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	i <b>D1:</b> Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Volumetr	ric	0.205400	0.150	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 00694378	31	8676Evergy Kansa	as Central,	Inc								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29361	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00						
Contract F	End Date:	April 01, 2020				ment End Da		April 01, 2020 9:00	am					
		•		Postir	ng Date/Tir	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	otice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe tif ID3:		rving the	e Spire	
			r Descriptio	n: Yes, uncondit	ionally									
Right to A	mend Primary	Points Terms:			-									
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	es; no surch									
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	plicable surcharge <b>Reser</b>	es; no surch vation Rat	e Basis Desc		Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge <b>Reser</b>	es; no surch	e Basis Desc								
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha	include all ap	plicable surcharge <b>Reser</b>	es; no surch vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	e Basis Desc		Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	e Basis Desc		Per Day						7
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	e Basis Desc		Per Day						_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara

## Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract 29403 pt LvI Des	Location Zone Market	Contractual Quantity -	<b>D</b>	Contract	Dologor	D 1 1 1 1					<b>`</b>			
	Market	Contract	Rate Schedule	Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
nt I vI Dos	Market	8,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ρι ενι σεσ	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	egin Date:	November 21, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 21, 2019 9:00 a						
ontract Er	nd Date:	November 22, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 22, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		November 21, 2019 12:00	AM					
ICR Ind: ecall/Repu	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Notif ight to Am	nend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	ive: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
ight to Am	nend Primary	Points Terms:												
urchg Ind			-	plicable surcharge		-	-							
	Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
3R Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBR	R:												
Rate Id De Commodity Volumetric	у	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
P	ocation Purpose Description	Location Na	ame											
13745 D	elivery Location	Kansas City	, MO											
	eceipt Location	Prd/Mkt Inte												

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00 a		. ,				
Contract I	End Date:	November 23, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 23, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
-	-	Points Terms:												
Surchg In				plicable surcharge										
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
				argod										
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
Commod Volumetr	lity	0.012800	0.012 0.146	800										
Commod Volumetr	dity ric Location Purpose	0.012800 0.146200 Location Na	0.012 0.146	800										

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Nar	ne: 196748938	9592Exelon Generation			includes any enanges in		·				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Co	leaser Releaser/ ontract Releaser umber Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29415 Market	22,300 FTS	New TS	27237 006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI Desc:	Contract	Loc/QTI De	esc:		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	November 23, 2019	Contract E	Intitlement Begin D	ate/Time:	November 23, 2019 9:00 a						
Contract End Date:	November 26, 2019	Contract E	Entitlement End Da	te/Time:	November 26, 2019 9:00 a	am					
		Posting Da	ate/Time:		November 23, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N OD/OR	Business	Day Indicator:		Y						
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primary Right to Amend Primary	Recallable upon a 24 hour n Y Recall Notif EE: Y Points Indicator Description Points Terms:	Recall Notif Eve:	Y Recall Noti			an OFO ecall Not		eline se Y	erving the	e Spire	
•	Rate(s) stated include all ap	nlicable surcharges: no	o surcharge detail or	surcharge to	ital provided						
Surchg Ind Desc: Rate Form/Type Desc:	Volumetric charge only	· -	on Rate Basis Desc	-	Per Day						
BR Ind:	N	Mkt Based			N						
		Wikt Daset	A Nate ind.								
Rate Charged - Non-IBI Rate Id Desc Maxim Commodity Volumetric	Aum Tariff Rate         Rate Cha           0.012800         0.0128           0.146200         0.1462	300									
Location Purpose Loc Description	Location Name										
13745 Delivery Location	Kansas City, MO										
999000 Receipt Location	Prd/Mkt Interface										

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38 9	592Exelon Gener	ration Comp	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29419	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	recallable and r Y <b>Recall No</b>	eputable all c otif EE: Y	ycles any cycle <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	: No										
Surchg Ir	d Desc:	Rate(s) stated	include all app	olicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		MKt Ba	ased Rate	Ind:		Ν						
	arged - Non-IBI													
Rate Id E Commod		0.012900	Rate Cha 0.0129											
Volumet	•	0.205400	0.1525											
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16584	Receipt Location	Oneok Wes	tex Hemphill											

### Terms/Notes:

Prearranged Grove to ExGen

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/	lame: 196748938 9592E	elon Generation Company, LLC	· · · ·		
Service Requester Locatior Contract Zone	Quantity - Rate	ntract Releaser Releaser/ tatus Contract Releaser cription Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Pre Re-rel Deal Rel
RA29420 Market	1,720 FTS New	TA547 184548741 Grove Mun 7484	icipal Services Authority NONE	OTH 2	Y 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 01, 2019 January 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) December 01, 2019 9:00 am January 01, 2020 9:00 am December 01, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y <b>Recall Notif EE:</b> Y <b>Re</b>	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Prim Right to Amend Prim	ary Points Indicator Description: No ary Points Terms:				
Surchg Ind Desc: Rate Form/Type Des IBR Ind:		surcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non	IBR:				
Rate Id DescMaCommodityVolumetric	kimum Tariff Rate         Rate Charged           0.012800         0.012800           0.146200         0.140000				
Location Purpose Loc Description	Location Name				
122715 Delivery Loca 999000 Receipt Loca					

#### Terms/Notes:

prearranged between Grove and ExGen

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893		9592Exelon Gener	ration Comp	bany, LLC		includes any changes in						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
\29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
pt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	egin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 26, 2019 9:00 a						
Contract E	ind Date:	November 27, 2	2019	Contra	act Entitler	nent End Da	te/Time:	November 27, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to An	mend Primary		otif EE: Y	Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	n an OFO <b>ecall No</b> t		eline se Y	erving the	e Spire	
Surchg Ind	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N			ased Rate		•	N						
Rate Char	rged - Non-IBR													
Rate Id De Commodit Volumetric	<b>esc Maxim</b> ty	<b>um Tariff Rate</b> 0.012800 0.146200	Rate Cha 0.012 0.146	2800										
F	Location Purpose Description	Location Na	ame											
Loc D	•													
	Delivery Location	Kansas City	, MO											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.
intornation provided at the contract and location rever encore than	ges subeu on the robting sute, nine upplayeur	incourse any changes made main so days of the selected active dater

	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gener										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29434	Production	458	FTS	New	RA29429	141092333 11701	Constellation	on NewEnergy - Gas Divisio	on RS	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 01, 2019 9:00		. ,				
	End Date:	December 01, 2				nent End Da		December 01, 2021 9:00	am					
				Postir	ng Date/Tir	ne:		December 01, 2019 12:0	D AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely: \mend Primary	•	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-		r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-		s: no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		-	-							
Right to A Surchg In Rate Form	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-							
Right to A Surchg In Rate Form IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

#### Terms/Notes:

AMA

### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 196748938	9592Exelon Genera	ation Company, LLC		-				
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil		erm All el Re-rel	Prearr Deal	Prev Rel
RA29435 Market	450 FTS	New	RA29428 141092333 11701	Constellation NewEnergy - Gas LLC	Division RS	AMA 2	Y	1	1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 01, 2019 December 01, 2021	Contra	l Desc: ct Entitlement Begin D ct Entitlement End Da g Date/Time:		9:00 am 9:00 am	quantity			
SICR Ind: Recall/Reput:	N RD/RR	Busine	ss Day Indicator:	Ν					
Recall/Reput Terms: Recall Notif Timely:	re callable and reputable all Y <b>Recall Notif EE:</b> Y	cycles Recall Notif E	ve: Y Recall Noti	ID1: Y Recall Notif ID2:	Y Recall No	tif ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Descriptio Points Terms:	n: No							
Surchg Ind Desc:	Rate(s) stated include all ap		-						
Rate Form/Type Desc: IBR Ind:	Volumetric charge only N		ation Rate Basis Desc sed Rate Ind:	ription: Per Day N					
Rate Charged - Non-IB	R:								
Rate Id Desc Maxin Commodity Volumetric	num Tariff Rate         Rate Character           0.012800         0.012           0.146200         0.000	2800							
Location Purpose Loc Description	Location Name								
17454 Delivery Location	Monett								

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC				,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a	am					
Contract E	End Date:	January 01, 202	20	Contra	act Entitler	nent End Da	te/Time:	January 01, 2020 9:00 a	am					
				Postin	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	-	n a 24 hour r otif EE: Y	notice. Spire Missou Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	i an OFO <b>ecall No</b>		eline se Y	erving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012800	0.012											
Volumetr	ric	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00 a		. ,				
Contract E	-	December 01, 2				nent End Da		December 01, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	mend Primary	Points Indicato Points Terms:				Recall Noti	f ID1: Y		ecall Not	if ID3:	Y	-	·	
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge										
-						-	-	otal provided						
Rate Form	/Type Desc:	Volumetric cha		Reser	vation Rate	e Basis Desc	-	Per Day						
-	n/Type Desc:	Volumetric cha N		Reser		e Basis Desc	-							
Rate Form IBR Ind:	n/Type Desc: rged - Non-IBF	Ν		Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind:	rged - Non-IBF esc Maxim	Ν		Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id De Commodi Volumetri	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Chan Rate Id De Commodi Volumetri	rged - Non-IBF esc Maxim ity ic Location Purpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

ontract H	lolder/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	eration Company, LLC						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	F	Repl SR Role Perm Ind Rel	All Re-rel	Prearr Deal	Pre Rel
429565	Market	1,300	FTS	New	RA29376 124847810 13451	Southwest Energy, LP	NONE C	OTH 2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:	Receipt point(s)	to delivery point(s) qu	antity			
-	Begin Date:	December 24, 2	2019	Contr	act Entitlement Begin D	,	••••••	,			
	End Date:	December 27, 2			act Entitlement End Dat		019 9:00 am				
				Posti	ng Date/Time:	December 24, 20	019 12:00 AM				
SICR Ind: Recall/Re		N OD/OR		Busin	ness Day Indicator:	Y					
	put Terms: otif Timely:	Recallable upor Y <b>Recall No</b>	n 24 hours otif EE: Y	Recall Notif	Eve: Y Recall Notif	ID1: Y Recall Notif ID2:	Y Recall Notif	<b>ID3:</b> Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No							
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surcharge detail or	surcharge total provided					
Rate Forr	m/Type Desc:	Volumetric cha	rge only	Reser	rvation Rate Basis Desc	ription: Per Day					
BR Ind:		Ν		Mkt B	ased Rate Ind:	N					
Rate Cha	arged - Non-IBF	र:									
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha 0.012								
Commoo Volumet	,	0.146200	0.012								
	Location Purpose										
Loc	Description	Location Na	ame								
13745	<b>Delivery Location</b>	Kansas City	MO								
101 10		•	,								

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29569	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019 9:	00 am					
Contract E	End Date:	December 27, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	December 27, 2019 9:						
				Postir	ng Date/Tim	ne:		December 24, 2019 12	00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	<b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	esc Maxim	0.012800 0.146200	Rate Cha 0.012 0.130	800										
	Location Purpose Description	Location Na	ame											
16953	Delivery Location	Merriam												
	Receipt Location	TIGT Glavin												
	Receipt Location	Prd/Mkt Inte												
000000														

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflec	changes based on the Posting Date/Time dis	splayed. Report includes any chan	ges made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29571	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 01, 2020 9:00 a	• • • •	1				
	End Date:	February 01, 20				ment End Da		February 01, 2020 9:00 a						
		· · · · · · · · · · · · · · · · · · ·			ng Date/Tin			January 01, 2020 12:00 AM						
SICR Ind: Recall/Re		N OD/OR			ess Day In			Y						
	put Terms: tif Timely:	•	n a 24 hour r otif EE: Y	otice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t <b>if ID3:</b>		rving th	e Spire	
-	•	Points Indicato	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:				orgo dotoil or	ouroborgo te							
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		•	•	•						
Right to A Surchg In Rate Forr	Amend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only <b>Rate Cha</b> 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commoo Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Service Requestor Contract Contrac	Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
13451         Reclip Lvi Desc:       Contract       Receipt point(s) to delivery point(s) quantity         Contract Entiltement Begin Date/Time:       December 25, 2019       S00 am         Contract Entiltement Engin Date/Time:       December 27, 2019       Contract Entiltement Engin Date/Time:         December 27, 2019       Contract Entiltement Engin Date/Time:       December 27, 2019       S00 am         Contract Entiltement Engin Date/Time:       December 27, 2019       S00 am         Contract Entiltement Engin Date/Time:       December 27, 2019       S00 am         December 27, 2019       Contract Entiltement Engin Date/Time:       December 27, 2019       S00 am         OD/OR         Recall/Reput:       OD/OR         Recall/Reput Terms:       Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description: No         Right to Amend Primary Points Terms:         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	Requester		Quantity -		Status	Contract	Releaser	Releaser N	Name	Affil	Role	Perm			Prev Rel
Contract Begin Date:       December 25, 2019       Contract Entitlement Begin Date/Time:       December 25, 2019       9:00 am         Contract End Date:       December 27, 2019       Contract Entitlement End Date/Time:       December 25, 2019       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR         Recall/Reput Terms:       recallable         Recall/Reput Terms:       recallable         Recall Notif Timely:       Y         Recall Notif EE:       Y         Recall Notif ID1:       Y         Recall Notif ID2:       Y         Recall Notif ID2:       Y         Recall Notif ID3:       Y         Reta Form/Type Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Charged - Non-IBR:       N         Rate I Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Volumetric       0.146200       0.122000	RA29576	Market	1,250	FTS	New	RA29376		Southwest	Energy, LP	NONE	OTH	2	N	1	2
Contract End Date:       December 27, 2019       Contract Entitlement End Date/Time:       December 27, 2019       9:00 am         SiCR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Y       Recall Notif ID1: Y       Y       Recall Notif ID3: Y         Recall/Reput Terms:       recallable       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Maximum Tariff Rate       Rate Charged       No       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800       0.012800       0.12800       0.12800	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time:       December 25, 2019 12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Presenter Component of C	Contract E	Begin Date:	December 25, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 25, 2019 9:00 a	am					
SICR Ind: N Business Day Indicator: Y   Recall/Reput: OD/OR   Recall/Reput Terms: recallable   Recall Notif Timely: Y Recall Notif EE:   Y Recall Notif EE: Y   Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Terms: N   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Volumetric charge only   Rate Charged N   Rate Charged 0.012800   Volumetric 0.12800   0.146200 0.12000	Contract E	End Date:	December 27, 2	2019	Contr	act Entitlen	nent End Dat	te/Time:	December 27, 2019 9:00 a	am					
Recall/Reput:       OD/OR         Recall/Reput:       OD/OR         Recall/Reput Terms:       recallable         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif EV:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800         Volumetric       0.146200       0.120000       Image: Purpose					Posti	ng Date/Tim	ne:		December 25, 2019 12:00	AM					
Recall/Reput Terms:       recallable         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind1:       N       N       Recell Notif ID2:       Y       Recell Notif ID3:       Y         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800       0.012800       0.012800       Volumetric       N       K         Location       Purpose       Station       Station       Station       Station       Station       Station         Purpose       Station					Busin	ess Day Ind	dicator:		Υ						
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Ee:       Y       Recall Notif Ee:       Y       Recall Notif Ee:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No <td< td=""><td>-</td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	-	-													
Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Terms: Surchg Ind Desc:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Volumetric charge only   Reservation Rate Basis Description: Per Day   IBR Ind: N   N Mkt Based Rate Ind:   Rate Id Desc Maximum Tariff Rate   Commodity 0.012800   Volumetric 0.146200   0.120000	-	-	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primary Points Terms:         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       On 12800       On 12800         Volumetric       0.012800       0.012800       On 120000		-	Points Indicato	r Descriptio	n: No										
Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       No         Rate Id Desc       Maximum Tariff Rate       Rate Charged         0.012800       0.012800       0.012800         0.146200       0.120000	-	-													
Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Volumetric       0.146200       0.12000	-	-		include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
IBR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Rate Id Desc     Maximum Tariff Rate     Rate Charged       Commodity     0.012800     0.012800       Volumetric     0.146200     0.120000	-		Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	ription:	Per Dav						
Rate Id Desc CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Volumetric0.0128000.012800Volumetric0.1462000.120000								•	•						
Rate Id Desc CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Volumetric0.0128000.012800Volumetric0.1462000.120000	Rate Cha	arged - Non-IBF	2.												
Commodity         0.012800         0.012800           Volumetric         0.146200         0.120000           Location         Purpose         Volumetric         Volumetric<		-		Rate Ch	arged										
Volumetric 0.146200 0.120000					•										
Purpose		•	0.146200	0.120	0000										
Purpose		Location													
Loc Description Location Name															
	Loc	Description	Location Na	ame											
13745 Delivery Location Kansas City, MO	13745	Delivery Location	Kansas City	, MO											
999000 Receipt Location Prd/Mkt Interface	999000	Receipt Location	Prd/Mkt Inte	rface											

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan			9592Exelon Gener										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29578	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019 9:0						
Contract E	End Date:	December 28, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 28, 2019 9:0	00 am					
				Postin	ng Date/Tin	ne:		December 27, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	k:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012	800										
Reservati	ion	0.146200	0.130	000										
	Location Purpose													
Loc	Description	Location Na	ame											
1		Marriam												
16953 [	Delivery Location	Merriam												

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29584	Market	7,500	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019 9:00	am					
Contract I	End Date:	December 28, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	December 28, 2019 9:00	am					
				Postir	ng Date/Tim	ne:		December 27, 2019 12:00	) AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Υ						
	put Terms:	recallable												
	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
	-	Points Indicato	r Descriptio	n: No										
-	Amend Primary		Description											
Surchg In	-		include all ac	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
IBR Ind:		N	lige enty		ased Rate			N						
	arged - Non-IBF													
Rate Id D	-	um Tariff Rate	Data Chr	argod										
Commod		0.012800	Rate Cha 0.012	•										
Volumeti	•	0.146200	0.146											
	Location Purpose													
Loc	Description	Location Na	ame											
1	•													
	Delivery Location	Kansas City	, MO											

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29588	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable and r Y <b>Recall No</b>	eputablle <b>otif EE:</b> Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	0.012800 0.146200	Rate Cha 0.0128 0.1500	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairlaı Prd/Mkt Inte	nd-Grove-Jay rface											

#### Terms/Notes:

prearranged between Grove and ExGen

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Com	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29589	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	iicipal Services A	uthority	NONE	OTH	2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s	to delivery	y point(s)	quantity				
	Begin Date: End Date:	January 01, 20 February 01, 20		Contra		ment Begin I ment End Da ne:		January 01, 20 February 01, 20 January 01, 20	9:00	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	eput Terms: otif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2	::YF	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id I Commoo Volumet	dity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.152	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Oneok West													

#### Terms/Notes:

Prearranged Grove to ExGen

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29745	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Au	Ithority	NONE	OTH	2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 20 March 01, 2020 February 01, 20	9:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:		eputable all otif <b>EE:</b> Y	cycles any cycle Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2	:YR	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Volumet	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.152	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

#### Terms/Notes:

Prearranged Grove to ExGen

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29746	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	iicipal Services Au	Ithority	NONE	OTH	2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D ment End Da ne:		February 01, 20 March 01, 2020 February 01, 20	9:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	recallable and r Y <b>Recall No</b>	eputablle otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2	: <sup>Y</sup> R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Volumet	lity	<b>1000 Tariff Rate</b> 0.012800 0.146200	Rate Cha 0.012 0.147	800											
	Location Purpose														
Loc	Description	Location Na	ame												
	Description Delivery Location		ame nd-Grove-Jay												

#### Terms/Notes:

prearranged between Grove and ExGen

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Dider/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	9592Exelon Gene Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429755	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery           February 01, 2020         9:00 a           March 01, 2020         9:00 a           February 01, 2020         12:00 A	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N OD/OR Recallable upor	n a 24 hour n		<b>ess Day In</b> e uri West res		ht to recall the	Y e capacity immediately upon	an OFO	on a pip	eline se	erving the	e Spire	
Right to A	-	Points Indicato Points Terms:	-			Recall Noti			ecall No	if ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	•			e Basis Desc	•	ital provided Per Day N						
Rate Cha Rate Id De Commodi Reservati	ity	R: num Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.180	800										
	Location Purpose Description	Location Na	ame											
Loc	•													

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan			9592Exelon Gener											
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29763	Market	2,600	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	January 30, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 30, 2020	9:00 a						
Contract E	End Date:	January 31, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 31, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 30, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	•											
Reservat	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953	Delivery Location	Merriam													1
10000															

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	n <b>e:</b> 19674893	38	9592Exelon Gene	ration Comp	bany, LLC				-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29764	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	February 01, 20	020	Contr	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00						
Contract	End Date:	October 01, 202	21	Contr	act Entitler	nent End Da	te/Time:	October 01, 2021 9:00 a	am					
				Posti	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely: Amend Primary	· · ·	otif EE: Y	Recall Notif	•	ack Hills Ene <b>Recall Noti</b>	••	of the following events occur: Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary													
Surchg In		Rate(s) stated	include all ap	plicable surcharge		•	•	•						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

### Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Equester bontractLocation Quantity - ContractRate ScheduleStatus DescriptionContract NumberReleaser PropReleaser NameRole AffilPerm IndAll RelPrearr DealPrevr RelA29765Market11FTSNewTA8657079534838 14357Black Hills Service Company, LLCNONEOTH2N1A29765Market11FTSNewTA8657079534838 14357Black Hills Service Company, LLCNONEOTH2N1Rep Lvl Desc: Contract Begin Date:ContractContract Entitlement Begin Date/Time: Posting Date/Time:Receipt point(s) to delivery point(s) quantity October 01, 20209:00 am 9:00 am February 01, 2020 12:00 AMVVV <td< th=""><th>ontract H</th><th>lolder/Prop/Nan</th><th>n<b>e:</b> 19674893</th><th>38</th><th>9592Exelon Gene</th><th>ration Comp</th><th>bany, LLC</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	ontract H	lolder/Prop/Nan	n <b>e:</b> 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
14357         14357         14357         14357         Contract         Contract Envilement Begin Date/Time:         Receipt point(s) to delivery point(s) quantity         Sontract Envilement Begin Date/Time:         Contract Entitilement End Date/Time:         October 01, 2020         Sontract Envilement End Date/Time:         October 01, 2020         N       Recall Notif ID1: <t< th=""><th>ervice lequester contract</th><th></th><th>Quantity -</th><th></th><th>Status</th><th>Contract</th><th>Releaser</th><th>Releaser N</th><th>lame</th><th>Affil</th><th>Role</th><th>Perm</th><th></th><th>Prearr Deal</th><th></th></t<>	ervice lequester contract		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	
Contract Begin Date:         February 01, 2020         Contract Entitlement Begin Date/Time:         February 01, 2020         9:00 am           Contract End Date:         October 01, 2021         Contract Entitlement End Date/Time:         February 01, 2020         9:00 am           SICR Ind:         N         Business Day Indicator:         N           Recall/Reput:         RD/R         N         Recall/Reput         N           Recall/Reput:         1)         Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:         Recall Notif EE:         Y         Recall Notif EE:         Y         Recall Notif EE:         Y         Recall Notif Ee:         Y         Recall Notif ID1:         Y         Recall Notif ID3:         Y           Right to Amend Primary Points Indicator Description:         No         Mkt Based Rate Ind:         N         N         N           Rate Form/Type Desc:         Reservation charge only         Reservation Rate Basis Description:         Per Day         N         N         N           Rate Charged - Non-IBR:         Rate Charged Non-IBR:         N         N         N         N         N           Location         0.146200         0.146200         0.148200         0.148200         0.148200         0.148200         0.148200	A29765	Market	11	FTS	New	TA8657		Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Scontract End Date:       October 01, 2021       Contract Entitlement End Date/Time:       October 01, 2021       9:00 am         Posting Date/Time:       February 01, 2020       12:00 AM         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       RD/RR       Recall/Reput Terms:       1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         tight to Amend Primary Points Indicator Description:       No       Business Description:       Per Day       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N       N       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800       0.012800         Reservation       0.146200       0.146200       0.146200       0.146200       0.146200       Ideated Manuel         96108       Delivery Location       Black Hills - Lawrence       Black Hills - Lawrence       Black Hills - Lawrence	Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time:       February 01, 2020 12:00 AM         SICR Ind:       N       Business Day Indicator:       N         Becal/Reput:       RD/RR       Recall Notif EE: Y       Recallable by Black Hills Energy if either of the following events occur:         Becal/Reput:       Recall Notif EE: Y       Recall Notif EE: Y       Recall Notif EV: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Business Day Indicator Description:       No       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Business Day Indicator Description:       No       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Business Day Indicator Description:       No       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Busines Ind Desc:       Rate(S) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Recall Provided         Bit Ind:       N       Mkt Based Rate Ind:       N       N       Recall Notif ID3: Y         Rate Charged - Non-IBR:       Y       Recall Notif Execution       N       Recall Provided         Location       Location Name       Location Name       Location Name       Recall Notation Name         96108       Delivery Location       Black Hills - Lawrence	Contract	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:							
N Business Day Indicator: N   tecall/Reput: RD/R   tecall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:   tecall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y   Wight to Amend Primary Points Indicator Description: No Total Formary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Tate Form/Type Desc:: Reservation charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N Mkt Based Rate Ind: N N Distable 200 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 0.012800 BR Ind: Location Purpose Location Name 96108 Delivery Location Black Hills - Lawrence	Contract	End Date:	October 01, 20	21	Contr	act Entitlen	nent End Dat	e/Time:	October 01, 2021 9:00	am					
Recall/Reput:       RD/RR         Recall/Reput Terms:       1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:         tecall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         tight to Amend Primary Points Indicator Description:       No       No       Recall or surcharge detail or surcharge total provided         tight to Amend Primary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       Out 2800       Out 2800         Commodity       0.146200       0.146200       0.146200       Out 2800         Vecation       Description       Location Name       Purpose         Loc       Description       Location Name       Black Hills - Lawrence					Postir	ng Date/Tim	ne:		February 01, 2020 12:00	٩M					
Accall/Reput Terms: 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:   Accall Notif Timely: Y   Recall Notif EE: Y   Recall Notif EE: Y   Recall Notif EE: Y   Recall Notif ID1: Y   Recall Notif ID2: Y   Recall Notif ID3: Y   Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif ID3: N Reservation Rate Basis Description: N N Mathematication Rate Basis Description: N N Mathematication Rate Basis Description: N N N	SICR Ind Recall/Re				Busin	ess Day Ind	dicator:		Ν						
Burchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       N       Rate Charged         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200         Verpose       Description       Location Name         96108       Delivery Location       Black Hills - Lawrence	Recall No Right to A	otif Timely: Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•		••	<b>e</b>		tif ID3:	Y			
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800         Reservation       0.146200       0.146200         Loc Description       Location Name         96108       Delivery Location       Black Hills - Lawrence	-	-		include all ar	onlicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 V Location Purpose Loc Description Location Name 96108 Delivery Location Black Hills - Lawrence	-						-	-							
Arate Charged - Non-IBR:         Rate Id Desc Maximum Tariff Rate Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200         Location Purpose         Loc       Description       Location Name         96108       Delivery Location       Black Hills - Lawrence		ny rype besc.		large only				nption.	,						
Rate Id Desc Commodity       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200         Loc       Location Purpose Description       Location Name         96108       Delivery Location       Black Hills - Lawrence							ind.								
Purpose Description         Location Name           96108         Delivery Location         Black Hills - Lawrence	Rate Id I Commo	<b>Desc Maxim</b> dity	um Tariff Rate 0.012800	0.012	800										
	Loc	Purpose	Location N	ame											
	96108	Delivery Location	Black Hills -	Lawrence											

### Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

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# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	Ider/Prop/Nan	n <b>e:</b> 19674893	38	9592Exelon Gener	ration Comp	bany, LLC	. ,								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29781	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract January 31, 202 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d January 31, 2020 February 01, 2020 January 31, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Repu	ut:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Repu Recall Notif		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form/ IBR Ind:	l Desc: ⁄Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	ged - Non-IBR	l:													
Rate Id De Commodity Reservatio	e <b>sc Maxim</b> y	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
P	ocation Purpose Description	Location Na	ame												
	elivery Location eceipt Location	Merriam Prd/Mkt Inte	rface												

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29854	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 19, 20	)20	Contra	act Entitler	ment Begin D	Date/Time:	February 19, 2020 9:00		. ,				
Contract E	End Date:	February 20, 20	)20	Contra	act Entitler	ment End Da	te/Time:	February 20, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		February 19, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	•		otif EE: Y	Recall Notif		Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	ecall Not		Y Y	erving the	e Spire	
-	-		rDescriptio	n: NO										
Right to A	mend Primary	Points Terms:			s: no surch	narge detail or	r surcharge to	otal provided						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-							
Right to Ai Surchg Inc	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-	otal provided Per Day N						
Right to Ai Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to Ai Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only <b>Rate Cha</b> 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodir Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posti	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reflect changes based on the Post	g Date/ Time displayed. Report includes any changes made within 30 days of the selected active date.

•	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29365 Mai	arket	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	2
ept LvI Desc: Contract Begin Contract End D		Contract December 01, 2 January 01, 202		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Reput: ecall/Reput To		· · · · · ·	n a 24 hour r Dtif EE: Y					Y e capacity immediately upon Recall Notif ID2: Y R	an OFO		line se Y	rving the	e Spire	
ecall Notif Tir	•					needin need					•			
light to Ameno	d Primary I	Points Indicator Points Terms: Rate(s) stated i	-	,		arge detail or	- surcharge to	otal provided						
-	d Primary   esc:	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
Right to Amend Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc	d Primary   esc: de Desc: d - Non-IBR Maximi	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
Right to Amend Surchg Ind Des Rate Form/Typ BR Ind: Rate Charged Rate Id Desc Commodity Volumetric	d Primary   esc: be Desc: d - Non-IBR Maximu ( () ()	Points Terms: Rate(s) stated i Volumetric cha N t: um Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						7

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>ne:</b> 00134474		6576Ford Motor C		<b>-</b> · ·					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29522	Market	13,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 01, 2020 9:00 a		. ,				
	End Date:	February 01, 20				ment End Da		February 01, 2020 9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,		Postir	ng Date/Tin	ne:		January 01, 2020 12:00 AM	A					
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	JUL LEHIIS.	Recallable upor	1 a 24 110ul 1	iolice. Spile Misso	un west les	•		e capacity immediately upon			enne se	iving the	sopile	
ecall Not	if Timely: mend Primary	Y Recall No Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
ecall Not light to Ai light to Ai	if Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	r Descriptio	n: No					ecall No	tif ID3:	Y			
ecall Not ight to Au ight to Au urchg Inc	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
ecall Not light to Ai light to Ai Gurchg Ind late Form	if Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char	r Descriptio include all ap	n: No plicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall Not light to An light to An Surchg Ind late Form BR Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	r Descriptio include all ap	n: No plicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
ecall Not light to An light to An Surchg Ind late Form BR Ind:	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall Not ight to An ight to An ight to An curchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			
ecall Not ight to Ai ight to Ai gurchg Ind ate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	tif ID3:	Y			

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	<b>ne:</b> 00134474	<del>1</del> 0	6576Ford Motor C										
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29736	Market	13,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitler	ment Begin D	Date/Time:	February 01, 2020 9:00 a						
Contract E	-	March 01, 2020				ment End Da		March 01, 2020 9:00 a						
				Postir	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar		Y Recall No Points Indicato	otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro	an OFO ecall No		eline se Y	rving the	e Spire	
-	-	Points Terms: Rate(s) stated i	include all ar	onlicable surcharge	s: no surch	arge detail o	: surcharge to	otal provided						
Surchg Inc	d Desc:	Rate(s) stated	•	plicable surcharge		•	•	•						
Surchg Inc Rate Form	-	Rate(s) stated Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•	Reser		e Basis Desc	•	•						
Surchg Inc Rate Form BR Ind: Rate Chai	d Desc: //Type Desc: rged - Non-IBF	Rate(s) stated Reservation ch N R:	arge only	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form BR Ind:	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N	•	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form BR Ind: Rate Chai Rate Id De Commodi Reservati	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form BR Ind: Rate Chan Rate Id De Commodir Reservati	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

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# Amendment Reporting Description: All Data

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		_		0.	Services, L					Demi CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29439	Production	10,000	FTS	New	TA22488	3 006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	November 27, 2	2019	Contr	act Entitler	ment Begin D	Date/Time:	November 27, 2019 9:00 a	am					
Contract	End Date:	December 01, 2	2019	Contr	act Entitle	ment End Dat	te/Time:	December 01, 2019 9:00 a	am					
				Posti	ng Date/Tir	ne:		November 27, 2019 12:00	AM					
SICR Ind	:	N		Busir	ness Day In	dicator:		Y						
Recall/Re		YD/YR												
	put Terms:	Capacity recalla	able but not i otif EE: Y	reputtable. <b>Recall Notif</b>		Recall Noti		Recall Notif ID2: Y R	ecall Not	if ID2.	Y			
	otif Timely:				Eve. T	Recall Noti				II 103.	T			
	Mond Primary	Deinte Indiente	" Decerimite											
		Points Indicato	r Descriptio	n: No										
		Points Terms:												
Right to A		Points Terms:		n: No	es; no surch	narge detail or	surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	oplicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Rese</b> i		e Basis Desc	-							
Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary nd Desc: m/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Rese</b> i	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Reservation ch N R:	include all ap arge only	oplicable surcharge Reser Mkt B	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 1900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity titon	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 1900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity tition	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 1900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity titon	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only <b>Rate Ch</b> a 0.012 0.150	oplicable surcharge Reser Mkt B arged 1900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id I Commoo Reserva	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity tition Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap large only <b>Rate Ch</b> a 0.012 0.150	oplicable surcharge Reser Mkt B arged 1900	rvation Rat	e Basis Desc	-	Per Day						

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected a
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ontract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429462	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 01, 2019 9:00	••••	. ,				
	End Date:	December 03, 2	2019			nent End Da		December 03, 2019 9:00						
				Postir	ng Date/Tim	ne:		December 01, 2019 12:0	0 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Υ						
Recall Not Right to A	-	Capacity recalls Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	-		include all ar	oplicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch				Basis Desc	C C	Per Day						
BR Ind:	Type Dese.	N	large only		ased Rate			N						
	rged - Non-IBF													
Rate Id D		0.012900	Rate Cha 0.012	•										
Commodi Reservat	•	0.205400	0.012											
		0.200400	0.200											
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29664	Production	11,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Compa	ny, The	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 10, 202 January 11, 202		Contra		nent Begin D nent End Da ne:		January 10, 2020 January 11, 2020 January 10, 2020	9:00 9:00 12:00 A	am					
SICR Ind Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	Recallable but r Y <b>Recall No</b>	not reputtable otif EE: Y	e. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commoo Reserva	dity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
7158	Receipt Location	OFS Maysvi	llo												

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	e: 83270329	97 1	2571Koch Energy	Services, L	LC			- -					
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29686 F	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The NON	E OTH	2	N	1	2
Rpt LvI Desc Contract Beg Contract Enc	gin Date:	Contract January 15, 202 January 16, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de January 15, 2020 January 16, 2020 January 15, 2020 12	9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Reput	t:	N YD/YR		Busine	ess Day In	dicator:		Y						
Recall/Reput Recall Notif		Capacity recallar Y Recall No	able but not r otif EE: Y	reputtable. <b>Recall Notif E</b>	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	lotif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind E Rate Form/T IBR Ind:		Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Charge	ed - Non-IBR	:												
Rate Id Des Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pu	cation irpose escription	Location Na	ame											
	livery Location ceipt Location	Prd/Mkt Inte OFS Maysvi												

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

				<del>_</del>			ne displayed.	Report includes any	changes r	nade with	nin 90 daγ	rs of the	selected	active da	ate.
	older/Prop/Na	me: 83270329	97 1	2571Koch Energy								_			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29687	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Compa	ny, The	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 15, 20 January 16, 20		Contr Contr		ment Begin D ment End Da ne:		Receipt point(s) to January 15, 2020 January 16, 2020 January 15, 2020	9:00 9:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busir	ness Day In	dicator:		Y							
Recall/Rep Recall Not		Capacity recall Y <b>Recall N</b> o	able but not i <b>otif EE:</b> Y	reputtable. Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	narge detail or	surcharge t	otal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Char	rged - Non-IBI	R:													
Rate Id De		num Tariff Rate 0.012900	Rate Cha 0.012												
Reservati	ion	0.205400	0.205	400											
F	Location Purpose Description	Location N	ame												
999000 E	Delivery Location	n Prd/Mkt Inte	erface												
15857 F	Receipt Location	DCP - Shole	em												

Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	ne: 83270329	97	12571Koch Energy	Services, L	LC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29694	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Compan	y, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	egin Date:	Contract January 16, 20 January 17, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 16, 2020 January 17, 2020 January 16, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busine	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		Capacity recall Y <b>Recall No</b>	able but not <b>otif EE:</b> Y	reputtable. Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg Inc	d Desc:	Rate(s) stated	include all a	pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							

••••••••••••••••••••••••••••••••••••••			-	-		
Rate Form/Type Desc:	Reservation charge only	F	<b>Reservation Rate</b>	<b>Basis Description</b>	n: Per Da	ay
IBR Ind:	Ν	Γ	Mkt Based Rate Ir	nd:	Ν	

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Location Purpose Loc Description	Location Name	
999000 Delivery Location	n Prd/Mkt Interface	
15857 Receipt Location	DCP - Sholem	

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29695	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Comp	any, The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s)	to delivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	January 16, 202 January 18, 202		Contra		nent Begin D nent End Da ne:		January 16, 2020 January 18, 2020 January 16, 2020	0 9:00 a	am					
SICR Ind: Recall/Rej		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not r otif EE: Y	eputtable Recall Notif E	ive: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	total provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.205	400											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location	OFS Maysvi													
		0.0													

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 83270329	97 1	12571Koch Energy	Services, L	LC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29776	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 31, 20 February 01, 20		Contra		nent Begin D nent End Da ne:		•	9:00 am 9:00 am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>		Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I		um Tariff Rate	Rate Cha											
Commoo Volumet	•	0.012900 0.205400	0.012 0.150											
volumet	lic	0.205400	0.150	1000										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Informa	tion provided at	the contract and I	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29392	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 21, 2 November 22, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 21, 2019 9:00 a November 22, 2019 9:00 a November 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	•	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Terms:	Decemption											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commodi Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

# Capacity Release Transactional Report Active Date : 02/19/2020

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Cont Cont		ment Begin I ment End Da me:		Receipt point(s) to delive           December 01, 2019         9:0           January 01, 2020         9:0           December 01, 2019         12:0	0 am 0 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busi	ness Day In	dicator:		Y						
	put Terms: htif Timely:	· ·	illable, notific <b>otif EE:</b> Y	ation must be ma <b>Recall Notif</b>		iness day bef <b>Recall Noti</b>			Recall Not	tif ID3:	N			
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary Amend Primary	Points Terms:	-	<b>n:</b> No	es; no surch	narge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	oplicable surcharg		narge detail or <b>e Basis Desc</b>	-	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharg Rese		e Basis Desc	-							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese	rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id E Commod Volumet	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only <b>Rate Cha</b> 0.012 0.150	oplicable surcharg Rese Mkt arged 900	rvation Rat	e Basis Desc	-	Per Day						7
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commoc Volumeti	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only <b>Rate Cha</b> 0.012 0.150	oplicable surcharg Rese Mkt arged 900 000	rvation Rat	e Basis Desc	-	Per Day						_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id E Commod Volumeti	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest Ene	include all ap irge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt arged 900 000	rvation Rat	e Basis Desc	-	Per Day						

#### Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	1	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to deliv November 26, 2019 9 November 27, 2019 9 November 26, 2019 12	:00 am :00 am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>iD1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Terms:	i Decemptio											
urchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
07000	Delivery Location	Wichita												
27092														

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Informa	tion provided at	the contract and	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 27, 2019 9:00 a	am					
Contract E	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep		YD/YR			•									
Recall/Rep Recall Not	out Terms: tif Timely:	Capacity recallar Y <b>Recall No</b>	able but not r otif EE: Y	eputtable. Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012	-										
Reservat	ion	0.205400	0.100	000										
	Location													
	Purpose Description	Location Na	ame											
999000 I	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	em											

### Capacity Release Transactional Report Active Date : 02/19/2020

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>			, in the second		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery (	point(s)	quantity				
	Begin Date: End Date:	November 27, 2 December 01, 2		Contra		nent Begin D nent End Da ne:		November 27, 2019 December 01, 2019 November 27, 2019	9:00 a 9:00 a	im im					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
	Receipt Location	Targa - Way													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	ne: 7988460	36 1	2512Macquarie	Energy LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29471	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc	/QTI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	December 03,	2019	Con	tract Entitlen	nent Begin D	ate/Time:	December 03, 2019 9	:00 am					
Contract E	Ind Date:	December 04,	2019	Con	tract Entitler	nent End Da	te/Time:	December 04, 2019 9	:00 am					
				Pos	ting Date/Tin	ne:		December 03, 2019 12	2:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Bus	iness Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all o Y <b>Recall N</b> e	ovcles. otif EE: Y	Recall Noti	f Eve: Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Res	ervation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt	Based Rate	Ind:		N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012900	0.012	900										
	ic	0.205400	0.205	400										

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		Contractual	36 1	2512Macquarie Er Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 03, 2 December 04, 2		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery December 03, 2019 9:00 a December 04, 2019 9:00 a December 03, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re	=	N RD/RR		Busin	ess Day In	dicator:		Υ						
ecall No	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	Amend Primary													
ight to A	-	Points Terms:	-	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
ight to A Surchg In Rate Form	Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
light to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	•						
light to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg In late Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Informat	tion provided at	t the contract and				sting Date/Tin	ne displayed.	Report includes any change	s made with	nin 90 day	/s of the	selected	active da	ate.
	older/Prop/Na	me: 79884603	36 1	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29480	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 04, 2 December 05, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive December 04, 2019 9:0 December 05, 2019 9:0 December 04, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Chai	rged - Non-IBI	R:												
Rate Id De Commodit Volumetri	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	n Black Hills C	Colwich											

Terms/Notes:

Receipt Location

**OFS Maysville** 

7158

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

equesterLocationQcontractZoneCA29484ProductionRpt LvI Desc:ConContract Begin Date:DecContract End Date:DecSICR Ind:NRecall/Reput:RD/Recall/Reput Terms:RecRecall Notif Timely:Y	Contractual Quantity - Rate Schedule 5,000 FTS Contract ecember 05, 2019 ecember 06, 2019	Status Con Description Nur New TA8 Loc/QTI Des Contract Er	easer Releaser/ tract Releaser nber Prop Release 83 079534838 Black H 14357 sc: titlement Begin Date/Time		Affil I NONE ( point(s) qu	Repl SR Role Perm nd Rel DTH 2 nantity	<b>All</b> Re-rel N	Prearr Deal 1	Prev Rel
Rpt LvI Desc:ConContract Begin Date:DecContract End Date:DecSICR Ind:NRecall/Reput:RD/Recall/Reput Terms:RecRecall Notif Timely:Y	ontract ecember 05, 2019 ecember 06, 2019	Loc/QTI De Contract Er Contract Er	14357 sc: atitlement Begin Date/Tim atitlement End Date/Time:	Receipt point(s) to delivery e: December 05, 2019 9:00 a	point(s) qu am		N	1	
Contract Begin Date:DecContract End Date:DecSICR Ind:NRecall/Reput:RD/Recall/Reput Terms:RecRecall Notif Timely:Y	ecember 05, 2019 ecember 06, 2019	Contract Er Contract Er	ntitlement Begin Date/Time	e: December 05, 2019 9:00 a	am	antity			
Recall/Reput:RD/Recall/Reput Terms:RecRecall Notif Timely:Y			te/Time:	December 05, 2019 12:00					
Recall Notif Timely: Y	D/RR	Business D	ay Indicator:	Ν					
Right to Amend Primary Point	ecallable all cycles. Recall Notif EE: Y	Recall Notif Eve:	Y Recall Notif ID1: Y	∕ Recall Notif ID2: <sup>Y</sup> Re	ecall Notif	<b>ID3:</b> Y			
Right to Amend Primary Point	ints Indicator Description ints Terms:	I: No							
Surchg Ind Desc: Rate	ate(s) stated include all app	olicable surcharges; no	surcharge detail or surchar	ge total provided					
	olumetric charge only		n Rate Basis Description:	Per Day					
IBR Ind: N		Mkt Based	Rate Ind:	Ν					
Rate Charged - Non-IBR:									
	Tariff Rate         Rate Chai           12900         0.0129           05400         0.2054	000							
Location Purpose Loc Description	Location Name								

Terms/Notes:

Receipt Location

**OFS Maysville** 

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						sting Date/Tin	ne displayed.	Report includes any changes m	ade with	nin 90 days	of the	selected	active d	ate.
Service Requester Contract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29488	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p December 05, 2019 9:00 a December 06, 2019 9:00 a December 05, 2019 12:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	out Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Description	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	<b>Rate Cha</b> 0.0129 0.1800	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	ynoka											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hol	Ider/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29492	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract Be	egin Date:	December 06, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 06, 2019 9:00						
Contract Er	nd Date:	December 07, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 07, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 06, 2019 12:00	0 AM					
SICR Ind: Recall/Repu	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Repu Recall Notif		Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBR	R:												
Rate Id De Commodity		um Tariff Rate	Rate Cha 0.012											
Volumetric	5	0.205400	0.205	400										
P	ocation Purpose Description	Location Na	ame											
		Black Hills C												
16980 0	elivery Location		Colwich											
	elivery Location	OFS Maysvi												

### Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603		2512Macquarie Er		<u> </u>			<u> </u>	· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429493	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019 9	9:00 am					
Contract E	End Date:	December 07, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 07, 2019	):00 am					
				Postir	ng Date/Tin	ne:		December 06, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha											
Commod	•	0.012900	0.012											
Reservat	lion	0.205400	0.180	000										
	Location Purpose													
Loc	Description	Location Na	ame											
27092	Delivery Location	Wichita												
16912	Receipt Location	Targa - Way												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603		2512Macquarie Er		<u> </u>		heport metades any changes		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29501	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	December 07, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 07, 2019 9:00	) am					
Contract I	End Date:	December 10, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 10, 2019 9:00	) am					
				Postir	ng Date/Tin	ne:		December 07, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Volumeti	ric	0.205400	0.205	400										
	Location Purpose	l Maria												
	Description	Location Na												
16980	Delivery Location	Black Hills C	Colwich											
7158	<b>Receipt Location</b>	OFS Maysvi												

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 79884603	36 1:	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429502	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
-	Begin Date:	December 07, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 07, 2019 9:00		. ,				
	End Date:	December 10, 2				nent End Dat		December 10, 2019 9:00						
				Postir	g Date/Tin	ne:		December 07, 2019 12:0	0 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day						
							npuon.							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
	arged - Non-IBF			Mkt B	ased Rate	Ind:		,						
	<b>Desc Maxim</b> lity		Rate Cha 0.0129 0.1800	rged 900	ased Rate	Ind:	nption.	,						
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	R: num Tariff Rate 0.012900	0.0129 0.1800	rged 900	ased Rate	Ind:		,						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1800	rged 900	ased Rate	Ind:		,						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36 1.	2512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Po Ind R	erm All el Re-rel	Prearr Deal	Pre Rel
A29517	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity			
Contract B	egin Date:	December 11, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 11, 2019 9:00	) am				
Contract E	nd Date:	December 12, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 12, 2019 9:00	) am				
				Postir	ng Date/Tin	ne:		December 11, 2019 12:0	0 AM				
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν					
Recall/Rep	out:	RD/RR											
Recall/Rep	out Terms:	Recallable all c	ycles.										
Recall Noti		Y Recall No	otif EE: Y	Recall Notif E	<b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No									
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Char	rged - Non-IBF	र:											
Rate Id De Commodit Volumetri	ty	0.012900 0.205400	Rate Cha 0.0129 0.2054	900									
F	Location Purpose Description	Location Na											

Terms/Notes:

Receipt Location

7158

OFS Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603		2512Macquarie Er		<u> </u>		· ·	Ŭ	· · · ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429520	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E	Begin Date:	December 11, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 11, 2019	• • • • •					
Contract E	End Date:	December 12, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 12, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		December 11, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012900	0.012											
Reservat	tion	0.205400	0.180	000										
	Location Purpose													
Loc	Description	Location Na	ame											
27092	Delivery Location	Wichita												
16912	Receipt Location	Targa - Way												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information provided a Contract Holder/Prop/Na			changes based on the Aacquarie Energy LL		ne displayed.	Report includes any changes m	nade with	nin 90 day	s of the	selected	active da	ate.
Service Requester Location Contract Zone	Contractual Quantity -	Rate	Contract Relea Status Contr	ser Releaser/ act Releaser ber Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29523 Production	5,000 F	FTS New	TA88	3 079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 12, 20 December 13, 20			tlement Begin D itlement End Da		Receipt point(s) to delivery December 12, 2019 9:00 a December 13, 2019 9:00 a December 12, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Business Day	y Indicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cyc Y <b>Recall Noti</b>		ecall Notif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to Amend Primar Right to Amend Primar		Description: N	0									
Surchg Ind Desc:	. ,		le surcharges; no su	•	•	•						
Rate Form/Type Desc: IBR Ind:	Volumetric charg N	je only	Reservation	Rate Basis Desc ate Ind:	ription:	Per Day N						
Rate Charged - Non-IE												
Rate Id DescMaxiCommodityVolumetric	mum Tariff Rate 0.012900 0.205400	Rate Charged 0.012900 0.205400										
Location Purpose Loc Description	Location Nam	ne										
16980 Delivery Location	n Black Hills Col	lwich										

Terms/Notes:

Receipt Location

7158

OFS Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		ne: 79884603 Contractual	36 1	2512Macquarie Er Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429525	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract	Begin Date:	December 12, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 12, 2019 9:00 a	am					
Contract	End Date:	December 13, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 13, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		December 12, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less durinç otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-							
Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id I Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Informa	ation provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any chang	ges made with	nin 90 days	s of the	selected	l active d	ate.
Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29530	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 13, 2 December 14, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliv December 13, 2019 9: December 14, 2019 9: December 13, 2019 12	:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
•	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
0	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Black Hills C OFS Maysv												

Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie E		<b>D</b> 1 (				D. 1.07				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29531	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 13, 2 December 14, 2		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 13, 2019 9:00 a December 14, 2019 9:00 a December 13, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	put:	N RD/RR			iess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Forn IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Reservation ch	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.180	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er		<u> </u>		incipal to include of any one			·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	A	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29536	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NO	ONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poi	nt(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019	9:00 am						
Contract E	End Date:	December 17, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 17, 2019	9:00 am						
				Postir	ng Date/Tin	ne:		December 14, 2019	12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Reca	I Not	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
Loc	•														
	Delivery Location	Wichita													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Informa	ation provided at	the contract and l	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any ch	anges made with	nin 90 days	of the	selected	active da	ate.
ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie En	ergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29540	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract December 18, 2 December 19, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d December 18, 2019 December 19, 2019 December 18, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busine	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	i <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	<sup>′</sup> Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	ş.												
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Informa	ation provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any chang	es made with	nin 90 days	s of the	selected	active d	ate.
Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29543	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 19, 2 December 20, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to deliv December 19, 2019 9: December 20, 2019 9: December 19, 2019 12	00 am 00 am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
0	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C OFS Maysvi												

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		ne: 79884603	36 1	2512Macquarie Er Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	、 Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29546	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract	Begin Date:	December 19, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 19, 2019 9:00 a	am					
ontract	End Date:	December 20, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 20, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		December 19, 2019 12:00	AM					
SICR Ind lecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: htif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
light to A	Amend Primary	<b>Points Indicato</b>	r Descriptio	n: No										
-	Amend Primary Amend Primary	Points Terms:												
light to A	•	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-	-						
Right to A Burchg Ir Rate Forr BR Ind:	Amend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Burchg Ir Rate Forr BR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Rate Id I Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commoo Reserva	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap narge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Service	older/Prop/Na			2512Macquarie Ei Contract	•.	Releaser/				Repl SI	2			
Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29552	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 20, 2019 9:00	am					
Contract E	ind Date:	December 21, 2	2019		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	December 21, 2019 9:00 December 20, 2019 12:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR			-									
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Description	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id De	•	num Tariff Rate	Rate Cha	arged										
Commodi	ty	0.012900	0.012											
Volumetri	ic	0.205400	0.205	400										
	Location Purpose													

Terms/Notes:

Receipt Location

7158

OFS Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie I		Delesso (				Den LOD				
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
29553	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
pt Lvl D	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract	Begin Date:	January 01, 202	20	Cont	ract Entitler	nent Begin D	Date/Time:	January 01, 2020 9:	00 am					
ontract	End Date:	February 01, 20	)20		ract Entitle	ment End Da ne:	te/Time:	February 01, 2020 9: January 01, 2020 12:00	00 am 0 AM					
ICR Ind ecall/Re	-	N RD/RR		Busi	ness Day In	dicator:		Y						
	eput Terms: otif Timely:	· ·	llable on a b otif EE: Y	usiness day befo <b>Recall Notif</b>	•	Recall Noti	fID1: Y	Recall Notif ID2: N	Recall Not	if ID3:	N			
ecan ne	·····													
ight to A	-	Points Indicato Points Terms:	r Descriptio	n: No										
ight to A ight to A	Amend Primary Amend Primary	Points Terms:		n: No plicable surcharç	jes; no surch	arge detail or	· surcharge to	otal provided						
ight to A ight to A urchg Ir	Amend Primary	Points Terms:	include all ap	plicable surchar		arge detail or e Basis Desc		otal provided Per Day						
ight to A ight to A urchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharg		e Basis Desc								
ight to A ight to A urchg Ir ate Forr 3R Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharg	ervation Rat	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forr 3R Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharg Rese Mkt arged 900	ervation Rat	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forr 3R Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only <b>Rate Cha</b> 0.012 0.100	plicable surcharg Rese Mkt arged 900	ervation Rat	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forr BR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity tric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only <b>Rate Cha</b> 0.012 0.100	plicable surcharg Rese Mkt 900 000	ervation Rat	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forn BR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity tric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest Ene	nclude all ap rge only Rate Cha 0.012 0.100	plicable surcharg Rese Mkt 900 000	ervation Rat	e Basis Desc		Per Day						

#### Terms/Notes:

capacity is recallable on a business day before id2 cycle.

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.

miract H	lolder/Prop/Nar	<b>ne:</b> 79884603	36 13	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29554	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	December 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 20, 2019 9:	•••••	1				
	End Date:	December 21, 2				nent End Dat		December 21, 2019 9:						
		,		Postin	g Date/Tin	ne:		December 20, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary	Points Indicato	r Description	1: NO										
Surchg In	-		include all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
BR Ind:		N	large only		ased Rate			N						
	arged - Non-IBF													
	-	um Tariff Rate	Rate Cha											
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129 0.1800											
Commod Reservat	lity		0.1800											
Commod Reservat	lity tion Location Purpose	0.205400 Location Na	0.1800											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29558	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De: Contract B Contract E	egin Date:	Contract December 21, 2 December 24, 2		Contra Contr		nent Begin D nent End Dat าe:		Receipt point(s) to delive December 21, 2019 9:0 December 24, 2019 9:0 December 21, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBI	र:												
Rate Id De Commodit Volumetrie	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na												

Terms/Notes:

Receipt Location

7158

OFS Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date
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	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429559	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 21, 2019 9:		. ,				
Contract I	End Date:	December 24, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 24, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		December 21, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	i <b>D1</b> : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF	R:												
Rate Cha	angea neen ibi													
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	0.012900	0.0129 0.1700	900										
Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900										

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Ei	nergy LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role P Ind R	erm All el Re-re	Prearr Deal	Prev Rel
A29566	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract December 24, 2 December 25, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 24, 2019 9:00 December 25, 2019 9:00 December 24, 2019 12:00	am am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν					
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	t <b>if ID3:</b> Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
	/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Cha	rged - Non-IBI	र:											
Rate Id De Commodi Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900									
	_ocation Purpose												

Terms/Notes:

Receipt Location

7158

OFS Maysville

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29567	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 24, 2 December 27, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to del December 24, 2019 December 27, 2019 December 24, 2019	9:00 ar 9:00 ar	m m	quantity				
SICR Ind: ecall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	ł:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ervice equester ontract	Dider/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29574	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 25, 2 December 27, 2		Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 25, 2019 9:00 December 27, 2019 9:00 December 25, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day Ind	dicator:		Ν						
-	out Terms: if Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	<b>esc Maxim</b> ty	0.012900 0.205400	Rate Cha 0.012 0.205	900										

16980Delivery Location7158Receipt Location

Black Hills Colwich

**OFS** Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	A	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29582	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
Contract E	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019	9:00 am	1 I					
Contract E	End Date:	December 28, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	December 28, 2019	9:00 am	า					
				Postir	ng Date/Tin	ne:		December 27, 2019	12:00 AN	M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	moka												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie E	nergy LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Pe Ind Re	m All Re-rel	Prearr Deal	Prev Rel
A29583	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract December 27, 2 December 28, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to deliver December 27, 2019 9:00 December 28, 2019 9:00 December 27, 2019 12:0	) am ) am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Ν					
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
	/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
	rged - Non-IBI												
Rate Id De Commodi Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900									
	Location Purpose												

Terms/Notes:

Receipt Location

**OFS Maysville** 

7158

### Capacity Release Transactional Report Active Date : 02/19/2020

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### Amendment Reporting Description: All Data

Informa	ation provided at	the contract and	location level	eflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	of the	selected	active da	ate.
ontract H	older/Prop/Nar	<b>ne:</b> 79884603	36 1:	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29590	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 28, 2 December 31, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 28, 2019 9:00 December 31, 2019 9:00 December 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	cription:	Per Day N						
Rate Cha	arged - Non-IBF	2.												
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C OFS Maysvi												

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		Contractual	36 1	2512Macquarie Er Contract		Releaser/				Repl SF	र			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429591	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 28, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 28, 2019 9:00 a	am					
Contract	End Date:	December 31, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 31, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		December 28, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
laht to A	mond Primary	<b>Points Indicato</b>	r Docorintio	n. No										
right to A	unena i innai y	i onito mulcato	Descriptio	<b>II.</b> NO										
-	-	Points Terms:	Descriptio	<b>II.</b> NO										
-	mend Primary	Points Terms:	-	pplicable surcharge	es; no surch	narge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only <b>Rate Cha</b> 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Id I Commod Reserva	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap narge only <b>Rate Cha</b> 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Service Requester Contract	blder/Prop/Na Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Af	fil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29600	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	; NC	ONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract December 31, January 01, 20		Cont		nent Begin D nent End Da ne:		Receipt point(s) to de December 31, 2019 January 01, 2020 December 31, 2019	9:00 am 9:00 am	. ,	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day Ind	dicator:		Ν							
Recall/Reput Terms: Recall Notif Timely:		Recallable all o Y <b>Recall N</b>	cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recal	l Noti	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	arge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI	R:													
Rate Id De Commodi Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900											

Loc	Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

### Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>ne:</b> 79884603	36 1	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29601	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 31, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 31, 2019 9:00 a	• • • •	1				
	End Date:	January 01, 202	20			ment End Da		January 01, 2020 9:00 a	am					
		<b>2</b> · ·		Postir	ng Date/Tin	ne:		December 31, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	if ID3:	Y			
-	-	Points Terms:												
Surchg In	d Desc:	Rate(s) stated		plicable surcharge										
Surchg In Rate Form	-			Reser	vation Rate	e Basis Desc		Per Day						
Surchg In	d Desc:	Rate(s) stated		Reser		e Basis Desc								
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated Reservation ch N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N		Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						7
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						_

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	<b>ne:</b> 79884603	36 1	2512Macquarie Ei										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre <sup>v</sup> Rel
RA29612	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	January 01, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020 9:00	am					
Contract E	nd Date:	January 03, 20	20		act Entitler ng Date/Tin	ment End Dat	e/Time:	January 03, 2020 9:00 January 01, 2020 12:00 A						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR												
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBI	R:												
Rate Id De Commodit Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	200											

Terms/Notes:

7158

**Receipt Location** 

**OFS** Maysville

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29613	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 01, 20 January 03, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to o January 01, 2020 January 03, 2020 January 01, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR			ess Day In			Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Reservat	-	0.012900	0.012 0.170												
Reservat	lion	0.205400	0.170	000											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	noka												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Pe Ind Re	rm All I Re-rel	Prearr Deal	Prev Rel
A29628	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 03, 202 January 04, 202		Contra Contra		nent Begin D nent End Dat ne:			0 am 0 am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν					
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	i <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	if ID3: Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc	ription:	Per Day N					
	rged - Non-IBI												
Rate Id D Commodi	esc Maxin	0.012900 0.205400	Rate Cha 0.0129 0.2054	900									

Terms/Notes:

7158

16980 Delivery Location

**Receipt Location** 

Black Hills Colwich

OFS Maysville

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC		ie alopiayeai								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29629	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 03, 202 January 04, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 03, 2020 January 04, 2020 January 03, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	if Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form/ IBR Ind:	l Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Targa - Way	moka												

### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract	Location Zone	Contractual		0										
\29636 F		Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
pt Lvl Desc	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
ontract Beg	gin Date:	January 04, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am					
Contract End	d Date:	January 07, 202	20			ment End Dat		January 07, 2020	9:00 am					
				Postir	ng Date/Tin	ne:		January 04, 2020 12	:00 AM					
SICR Ind: ecall/Reput	ıt:	N RD/RR		Busin	ess Day In	dicator:		Ν						
ecall/Reput		Recallable all cy Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind D	Desc:	Rate(s) stated i	nclude all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/T	Гуре Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charge	ged - Non-IBR	:												
Rate Id Des Commodity Volumetric	,	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pu	ocation urpose escription	Location Na	ame											
16980 Del	elivery Location	Black Hills C	olwich											
	eceipt Location	OFS Maysvi	lle											

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29637	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
	Begin Date:	January 04, 202 January 07, 202		Contra		nent Begin D nent End Dat ne:		January 04, 2020 January 07, 2020 January 04, 2020 1	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	put:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
F	Location Purpose Description	Location Na	ame												
27092 E	Delivery Location	Wichita													
21032 1															

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Informa	ition provided at	t the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Contract He	older/Prop/Na	me: 79884603	36 1	2512Macquarie Ei	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29641	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 07, 20 January 08, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliveryJanuary 07, 20209:00 aJanuary 08, 20209:00 aJanuary 07, 202012:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IB	R:												
<b>Rate Id D</b> Commodi Volumetr	<b>Jesc Maxin</b> lity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Locatior	n Black Hills C	Colwich											

Terms/Notes:

Receipt Location

7158

OFS Maysville

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date
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	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29643	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 07, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 07, 2020 9:00		1				
	End Date:	January 08, 202				ment End Da		January 08, 2020 9:00	am					
		, <b>,</b> ,		Postir	ng Date/Tin	ne:		January 07, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicator	r Descriptio	n: No										
-	-		include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
Surchg In	d Desc:	Rate(s) stated i	•	plicable surcharge Reser		•	•	•						
Surchg In Rate Form	-	Rate(s) stated i Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	•	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information	n provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes i	made with	nin 90 days	s of the	selected	active da	ate.
Contract Hold	ler/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29648 P	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract January 08, 20 January 09, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           January 08, 2020         9:00           January 09, 2020         9:00           January 08, 2020         12:00 A	am am	quantity				
SICR Ind: Recall/Reput	:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Reput Recall Notif 1		Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty		Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N						
Rate Charge	ed - Non-IBF	R:												
Rate Id Dese Commodity Volumetric		0.012900 0.205400	Rate Cha 0.012 0.205	900										
Pur	cation rpose scription	Location Na	ame											
16980 Deli	ivery Location	Black Hills C	Colwich											

Terms/Notes:

Receipt Location

7158

OFS Maysville

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29650	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 08, 202 January 09, 202		Contra		nent Begin D nent End Dat ne:		January 08, 2020 January 09, 2020 January 08, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
1	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
21052 1															

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC	<b>.</b> .			Ŭ		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29653	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	January 09, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 09, 2020	9:00 a	im					
Contract	End Date:	January 10, 202	20	Contr	act Entitle	ment End Da	e/Time:	January 10, 2020	9:00 a	ım					
				Posti	ng Date/Tir	ne:		January 09, 2020	12:00 AN	1					
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Ν							
Recall/Re	put:	RD/RR													
Recall/Re	put Terms:	Recallable all c	ycles.												
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No											
-	Amend Primary		•												
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	dity	0.012900	0.012												
Volumet	ric	0.205400	0.205	400											
	Location														
	Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29654	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 09, 202 January 10, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to January 09, 2020 January 10, 2020 January 09, 2020	9:00 a 9:00 a	am am	quantity				
CR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				Basis Desc		tal provided Per Day N							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	DeliveryLeastics	Wichita													
27092	Delivery Location	Wiorinta													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<b>.</b> .			Ŭ		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29661	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery (	point(s)	quantity				
Contract	Begin Date:	January 10, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 10, 2020	9:00 a	am					
Contract	End Date:	January 11, 202	20	Contra	act Entitle	ment End Da	te/Time:	January 11, 2020	9:00 a	am					
				Postir	ng Date/Tir	ne:		January 10, 2020	12:00 AN	Л					
SICR Ind		N DD (DD		Busin	ess Day In	dicator:		Ν							
Recall/Re	-	RD/RR													
	put Terms: htif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	FID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No											
Right to A	Amend Primary														
Surchg Ir		. ,		oplicable surcharge		•	•	•							
	n/Type Desc:	Volumetric cha	arge only			e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
Rate Id I	Desc Maxim	um Tariff Rate	Rate Cha												
Commod	•	0.012900	0.012												
Volumet	ric	0.205400	0.205	400											
	Location Purpose														
Loc	Description	Location Na	ame												
	Delivery	Black Hills C	Zahuiah												
16980	Delivery Location	DIACKTIIIISC	JOIWICN												

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	•	<b>ne:</b> 79884603		2512Macquarie Ei	•••	B. 1. /				D 1 4 5				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29662	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 10, 202	20			nent Begin D	ate/Time:	January 10, 2020 9:00 a	• • • •	1				
	End Date:	January 11, 202				ment End Da		January 11, 2020 9:00 a						
		•••••••••••••••••••••••••••••••••••••••			ng Date/Tin			January 10, 2020 12:00 AM						
SICR Ind:		N			ess Day In			Y						
lecall/Re		RD/RR		24011				•						
	put Terms:	24 hour notice	or less during	an OEO										
	tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
	•													
-	-	Points Indicato Points Terms:	r Descriptio	n: NO										
Igni to A	Amenu Frimary	Foints Terms.												
		Poto(c) stated	includo all ar	plicable surcharge	e: no curch	argo dotail or	curchargo to	atal provided						
Surchg In			•	plicable surcharge		•	•	•						
Rate Forn	nd Desc: n/Type Desc:	Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day						
-			•	Reser		e Basis Desc	•	•						
Rate Forn BR Ind:		Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind:	n/Type Desc: arged - Non-IBł	Reservation ch	•	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha	n/Type Desc: arged - Non-IBf Desc Maxin	Reservation ch N R:	narge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBł Desc Maxin <sup>Jity</sup>	Reservation ch N R: num Tariff Rate	narge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBł Desc Maxin <sup>Jity</sup>	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Reservation ch N R: 0.012900 0.205400	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBI Desc Maxin dity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC	<u> </u>			, in the second s		, i				
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29671	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	January 11, 202 January 14, 202		Contr		nent Begin D nent End Da ne:		January 11, 2020 January 14, 2020 January 11, 2020	9:00 a	m					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
		Black Hills C													
16980	Delivery Location	DIACK MILLS C	Jolwich												

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29672	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 11, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 11, 2020	9:00 a	am					
Contract E	End Date:	January 14, 202	20	Contra	act Entitler	nent End Dat	te/Time:	January 14, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 11, 2020	12:00 AN	N					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha 0.012												
Commod Reservat	•	0.205400	0.170												
	Location Purpose														
Loc	Description	Location Na	ame												
	Delivery Leastion	Wichita													1
27092	Delivery Location	Wienita													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>					·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29677	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 14, 202 January 15, 202		Contra		nent Begin D nent End Da ne:		January 14, 2020 January 15, 2020 January 14, 2020	9:00 a 9:00 a	am am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10000															

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29679	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
	Begin Date: End Date:	January 14, 202 January 15, 202		Contra		nent Begin D nent End Da ne:		January 14, 2020 January 15, 2020 January 14, 2020 1	9:00 a 9:00 a 2:00 AN	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	rnoka												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

ontract L				• • • • • • • • • • • • • • • • • • • •			ne aispiayea.	. Report includes any changes				Jereetea		
ontract	Holder/Prop/Nar	me: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29683	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 15, 202 January 16, 202		Contra Contra		ment Begin I ment End Da ne:		Receipt point(s) to delivery           January 15, 2020         9:00           January 16, 2020         9:00           January 15, 2020         12:00	am am	quantity				
SICR Ind Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	ycles. tif EE: Y	Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:		<b>n:</b> No	es; no surch	arge detail or	r surcharge t	total provided						
Right to <i>I</i> Surchg li		Points Terms:	nclude all ap	plicable surcharge		arge detail or <b>e Basis Desc</b>	•	total provided Per Day						
Right to <i>I</i> Surchg li	Amend Primary nd Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge <b>Reser</b>		e Basis Desc	•	·						
Right to A Surchg In Rate For IBR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate For IBR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to J Surchg li Rate For IBR Ind: Rate Ch Rate Id I Commo	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only <b>Rate Cha</b> 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg li Rate Ford IBR Ind: Rate Ch Rate Id I Commod Volume	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity tric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 79884603	1	2512Macquarie Er		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29684	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 15, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 15, 2020 9:00 a	• • • •					
	End Date:	January 16, 202				ment End Da		January 16, 2020 9:00 a	am					
		···· <b>,</b> ·, ·		Postir	ng Date/Tin	ne:		January 15, 2020 12:00 AM	A					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
light to A	•	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Right to A Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Surchg In	-		•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	•	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_]

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29693	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	oint(s)	quantity				
-	Begin Date:	January 16, 202 January 17, 202		Contra		ment Begin D ment End Da ne:		January 16, 2020 January 17, 2020 January 16, 2020	9:00 ai 9:00 ai	m m					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	Eve: Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
16980 [	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi	ille												

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect char	ges based on the Posting [	Date/Time displayed. Rep	port includes any changes made withi	n 90 days of the selected active date.
internation provided at the contract and location level teneet end	Bes based on the rosting i	Bate, fine alsplayear ne	port includes any changes induc mith	so days of the science active dater

	lolder/Prop/Nar	<b>ne:</b> 79884603	36 13	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429696	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	January 16, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	) am	1 5				
	End Date:	January 17, 202				nent End Dat		•	) am					
		<b>2</b> /		Postir	ng Date/Tin	ne:		January 16, 2020 12:00	AM					
SICR Ind: Recall/Rej	-	N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
BR Ind:	arged - Non-IBF			Mkt B	ased Rate	Ind:		•						
BR Ind:	<b>Desc Maxim</b> dity		Rate Cha 0.0129 0.1700	<b>rged</b> 900	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	R: num Tariff Rate 0.012900	0.0129 0.1700	<b>rged</b> 900	ased Rate	Ind:		•						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	<b>rged</b> 900	ased Rate	Ind:		•						

### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC	• ·			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29700	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 17, 20 January 18, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 17, 2020 January 18, 2020 January 17, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		N							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Volumetr		0.012900 0.205400	0.012 0.205												
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi	ille												

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location lovel reflect chan	ngos based on the Desting Date/Time displayed	d . Report includes any changes made within 00 days of the selected active day	+-
information provided at the contract and location level reflect than	nges based on the Posting Date/ Time displayed	d. Report includes any changes made within 90 days of the selected active dat	ie.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29701	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 17, 202 January 18, 202		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to January 17, 2020 January 18, 2020 January 17, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: lecall/Rej		N RD/RR		Busin	ess Day Ind	dicator:		Y							
lecall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary		Descriptio												
Surchg In		Rate(s) stated	include all ap	plicable surcharge		-	-								
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc nd:	ription:	Per Day N							
Rate Cha	rged - Non-IBF														
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429708	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 18, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 18, 2020	9:00 a	am					
Contract E	End Date:	January 22, 202	20	Contra	act Entitler	nent End Da	e/Time:	January 22, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 18, 2020	12:00 AN	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012	900											
Reservat	ion	0.205400	0.170	0000											
	Location Purpose														
Loc	Description	Location Na	ame												
07000	Delivery Location	Wichita													
27092															

#### Terms/Notes:

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie El	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29713	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
	Begin Date: End Date:	January 22, 20 January 23, 20		Contr		nent Begin D nent End Da ne:		January 22, 2020 January 23, 2020 January 22, 2020	9:00 a 9:00 a 12:00 AN	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	tion	0.205400	0.170	0000											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429719	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	oint(s)	quantity				
-	Begin Date:	January 23, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 ar		. ,				
Contract E	End Date:	January 24, 202	20			nent End Dat		January 24, 2020	9:00 ar	m					
		-		Postir	ng Date/Tin	ne:		January 23, 2020 12:	:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Red	call Not	if ID3:	Y			
Right to A	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi	<b>Desc Maxim</b> lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Reservat															
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29724	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	January 24, 202 January 25, 202		Contra		nent Begin D nent End Dat ne:	e/Time:	January 24, 2020 January 25, 2020 January 24, 2020 1	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	put:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
1	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC	<u> </u>									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29733	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 25, 202 January 28, 202		Contr		nent Begin D nent End Da ne:		January 25, 2020 January 28, 2020 January 25, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10300															

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29734	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 25, 202 January 28, 202		Contra		nent Begin D nent End Dat ne:		January 25, 2020 January 28, 2020 January 25, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id Do Commodi Reservati	ity	<b>um Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.170	900											
1	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
1	-														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29748	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 28, 20	20	Contra	act Entitler	nent Begin D	ate/Time:	January 28, 2020	9:00 a	• • • •					
Contract E	End Date:	January 29, 20	20	Contra	act Entitler	ment End Dat	te/Time:	January 29, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 28, 2020	12:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
	Receipt Location	Targa - Way	moka												
10012		i aiga Way													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429756	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	January 29, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 29, 2020	9:00 a	im					
Contract E	End Date:	January 30, 20	20	Contra	act Entitler	nent End Dat	te/Time:	January 30, 2020	9:00 a	ım					
				Postir	ng Date/Tin	ne:		January 29, 2020 1	2:00 AN	1					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose	Lesstien N													
	Description	Location Na	ame												
	Delivery Location														
16912	Receipt Location	Targa - Way	/noka												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Holder/Prop/Nar	<b>ne:</b> 79884603	1 00	2512Macquarie E										
ervice equestei ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29759	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Ei	nergy, Inc.	NONE	OTH	2	N	1	
Rpt LvI D	)esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract	Begin Date:	February 01, 20	)20	Contr	act Entitlen	nent Begin D	Date/Time:	February 01, 2020	9:00 am					
Contract	End Date:	March 01, 2020	)	Cont	act Entitler	ment End Da	te/Time:	March 01, 2020	9:00 am					
				Posti	ng Date/Tin	ne:		February 01, 2020 1	2:00 AM					
SICR Ind	l:	N		Busir	ess Day In	dicator:		Y						
Recall/Re	eput:	RD/RR			•									
Recall/R∉	eput Terms:	CAPACITY IS F	RECALLABL	E ON BUSINESS		R TO ID1 CY	CLE							
	otif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: N	Recall Notif ID2: N	Recall Not	tif ID3:	Ν			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to /	Amend Primary	Points Terms:			es; no surch	arge detail or	r surcharge to	otal provided						
Right to / Surchg li	-	Points Terms: Rate(s) stated	include all ap	plicable surcharg		arge detail or e Basis Desc								
Right to / Surchg li	Amend Primary nd Desc: m/Type Desc:	Points Terms:	include all ap	plicable surcharg <b>Rese</b>		e Basis Desc		otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: m/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharg <b>Rese</b>	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E arged 900	vation Rate	e Basis Desc		Per Day						
Right to / Surchg II Rate Forr IBR Ind: Rate Ch Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only <b>Rate Cha</b> 0.012 0.100	oplicable surcharg Rese Mkt E arged 900	vation Rate	e Basis Desc		Per Day						
Right to J Surchg II Rate Forr IBR Ind: Rate Ch Rate Id I Commod Volume	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity tric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt E 900 000	vation Rate	e Basis Desc		Per Day						
Right to A Surchg II Rate Forr IBR Ind: Rate Ch Rate Id I Commod Volume	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity tric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest Ene	include all ap rge only <b>Rate Cha</b> 0.012 0.100	oplicable surcharg Rese Mkt E 900 000	vation Rate	e Basis Desc		Per Day						

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29761	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 30, 202 January 31, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to January 30, 2020 January 31, 2020 January 30, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	<b>k:</b>													
Rate Id De Commodi Reservati	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
F	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603		2512Macquarie Er		<u> </u>			Ŭ		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29780	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 31, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 31, 2020	9:00 a						
Contract E	End Date:	February 01, 20	)20		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	February 01, 2020 January 31, 2020 1							
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
21092															

#### Terms/Notes:

Contract Holder/Prop/Name: 798846036 12512Macquarie Energy LLC

### TSP: 007906233

## Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ondon/i rop/ind			zo izinaoquano z										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29791	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract Begin Date:		February 01, 2020		Contract Entitlement Begin Date/Time:		February 01, 2020 9								
Contract End Date:		February 04, 2	020	Contract Entitlement End Date/Time:			February 04, 2020 9							
				Posti	ng Date/Tir	ne:		February 01, 2020 12:	00 AM					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR			-									
Recall/Rep	out Terms:	Recallable all c	vcles.											
Recall Not		Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Rese	rvation Rat	e Basis Desc	ription:	Per Day						

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.180000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29792	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 01, 20 February 04, 20		Contr		nent Begin D nent End Da ne:		February 01, 2020 February 04, 2020 February 01, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429801	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	February 04, 20	)20	Contra	act Entitlen	nent Begin D	ate/Time:	February 04, 2020	-						
Contract E	End Date:	February 05, 20	020	Contra	act Entitler	nent End Dat	e/Time:	February 05, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 04, 2020 1	12:00 A	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi		um Tariff Rate	Rate Cha 0.012												
Reservat	•	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092 I	Delivery Location	Wichita													
		Targa - Way													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29807	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date: End Date:	February 05, 20 February 06, 20		Contra		nent Begin D nent End Da ne:		February 05, 2020 February 06, 2020 February 05, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Ŕ Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	moka												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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#### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429814	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	February 06, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 06, 2020	-						
Contract E	End Date:	February 07, 20	020		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	February 07, 2020 February 06, 2020							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: भे	R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	<b>k:</b>													
Rate Id D Commod		um Tariff Rate 0.012900	Rate Cha 0.012												
Reservat	ion	0.205400	0.170	000											
	Location Purpose	l d'an M													
Loc	Description	Location Na	ame												
		\\/; =  = :+ =													1
27092	Delivery Location	Wichita													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29819	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	February 07, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 07, 2020	9:00 a	am					
Contract E	End Date:	February 08, 20	020	Contra	act Entitlen	nent End Dat	te/Time:	February 08, 2020	9:00 a	am					
				Postir	ng Date/Tim	ne:		February 07, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
	Description	Location Na	ame												
	Delivery Location														
16912	Receipt Location	Targa - Way	/noka												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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#### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429826	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	February 08, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 08, 2020							
Contract E	End Date:	February 11, 20	020	Contra	act Entitler	nent End Dat	e/Time:	February 11, 2020							
				Postir	ng Date/Tin	ne:		February 08, 2020 1	2:00 A	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commodi	)	0.012900	0.012												
Reservat	ion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29828	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	February 11, 20	020			nent Begin D	ate/Time:	• • • • •	:00 am					
	End Date:	February 12, 20				nent End Dat		•	:00 am					
		<b>,</b>		Postir	ng Date/Tin	ne:		February 11, 2020 12:	00 AM					
SICR Ind: Recall/Rej	-	N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Forn	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N		Mkt B	ased Rate	Ind:		N						
	arged - Non-IBF			Mkt B	ased Rate	Ind:		,						
	<b>Desc Maxim</b> dity		<b>Rate Cha</b> 0.0129 0.1700	arged 900	ased Rate	Ind:		,						
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	R: num Tariff Rate 0.012900	0.0129 0.1700	arged 900	ased Rate	Ind:		,						
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	arged 900	ased Rate	Ind:		,						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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#### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	<b>ne:</b> 7988460	36 1	2512Macquarie E	nergy LLC									
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Aff	Ro	epiSR ble Pern d Rei	n All Re-rel	Prearr Deal	Pre Rel
A29846	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NO	NE O	TH 2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery point	t(s) qua	ntity			
	legin Date:	February 15, 2	020	Contr	act Entitler	nent Begin D	ate/Time:	February 15, 2020	9:00 am	.,.				
Contract E	-	February 19, 2				nent End Da		February 19, 2020	9:00 am					
				Posti	ng Date/Tin	ne:		February 15, 2020	12:00 AM					
SICR Ind:		N		Busir	ness Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR			•									
Recall/Rep Recall Not	out Terms:	Recallable all o	-	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	<sup>/</sup> Recall	Notif I	<b>)3:</b> Y			
Right to A	mend Primary	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged										
Commodi	ty	0.012900	0.012	900										
Volumetri	с	0.205400	0.180	000										

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	12512Macquarie Er	nergy LLC						, i				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29848	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 15, 2020	9:00 a		. ,				
Contract E	End Date:	February 19, 20	020	Contra	act Entitler	nent End Dat	te/Time:	February 19, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 15, 2020	12:00 A	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
07000	Delivery Location	Wichita													
27092	Delivery Location	wiorinta													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		• 1	3165NextEra Ene		-				<b>D</b> . 101	<b>`</b>			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29587	Production	150,000	FTS	New	TA22138	14182	BCE - Mach	h Resources, LLC	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to o	delivery point(s	) quantity				
Contract I	Begin Date:	January 01, 202	20	Contr	act Entitlen	nent Begin D	Date/Time:	January 01, 2020	9:00 am					
Contract I	End Date:	January 02, 202	21		act Entitler	ment End Dat ne:	te/Time:	January 02, 2021 January 01, 2020 1	9:00 am 12:00 AM					
SICR Ind: Recall/Re	-	N OD/OR		Busir	ness Day In	dicator:		Y						
Recall/Re	put Terms:	Recallable or R	•			Recall Notif	fID1· V	Recall Notif ID2:	Y Recall N	otif ID3.	Y			
Recall No	tif Timely:	Y Recall No	TIFEE: Y	Recall Notif	Eve: T	Necali Noti		Recall Notil 102.	· Necall N	Juli 105.				
Right to A	-	Points Indicato			Eve. f	Recail Notin			· Necal N	501105.	1			
Right to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio						· Recail N	5th 125.				
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r <b>Descriptio</b> nclude all ap	<b>n:</b> No	es; no surch		surcharge to			JUN 103.				
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Indicato Points Terms: Rate(s) stated	r <b>Descriptio</b> nclude all ap	n: No oplicable surchargo Rese	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided		Jun 103.	I			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r <b>Descriptio</b> nclude all ap	n: No oplicable surchargo Rese	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		Still 103.	I			
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r <b>Descriptio</b> nclude all ap	n: No oplicable surcharge Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day		Jun 193.				
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id E Commod Reserva	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Descriptio nclude all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id E Commod Reserva	Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio nclude all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id E Commod Reservat	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na NGPL Beave	r Descriptio nclude all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Rese Mkt E arged 1900	es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

# Capacity Release Transactional Report Active Date : 02/19/2020

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location	evel reflect changes based on the Po	osting Date/Time displayed. Report in	ncludes any changes made within 90 days	of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC	. ,			· · ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29461	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv December 01, 2019 9: December 03, 2019 9: December 01, 2019 12	00 am 00 am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y <b>Recall No</b>		Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg Ir Rate Forr IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated i Volumetric cha N	•			e Basis Desc	C C	otal provided Per Day N						
Rate Ch	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	<b>Desc Maxim</b> dity	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jayh	owk											

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ServiceContractualContractReleaserReleaser/RequesterLocationQuantity -RateStatusContractReleaserContractZoneContractScheduleDescriptionNumberPropReleaser Name	Repl SR Role Perm All Prearr Prev Affil Ind Rel Re-rel Deal Rel
RA29472 Production 200 FTS New TA883 079534838 Black Hills Service 14357	ce Company, LLC NONE OTH 2 N 1 2
Rpt LvI Desc:ContractLoc/QTI Desc:Rec	eipt point(s) to delivery point(s) quantity
Contract Begin Date: December 03, 2019 Contract Entitlement Begin Date/Time: Dec	ember 03, 2019 9:00 am
Contract End Date: December 10, 2019 Contract Entitlement End Date/Time: Dec	ember 10, 2019 9:00 am
Posting Date/Time: Dec	ember 03, 2019 12:00 AM
SICR Ind: N Business Day Indicator: N	
Recall/Reput: RD/RR	
Recall/Reput Terms: Recallable all cycles.	
Recall Notif Finitely.	all Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Points Indicator Description: No	
Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total pr	ovided
Rate Form/Type Desc:Volumetric charge onlyReservation Rate Basis Description:Per	Day
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Commodity 0.012900 0.012900	
Volumetric 0.205400 0.140000	
Location Purpose	
Loc Description Location Name	
16980 Delivery Location Black Hills Colwich	
16289 Receipt Location Scout - Jayhawk	

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	Iolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· · · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29486	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	December 05, 2 December 10, 2		Contra		nent Begin D ment End Da ne:		December 05, 2019         9:00 a           December 10, 2019         9:00 a           December 05, 2019         12:00	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	m/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	R:												
Rate Id I Commoo Volumet	<b>Desc Maxim</b> dity	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

Information provided at the c	ontract and locat	ion level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	053956975	11527Oklahoma Energy Source, LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429514	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 10, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 10, 2019 9:00	am					
Contract E	End Date:	December 11, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	December 11, 2019 9:00 December 10, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms:	Recallable all c	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
ecall Not	tif Timely:	,												
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary mend Primary	Points Indicato Points Terms:	•	<b>n:</b> No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg Ine	mend Primary mend Primary	Points Indicato Points Terms:	include all ap	oplicable surcharge		arge detail or <b>e Basis Desc</b>	-	otal provided Per Day						
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	include all ap	pplicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetr	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF eesc Maxim ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap urge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level r	reflect changes based on the Posting Date/Time displayed	I. Report includes any changes made within 90 days of the selected active date.
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Contract Holder/Prop/Nar	ne: 053956975 11527Oklał	oma Energy Source, LLC			
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
A29518 Production	200 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	E OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 11, 2019 December 14, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) December 11, 2019 9:00 am December 14, 2019 9:00 am December 11, 2019 12:00 AM	) quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	,	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif	otif ID3: Y	
Right to Amend Primary					
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable su Volumetric charge only N	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	t:				
Rate Id Desc Maxim Commodity Volumetric	um Tariff Rate         Rate Charged           0.012900         0.012900           0.205400         0.140000				
Location Purpose Loc Description	Location Name				
16980Delivery Location16289Receipt Location	Black Hills Colwich Scout - Jayhawk				

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#### **Amendment Reporting Description: All Data**

Contract H	older/Prop/Nar	ne: 05395697	75 1	11527Oklahoma Er	nergy Sourc	e, LLC				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29535	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract	Begin Date:	December 14, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 14, 2019 9:00	) am					
Contract I	End Date:	December 17, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 17, 2019 9:00	) am					
				Posti	ng Date/Tir	ne:		December 14, 2019 12:0	MA 0					
SICR Ind: Recall/Re		N RD/RR		Busin	iess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	2900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29538	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract December 17, 2 December 21, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 17, 2019 9:00 December 21, 2019 9:00 December 17, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1500	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location	evel reflect changes based on the Po	osting Date/Time displayed. Report in	ncludes any changes made within 90 days	of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	′5 1 <sup>.</sup>	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29557	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 21, 2 December 28, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 21, 2019 9:00 December 28, 2019 9:00 December 21, 2019 12:0	) am ) am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y <b>Recall No</b>		Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	Descriptior	n: No										
Surchg Ir Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated i Volumetric cha N	• •			e Basis Desc	C C	otal provided Per Day N						
Rate Ch	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	<b>Desc Maxim</b> dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1500	900										
Loc	Location Purpose Description	Location Na	ime											
16980	Delivery Location	Black Hills C	olwich											
16289	Receipt Location	Scout - Jayh	awk											

# Capacity Release Transactional Report Active Date : 02/19/2020

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect char	ngos based on the Posting Date /Time displayed	Bonort includes any changes made within 90	have of the collected active date
information provided at the contract and location level reflect that	inges based on the Posting Date/ Time displayed	. Report includes any changes made within 50	lays of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29575	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	December 25, 2				nent Begin D		December 25, 2019 9:00						
Contract E	End Date:	December 27, 2	2019		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	December 27, 2019 9:00 December 25, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D		num Tariff Rate	Rate Cha											
Commod	•	0.012900	0.012											
Volumetr		0.205400	0.140	000										
	Location Purpose Description	Location N	ame											
	Delivery Location	Black Hills C	Colwich											
	Receipt Location	Scout - Jayl												

# Capacity Release Transactional Report Active Date : 02/19/2020

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect chan	iges based on the Posting Date/Time displayed	. Report includes any changes made within 90 da	vs of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma E	nergy Sourc	e, LLC								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29581	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract I	Begin Date:	December 27, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	December 27, 2019 9:	00 am					
Contract E	End Date:	December 28, 2	2019	Contr	act Entitler	ment End Da	te/Time:	December 28, 2019 9:	00 am					
				Posti	ng Date/Tin	ne:		December 27, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busir	iess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif	Eve: Y	Recall Noti	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ar	oplicable surcharge	es: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha				e Basis Desc	C C	Per Day						
IBR Ind:		N			ased Rate			N						
Rate Cha	rged - Non-IBF													
Rate Id D	-	v. num Tariff Rate	Rate Cha	argod										
Commod		0.012900	0.012	-										
Volumetr	•	0.205400	0.140											
	Location Purpose Description	Location N												
	•													
	Delivery Location													
16289	Receipt Location	Scout - Jaył	l-											

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29593	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract E	Begin Date:	December 28, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 28, 201	9 9:00 ar	m					
Contract E	End Date:	December 31, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 31, 201	9 9:00 ar	m					
				Postin	g Date/Tir	ne:		December 28, 201	9 12:00 A	١M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012												
Volumetr	ic	0.205400	0.150	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	•														

## Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holde	er/Prop/Nam	e: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29602 Pr	roduction	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	_C NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begi Contract End	in Date:	Contract December 31, 2 January 01, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to 0 December 31, 2019 January 01, 2020 December 31, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busine	ess Day In	dicator:		Ν						
Recall/Reput		Recallable all c Y <b>Recall No</b>	•	Recall Notif E	i <b>ve:</b> Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
Right to Ame Right to Ame	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D		Rate(s) stated	include all ap	plicable surcharge		-	-	-						
Rate Form/Ty IBR Ind:	-	Volumetric cha	irge only		vation Rate	e Basis Desc	ription:	Per Day N						
Rate Charge		N				mu.		IN .						
Rate Id Desc Commodity Volumetric	: Maximu	<b>Im Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Purj	ation pose cription	Location Na	ame											
16980 Deliv	very Location	Black Hills C	Colwich											
16289 Rece	eipt Location	Scout - Jayh	nawk											

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Inform	nation	provi	ded at	the contract and location	evel reflect changes	s based	on the Po	osting D	ate/Time displayed.	Report includes any changes made within 90 days of the selected active date.	

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29611	Production	201	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 01, 202 February 01, 20		Contra Contra		nent Begin D ment End Dat ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Terms:	-											
Right to A Surchg In Rate Forr	Amend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc								
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						

## Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29630	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	January 03, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 03, 2020 9:00	am					
Contract I	End Date:	January 04, 202	20	· ·	act Entitler ng Date/Tin	ment End Da ne:	te/Time:	January 04, 2020 9:00 January 03, 2020 12:00 A						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900										
	Lagation													
Loc	Location Purpose Description	Location Na	ame											
Loc	Purpose													

# Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29642	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH :	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 07, 20 January 08, 20		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery           January 07, 2020         9:00           January 08, 2020         9:00           January 07, 2020         12:00 A	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	cycles. <b>otif EE:</b> Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall Not	if ID3:	(			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod	lity	0.012900 0.205400	Rate Cha 0.012 0.155	900										
Volumeti														
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

# Capacity Release Transactional Report Active Date : 02/19/2020

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## Amendment Reporting Description: All Data

Information provided at the contract and location levels	vel reflect changes based on the Posting Date/	/Time displayed. Report includes any changes ma	ade within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29649	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 08, 202 January 09, 202		Contr		nent Begin D nent End Da ne:		January 08, 2020 January 09, 2020 January 08, 2020	9:00 9:00 12:00 Al	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate For	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level	reflect changes based on the Posting Date/Time displayed	I. Report includes any changes made within 90 days of the selected active date.
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Contract H	lolder/Prop/Na	<b>ne:</b> 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29656	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	January 09, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 09, 2020 9:00 a	am					
Contract	End Date:	January 10, 202	20		act Entitler ng Date/Tin	ment End Dan ne:	te/Time:	January 10, 2020 9:00 a January 09, 2020 12:00 A						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate For	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IB	R:												
Rate Id I Commoo Volumet	<b>Desc Maxin</b> dity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location		lle											
16289	Receipt Location													
L	•	•												

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Contract H	older/Prop/Nar	ne: 05395697	75 1´	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29754	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract January 29, 20 January 30, 20		Contra Contra		nent Begin D nent End Da ne:		···· <b>,</b> ···	:00 am :00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commod Volumetr	<b>Jesc Maxim</b> lity	0.012800 0.146200	Rate Cha 0.0128 0.0800	300										
	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999000	Receipt Location	Prd/Mkt Inte	erface											

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29789	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am 12:00 AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	<b>Recall No</b>	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	<b>Desc Maxim</b> dity	0.012900 0.205400	Rate Cha 0.0129 0.1500	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jayh	nawk											
L														

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	nergy Sourc	e, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29804	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
	Begin Date: End Date:	February 04, 20 February 05, 20		Contra		nent Begin D nent End Dat		February 04, 2020 February 05, 2020 February 04, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Re		N RD/RR			ess Day In			Y	12.007						
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:													
Surchg In		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn IBR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Reservat	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.0129 0.1600	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Scout - Jayh	awk												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/19/2020

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## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En				incipal to include any and	<u> </u>	, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29808	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract B	Begin Date:	February 05, 20	020	Contra	ct Entitlen	nent Begin D	ate/Time:		9:00 am					
Contract E	End Date:	February 06, 20	)20		act Entitler g Date/Tin	nent End Dat	e/Time:	February 06, 2020 9 February 05, 2020 12	9:00 am					
SICR Ind:		Ν			ess Day In			Y						
Recall/Rep	out:	RD/RR			•									
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary													
Surchg Ind			•	plicable surcharge		•	•	•						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	k:												
Rate Id Do Commodi		um Tariff Rate 0.012900	Rate Cha 0.012	-										
Reservati	,	0.205400	0.160											
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

#### Terms/Notes:

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## Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 61207584	46 1	0053Sequent Ene	rgy Manage	ment L.P.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29775	Production	5,500	FTS	New	TA29772	079355972 13465	BlueMark	Energy, LLC	NONE	OTH	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery point(s)	quantity				
Contract B	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020	9:00 am					
Contract E	nd Date:	March 01, 2020	)	Contr	act Entitlen	nent End Dat	e/Time:	March 01, 2020	9:00 am					
				Postir	ng Date/Tim	ne:		February 01, 2020	12:00 AM					
SICR Ind:		Ν		Busin	ess Day Ind	dicator:								
Recall/Rep	out:	NO												
Recall/Rep	out Terms:													
Recall Not	if Timely:	Recall No	otif EE:	Recall Notif I	Eve:	<b>Recall Notif</b>	ID1:	Recall Notif ID2:	Recall Not	if ID3:				
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		N	5 ,	Mkt B	ased Rate	nd:		N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	<b>esc Maxin</b> ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											

Terms/Notes:

16820 Receipt Location

Superior - Hemphill

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**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		10	3451Southwest Er		<b>-</b> · ·								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Pre\ Rel
29375	Production	12,617	FTS	New	TA28612	001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver           December 01, 2019         9:00           January 01, 2020         9:00           December 01, 2019         12:00	am am	quantity				
SICR Ind: lecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:	•	n 24 hours no otif EE: Y	otice. Ford reserve Recall Notif I	•	o recall capao <b>Recall Noti</b>	•	tely upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3.	Y			
light to A	-	Points Indicato			Lve. I						•			
light to A	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio											
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No pplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to							
tight to A tight to A Surchg In tate Forn BR Ind:	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No pplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to A tight to A Surchg In tate Forn BR Ind:	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			
tight to A tight to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description include all ap rge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to A tight to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Description include all ap rge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

#### Terms/Notes:

#### Terms/Notes - AMA:

Ford and Southwest

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	<b>ne:</b> 124847810 13	451Southwest Energy, LP	· · · · · ·		,			
ervice equester Location contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop	Releaser Name	Affil	Repl SR Role Pe Ind Re	rm All I Re-re	Prearr Deal	Prev Rel
A29376 Market	12,500 FTS	New RA29365 001344746 6576	Ford Motor Company	NONE	AMA 2	Y	1	1
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery	point(s)	quantity			
Contract Begin Date:	December 01, 2019	Contract Entitlement Begin Da	te/Time: December 01, 2019 9:00 a	am				
Contract End Date:	January 01, 2020	Contract Entitlement End Date	/Time: January 01, 2020 9:00 a	am				
		Posting Date/Time:	December 01, 2019 12:00	AM				
SICR Ind: Recall/Reput:	N OD/OR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	Recallable upon a 24 hour no Y <b>Recall Notif EE:</b> Y	tice. Spire Missouri West reserves the right Recall Notif Eve: Y Recall Notif I		an OFO ecall Not	· ·	serving th	e Spire	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	: No						
Surchg Ind Desc:	Rate(s) stated include all app	licable surcharges; no surcharge detail or s	urcharge total provided					
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Descri	ption: Per Day					
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν					
Rate Charged - Non-IBI	र:							
Rate Id Desc Maxin	num Tariff Rate Rate Char	ged						
Commodity	0.012800 0.01280	00						
Volumetric	0.146200 0.14620	00						
Location Purpose Loc Description	Location Name							
13745 Delivery Location								
999000 Receipt Location	Prd/Mkt Interface							
Same receipt rocation								

#### Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

#### Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/N	ame: 124847810 1	3451Southwest Energy, LP					, i				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Contra	er Releaser/ ct Releaser er Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29528 Market	13,000 FTS	New RA295	22 001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	1
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	January 01, 2020	Contract Entitl	ement Begin D	ate/Time:	January 01, 2020 9:00 a	am					
Contract End Date:	February 01, 2020	Contract Entit	ement End Da	te/Time:	February 01, 2020 9:00 a	am					
		Posting Date/1	ime:		January 01, 2020 12:00 Al	M					
SICR Ind: Recall/Reput:	N OD/OR	Business Day	Indicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	Recallable upon a 24 hour n Y <b>Recall Notif EE:</b> Y	otice. Spire Missouri West Recall Notif Eve: Y	eserves the rig Recall Noti				on a pipe t <b>if ID3:</b>		erving th	e Spire	
Right to Amend Prima Right to Amend Prima	y Points Indicator Description y Points Terms:	n: No									
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; no sur	charge detail or	surcharge to	tal provided						
Rate Form/Type Desc:	Volumetric charge only	Reservation R	ate Basis Desc	ription:	Per Day						
IBR Ind:	Ν	Mkt Based Rat	e Ind:		Ν						
Rate Charged - Non-I	BR:										
Rate Id Desc Max	mum Tariff Rate Rate Cha	arged									
Commodity	0.012800 0.012	800									
Volumetric	0.146200 0.146	200									
Location Purpose Loc Description	Location Name										
13745 Delivery Locati											
999000 Receipt Location	•										

#### Terms/Notes:

#### Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	<b>ne:</b> 1248478 <sup>2</sup>	10 1	3451Southwest Er	nergy, LP									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29529	Production	13,122	FTS	New	TA28613	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract January 01, 20 February 01, 20		Contra		nent Begin [		Receipt point(s) to o January 01, 2020 February 01, 2020	delivery point(s) 9:00 am 9:00 am	quantity				
				Contract Entitlement End Date/Time: Posting Date/Time:			January 01, 2020 12:00 AM							
SICR Ind: Recall/Reput:		N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:		on 24 hours n otif EE: Y	otice. Ford reserve Recall Notif I	•	to recall the c Recall Noti	• •	ediately upon an OFC Recall Notif ID2:		tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		. ,	•	plicable surcharge		•	•	•						
Rate Form/Type Desc: IBR Ind:		Volumetric cha N		Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N							
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000 [	Delivery Location	Prd/Mkt Inte	erface											

#### Terms/Notes:

Terms/Notes - AMA:

AMA Between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/19/2020

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester Loca ontract Zone		Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29737 Marke	t 13,500	) FTS	New	RA29736 00134474 6576	6 Ford Motor	Company	NONE	AMA	2	Y	1	:
tpt LvI Desc: Contract Begin D Contract End Dat	-		Contra Contra	TI Desc: act Entitlement Begin act Entitlement End I ng Date/Time:			00 am 00 am	quantity				
SICR Ind: Recall/Reput:	N OD/OR		Busin	ess Day Indicator:		Y						
	y: Y Recall N rimary Points Indicate	otif EE: Y	Recall Notif E	•	• •	ediately upon an OFO. <b>Recall Notif ID2:</b> Y	Recall Not	if ID3:	Y			
Surchg Ind Desc: Rate Form/Type I BR Ind:			Reser	s; no surcharge detail vation Rate Basis De ased Rate Ind:		tal provided Per Day N						
Rate Charged - I												
Rate Id Desc Commodity Reservation	Maximum Tariff Rate 0.012800 0.146200	Rate Char 0.0128 0.1462	00									
Location Purpose Loc Descript	ion Location N	ame										

#### Terms/Notes:

#### Terms/Notes - AMA:

Ford and Southwest AMA dated 10/16/2017

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

	older/Prop/Nar	<b>ne:</b> 12484781	0 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29738	Production	13,626	FTS	New	TA28614	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	20	Contra	act Entitlen	nent Begin D	Date/Time:	February 01, 2020 9:00	• • • •	. ,				
	End Date:	March 01, 2020				nent End Da		March 01, 2020 9:00	am					
		,		Postir	ng Date/Tin	ne:		February 01, 2020 12:00	٩M					
SICR Ind: ecall/Rej	-	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Rej	put Terms:	Recallable upor		otice. Ford reserve	0			ediately upon an OFO						
ight to A	-	Y Recall No Points Indicator		Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: <sup>Y</sup> R	ecall Not	if ID3:	Y			
ight to A ight to A	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	Y			
ight to A ight to A surchg In	Amend Primary Amend Primary ad Desc:	Points Indicator Points Terms: Rate(s) stated i	r <b>Descriptio</b> nclude all ap	n: No plicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Form	Amend Primary Amend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	r <b>Descriptio</b> nclude all ap	n: No plicable surcharge <b>Reser</b>	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r <b>Descriptio</b> nclude all ap	n: No plicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Forn BR Ind:	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r <b>Descriptio</b> nclude all ap	n: No plicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In tate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	r Description nclude all ap rge only Rate Cha 0.012 0.205	n: No plicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Form BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400	r Description nclude all ap rge only Rate Cha 0.012 0.205	n: No plicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	r surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			_

#### Terms/Notes:

#### Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/19/2020

CSI032 2/19/2020 2:30:08 PM

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# **Amendment Reporting Description: All Data**

Information provided at the c	ontract and location le	vel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	624240628	7149Tenaska Marketing Ventures

Sintraot He	older/Prop/Nar	ne: 62424062	28	7149Tenaska Ma	arketing Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29409	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	November 22, 2	2019	Cont	ract Entitlen	nent Begin D	Date/Time:	November 22, 2019 9:00	am					
Contract E	End Date:	November 23, 2	2019		tract Entitler		te/Time:	November 23, 2019 9:00 November 22, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR		Bus	ness Day In	dicator:		Y						
	out Terms: tif Timely:	Capacity recallary Recall No.	able but not i otif EE: Y	reputtable. <b>Recall Noti</b> t	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg Inc	d Desc:	Rate(s) stated	include all a	oplicable surcharg	ges; no surch	arge detail o	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Res	ervation Rate	e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De	esc Maxim	0.012900	Rate Cha 0.012	•										
Reservati	ion	0.205400	0.110											
Reservati	Location Purpose Description	0.205400 Location Na												
Reservati	Location Purpose	Location Na	ame											

Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Hole	der/Prop/Nan	ne: 62424062	28	7149Tenaska Marl	keting Vent	ures	. ,		Ŭ.					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Repl Role I Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29410 I	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NO	NE OTH	2	Ν	1	2
Rpt LvI Dese Contract Be Contract En	gin Date:	Contract November 22, 2 November 23, 2		Contra		nent Begin D nent End Da ne:		Receipt point(s) to de November 22, 2019 November 23, 2019 November 22, 2019	9:00 am 9:00 am	(s) quantity	,			
SICR Ind: Recall/Repu	ıt:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif		Capacity recallar Y <b>Recall No</b>	able but not r otif EE: Y	eputtable. Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/1 IBR Ind:		Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Charg	ged - Non-IBR	<b>k:</b>												
Rate Id Des Commodity Reservation	/	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.110	900										
Pu	ocation urpose escription	Location Na	ame											
	elivery Location eceipt Location	Prd/Mkt Inte DCP - Shole												

Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the co	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29401	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 21, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 21, 2019 9:00 a	am					
Contract E	End Date:	November 22, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 22, 2019 9:00 a November 21, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less durin otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
	mend Primary	Points Indicato	r Descriptio	n. No										
-	•	Points Terms:	Descriptio											
-	mend Primary	Points Terms:		oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Right to Ai Surchg Ind	mend Primary	Points Terms:	include all a	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Ai Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all a	oplicable surcharge <b>Reser</b>		e Basis Desc	-	-						
Right to An Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all a	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	-	Per Day						
Right to Ai Surchg Ind Rate Form IBR Ind: Rate Chai	mend Primary d Desc: n/Type Desc: nrged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all a	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi	mend Primary d Desc: n/Type Desc: nrged - Non-IBF nesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all a harge only Rate Ch 0.012	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do	mend Primary d Desc: n/Type Desc: nrged - Non-IBF nesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all a harge only Rate Ch	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBf resc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all a harge only <b>Rate Ch</b> 0.012 0.170	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day						7
Right to An Surchg Ind Rate Form IBR Ind: Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ion Location	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all a harge only <b>Rate Ch</b> 0.012 0.170 ame	oplicable surcharge Reser Mkt B arged 2900	vation Rate	e Basis Desc	-	Per Day						_

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

pt LvI Des	Location Zone Production	Contractual Quantity - Contract 2,500	Rate Schedule	Contract Status		Releaser/				Repl SR	2			
pt LvI Des	Production	2,500		Description	Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
-		,	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
ontract Be	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	egin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019 9:00 a						
ontract Er	nd Date:	November 23, 2	2019			nent End Dat		November 23, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
ICR Ind: ecall/Repu	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
	f Timely: nend Primary	•	otif EE: Y	Recall Notif I	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
urchg Ind	-		include all ap	plicable surcharge	es: no surch	arge detail or	surcharge to	otal provided						
-	Type Desc:	Volumetric cha				e Basis Desc		Per Day						
BR Ind:	. , po 20001	N	inge only		ased Rate			N						
	ged - Non-IBR													
Rate Id De Commodity Volumetric	e <b>sc Maxim</b> y	0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation Purpose Description	Location Na	ame											
999000 D	elivery Location	Prd/Mkt Inte	rface											
	eceipt Location	Wamsutter -	Echo Springs											

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

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**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 23, 2 November 26, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 23, 2019 9:00 a November 26, 2019 9:00 a November 23, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice (	or less during		ess Day In	dicator:		Y						
Right to A	-	Points Indicato Points Terms:				Recall Notif			ecall No	tif ID3:	Y			
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012900 0.205400	<b>Rate Cha</b> 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery November 26, 2019 9:00 a November 27, 2019 9:00 a November 26, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	<b>ve:</b> Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc		tal provided Per Day N						
Rate Cha	rged - Non-IBF	k:												
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
999000 [	Delivery Location	Prd/Mkt Inte	rface											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Surchg In	Amend Primary Id Desc: n/Type Desc:	Rate(s) stated		plicable surcharge										
BR Ind:	n/Type Desc.	Reservation ch N	arge only		ased Rate	e Basis Desc Ind:	npuon.	Per Day N						
		2.												
	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900	0.0129	900										
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report	t includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery j	point(s)	quantity				
	Begin Date: End Date:	December 01, 2 December 03, 2		Contra		nent Begin D nent End Dat ne:		December 01, 2019 December 03, 2019 December 01, 2019	9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.		g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	l:													
Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

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ontract H	lolder/Prop/Nar	<b>ne:</b> 07936680	)5 1	3457WoodRiver Ei	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
	Begin Date: End Date:	December 03, 2 December 04, 2		Contra		nent Begin D nent End Dat ne:		December 03, 2019 December 04, 2019 December 03, 2019	9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	-	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Reserva	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
000000	Donvory Loodation		naoo												

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29481	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	December 04, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 04, 2019	9:00 a	am					
Contract E	End Date:	December 05, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 05, 2019	9:00 a	am					
				Postin	ng Date/Tin	ne:		December 04, 2019	12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
	Receipt Location	Scout - Jaył													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
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ontract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29489	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	December 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 05, 2019	9:00 a	am					
Contract E	End Date:	December 06, 2	2019			ment End Dat	e/Time:	December 06, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 05, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
16289	Receipt Location	Scout - Jaył	nawk												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location	evel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	ne: 07936680	)5 1	3457WoodRiver Ei	nergy, LLC						-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29494	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
	Begin Date: End Date:	December 06, 2 December 07, 2		Contra		nent Begin D nent End Dat ne:		December 06, 2019 December 07, 2019 December 06, 2019	9:00 a	ım					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location														
10200															

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

	In	for	matio	on p	orovi	ded at	the contract and location	n level reflect cha	nges l	based	on the Posting Date/Time display	yed. Report includes any changes made within 90 days of the selected active date.
-					1-	1				_		

ontract H	lolder/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29505	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract	Begin Date:	December 07, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 07, 2019							
Contract	End Date:	December 10, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 10, 2019	9:00 a	m					
				Postin	ng Date/Tin	ne:		December 07, 2019	12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose														
Loc	Description	Location Na	ame												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the co	ontract and location	level reflect change	es based	d on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	

Contract H	older/Prop/Nar	<b>ne:</b> 07936680	05 1	3457WoodRiver Ei	nergy, LLC						-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29519	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	December 11, 2 December 12, 2		Contra		nent Begin D nent End Dat ne:		December 11, 2019 December 12, 2019 December 11, 2019	9:00 a	ım					
SICR Ind: Recall/Rej		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	i <b>ve:</b> Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location Na	ame												
	Delivery Location														
	Receipt Location														
10200		Cood: Dayi	iann.												

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

Information provided at the co	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC	

i i i i i i i i i i i i i i i i i i i		older/Prop/Nar	ne: 07936680	10 1	3457 WOOdRiver El	0,7										
Rpt LV Desc:       Contract       Contract       Loc/QTI Desc::       Receipt point(s) to delivery point(s) quantity         Contract End Date:       December 12, 2019       Contract Entitlement End Date/Time:       December 12, 2019 9:00 am         Contract End Date:       December 13, 2019       Contract Entitlement End Date/Time:       December 12, 2019 9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/R       For Notice or less during an OFO         Recall/Reput:       RD/R       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primery Points Terms:       24 hour notice or less during an OFO       Recall Notif ID2: Y       Recall Notif ID3: Y         Surch Indo Desc:       Reservation charge only       Reservation Rate Basis Description:       Pri Day         Rate Form/Type Desc:       Reservation charge only       Mkt Based Rate Ind:       N       N         Rate IdD Desc:       Reter Charged       Notif State       Notif State       Notif State         Reservation       0.205400       0.128000       0.128000       Notif State       Notif State         Suppose Typese       Loc Cortion Name       Loc Cortion Name       Loc Name       Loc Name       Loc Name         Suppose Typese	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			Prev Rel
Contract Begin Date:       December 12, 2019       Contract Entitlement Begin Date/Time:       December 12, 2019       9:00 am         Contract End Date:       December 13, 2019       Contract Entitlement End Date/Time:       December 13, 2019       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Recall Notif Timely:       Y       Recall Notif Timely:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         Bind:       N       Mkt Based Rate Ind:       N       N         Rate ID Desc       Maximum Tariff Rate       Rate Charged       Atte Charged       N         Reservation       0.205400       0.180000       0.012900       0.012900       0.012900         Reservation       Description:       Location Name       Purpose       Location Name       Purpose         999000 Delivery Location       Prd/Mkt Interface       Location       Prd/Mkt Interface       Purpose	A29526	Production	2,500	FTS	New	TS15			s Service, a division of	of ONE	NONE	OTH	2	Ν	1	2
Contract End Date:       December 13, 2019       Contract Entitlement End Date/Time:       December 13, 2019       9:00 am         SICR Id:       N       Business Day Indicator:       Y         Recall/Reput:       RD/R         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Notif Timely:       Y       Recall Notif EE: Y       Recall Notif EV: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Terms:       Surch gen data       Reservation charge only       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Reservation charge only       Mkt Based Rate Ind:       N       N         Rate I doesc       Maximum Tariff Rate       Rate Charged       No.112900       0.012900       0.12900       0.12900       0.12900       0.12900       0.12900       0.12900       0.12900       0.12900       0.12900       0.12900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       0.112900       Recatin Name       Fer Descriptinon	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
SICR Ind: N Business Day Indicator: Y   Recall/Reput: BUS/R Y   Recall/Reput: 24 hour notice or less during and the second prime y Y   Recall Notif Timely: Y Recall Notif Et: Y   Recall Notif Et: Y Recall Notif Et: Y   Recall Notif Timely: Y Recall Notif Et: Y   Recall Notif Timely: Y Recall Notif Et: Y   Recall Notif Et: Y Recall Notif Et: Y   Recall Notif ID2: Y Recall Notif ID3: Y   Recall Notif ID2: Y Recall Notif ID3: Y   Reter Second Notif ID2: Y Recall Notif ID3: Y   Rate Form/Type Des: Reservation club = all applications and club and second prime Per Day   IBR Ind: N Mkt Based Rate N	Contract E	Begin Date:	December 12, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	December 12, 2019	9:00 a	am					
Recall/Reput: RD/RR   Recall/Reput Terms: 24 hour notice or less during an OFO   Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y   Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N      Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 0.180000    Purpose Loc Description Location Purpose Location Purpose Delivery Location Purd/Mkt Interface	Contract E	End Date:	December 13, 2	2019				te/Time:								
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Ee:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:       No         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012900       0.012900       Reservation       N         Reservation       0.205400       0.180000       Vertice       Vertice         Image: Subscription       Location       Location Name       Vertice       Vertice       Vertice         999000 Delivery Location       Prd/Mkt Interface       Vertice       Vertice       Vertice       Vertice       Vertice		out:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N   Rate Charged - Non-IBR:   Rate Id Desc Maximum Tariff Rate Rate Charged   Commodity 0.012900 0.012900   Reservation 0.205400   0.12000 0.180000   Value:   Loc Location   Purpose Location Name   Prd/Mkt Interface   Pag9000 Delivery Location	-					i <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       Commodity       0.012900       0.012900         Reservation       0.205400       0.012900       0.012900       Description       Location Name         Secretion       Location Name       Per Day       Mkt Based Rate Ind:       N       N         Secretion       0.205400       0.012900       Description       Location Name       Secretion       Secretio	-	•		r Descriptio	n: No											
IBR Ind: N Mkt Based Rate Ind: N   Rate Charged - Non-IBR: Rate Charged   Rate Id Desc Maximum Tariff Rate Rate Charged   Commodity 0.012900 0.012900   Reservation 0.205400 0.180000     Loc Location   Purpose Location Name     999000 Delivery Location Prd/Mkt Interface	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012900       0.012900         Reservation       0.205400       0.180000         Loc       Location       Location Name         999000       Delivery Location       Prd/Mkt Interface	Rate Form	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation       Maximum Tariff Rate 0.012900       Rate Charged 0.012900         Reservation       0.012900       0.012900         0.205400       0.180000         Location Purpose Description       Location Name         999000       Delivery Location       Prd/Mkt Interface	IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Commodity Reservation     0.012900 0.205400     0.012900 0.180000       Location Purpose Description     Location Name       999000     Delivery Location     Prd/Mkt Interface	Rate Cha	rged - Non-IBF	R:													
Purpose Description     Location Name       999000     Delivery Location     Prd/Mkt Interface	Commodi	ity	0.012900	0.012	900											
		Purpose	Location Na	ame												
16289 Receipt Location Scout - Jayhawk	999000	Delivery Location	Prd/Mkt Inte	rface												
	16289	Receipt Location	Scout - Jayh	nawk												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/P	rop/Nam	e: 07936680	05 1	3457WoodRiver E	nergy, LLC	<b>U</b> .		. , ,		,				
ervice equester Loca ontract Zone		Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29532 Produ	iction	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	N	1	2
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Begin D	ate:	December 13, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 13, 2019 9:0	00 am					
Contract End Dat	te:	December 14, 2	2019	Contr	act Entitler	ment End Dat	te/Time:	December 14, 2019 9:0	00 am					
				Posti	ng Date/Tin	ne:		December 13, 2019 12:	00 AM					
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Teri Recall Notif Time	ly:		otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend F Right to Amend F	-		r Descriptio	n: No										
Surchg Ind Desc	:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type I	Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν						
Rate Charged - I	Non-IBR:													
Rate Id Desc Commodity Reservation	C	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Location Purpose Loc Descript	e	Location Na	ame											
999000 Delivery	Location	Prd/Mkt Inte	erface											
16289 Receipt I		Scout - Jayl												
		,												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC	

ontract He	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	Energy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429537	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 14, 2019	9:00 a	m					
Contract E	End Date:	December 17, 2	2019	Contr	act Entitler	nent End Dat	te/Time:	December 17, 2019	9:00 a	m					
				Posti	ng Date/Tin	ne:		December 14, 2019	12:00 A	١M					
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif</b> I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose														
	Description	Location Na	ame												
Loc	•														

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the co	ontract and location	level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Bron/Name	070266005	124EZWoodDiver Energy LLC

ontract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29561	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	December 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 21, 2019	9:00 a	am					
Contract E	End Date:	December 24, 2	2019	Contra	act Entitler	nent End Da	e/Time:	December 24, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 21, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No											
-	-	Points Terms:	-												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	0 1	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose														
	Description	Location Na	-												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC	• ·									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29570	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract	Begin Date:	December 24, 2	2019	Contra	ct Entitler	nent Begin D	ate/Time:	December 24, 2019	9:00 a	m					
Contract	End Date:	December 27, 2	2019	Contra	act Entitler	ment End Dat	e/Time:	December 27, 2019	9:00 a	m					
				Postin	g Date/Tin	ne:		December 24, 2019	12:00 /	٩M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commoo Reserva	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
16289	Receipt Location	Scout - Jaył													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the co	ontract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Pron/Name	079366805	13457WoodRiver Energy LLC	

ntract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29579	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	fONE	NONE	OTH	2	N	1	2
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
ontract E	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019	9:00 a	m					
ontract E	End Date:	December 28, 2	2019	Contr	act Entitler	nent End Dat	e/Time:	December 28, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		December 27, 2019	12:00	AM					
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi	ity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservati	1011	0.205400	0.180	000											
1	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	rfaaa												
999000 L			nace												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	cted active date.
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ontract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29592	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	December 28, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 28, 2019							
Contract I	End Date:	December 31, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 31, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		December 28, 2019	12:00 A	٩M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location N	ame												
	Delivery Location	Prd/Mkt Inte	erface												
	Receipt Location	Scout - Jayl													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Na	me: 079366805 13	3457WoodRiver Energy,	, LLC		, ,						
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Con	easer Releaser/ tract Releaser nber Prop	Releaser Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29603 Production	2,500 FTS	New TS1	5 079254828 2626	Kansas Gas Service, a Gas, Inc.	division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Des	SC:	Receipt po	int(s) to delivery	point(s)	quantity				
Contract Begin Date:	December 31, 2019	Contract En	titlement Begin D	ate/Time: December	31, 2019 9:00 a	am					
Contract End Date:	January 01, 2020	Contract En	titlement End Dat	e/Time: January 07	l, 2020 9:00 a	am					
		Posting Dat	e/Time:	December	31, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N RD/RR	Business D	ay Indicator:	Y							
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primar Right to Amend Primar	24 hour notice or less during Y Recall Notif EE: Y Y Points Indicator Description Y Points Terms:	Recall Notif Eve:	Y Recall Notif	ID1: Y Recall Not	if ID2: <sup>Y</sup> Re	ecall No	tif ID3:	Y			
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; no s	surcharge detail or	surcharge total provided	1						
Rate Form/Type Desc:	Reservation charge only		n Rate Basis Desc								
BR Ind:	N	Mkt Based I		N							
Rate Charged - Non-IB	R·										
•	num Tariff Rate         Rate Cha           0.012900         0.0129           0.205400         0.1800	900									
Location Purpose Loc Description	Location Name										
999000 Delivery Locatio	n Prd/Mkt Interface										
16289 Receipt Location											

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Na	me: 0793668	05 1	3457WoodRiver E	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29617	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	n of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 January 03, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 01, 2020 January 03, 2020 January 01, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice Y <b>Recall N</b> e	or less during <b>otif EE:</b> Y	an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	<ul> <li>Points Indicato</li> <li>Points Terms:</li> </ul>	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation cł N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi Reservati	<b>esc Maxin</b> ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29631	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	January 03, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 03, 2020	9:00 a	am					
Contract E	End Date:	January 04, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	January 04, 2020 January 03, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less durinç otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi		0.012900	0.012												
Reservat	ion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		Prd/Mkt Inte	rfaaa												
999000 I	Delivery Location		nace												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29638	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
ontract B	Begin Date:	January 04, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 04, 2020	9:00 ai						
Contract E	End Date:	January 07, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	January 07, 2020 January 04, 2020 12	9:00 aı 2:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi	ity	oum Tariff Rate	Rate Cha 0.012	900											
Reservati	ion	0.205400	0.180	000											
1	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location														
110/09	Receipt Location	Scout - Jayh	lawk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affi	Repl S Role I Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29645	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NO	NE OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point	(s) quantity				
-	Begin Date:	January 07, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am					
Contract E	End Date:	January 08, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 08, 2020	9:00 am					
		•		Postir	ng Date/Tin	ne:		January 07, 2020 12	:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	out Terms: if Timely:	24 hour notice of	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id Do Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Scout - Jayh												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Contract H	older/Prop/Na	<b>ne:</b> 0793668	05 1	3457WoodRiver	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29651	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 08, 20 January 09, 20		Cont		nent Begin D nent End Da ne:		Receipt point(s) to January 08, 2020 January 09, 2020 January 08, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y <b>Recall N</b>	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	<b>Eve:</b> Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	ges; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation cł N	narge only		ervation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IB	र:													
Rate Id D Commod	esc Maxin	0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429655	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	January 09, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 09, 2020	9:00 a						
ontract E	End Date:	January 10, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	January 10, 2020 January 09, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	l:													
Rate Id Do Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
1	Location Purpose Description	Location Na	ame												
Loc	Description														
	Delivery Location	Prd/Mkt Inte													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Contract He	older/Prop/Na	<b>ne:</b> 0793668	05 1	3457WoodRiver E	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29663	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 10, 20 January 11, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to d January 10, 2020 January 11, 2020 January 10, 2020 12	9:00 a 9:00 a	ım ım	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y <b>Recall N</b>	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
•	/Type Desc:	Reservation cl	harge only		rvation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI	र:													
		um Tariff Rate	Rate Cha 0.012	-											

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Na	ne: 07936680	)5 1	3457WoodRiver	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29673	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 11, 202 January 14, 202		Con Cor	/QTI Desc: tract Entitlen tract Entitler ting Date/Tin	nent End Da		Receipt point(s) to January 11, 2020 January 14, 2020 January 11, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Bus	iness Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Not</b>	fEve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Res	ervation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900											

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Na	<b>ne:</b> 07936680	05 1	3457WoodRiver E	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29680	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 14, 20 January 15, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 14, 2020 January 15, 2020 January 14, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	harge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect char	ges based on the Posting Da	ate/Time displayed Report includes	any changes made within 90 days of the selected active date
information provided at the contract and location level reflect cha	iges based on the Posting Da	ate/ fille displayed. Report includes	any changes made within 30 days of the selected active date.

ontract H	older/Prop/Nar	<b>ne:</b> 07936680	05 1	3457WoodRiver E	÷.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429685	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 15, 202 January 16, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 15, 2020 January 16, 2020 January 15, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR			ess Day In			Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	-	otal provided Per Day N							
	arged - Non-IBF														
Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose	Location Na	ame												
	Description	Location na													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Nan	<b>ne:</b> 079366805 13457Woo	dRiver Energy, LLC			
ervice lequester Location contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ itus Contract Releaser ·iption Number Prop Releaser N	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
A29697 Production	2,500 FTS New	TS15 079254828 Kansas Ga 2626 Gas, Inc.	s Service, a division of ONE NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract January 16, 2020 January 17, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) of January 16, 2020 9:00 am January 17, 2020 9:00 am January 16, 2020 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	if ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBF	:				
Commodity	um Tariff Rate         Rate Charged           0.012900         0.012900           0.205400         0.180000				
Location Purpose Loc Description	Location Name				
999000 Delivery Location 16289 Receipt Location	Prd/Mkt Interface Scout - Jayhawk				

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the co	ontract and location	l level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC	

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29702	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 17, 20	20	Contra	act Entitler	nent Begin D	Date/Time:	January 17, 2020 9:00	am					
Contract E	End Date:	January 18, 20	20		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	January 18, 2020 9:00 January 17, 2020 12:00 A						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	·						
Right to A Surchg In Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only <b>Rate Cha</b> 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	•	Per Day						_

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>ne:</b> 07936680	)5 1	3457WoodRiver En	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29709	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I Contract I	Begin Date: End Date:	January 18, 202 January 22, 202		Contra		nent Begin D nent End Da ne:		January 18, 2020 January 22, 2020 January 18, 2020	9:00 a 9:00 a 12:00 AN	am					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	R:													
Rate Id D	Desc Maxin	num Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location														
10209	Receipt Location	Scout - Jayh	lawk												

### Terms/Notes:

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed. Report	includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07936680		3457WoodRiver E					Ű		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 22, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 22, 2020	9:00 a						
Contract E	End Date:	January 23, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 23, 2020	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		January 22, 2020 1	2:00 AN	N					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	araed											
Commod	lity	0.012900	0.012	-											
Reservat	tion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh													

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Nar	ne: 0793668	05	13457WoodRiver E	Energy, LLC						
Service		Contractual		Contract	Releaser Releaser/		Rep	SR			
Requester	Location	Quantity -	Rate	Status	Contract Releaser		Role	e Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil Ind	Rel	Re-rel		Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontraot	Zone	Contract	oonouulo	Decemption				ame						Deal	
A29721	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc	QTI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Contract E	Begin Date:	January 23, 20	20	Con	tract Entitle	ment Begin D	ate/Time:	January 23, 2020	•	• • • •	. ,				
Contract E	End Date:	January 24, 20	20		tract Entitle	ment End Da me:	te/Time:	January 24, 2020 January 23, 2020							
SICR Ind: Recall/Rej		N RD/RR		Bus	iness Day Ir	dicator:		Y							
Recall/Rej	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Noti</b>	fEve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	narge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	harge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location N	ame												
999000	<b>Delivery Location</b>	Prd/Mkt Inte	rface												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29725	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
ontract B	Begin Date:	January 24, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 24, 2020	9:00 a	am					
ontract E	End Date:	January 25, 202	20		act Entitler ng Date/Tin	nent End Dat ne:		January 25, 2020 January 24, 2020	9:00 a 12:00 AN						
SICR Ind: lecall/Rep	out:	N RD/RR			ess Day In			Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	<b>k</b> :													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Information provide	ed at the contract and location	level reflect changes bas	ed on the Posting Date/Time dis	played. Report includes any changes made within 90 days of the selected active date.
<b>Contract Holder/Prop</b>	<b>Name:</b> 079366805	13457WoodRiver E	Energy, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29735	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/	QTI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract E	Begin Date:	January 25, 202	20	Con	tract Entitlen	nent Begin D	ate/Time:	January 25, 2020 9:0	) am					
Contract E	End Date:	January 28, 202	20		tract Entitler ting Date/Tin	ment End Da	te/Time:	January 28, 2020 9:0 January 25, 2020 12:00	) am AM					
SICR Ind:		Ν		Bus	iness Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Noti</b>	fEve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Res	ervation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Scout - Jayr												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Informatio	on provided at t	he contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes m	nade with	nin 90 days	of the	selected	active da	ate.
<b>Contract Hold</b>	der/Prop/Nam	e: 07936680	05 1	3457WoodRiver E	nergy, LLC									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29749 F	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract January 28, 20 January 29, 20		Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           January 28, 2020         9:00 a           January 29, 2020         9:00 a           January 28, 2020         12:00 A	im im	quantity				
SICR Ind: Recall/Reput	t:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput Recall Notif		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind D	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form/T IBR Ind:		Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Charge	ed - Non-IBR	:												
Rate Id Des Commodity Reservation	sc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Na	me: 0793668	05 1	3457WoodRiver	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29758	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 29, 20 January 30, 20		Cont Cont		nent Begin D nent End Da ne:		Receipt point(s) to January 29, 2020 January 30, 2020 January 29, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y <b>Recall N</b>	or less during otif EE: Y	an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	harge only		ervation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi		num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E		• •					,				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29762	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract B	Begin Date:	January 30, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 30, 2020	9:00 a	am					
Contract E	Ind Date:	January 31, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 31, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 30, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id Do	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012	900											
Reservati	ion	0.205400	0.180	000											
1	Location Purpose														
Loc	Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/19/2020

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29782	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract Begin Date:		January 31, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 31, 2020	9:00 a	am					
Contract End Date:		February 01, 20		Contract Entitlement End Date/Time: Posting Date/Time:			February 01, 2020 January 31, 2020								
SICR Ind: Recall/Reput:		N RD/RR		Busin	Business Day Indicator:			Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	i <b>D1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Type Desc: IBR Ind:		Reservation ch	Reser	<b>Reservation Rate Basis Description:</b>			Per Day								
		Ν			Mkt Based Rate Ind:			Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose	Location Na	ame												
	Description														
Loc	Description		rfaaa												
Loc 999000	Delivery Location Receipt Location														

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 2/19/2020;