Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	4
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 22, 2 November 26, 2		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 22, 2019 9:00 a November 26, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary	-	otif EE: Y	Recall Notif		to recall the o Recall Notin		ediately upon an OFO on a Recall Notif ID2: Y Re	pipeline s ecall No	-	e Spire Y	Missou	ri West	
Surchg In	•		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha N		Reser		e Basis Desc		Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location		erface - Echo Springs											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice (or less durinc		ess Day In	dicator:		Y						
Right to A	•	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

Terms/Notes:

079355972

TSP: 007906233

Contract Holder/Prop/Name:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract November 27, 1 December 01,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice	or less during		iess Day In	dicator:		Y						

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y **Recall Notif ID3:** Y **Recall Notif Timely:** Υ

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

13465BlueMark Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

l	Location Purpose Description	Location Name
999000 [Delivery Location	Prd/Mkt Interface
16289 F	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Po	ting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC	U .			5	, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	November 27, 2 December 01, 2		Contra		nent Begin D nent End Dat ne:		November 27, 20199December 01, 20199November 27, 201912	:00 am :00 am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	ity	0.012800	Rate Cha 0.012	800										
Reservati	ion	0.146200	0.135	000										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice	-	Busin g an OFO	ess Day In	dicator:		Y						
light to A light to A	mend Primary	Points Indicato Points Terms:		Recall Notif E n: No pplicable surcharge		Recall Notif			ecall Not	uf ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	nges based on the Posting Date/Time disn	laved Report includes any char	ages made within 90 days of the selected active date
information provided at the contract and location level reflect cha	liges based on the Fosting Date/ Time disp	layeu. Report includes any chai	iges made within 50 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery po	oint(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019							
Contract E	ind Date:	December 03, 2	2019			nent End Dat		December 03, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		December 01, 2019	12:00 A	М					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Chai	rged - Non-IBF	R:													
Rate Id De		um Tariff Rate	Rate Cha												
Commodi	2	0.012800	0.012												
Reservati	ion	0.146200	0.140	0000											
F	Location Purpose														
Loc [Description	Location Na	ame												
16953 E	Delivery Location	Merriam													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	-	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated Reservation ch N	•			e Basis Desc	U U	ntal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	erface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 03, 2 December 04, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 03, 2019 9:00 December 04, 2019 9:00 December 03, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif E	i ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ine Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active d	date.
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ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En	ergy, LLC			· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29475	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 03, 2 December 04, 2		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to de December 03, 2019 December 04, 2019 December 03, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y	12.00 7						
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge		•	•	•							
Rate Form IBR Ind:	/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Chai	rged - Non-IBF	R:													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 04, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 04, 2019 9:00 a	• • • •	. ,				
Contract E	End Date:	December 05, 2	2019			nent End Dat		December 05, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		December 04, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
light to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
Reservati	1011													
	Location Purpose Description	Location Na	ame											
Loc	Location Purpose													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	/2 1	3465BlueMark End										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 04, 2	2019			nent Begin D	Date/Time:	December 04, 2019 9:00	• • • •	1				
	End Date:	December 05, 2				ment End Da		December 05, 2019 9:00	am					
		·		Postir	ng Date/Tin	ne:		December 04, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: mend Primary		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
			Decemptio											
-	-	Points Terms:	Decemptio											
Right to A	mend Primary	Points Terms:		oplicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429485	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 05, 2019 9:00 a	• • • •	. ,				
	End Date:	December 06, 2	2019			nent End Dat		December 06, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		December 05, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: ^Y Re	ecall Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
) Desc Maxim	um Tariff Rate	Rate Cha											
Rate Id D			0 040	900										
Commodi	,	0.012900	0.012											
	,	0.012900 0.205400	0.012											
Commodi Reservati	Location Purpose	0.205400	0.180											
Commodi Reservati	Location		0.180											
Commodi Reservati	Location Purpose	0.205400 Location Na	0.180 ame											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	/2 1	3465BlueMark End										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29487	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	ONE NONE	OTH	2	Ν	1	
pt LvI De ontract B ontract E	legin Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to deli December 05, 2019 9 December 06, 2019 9 December 05, 2019 12	:00 am :00 am	quantity				
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
urchg Ind ate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	al provided Per Day N						
Rate Chai	rged - Non-IBR	8:												
Rate Id De Commodi Reservati	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
		Merriam												
16953 E	Delivery Location	Weman												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29495	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019 9:00 a		1				
	End Date:	December 07, 2				nent End Dat		December 07, 2019 9:00 a						
		,		Postin	ng Date/Tin	ne:		December 06, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
lecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	•	um Tariff Rate	Rate Cha 0.012	•										
	lity/			300										
Commod Reservat	•	0.205400	0.180	000										
Commod Reservat	•		0.180	000										
Commodi Reservat	tion Location Purpose Description	0.205400 Location Na	0.180	000										
Commod Reservat	Location Purpose	0.205400 Location Na	0.180 ame	000										_

Terms/Notes:

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CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29496	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of C	NE NONE	OTH	2	Ν	1	
pt LvI De ontract B ontract E	legin Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to delive December 06, 2019 9: December 07, 2019 9: December 06, 2019 12	00 am 00 am	quantity				
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
•	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
urchg Ind ate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	al provided Per Day N						
Rate Chai	rged - Non-IBR	<u>.</u>												
Rate Id De Commodi Reservati	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location	Merriam												
16953 E														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29503	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s) quantity				
Contract I	Begin Date:	December 07, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 07, 2019	9:00 am					
ontract I	End Date:	December 10, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 10, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		December 07, 2019 1	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	Amend Primary Amend Primary		-											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012	900										
Reservat	tion	0.205400	0.180	000										
	Location Purpose													
	Description	Location Na	ame											
Loc	20000.0000													
	Delivery Location	Prd/Mkt Inte	erface											

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 07935597	/2 1	3465BlueMark En										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29504	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	December 07, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 07, 2019 9:00						
Contract E	End Date:	December 10, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 10, 2019 9:00) am					
				Postir	g Date/Tin	ne:		December 07, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day						
							inpuon.	i oi bay						
IBR Ind:		Ν		Mkt B	ased Rate			N						
	rged - Non-IBF			Mkt B				•						
	•		Rate Cha					•						
Rate Cha	esc Maxim	R:	Rate Cha 0.012	irged				•						
Rate Cha Rate Id D	esc Maxim ity	R: num Tariff Rate		irged 800				•						
Rate Cha Rate Id D Commodi Reservati	esc Maxim ity	R: num Tariff Rate 0.012800	0.012	irged 800				•						
Rate Cha Rate Id D Commodi Reservati	ity ion Location	R: num Tariff Rate 0.012800	0.012 0.140	irged 800				•						
Rate Cha Rate Id Do Commodi Reservati	ity ion Location Purpose	R: num Tariff Rate 0.012800 0.146200 Location Na	0.012 0.140	irged 800				•						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29513	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	sc: Begin Date: Ind Date:	Contract December 10, 2 December 17, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 a December 17, 2019 9:00 a December 10, 2019 12:00	am am	quantity				
CR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
-	out Terms:		n a 24 nour r D tifEE: Y	Recall Notif E		serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall	ecall Not		Y	rving the	e Spire	
ight to A	mend Primary	Points Indicato			zve: f	Recail Noti				IT ID3:	r			
light to Au Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	- surcharge to	otal provided		IF ID3:	T			
Right to Ai Right to Ai Surchg Inc	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to			IT 103:	T			
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		מטויז:	T			
ight to Ai ight to Ai urchg Ind ate Form BR Ind: Rate Chai Rate Id Do Commodi	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		מו זו:	T			
ight to Ai ight to Ai surchg Ind tate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		IT ID3:	T			
Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty cc Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		IT ID3:	T			

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429539	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI Des Contract Be Contract En	egin Date:	Contract December 17, 2 December 24, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 17, 2019 9:00 a December 24, 2019 9:00 a December 17, 2019 12:00	am am	quantity				
CR Ind: ecall/Repu	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif Right to Am	f Timely:		otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
ight to Am	-		Descriptio											
light to Am Surchg Ind	nend Primary	Points Terms:		pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	nend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
urchg Ind ate Form/1 3R Ind:	nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
urchg Ind ate Form/T BR Ind: Rate Charg Rate Id Des Commodity Volumetric	nend Primary Desc: Type Desc: ged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429568	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 24, 2 January 01, 202		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 24, 2019 9:00 a January 01, 2020 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
lecali/Rep	put Terms:	Recallable upor				•		e capacity immediately upon				erving the	e Spire	
ight to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: No	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	if ID3:	Y			
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to		ecall Not	if ID3:	Y			
ight to A ight to A surchg In ate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 2800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ight to A ight to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap narge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 2800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429614	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 01, 202 January 07, 202		Contra Contra		nent Begin D nent End Da าe:		···· , · ·· ,	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In	dicator:		Y							
Recall Not Right to Ai		Points Indicato	otif EE: Y	Recall Notif E	ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Surchg Ind	•	Points Terms: Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Char Rate Id Do Commodi Reservati	ity	R: um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
1	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ARV/100	older/Prop/Nan		-	3465BlueMark Ene Contract		Releaser/				Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29644	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 07, 202 January 10, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 07, 2020 9:00 a January 10, 2020 9:00 a January 07, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
	-													
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Reservation ch N	-	Reser Mkt Ba Irged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.140	Reser Mkt Ba Irged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Reser Mkt Ba Irged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	(2 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29660	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 10, 202 January 14, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 10, 2020 9:00 a January 14, 2020 9:00 a January 10, 2020 12:00 A	am am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:												
ight to A Surchg In	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	•		•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	•	Reser Mkt B Irged 800	vation Rate	e Basis Desc	•	Per Day						
Burchg In Bate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.140	Reser Mkt B Irged 800	vation Rate	e Basis Desc	•	Per Day						
Burchg In Bate Form BR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.140	Reser Mkt B Irged 800	vation Rate	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429678	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 14, 202 January 15, 202		Contra Contra		nent Begin D nent End Dat ne:		···· , , ····	:00 am :00 am) quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Char Rate Id De Commodi Reservati	ity	t: um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29688	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 15, 202 January 18, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de January 15, 2020 January 18, 2020 January 15, 2020 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:													
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
	rged - Non-IBF														
Rate Id De Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29712	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) d	quantity				
ontract E	Begin Date:	January 18, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 18, 2020 9:00 a	เท					
ontract E	End Date:	January 22, 202	20			ment End Da	te/Time:	January 22, 2020 9:00 a						
				Postir	ng Date/Tir	ne:		January 18, 2020 12:00 AN	Λ					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: ^Y Re	ecall Not	if ID3:	Y			
Igint to A	incha i innaiy	· •mile maioale	Descriptio											
-	•	Points Terms:	Descriptio											
-	mend Primary	Points Terms:		oplicable surcharge	s; no surch	narge detail or	r surcharge to	otal provided						
Right to A	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Eight to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29714	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 22, 2020 January 23, 2020 January 22, 2020 1	9:00 a 9:00 a	am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	irged											
	,	0.012800	0.012												
Commod	ion	0.146200	0.140	000											
Commod Reservat															
Reservat	Location Purpose	Loootien N													
Reservat	Location Purpose Description	Location Na	ame												
Reservat	Location Purpose														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester contract	blder/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark En Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29720	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 23, 20 January 24, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de January 23, 2020 January 24, 2020 January 23, 2020 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:													
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
	rged - Non-IBF														
Rate Id De Commodi Reservati	ty	0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan		12 1	3465BlueMark En		D 1 (D 107				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429726	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 24, 202 January 28, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 24, 2020 January 28, 2020 January 24, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha												
Commod		0.012800	0.012												
Reservat	tion	0.146200	0.140	000											
	Location Purpose Description	Location Na													
1.00	Description	LUCATION	ame												
		•• •													
16953	Delivery Location Receipt Location	Merriam Prd/Mkt Inte													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3465BlueMark En		B 1 (D 1 4 5	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29747	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 28, 20	20	Contra	act Entitler	nent Begin D	Date/Time:	January 28, 2020 9:00 a	• • • •					
	End Date:	January 29, 20				ment End Da		January 29, 2020 9:00 a	am					
		•		Postir	ng Date/Tir	ne:		January 28, 2020 12:00 AM	Л					
SICR Ind:		N		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	RD/RR												
	put Terms: tif Timely:	24 hour notice	or less during otif EE: Y	g an OFO Recall Notif I	-ve· Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3.	Y			
	•										•			
-	-	Points Indicato	r Descriptio	n: No										
kight to A	mend Primary	Points Terms:												
Right to A Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated	-	Reser		e Basis Desc	-							
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated Reservation ch N	arge only	Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated Reservation ch N R:	-	Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						7
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
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Location Ontract Quantity- Contract Rate Status Status Description Contract Number Prop Prop Releaser Name Affil Ind Rel Prear Rel Prear Deal Prear Rel A29757 Market 3,000 FTS New TA632 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 N 1 2 A29757 Market 3,000 FTS New TA632 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 N 1 2 A29757 Market Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity 2 N 1 2 Contract End Date: January 29, 2020 Contract Entitlement End Date/Time: January 29, 2020 9:00 am	ontract Holder	r/Prop/Nam	e: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
to fue to the series of the			Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	
Contract Begin Date: January 29, 2020 Contract Entitlement Begin Date/Time: January 29, 2020 9:00 am Contract End Date: February 01, 2020 Contract Entitlement End Date/Time: January 29, 2020 9:00 am Contract End Date: February 01, 2020 Contract Entitlement End Date/Time: January 29, 2020 9:00 am SiCR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall Notif EE: Y Recall/Reput: RD/R Recall Notif EE: Y Recall Notif Finely: Y Recall Notif EE: Y Recall Notif Finely: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No Such glind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Recall Notif ID3: Y Rate Form/Type Desc: Reservation charge only Met Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged - Non-IBR: Rate Charged N N N Location 0.012800 0.012800 0.012800 N N	A29757 Mai	rket	3,000	FTS	New	TA632			s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Contract End Date: February 01, 2020 Contract Entitlement End Date/Time: February 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Y Recall/Reput: RC Indi: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Sing Ind M Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID4: N Recall Notif ID5: Y Recall Notif ID4: N Rate Form/Type Des: Reservation charge on 0	Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Posting Date/Time: January 29, 2020 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Y Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput: 24 hour notice or less during an OFO Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVE: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID3: Y No Massand Recall Provided Per Day Recall Provided Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 N Location Location Name Ideg33 Delivery Location Merriam	Contract Begin	n Date:	January 29, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		-						
SICR Ind: N Business Day Indicator: Y Recall/Reput: RD/R Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Recall Notif Recall Notif Recall Notif ID3: N Mkt Based Rate Ind: N N N N N N N N N N N N <p< td=""><td>Contract End D</td><td>Date:</td><td>February 01, 20</td><td>020</td><th>Contra</th><td>act Entitler</td><td>ment End Dat</td><td>te/Time:</td><td>February 01, 2020</td><td>9:00 a</td><td>m</td><td></td><td></td><td></td><td></td><td></td></p<>	Contract End D	Date:	February 01, 20	020	Contra	act Entitler	ment End Dat	te/Time:	February 01, 2020	9:00 a	m					
Accall/Reput: RD/RR Recall/Reput: 24 hour notice or less during an OFO Accall Notif Timely: Y Recall Notif Timely: N Recall Notif Timely: N Recentropy Desc: Reservation Rate Basis Description: Per Dasc N Rate Charged - Non-IBR: Reservation 0.012800 Reservation 0.146200 0.146200 0.140000 Intervention Nerriam Intervention Nerriam Inter					Postin	ig Date/Tin	ne:		January 29, 2020 12	2:00 AN	Λ					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Reservation 0.112800 0.012800 0.012800 Reservation 0.146200 0.140000 Loc Description Location Purpose Description Loc Description	SICR Ind: Recall/Reput:				Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Reservation 0.012800 0.012800 0.012800 0.0146200 0.146200 0.146200 16953 Delivery Location Merriam	-				•	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	∕ Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Reservation 0.146200 0.140000 Loc Description Location Name 16953 Delivery Location Merriam	-	-		r Descriptio	n: No											
BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Loc Description Location Name 16953 Delivery Location Merriam	Surchg Ind Des	SC:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Arte Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Location Purpose Location Name 16953 Delivery Location Merriam	Rate Form/Typ	be Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.140000 Location Purpose Location Name 16953 Delivery Location Merriam	IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Commodity Reservation 0.012800 0.146200 0.012800 0.140000 Location Purpose Description Location Name 16953 Delivery Location Merriam	Rate Charged	I - Non-IBR	:													
Reservation 0.146200 0.140000 Location Purpose Description Location Name 16953 Delivery Location Merriam	Rate Id Desc	Maxim	um Tariff Rate	Rate Cha	arged											
Location Purpose Description Location Name 16953 Delivery Location Merriam	Commodity		0.012800													
Purpose Description Location Name 16953 Delivery Location Merriam	Reservation		0.146200	0.140	000											
Loc Description Location Name 16953 Delivery Location Merriam																
			Location Na	ame												
999000 Receipt Location Prd/Mkt Interface	16953 Delive	ery Location	Merriam													
	999000 Recei	ipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429790	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020	9:00 a		. ,				
Contract E	End Date:	February 05, 20)20		act Entitler ng Date/Tin	ment End Dat ne:	e/Time:	February 05, 2020 February 01, 2020 1	9:00 a 2:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	-												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012												
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953	Delivery Location	Merriam													
10955 1	,														

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nan	ne: 07935597	12 1	3465BlueMark End											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29809	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery	point(s)	quantity				
-	Begin Date:	February 05, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	9:00 a	• • • •	1				
	End Date:	February 06, 20				nent End Dat		•	9:00 a	am					
		, ,		Postir	ng Date/Tin	ne:		February 05, 2020 1	2:00 A	M					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Re	ecall No	if ID3:	Y			
		Points Terms:	Decemption												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	0,	Mkt B	ased Rate	Ind:	•	N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi	esc Maxim ity	um Tariff Rate 0.012800	Rate Cha 0.012	800											
Reservat	ion	0.146200	0.140	000											
	Location Purpose														
		Location Na	ame												
	Description														
Loc	Description Delivery Location	Merriam													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Nar	ne: 079355972 13	3465BlueMark Energy,	LLC								
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status Co	leaser Releaser/ ntract Releaser ımber Prop	Releaser Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29815 Market	3,200 FTS	New TA	.632 079254828 2626	Kansas Gas Service Gas, Inc.	e, a division of ONE	E NONE	OTH	2	Ν	1	:
Rpt LvI Desc:	Contract	Loc/QTI De	esc:	Receip	t point(s) to deliver	y point(s)	quantity				
Contract Begin Date:	February 06, 2020	Contract E	ntitlement Begin D	-	iry 06, 2020 9:00						
Contract End Date:	February 07, 2020	Contract E Posting Da	Intitlement End Dat		ry 07, 2020 9:00 ry 06, 2020 12:00						
SICR Ind: Recall/Reput:	N RD/RR	•	Day Indicator:	Y	.,						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during Y Recall Notif EE: Y	an OFO Recall Notif Eve:	Y Recall Notif	ID1: Y Recall	Notif ID2: Y F	Recall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No									
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; no	surcharge detail or	surcharge total provi	ided						
Rate Form/Type Desc:	Reservation charge only	Reservatio	on Rate Basis Desc	ription: Per Da	у						
BR Ind:	N	Mkt Based	Rate Ind:	N							
Rate Charged - Non-IBF	R:										
Rate Id DescMaximCommodityReservation	Num Tariff Rate Rate Cha 0.012800 0.0128 0.146200 0.1400	300									
Location Purpose Loc Description	Location Name										
16953 Delivery Location	Merriam										
999000 Receipt Location	Prd/Mkt Interface										
· · ·											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429820	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract February 07, 20 February 12, 20		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to de February 07, 2020 February 12, 2020 February 07, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y	12.007						
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Chai	rged - Non-IBR	R:													
Rate Id De Commodi Reservati	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
		Merriam													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29837	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract February 12, 20 February 13, 20		Contra Contra		nent Begin D nent End Da ne:		· · · · , , · · · ·	00 am 00 am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
•	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	arged										
Commodi	-,	0.012800	0.012											
Reservati	ion	0.146200	0.140	000										
	Location Purpose Description	Location Na												
	•													
16953 I	Delivery Location	Merriam												
000000	Receipt Location	Prd/Mkt Inte												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29841	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	4
	esc: Begin Date: End Date:	Contract February 13, 20 February 14, 20		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to delivery February 13, 2020 9:00 a February 14, 2020 9:00 a February 13, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:		n a 24 hour r otif EE: N	notice. Spire Misso Recall Notif I		s the right to Recall Noti		pacity immediately upon a OF Recall Notif ID2: N Re	[∋] O on a p ecall Not	•	erving t N	he Spire	e Missou	ıri
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Burchg In Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29843	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 14, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 14, 2020 9:00 a						
ontract E	End Date:	February 15, 20	020	Contr	act Entitler	ment End Da	te/Time:	February 15, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		February 14, 2020 12:00 A	M					
SICR Ind:		N		Busin	ess Day In	dicator:		Ν						
ecall/Re	put:	OD/OR												
	tif Timely:		otif EE: N	Recall Notif I	Eve: N	Recall Noti	f ID1: N	Recall Notif ID2: N R	ecall Not	if ID3:	Ν			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	N			
ight to A ight to A surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	N			
ight to A ight to A surchg In	mend Primary	Points Indicato Points Terms: Rate(s) stated Reservation ch	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if ID3:	Ν			
ight to A ight to A surchg In tate Forn BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ν			
ight to A ight to A surchg In tate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ν			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap narge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	N			7
Light to A Light to A Burchg In Rate Forn BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap narge only Rate Cha 0.012 0.180 ame	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	N			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29847	Market	2,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 15, 2020	9:00 a		1				
	Ind Date:	February 19, 20				nent End Dat		February 19, 2020							
		, , , , , , , , , , , , , , , , , , ,		Postir	ng Date/Tin	ne:		February 15, 2020							
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
3R Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBR	l:													
Rate Id De Commodit Reservation	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
		Manufana													
16953 E	Delivery Location	Merriam													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Sequester Contract Contract Sou Rate Status Description Contract Status Description Releaser Number Prop Releaser Releaser Releaser Kep ISR Affil Rep ISR Ind Rep ISR Rel Note Rep ISR Rel Note Rep ISR Releaser Rep ISR Affil Rep ISR Rel Note Rep ISR Rel Note Rep ISR Releaser Rep ISR Affil Red Note Rel Note <th< th=""><th>ontract Holder/Prop/Na</th><th>me: 62527578</th><th>55</th><th>127BP Energy C</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>	ontract Holder/Prop/Na	me: 62527578	55	127BP Energy C										
Transmission West Pt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: January 01, 2020 Contract Entitlement Begin Date/Time: January 01, 2020 9:00 am Contract End Date: January 03, 2020 Contract Entitlement End Date/Time: January 01, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Posting Date/Time: Y Recall/Reput: V Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Mkt Based Rate Ind: N N Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Pri Day N Reservation Rate Basis Description: N Rate Id Desc Maximus Tartiff Rate Rate Charged N Mkt Based Rate Ind: N N Rate Id Desc Maximus Tartiff Rate Rate Charged Souti2900	equester Location	Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: January 01, 2020 Contract Entitlement Begin Date/Time: January 01, 2020 9:00 am Contract End Date: January 03, 2020 Contract Entitlement End Date/Time: January 03, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Terms: Such of the points Indicator Description: N Mkt Based Rate Ind: N N Mkt Based Rate Ind: N N Mkt Based Rate Ind: N N N Mkt Based Rate Ind: N	A29615 Production	2,500	FTS	New	TS27237		•	ouri Inc. dba Spire Missou	i NONE	OTH	2	N	1	
Contract Begin Date: January 01, 2020 Contract Entitlement Begin Date/Time: January 01, 2020 9:00 am Contract End Date: January 03, 2020 Contract Entitlement End Date/Time: January 03, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Business Day Indicator: Y Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N N Location 0.012900 0.012900 0.012900 0.012900 0.205400 9:00 Enter Surger Sur	Rpt LvI Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract End Date: January 03, 2020 9:00 am Posting Date/Time: January 01, 2020 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N Rate Ind Desc Maximum Tariff Rate Rate Charged N N N Rate Id Desc Maximum Tariff Rate Rate Charged N N N Reservation 0.205400 0.205400 0.205400 0.205400 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200 1200	-	January 01, 20	20	Contra	act Entitler	nent Begin D	ate/Time:	••••	•••					
Posting Date/Time: January 01, 2020 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Charge only Reservation Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Charged O.012900 0.012900 0.205400 0.205400 Reservation 0.205400 0.205400 Per Day BR Ind: N Matter Early	-	•				-		•	0 am					
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput: Y Recall/Reput: N Recall Desc: Rate Charged Commodity 0.012900 0.205400 0.205400 </td <td></td> <td>, , ,</td> <td></td> <td>Postir</td> <td>ng Date/Tin</td> <td>ne:</td> <td></td> <td>•</td> <td>AM</td> <td></td> <td></td> <td></td> <td></td> <td></td>		, , ,		Postir	ng Date/Tin	ne:		•	AM					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No				Busin	ess Day In	dicator:		Y						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Reservation 0.012900 0.012900 0.0205400 0.205400 0.205400 Description Location Name Purpose Description Prd/Mkt Interface	•				•		• •	• •		•	•	Missou	ri West	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400 Loc Description Location Name 999000 Delivery Location Prd/Mkt Interface	Recall Notif Timely:	Y Recall No		Recail Notil 1	Eve: T	Recall NOU				ui 105.	1			
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400 Location Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Right to Amend Primar	y Points Indicato			Eve: T	Recail Noti				ui 103.	I			
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.205400 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Right to Amend Primar Right to Amend Primar	y Points Indicato y Points Terms:	r Description	n: No						un 103.	I			
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 0.205400 0.205400 0.205400 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Right to Amend Primar Right to Amend Primar Surchg Ind Desc:	y Points Indicato y Points Terms: Rate(s) stated	r Description	n: No	es; no surch	arge detail or	surcharge to	otal provided			·			
Commodity 0.012900 0.012900 Reservation 0.205400 0.205400 Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc:	y Points Indicato y Points Terms: Rate(s) stated Reservation ch	r Description	n: No plicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day			I			
Purpose Description Location Name 99900 Delivery Location Prd/Mkt Interface	Right to Amend Primar Right to Amend Primar Surchg Ind Desc: Rate Form/Type Desc: BR Ind:	y Points Indicato y Points Terms: Rate(s) stated Reservation ch N	r Description	n: No plicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		un 103.	I			
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 62527575	55	127BP Energy Co	ompany										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
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urchg Ind ate Form BR Ind:	d Desc: I/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
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1	Location Purpose Description	Location Na	ame												
		Prd/Mkt Inte													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	me: 62527575	55	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29710	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
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Contract I	End Date:	January 22, 20	20		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	January 22, 2020 9:00 a January 18, 2020 12:00 AM						
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	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
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Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575		127BP Energy Co						B 1 6 5	-			
rvice quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Pre ^v Rel
29842	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
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ontract I	End Date:	March 01, 2020)	Contra	act Entitler	ment End Da	te/Time:	March 01, 2020 9:00 a	am					
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Service Contractual Contractual Releaser Releaser Releaser Releaser Repl SR Repl SR Requester Zone Outmitty- Rate Schedule Description Number Prop Releaser Releaser Refin NoN Prop Releaser Releaser Refin NoN Perm Afrin NoN Perm Refin									ces, Inc.	Energy Serv	3063Centerpoint E	13	83861173	der/Prop/Name:	ontract Ho
13451 Ret Lvl Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: January 18, 2020 Contract Entitlement Begin Date/Time: January 18, 2020 9:00 am Contract Entitlement End Date/Time: January 18, 2020 9:00 am January 22, 2020 9:00 am Contract Entitlement End Date/Time: January 22, 2020 9:00 am January 28, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Y Recall/Reput: OD/OR OD/OR RecallNeutrinely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Neutrinely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surch gind Desc: Rate(S) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Meservation Rate Basis Description: Per Day IBR Ind: N Mixt Based Rate Ind: N	Prearr Prev Deal Rel		Perm	Role	Affil		Name	Releaser N	Releaser	Contract	Status		antity -	Location	equester
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Terms/Notes:

recallable

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posti	ng Liate/ Lime displayed – Kenort includes any changes made within 90 days of the selected active date

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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29421	Market	600	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Des ontract B ontract E	egin Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29560	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
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	Location Purpose													
	Description	Location Na	ame											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 09542195	59	9947Clearwater E		• •		nepore melades any enange		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:0	• • • • •					
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 01, 2019 9:0	0 am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:0	00 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Dontract Location Quantity- Contract Rate Schedule Schedule Status Description Contract Number Prop Releaser Releaser Name Affil Affil Role Ind Perm Rel All Re-rel Deal Prear Deal Prear Prear Rel A2948 Market 1,200 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 2 A29448 Market 1,200 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 2 A29448 Market 1,200 FTS New TS8658 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 2 A29448 Market November 27, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 November 27, 2019 9:00 am November 27, 2019 9:00 am November 27, 2019 12:00 AM N	ontract Holder/Prop	/Name: 095421959	9947Clearwater Enterprises,	L.L.C.			, i				
Appl Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Sontract Begin Date: Docember 01, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 Sontract Entitlement End Date/Time: December 01, 2019 9:00 am Sontract End Date: N Business Day Indicator: November 27, 2019 12:00 AM SICR Ind: N Business Day Indicator: November 27, 2019 12:00 AM Recall/Reput RP/RR Recallable all cycles. Recall Notif ID2: Y Recall Notif ID3: Y Recall/Reput Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No No Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day No No Rate Id Desc Maximum Tariff Rate Rate Charged No No No No Rate Id Desc Maximum Tariff Rate Rate Charged No.12800 0.012800 No No Volumetric 0.146200 0.12800 0.12800 0.12800 No <th></th> <th>n Quantity - Rate</th> <th>Status Contract</th> <th>Releaser</th> <th>aser Name</th> <th>Affil</th> <th>Role</th> <th>Perm</th> <th></th> <th></th> <th></th>		n Quantity - Rate	Status Contract	Releaser	aser Name	Affil	Role	Perm			
Sourtract Begin Date: November 27, 2019 Contract Entitlement Begin Date/Time: November 27, 2019 9:00 am Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Posting Date/Time: November 27, 2019 9:00 am November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 27, 2019 9:00 am SICR Ind: N Business Day Indicator: N November 27, 2019 9:00 am SICR Ind: R Recall/Reput: RD/R November 27, 2019 9:00 am Recall/Reput: RD/R Recallable all cycles. November 27, 2019 9:00 am tecall/Reput: RD/R Recallable all cycles. Recall Notif ID1: Y Recall Notif ID3: Y tight to Amend Primary Points Indicator Description: No Recall Porvided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N N N Volumetric 0.146200	A29448 Market	1,200 FTS	New TS8658		k Hills Service Company, LLC	NONE	OTH	2	N	1	2
Contract End Date: December 01, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am November 27, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. Recallable all cycles. Recall/Reput: R Recallable all cycles. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Notumetric charge only Reservation Rate Basis Description: Per Day Rate Id Desc Maximum Tariff Rate Rate Charged N N Rate Id Desc Maximum Tariff Rate Rate Charged O.012800 0.012800 0.012800 Volumetric 0.146200 0.120000 N Intervence Intervence 96108 Delivery Location Black Hills - Lawrence Black Hills - Lawrence Intervence	Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to deliver	y point(s)	quantity				
Posting Date/Time: November 27, 2019 12:00 AM SICR Ind: N Business Day Indicator: N Vecal/Reput: RD/R Recallable all cycles Recallable all cycles Recall/Reput: Recallable all cycles Recallable all cycles Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No No No Rate Form/Type Des: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Charged - Non-IBR: No Mkt Based Rate Ind: No Rate Id Des: No No No No 0.012800 0.012800 0.012800 Volumetric 0.146200 0.120000 0.12800 Volumetric 0.146200 0.12800 0.12800 Yuppose Description Location Pare	Contract Begin Date	: November 27, 2019	Contract Entitle	nent Begin Date/Ti	me: November 27, 2019 9:00	am					
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall/Reput: Recallable all cycles. Recall/Reput: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Y Recall Notif EE: Y Recall Notif ID: Y Recall Notif Rete Y Reservation Rate Basis Description: Y<	Contract End Date:	December 01, 2019	Contract Entitle	ment End Date/Tim	e: December 01, 2019 9:00	am					
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Icharged - Non-IBR: Rate Charged Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.12000 Volumetric Description Location Name 96108 Delivery Location Black Hills - Lawrence			Posting Date/Ti	ne:	November 27, 2019 12:0	D AM					
Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID: N	SICR Ind: Recall/Reput:		Business Day Ir	dicator:	Ν						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged - O.012800 0.012800 0.012800 0.012800 0.146200 0.120000 Purpose Description Location Per Day 96108 Delivery Location Black Hills - Lawrence	Recall Notif Timely:	Y Recall Notif EE: Y		Recall Notif ID1:	Y Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Rate Charged No Rate Id Desc Maximum Tariff Rate Rate Charged No Volumetric 0.012800 0.012800 0.012800 Volumetric 0.146200 0.120000 Image: Coation Name Purpose Location Name Location Name Image: Coation Name 96108 Delivery Location Black Hills - Lawrence Black Hills - Lawrence	-		III. NO								
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000 Loc Description Location Name 96108 Delivery Location Black Hills - Lawrence	-	•	oplicable surcharges; no surch	arge detail or surch	arge total provided						
Arte Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000 Location Purpose Location Name 96108 Delivery Location Black Hills - Lawrence	-	c: Volumetric charge only	Reservation Rat	e Basis Descriptio	n: Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000 Loc Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	BR Ind:	• •	Mkt Based Rate	Ind:	N						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.120000 Loc Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Rate Charged - No	-IBR:									
Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Commodity	0.012800 0.012	2800								
	Purpose	Location Name									
999000 Receipt Location Prd/Mkt Interface	96108 Delivery Loc	ation Black Hills - Lawrence									
	-										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

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ontract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E				heport includes any chang						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29580	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	ate/Time:		00 am	. ,				
Contract E	End Date:	February 01, 20	020			nent End Da	te/Time:		00 am					
				Postir	ng Date/Tin	ne:		January 01, 2020 12:00	D AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	2900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Black Hills C	Colwich											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		· ·		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29777	Production	240	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020	9:00 am 9:00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	2900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29778	Market	2,100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020				nent Begin D nent End Da		· · · · · · · · · · · · · · · · · · ·):00 am):00 am					
Contract	End Date.		,		ng Date/Tin		le/ I iiie.	February 01, 2020 12:						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.012800	0.012											
Volumet	ric	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	Black Hills -	Lawrence											
96108	Delivery Location		Lawrence											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Na	me: 08012054	48 1	13709Conexus Ene	rgy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company, The	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s) o	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00	am					
Contract E	End Date:	November 27, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	November 27, 2019 9:00	am					

		Posting Date/Time:	November 26, 2019 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	YD/YR		
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reput Y Recall Notif EE: Y	ttable. Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primar Right to Amend Primar		No	
Surchg Ind Desc:	Rate(s) stated include all applica	able surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	N	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.175000

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatior	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	080120548	13709Conexus Energy, LLC

ervice equester contract	Location Zone	me: 08012054 Contractual Quantity - Contract	Rate Schedule	3709Conexus Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser I	Name		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
Contract B	Begin Date:	November 26, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 26, 2019	9:00 a	m					
Contract E	Ind Date:	November 27, 2	2019		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	November 27, 2019 November 26, 2019							
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to A	-	Points Indicato	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:													
-	-		include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided							
Surchg Ind	-		-			arge detail o e Basis Desc	-	otal provided Per Day							
Surchg Ind	d Desc:	Rate(s) stated	-	Reser		e Basis Deso	-								
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rat	e Basis Deso	-	Per Day							
Surchg Ind Rate Form IBR Ind:	d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 900	vation Rat	e Basis Deso	-	Per Day							
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.175	Reser Mkt B arged 900	vation Rat	e Basis Deso	-	Per Day							7
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	d Desc: /Type Desc: rged - Non-IBI esc Maxin ity ion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.175 ame	Reser Mkt B arged 900	vation Rat	e Basis Deso	-	Per Day							_

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nam	e: 08012054	48 [·]	13709Conexus Ene	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29524	Production	3,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		1511	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 12, 2019 December 13, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity December 12, 2019 9:00 am December 13, 2019 9:00 am December 12, 2019 12:00 AM
SICR Ind: Recall/Reput:	N YD/YR	Business Day Indicator:	Y
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputtable. Y Recall Notif EE: Y Recall	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable su	rcharges; no surcharge detail or surcharge t	total provided
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N
Rate Charged - Non-IBI	र:		
Rate Id Desc Maxim Commodity Reservation	num Tariff RateRate Charged0.0129000.0129000.2054000.205400		
Location Purpose Loc Description	Location Name		
999000 Delivery Location	Prd/Mkt Interface		
15857 Receipt Location	DCP - Sholem		

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected a	active date.

Unitract H	lolder/Prop/Nan	ne: 14109233	33 1	1701Constellation	NewEnerg	y - Gas Divisi	on LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29428	Market	450	FTS	New	TA976	130023380 8278	City of Whe	eaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin [ate/Time:	December 01, 2019 9:00	am					
Contract I	End Date:	December 01, 2	2021	Contra	act Entitle	ment End Da	te/Time:	December 01, 2021 9:00	am					
				Postir	ng Date/Tir	ne:		December 01, 2019 12:00	D AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms: tif Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail o	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0,	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Ch	arged										
Commod	lity	0.012800	0.012											
Volumet	ric	0.146200	0.000	000										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location	Monett												
17454														

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

Capacity Release Transactional Report Active Date : 02/20/2020

CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date. Contract Holder/Prop/Name: 141092333 11701Constellation NewEnergy - Gas Division LLC Service Contractual Contract Releaser Releaser/ Repl SR

•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser Releaser Prop	Releaser N	ame	Affil	Repi Sr Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29429 P	Production	458	FTS	New	TA976	130023380 8278	City of Whe	aton, MO	NONE	AMA	2	Y	1	
pt Lvl Desc	c:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Beg	gin Date:	December 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a	am					
ontract End	d Date:	December 01, 2	2021			nent End Dat	te/Time:	December 01, 2021 9:00 a						
					ng Date/Tim			December 01, 2019 12:00	AM					
SICR Ind:		Ν		Busir	ness Day Ind	dicator:		Ν						
ecall/Reput	t:	RD/RR												
ecall/Reput		recallable and r	eputable all o tif EE: Y	cycles Recall Notif	Eve: V	Recall Notif		Recall Notif ID2: Y Re	ecall Not	hif ID3.	Y			
-	end Primary I	Points Indicator Points Terms: Rate(s) stated i		n: No	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form/Ty		Volumetric cha	rge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Charge	ed - Non-IBR	:												
Rate Id Deso Commodity Volumetric	(um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	ocation Irpose escription	Location Na												
	scription	Location Na	ame											ļ
Loc Des	livery Location	Prd/Mkt Inter	-											

Terms/Notes:

AMA

Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29446	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 10, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 10, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR			ess Day In			Y						
Recall Not Right to A	-		otif EE: Y	Recall Notif E	•	to recall the o Recall Noti	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Surchg Ind	-		•			e Basis Desc	•	otal provided Per Day N						
	rged - Non-IBF					ina.								
Rate Id D		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Commodi Volumetri	ic	0.205400	0.200											
Volumetri	ic Location Purpose Description	Location Na												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2770Encore Energ						Devil Of				
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29460	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 01, 2 December 10, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 December 10, 2019 9:00 December 01, 2019 12:00	am am	quantity				
ICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 nour r D tifEE: Y	Recall Notif E		Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	ecall Not			rving the	e Spire	
ight to A	mend Primary	Points Indicato									·			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio											
ight to A ight to A urchg In ate Forn	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ight to A ight to A urchg In ate Forn 3R Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
ight to A ight to A urchg In ate Forn 3R Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
ght to A ght to A urchg In ate Forn R Ind: Rate Cha Rate Id D Commod /olumeti	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap trge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day			•			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29511	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 10, 2 December 17, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 December 17, 2019 9:00 December 10, 2019 12:00	am am	quantity				
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not	out Terms: if Timely: mend Primary		otif EE: Y	Recall Notif I	•	to recall the Recall Noti		nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	•	Points Terms: Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided						
Surchg Ind	•		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	d Desc:	Rate(s) stated Volumetric cha N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind:	d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N	-	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: h/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Prd/Mkt Inte	Rate Cha 0.012 0.205	Reser Mkt B 900 400	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29512	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 10, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 10, 2019 9:00 a						
	End Date:	December 17, 2				ment End Da		December 17, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		December 10, 2019 12:00	AM					
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall		on a pipe t if ID3:		rving the	e Spire	
Right to A	-	Points Indicato	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:			oc. no curch	argo dotail or	surebargo to	tal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Right to A Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	pplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric	Points Terms: Rate(s) stated Volumetric cha N R: hum Tariff Rate	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29544	Production	700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 19, 2 December 25, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 19, 2019 9:00 December 25, 2019 9:00 December 19, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR			ess Day In			Y						
Recall Not	out Terms: tif Timely: mend Primary	•	otif EE: Y	Recall Notif I	•	to recall the Recall Notin	• •	ediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
-		Points Terms:												
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
Reservati														
Reservati	Location Purpose Description	Location Na	ame											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96387008		2770Encore Energ							-			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429545	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 19, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 19, 2019 9:00 a						
	End Date:	January 01, 202	20			ment End Dat		January 01, 2020 9:00 a	am					
		, ,		Postir	ng Date/Tin	ne:		December 19, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Right to A	-	Points Indicato	otif EE: Y r Descriptio	Recall Notif I n: No	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch		- surcharge to	otal provided	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ine	mend Primary	Points Indicator Points Terms: Rate(s) stated i Reservation ch	r Descriptio	n: No pplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to		ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No pplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap arge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap arge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 02/20/2020

CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29779	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract F	Begin Date:	February 01, 20	020	Contra	ct Entitler	nent Begin D	ate/Time:	February 01, 2020 9:00 a						
Contract F	End Date:	March 01, 2020)	Contra	act Entitler	ment End Da	te/Time:	March 01, 2020 9:00 a	am					
				Postin	g Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely: mend Primary	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	mend Primary		becomptio											
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Surchg In	d Desc:	Rate(s) stated i	-			-	-	-						
Surchg In	-		-	Reserv		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Volumetric cha N	-	Reserv	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Volumetric cha N	-	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.150	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Volumetr	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.150 ame	Reser Mkt Ba Irged 900	vation Rate	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			8676Evergy Kansa						D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429361	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00 a						
Contract E	End Date:	April 01, 2020		Contra	act Entitler	ment End Da	te/Time:	April 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep	out Terms:	Recallable upor				•		e capacity immediately upon				rving the	e Spire	
Right to A	-	Points Indicator	otif EE: Y r Descriptio	Recall Notif E n: Yes, uncondit		Recall Noti	TID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall Not	if ID3:	Y			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms:	r Descriptio		ionally				ecall Not	if ID3:	Y			
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to		ecall Not	if ID3:	Ŷ			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.140	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			7
Right to Al Right to Al Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.140	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester	older/Prop/Nar	Contractual Quantity -	Rate	9592Exelon Gene Contract Status	Releaser Contract	Releaser/ Releaser				Repl SR Role	Perm		Prearr	Prev
ontract	Zone	Contract	Schedule	Description	Number	-	Releaser N		Affil	Ind	Rel	Re-rel		Rel
29408	Market	22,800	FIS	New	1827237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	November 22, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 22, 2019 9:00 a	am					
ontract E	End Date:	November 23, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 23, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 22, 2019 12:00	AM					
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ooun/itop	put Terms:	ricoounabio apoi						e capacity immediately upon				i ving uit	opilo	
ecall Not ight to A		Points Indicato	otif EE: Y r Descriptio	n: Yes, uncondit		Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally				ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	- surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg Ind ate Form	mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg In ate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg In ate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			7
ecall Not ight to A ight to A ight to A curchg Ind ate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y]

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		00	9592Exelon Gene		-				D 101				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 23, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 23, 2019 9:00						
Contract E	End Date:	November 26, 2	2019			nent End Da		November 26, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 23, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:	•		•		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe t if ID3:		rving the	e Spire	
Right to A				Recall Notif I n: Yes, uncondit		Recail NOL				ui 103.	1			
Right to A Right to A	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondit	ionally						I			
Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit	ionally es; no surch	arge detail or	- surcharge to	otal provided		un 103.	I			
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Right to A Right to A Surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided			I			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		un 103.	1			
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			1			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to Al Right to Al Surchg Ind Rate Form BR Ind: Rate Id D Commodi Volumetri	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: Yes, uncondit oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/20/2020

CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided a	at the contract and locat	ion level reflect changes based on the Posting Date/Time displayed. R	eport includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Na	ame: 196748938	9592Exelon Generation Company, LLC	
Sonvice		Contract Polossor Polossor/	Ponl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29419	Production	1,749	FTS	New	TA547	184548741 7484	Grove Muni	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery p December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00 a	m m	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti			eputable all o otif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBR	:												
Rate Id De Commodit Volumetric	y	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1529	900										
P	ocation Purpose Description	Location Na	ame											
999000 D	elivery Location	Prd/Mkt Inte	rface											
16584 R	Receipt Location	Oneok West	ex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		50	9592Exelon Gene						Den L OF	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29420	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 January 01, 2020 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	recallable and r Y Recall No	reputablle otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to Ar Surchg Inc Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to Ar Surchg Inc Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_
Right to Ar Surchg Inc Rate Form IBR Ind: Rate Char Rate Id De Commodit Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ic Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

prearranged between Grove and ExGen

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00 a		. ,				
	End Date:	November 27, 2				nent End Da		November 27, 2019 9:00 a						
		·		Postin	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ar	-		otif EE: Y	Recall Notif E		erves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro	an OFO ecall No		eline se Y	erving the	e Spire	
Surchg Inc	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha				e Basis Desc	•	Per Day						
BR Ind:	<i>"</i> 1) po D 0000.	N	inge only		ased Rate		inpuon.	N						
	read Non ID													
Rate Id De		um Tariff Rate	Rate Cha 0.012	800										
Commodi Volumetri		0.146200	0.146	200										
Volumetri				200										
Volumetri	Location Purpose	0.146200 Location Na	ame	200										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429434	Production	458	FTS	New	RA29429	141092333 11701	Constellatio	on NewEnergy - Gas Divisio	on RS	AMA	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00	•••••					
Contract E	Ind Date:	December 01, 2	2021	Contra	act Entitlen	nent End Da	e/Time:	December 01, 2021 9:00) am					
				Postin	ng Date/Tim	ne:		December 01, 2019 12:00	0 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall Not	out Terms: if Timely: mend Primary	recallable and r Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	iD1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg Inc	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	erface											
999000 E														
	Receipt Location		Pipeline Beav	er										

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29435	Market	450	FTS	New	RA29428	141092333 11701	Constellatio	on NewEnergy - Gas Division	n RS	AMA	2	Y	1	1
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:	re callable and Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	Descriptio	II. NO										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	erface											

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes	s made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
429441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
-	•	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt Ba arged 800	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	•	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	ecall Not		Y	erving the	e Spire	
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Volumetric cha	•			e Basis Desc	•	tal provided Per Day N						
	rged - Non-IBF	N ::			aseu kale	nu.		IN .						
Rate Id De Commodi Volumetri	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose Description	Location Na	ame											
13745 [Delivery Location	Kansas City	, MO											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect change	ges based on the Posting Date/Time displa	wed. Report includes any chang	es made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Compa	any, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429565	Market	1,300	FTS	New		124847810 13451	Southwest	Energy, LP		NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery (point(s)	quantity				
Contract I	Begin Date: End Date:	December 24, 2 December 27, 2		Contra	act Entitlem act Entitlem ng Date/Time	ent End Da		December 24, 2019 December 27, 2019 December 24, 2019	9 9:00 a 9 9:00 a	im im					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	icator:		Y							
	put Terms: tif Timely:	Recallable upo Y Recall No		Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	rge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate Ir	nd:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
Loc	Location Purpose Description	Location Na	ame												
13745	Delivery Location	Kansas City	, MO												
1	•														

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC			0						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29569	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract E	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019	9:00 a	m					
Contract E	End Date:	December 27, 2	2019		act Entitler	nent End Dat ne:		December 27, 2019 December 24, 2019							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
•	put Terms:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge tot	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0 /	Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBR	R:													
Rate Id D Commodi Reservati	esc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.130	800											
	Location Purpose Description	Location Na	ame												
16953 [Delivery Location	Merriam													
	Receipt Location	TIGT Glavin													
10000 1															

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29571	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	ct Entitler	nent Begin D	ate/Time:	January 01, 2020 9:00 a		1				
Contract E	-	February 01, 20				ment End Da		February 01, 2020 9:00 a						
					g Date/Tin			January 01, 2020 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A		Y Recall No Points Indicator	otif EE: Y	Recall Notif E		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pip tif ID3:		erving the	e Spire	
-	-	Points Terms:	include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge to	ntal provided						
Surchg Ind	a Desc: n/Type Desc:	. ,	•			•	Surcharge it							
						a Dania Dana	rintion	Der Dev						
	<i>"</i> турс Dese.	Reservation ch	large only			e Basis Desc Indi	ription:	Per Day						
IBR Ind:		Ν	large only		ased Rate		ription:	Per Day N						
BR Ind: Rate Cha	rged - Non-IBF	N ₹:		Mkt Ba			ription:	,						
IBR Ind: Rate Cha Rate Id D	rged - Non-IBF esc Maxim	N R: num Tariff Rate	Rate Cha	Mkt Ba			ription:	,						
BR Ind: Rate Cha Rate Id De Commodi	irged - Non-IBF lesc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012	Mkt Ba Irged 800			ription:	,						
IBR Ind: Rate Cha Rate Id D	irged - Non-IBF lesc Maxim	N R: num Tariff Rate	Rate Cha	Mkt Ba Irged 800			ription:	,						
BR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt Ba Irged 800			ription:	,						7
BR Ind: Rate Cha Rate Id Do Commodi Reservati	irged - Non-IBF esc Maxim ity ion Location Purpose Description	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Mkt Ba Irged 800			ription:	,						
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Terms/Notes:

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Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	ontract Holder/P	Prop/Name:	19674893	38	9592Exelon Ge	neration Comp	any, LLC			-	-				
13451 Receive point(s) to delivery point(s) quantity Contract Begin Date: December 25, 2019 Contract Entitlement Begin Date/Time: December 25, 2019 9:00 am Contract End Date: December 27, 2019 December 27, 2019 9:00 am December 25, 2019 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Description: N Meservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Description: N Meservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Description: N Meservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Meservation Rate Basis Description: N Per Day IBR Ind: N Met Dateged No12800 0.012800 0.012800 Volumetric 0.146200 0.12000 0.12000 Image: Secrinplicion Image: Secrinplicion Image: Secription Image: Secrinplic	equester Loca	ation	Quantity -		Status	Contract	Releaser	Releaser N	Name	Affil	Role	Perm			Prev Rel
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SICR Ind: N Business Day Indicator: Y Recall Reput: OD/OR Recall Reput: recallable: Recall Reput: Y Recall Reput: Y Recall Reput: Y Recall Notif E: Y Recall Notif ID: Y <td< td=""><td>Contract Begin D</td><td>Date: De</td><td>ecember 25, 2</td><td>2019</td><td>Cor</td><td>ntract Entitlem</td><td>nent Begin D</td><td>ate/Time:</td><td>December 25, 2019</td><td>9:00 am</td><td></td><td></td><td></td><td></td><td></td></td<>	Contract Begin D	Date: De	ecember 25, 2	2019	Cor	ntract Entitlem	nent Begin D	ate/Time:	December 25, 2019	9:00 am					
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	999000 Receipt	Location	Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29578	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ON	NE NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019 9:0	• • • • •					
ontract E	Ind Date:	December 28, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 28, 2019 9:0	0 am					
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BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
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1999000 F	Receipt Location	Prd/Mkt Inte	rtace											

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Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

	older/Prop/Nai			9592Exelon Gene						D 107				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29584	Market	7,500	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	
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Contract E	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 27, 2019 9						
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Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38 9	9592Exelon Gener	ration Comp	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29588	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 01, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020 9:00 a	am					
Contract E	End Date:	February 01, 20	020			nent End Da	te/Time:	February 01, 2020 9:00 a						
				Postin	g Date/Tin	ne:		January 01, 2020 12:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	recallable and r	reputablle otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D		num Tariff Rate	Rate Cha	•										
Commodi	•	0.012800	0.0128											
Volumetr	ïC	0.146200	0.1500	000										
	Location Purpose													
Loc	Description	Location N	ame											
122715 I	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/N		92Exelon Generation Com								
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	••••••	Releaser/ Releaser Prop Re	eleaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29589 Production	1,749 FTS N	New TA547	184548741 Gr 7484	rove Municipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	January 01, 2020	Contract Entitlen	nent Begin Date							
Contract End Date:	February 01, 2020	Contract Entitler	nent End Date/T	ime: February 01, 2020 9:00	am					
		Posting Date/Tin	ne:	January 01, 2020 12:00 A	М					
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Y						
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primar Right to Amend Primar	recallable and reputable all cyc Y Recall Notif EE: Y y Points Indicator Description: y Points Terms:	Recall Notif Eve: Y	Recall Notif ID	1: Y Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
Surchg Ind Desc:	Rate(s) stated include all appli	icable surcharges; no surch	arge detail or sur	charge total provided						
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate	e Basis Descript	tion: Per Day						
IBR Ind:	N	Mkt Based Rate	Ind:	Ν						
Rate Charged - Non-II	BR:									
•	mum Tariff RateRate Charg0.0129000.012900.2054000.15250	0								
Location Purpose Loc Description	Location Name									
999000 Delivery Location	n Prd/Mkt Interface									
16584 Receipt Locatio										
· ·	·									

Terms/Notes:

Prearranged Grove to ExGen

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Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29745	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 a March 01, 2020 9:00 a February 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary		otif EE: Y	cycles any cycle Recall Notif E n: No	E ve : Y	Recall Notif	iD1 : Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-		Points Terms:												
Surchg In				plicable surcharge		arge detail or e Basis Desc								
IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		ased Rate		npuon.	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Volumetr	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16584	Receipt Location	Oneok West	tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29746	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mu	inicipal Services Authority	NONE	OTH	2	Y	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contra Contr		nent Begin I nent End Da าe:		Receipt point(s) to delivery February 01, 2020 9:00 March 01, 2020 9:00 February 01, 2020 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: if Timely:	recallable and r Y Recall No	eputablle otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:												
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	total provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.147	800										
	Location Purpose Description	Location Na	ame											
122715	Delivery Location	Afton-Fairlar	nd-Grove-Jay											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displa	ved. Report includes any changes made within 90 d	avs of the selected active date.
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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29755	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 a March 01, 2020 9:00 a February 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busine	ess Day In	dicator:		Y						
Recall Not	•		otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		erving the	e Spire	
-	•	Points Terms:												
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N						
BIX IIIQ.		.												
	rged - Non-IBF	۲.												
	esc Maxim ity	0.012800 0.146200	Rate Cha 0.0128 0.1800	300										
Rate Char Rate Id De Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012800	0.0128 0.1800	300										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29763	Market	2,600	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	January 30, 202	20	Contra	ct Entitlen	nent Begin D	ate/Time:	January 30, 2020	9:00 a	• • • •	. ,				
	End Date:	January 31, 202				nent End Dat		January 31, 2020	9:00 a	am					
		, ,		Postin	g Date/Tin	ne:		January 30, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012												
D	ion	0.146200	0.140	000											
Reservati															
	Location Purpose														
		Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes	s any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29764	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	February 01, 20	020	Contr	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00 a						
Contract	End Date:	October 01, 202	21	Contr	act Entitler	nent End Da	te/Time:	October 01, 2021 9:00 a	am					
				Posti	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busir	ess Day In	dicator:		Ν						
Recall No Right to A	eput Terms: otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	ack Hills Ene Recall Noti	•••	of the following events occur: Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	-		includo all an	plicable surcharge	oc: no curch	argo dotail or	curchargo t	otal provided						
Surchg In	nd Desc: m/Type Desc:	.,	•			e Basis Desc	•	•						
IBR Ind:	n/Type Desc.	Reservation ch	large only		ased Rate			Per Day N						
		N			aseu Nale	inu.								
Rate Id D Commod	dity	 A constraint for the second sec	Rate Cha 0.012 0.205	900										
Reservat														
	Location Purpose Description	Location Na	ame											
Loc	Location Purpose													

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,		, i				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29765	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00 a		. ,				
Contract	End Date:	October 01, 20		Contr	act Entitlen	nent End Da	te/Time:	October 01, 2021 9:00 a	am					
				Posti	ng Date/Tim	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No Right to A	eput Terms: otif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	ack Hills Ene Recall Noti	•••	of the following events occur: Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:	Reservation ch				e Basis Desc		Per Day						
IBR Ind:	<i></i>	N			ased Rate		•	N						
Rate Ch	arged - Non-IBF	R:												
Rate Id I	Desc Maxim dity	um Tariff Rate 0.012800	Rate Cha 0.012 0.146	800										
Reserva	ation	0.146200	0.140											
	Location Purpose Description	Location N												٦
Reserva	Location Purpose	Location N	ame											

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contractual									
RequesterLocationQuantity -RateContractZoneContractScheduleD	••••••••••	Releaser/ Releaser Prop Release	r Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29781 Market 2,500 FTS Nev	w TA632	079254828 Kansas 2626 Gas, Ind	Gas Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date: January 31, 2020	Contract Entitlen	nent Begin Date/Time	: January 31, 2020 9:00 a	am					
Contract End Date: February 01, 2020	Contract Entitlen Posting Date/Tim	nent End Date/Time: ne:	February 01, 2020 9:00 a January 31, 2020 12:00 AN						
SICR Ind: N Recall/Reput: RD/RR	Business Day In	dicator:	Y						
Recall/Reput Terms:24 hour notice or less during an 0Recall Notif Timely:YRecall Notif EE:YYY	OFO Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to Amend Primary Points Indicator Description: Right to Amend Primary Points Terms:	No								
Surchg Ind Desc: Rate(s) stated include all applica	able surcharges; no surch	arge detail or surcharg	e total provided						
Rate Form/Type Desc: Reservation charge only	Reservation Rate	e Basis Description:	Per Day						
IBR Ind: N	Mkt Based Rate	Ind:	Ν						
Rate Charged - Non-IBR:									
Rate Id Desc Maximum Tariff Rate Rate Charged	d								
Commodity 0.012800 0.012800									
Reservation 0.146200 0.140000									
Location Purpose									
Loc Description Location Name									
16953 Delivery Location Merriam									
999000 Receipt Location Prd/Mkt Interface									

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29854	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 19, 20)20	Contra	act Entitlen	nent Begin D	ate/Time:	February 19, 2020 9:00 a	• • • •	1				
Contract E	•	February 20, 20				nent End Da		February 20, 2020 9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,		Postir	ng Date/Tin	ne:		February 19, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar	mend Primary		otif EE: Y	Recall Notif E		serves the righ Recall Noti t		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
Surchg Inc	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
-	n/Type Desc:	. ,	•			ange aetan et								
					vation Rate	- Rasis Desc	rintion.	Per Day						
		Reservation ch	large only			e Basis Desc Ind [.]	ription:	Per Day N						
IBR Ind:		Ν	large only		vation Rate		ription:	Per Day N						
IBR Ind:	rged - Non-IBF esc Maxim	Ν	Rate Cha 0.012 0.146	Mkt Ba arged 800			ription:	,						
IBR Ind: Rate Char Rate Id De Commodir Reservati	rged - Non-IBF esc Maxim	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Mkt Ba arged 800			ription:	,						
IBR Ind: Rate Char Rate Id De Commodif Reservati	rged - Non-IBF esc Maxim ity ion Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Mkt Ba arged 800			ription:	,						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
429859	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Misso West	uri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract February 20, 20 February 21, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 20, 2020 9:00 a February 21, 2020 9:00 a February 20, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ar	-	-	otif EE: Y	Recall Notif E		erves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
Surchg Inc	-			plicable surcharge Reser		arge detail or Basis Desc	U U	tal provided Per Day						
BR Ind: Rate Chai	rged - Non-IBF	N 9.	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Id De Commodi Reservati	esc Maxim ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte												

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29365	Market	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 January 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Recall		on a pipe if ID3:		rving the	e Spire	
light to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit	tionally						·			
light to Ai light to Ai	mend Primary mend Primary	Points Terms:	-	n: Yes, uncondit	,			otal provided						
Right to Ar Right to Ar Gurchg Inc	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day N						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	Per Day						
Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Chan Rate Id Do	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	Per Day						
ight to Ar ight to Ar ate Form BR Ind: Rate Char Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	Per Day						
Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Id De Commodi Volumetri	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty cc Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29522 Market	13,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	:
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract January 01, 202 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:		n a 24 hour n otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		Y	rving the	e Spire	
Right to Amend Primary		r Descriptio	n: No										
Right to Amend Primary Right to Amend Primary Surchg Ind Desc:	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided						
•	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to Amend Primary Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to Amend Primary Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to Amend Primary Right to Amend Primary Rurchg Ind Desc: Rate Form/Type Desc: BR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29736	Market	13,500	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	:
	esc: Begin Date: End Date:	Contract February 01, 20 March 01, 2020		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery February 01, 2020 9:00 a March 01, 2020 9:00 a February 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y R	i an OFO ecall Not		eline se Y	rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc		otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to A Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBi pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: nrged - Non-IBi pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap narge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2571Koch Energy		Releaser/				Repl SI	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29439	Production	10,000	FTS	New	TA22488	006965305 1511	Empire Dist	rict Electric Company,	The NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	November 27, 2019						
Contract E	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019	9:00 am					
				Posti	ng Date/Tin	ne:		November 27, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busir	ess Day In	dicator:		Y						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod	esc Maxim	um Tariff Rate	Rate Cha 0.012											
Reservat		0.205400	0.150	000										
	Location													
	Purpose	Location N	3000											
Loc	Purpose Description	Location Na												
Loc 999000	Purpose		erface											

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 832703297 125	71Koch Energy Services, L							
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop Releaser Na	ame	Affil	Repl SR Role Per Ind Rel	m All Re-rel	Prearr Deal	Prev Rel
RA29462 Production	10,000 FTS N	ew TA16259	006965305 Empire Distr 1511	rict Electric Company, The	NONE	OTH 2	Ν	1	
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s) q	luantity			
Contract Begin Date:	December 01, 2019	Contract Entitler	nent Begin Date/Time:	December 01, 2019 9:00 a	ım				
Contract End Date:	December 03, 2019	Contract Entitler	nent End Date/Time:	December 03, 2019 9:00 a	m				
		Posting Date/Tin	ie:	December 01, 2019 12:00	AM				
SICR Ind: Recall/Reput:	N YD/YR	Business Day In	licator:	Y					
Recall/Reput Terms: Recall Notif Timely:	Capacity recallable but not reputer Y Recall Notif EE: Y	uttable. Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: ^Y Re	call Noti	if ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No							
Surchg Ind Desc:	Rate(s) stated include all applie	cable surcharges; no surch	arge detail or surcharge to	tal provided					
Rate Form/Type Desc:	Reservation charge only	Reservation Rate	Basis Description:	Per Day					
IBR Ind:	Ν	Mkt Based Rate	nd:	Ν					
Rate Charged - Non-IB	R:								
-	num Tariff RateRate Charge0.0129000.0129000.2054000.255000)							
Location Purpose Loc Description	Location Name								
999000 Delivery Location	Prd/Mkt Interface								
15857 Receipt Location									

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	Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time displa	ved. Report includes any changes made within 90 d	avs of the selected active date.
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	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29664	Production	11,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company,	The NONE	ОТН	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
-	Begin Date:	January 10, 202	20	Contra	act Entitlem	nent Begin D	ate/Time:	January 10, 2020	9:00 am					
Contract I	End Date:	January 11, 202	20	Contra	act Entitlen	nent End Da	te/Time:	January 11, 2020	9:00 am					
		•		Postir	g Date/Tim	ne:		January 10, 2020 12:	00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	Recallable but r Y Recall No	not reputtable otif EE: Y	e. Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		NI												
en ma.		N			ased Rate I	Ind:		N						
	arged - Non-IBF				ased Rate I	Ind:		N						
	0		Rate Cha		ased Rate I	Ind:		N						
Rate Cha)esc Maxim	R:	Rate Cha 0.012	rged	ased Rate I	lnd:		N						
Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		arged 900	ased Rate I	Ind:		N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate I	Ind:	-	N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate I	Ind:		N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.205	arged 900	ased Rate I	Ind:	·	N						

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar		<i>91</i> 1	2571Koch Energy							_			
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29686	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract E	Begin Date:	January 15, 202	20	Contra	act Entitler	nent Begin D	Date/Time:		am					
Contract E	End Date:	January 16, 202	20	Contra	act Entitle	ment End Da	te/Time:	January 16, 2020 9:00) am					
				Postir	ng Date/Tin	ne:		January 15, 2020 12:00	۸M					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-											
Right to A Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-		•	plicable surcharge		arge detail or e Basis Desc	C C	otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated	•	plicable surcharge Reser		e Basis Desc	C C	•						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•	plicable surcharge Reser	vation Rat	e Basis Desc	C C	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Rate(s) stated Reservation ch N	•	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	C C	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate	narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400	narge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						_
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.205 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	C C	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429687	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dist	trict Electric Company,	The NONE	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract E	Begin Date:	January 15, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 15, 2020	9:00 am					
Contract E	End Date:	January 16, 202	20		act Entitler ng Date/Tin	nent End Da ne:	e/Time:	January 16, 2020 January 15, 2020 12	9:00 am :00 AM					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi		0.012900	0.012											
Reservat	ion	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											
999000 I	Delivery Location		nace											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 83270329)7 1:	2571Koch Energy										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29694	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	January 16, 202 January 17, 202		Contra		nent Begin D nent End Da ne:		January 16, 2020 9:00 January 17, 2020 9:00 January 16, 2020 12:00	am am					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to A		Points Indicato	otif EE: Y	Recall Notif E	: ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg Ind		. ,	•	plicable surcharge		0	•	•						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		MKt Ba	ased Rate	Ind:		Ν						
		2.												
Rate Cha	rged - Non-IBF	··												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha											
Rate Id De Commodi	esc Maxim ity	um Tariff Rate 0.012900	0.0129	900										
Rate Id D	esc Maxim ity	um Tariff Rate		900										
Rate Id De Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012900	0.0129 0.2054	900										
Rate Id De Commodi Reservati	ity ion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.2054 ame	900										

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ontract H	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29695	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 16, 202 January 18, 202		Contra Contra		nent Begin D nent End Da ne:		, ,	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte OFS Maysvi												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ t Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29776	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 31, 202	20	Contra	act Entitler	ment Begin D	Date/Time:	January 31, 2020 9:00		. ,				
	End Date:	February 01, 20		Contr		ment End Da		February 01, 2020 9:00 January 31, 2020 12:00 A						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely: Amend Primary		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
inglit to P		F Units multatu	r Descriptio	II. NO										
-	-	Points Terms:	r Descriptio	II. NO										
Right to A	Mend Primary	Points Terms:	-	pplicable surcharge	es; no surch	narge detail or	r surcharge t	otal provided						
Right to A Surchg In	Mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge		narge detail or a Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.150	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract	Begin Date:	December 01, 2	2019	Contr	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00) am					
Contract	End Date:	January 01, 202	20	Cont	ract Entitle	ment End Da	te/Time:	January 01, 2020 9:00) am					
				Posti	ng Date/Tir	ne:		December 01, 2019 12:0	00 AM					
SICR Ind	:	Ν		Busir	ness Day In	dicator:		Y						
Recall/Re	put:	RD/RR												
Recall/Re	put Terms:	capacity is reca	llable, notific	ation must be ma	de on a busi	iness day bef	ore ID1 CYC	LE.						
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: N	Recall Notif ID2: N	Recall No	tif ID3:	Ν			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharg		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharg Rese		e Basis Desc	•	•						
Right to A Surchg In Rate Forr BR Ind:	Amend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharg Rese	rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id E Commod Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E 900 000	rvation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id I Commod Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E 900 000	rvation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to de November 26, 2019 November 27, 2019 November 26, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: lecall/Rep	out:	N RD/RR			ess Day In			Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Informat	tion provided a	t the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	me: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	/ Points Indicato / Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id Do Commodi Reservati	esc Maxir ity ion Location Purpose	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
Loc	Description	Location Na	ame											
999000 E	Delivery Locatior	n Prd/Mkt Inte	erface											

Terms/Notes:

15857 Receipt Location

DCP - Sholem

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made	e within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to d November 27, 2019 December 01, 2019 November 27, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν							
Rate Id D Commodi	ity	R: num Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservat	ion	0.205400	0.180	000											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	noka												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie El		Releaser/				Doni St	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl Sf Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29471	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 03, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 03, 2019 9:00	am					
Contract	End Date:	December 04, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 04, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 03, 2019 12:00	AM (
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all cy Y Recall No	/cles. t if EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary Amend Primary	Points Indicator Points Terms:	Description	n: No										
Right to A Right to A	Amend Primary	Points Terms:	·	n: No plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg Ir	Amend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the select	ed active date.
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ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019	•	• • • •					
Contract I	End Date:	December 04, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 04, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		December 03, 2019	12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
	Receipt Location	Targa - Way													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		I	2512Macquarie Ei		Delesso (Den L OF	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29480	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 04, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 04, 2019 9:00	am					
Contract	End Date:	December 05, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 05, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 04, 2019 12:00) AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all cy Y Recall No	/cles. tif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	Amend Primary	Points Indicator Points Terms:	Description	n: No										
Right to A	Amend Primary Amend Primary	Points Terms:	•	n: No	es; no surch	narge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary	Points Terms:	nclude all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

andes	lolder/Prop/Nar			2512Macquarie El		Releaser/				Repl SI	2			
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29484	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 05, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 05, 2019 9:00	am					
Contract	End Date:	December 06, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 06, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 05, 2019 12:00	AM (
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
U	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:	•	n: No plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29488	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery point(s)	quantity				
Contract E	Begin Date:	December 05, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 05, 2019	9:00 am					
Contract E	End Date:	December 06, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 06, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		December 05, 2019 1	12:00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012900	0.012											
Reservati	ion	0.205400	0.180	000										
	Location Purpose													
Loc	Description	Location Na	ame											
27092 [Delivery Location	Wichita												
16912	Receipt Location	Targa - Way	noka											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 7988460	36 1	2512Macquarie E	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29492	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
-	Begin Date:	December 06,	2019	Contr	act Entitler	nent Begin D	ate/Time:	December 06, 2019 9:	••••					
Contract E	End Date:	December 07,	2019	Contr	ract Entitler	nent End Dat	e/Time:	December 07, 2019 9:	00 am					
				Posti	ng Date/Tin	ne:		December 06, 2019 12	:00 AM					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR			•									
Recall/Rep	out Terms:	Recallable all o	cycles.											
Recall Not			otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	ſ			
-	•	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged										
Commodi	,	0.012900	0.012											
Volumetri	ic	0.205400	0.205	400										

- I	Location Purpose Description	Location Name
16980 [Delivery Location	Black Hills Colwich
7158 F	Receipt Location	OFS Maysville

Capacity Release Transactional Report Active Date : 02/20/2020

CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	6 1	2512Macquarie Er										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29493	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019 9:0	•••••					
Contract E	End Date:	December 07, 2	2019			nent End Dat		December 07, 2019 9:0	0 am					
				Postir	g Date/Tin	ne:		December 06, 2019 12:	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptior	n: No										
Surchg In	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
								,						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
IBR Ind:	arged - Non-IBF			Mkt B	ased Rate	Ind:		N						
IBR Ind:	-		Rate Cha		ased Rate	Ind:		N						
IBR Ind: Rate Cha Rate Id D Commod	Desc Maxim lity	R:	0.0129	rged 900	ased Rate	Ind:		N						
IBR Ind: Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		rged 900	ased Rate	Ind:		N						
IBR Ind: Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.0129	rged 900	ased Rate	Ind:		N						
IBR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location	R: num Tariff Rate 0.012900	0.0129	rged 900	ased Rate	Ind:		N						
IBR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129	rged 900	ased Rate	Ind:		N						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29501	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 07, 2 December 10, 2		Contr Contr		nent Begin I nent End Da ne:		Receipt point(s) to delive December 07, 2019 9:0 December 10, 2019 9:0 December 07, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep		N RD/RR Recallable all c	voles		less Day Ind			Ν						
Right to A	mend Primary	Points Indicato Points Terms:		Recall Notif		Recall Noti			Recall No	tif ID3:	Y			
-	a Desc. n/Type Desc:	Volumetric cha	•	Reser		e Basis Deso	•	Per Day N						
Rate Cha Rate Id D Commodi Volumetr	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills O OFS Maysvi												

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	798846036	12512Macquarie Energy LLC	

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
29502	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONI	E NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract E	Begin Date:	December 07, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 07, 2019 9:00	am					
ontract E	End Date:	December 10, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	December 10, 2019 9:00	am					
				Posti	ng Date/Tim	ne:		December 07, 2019 12:0	D AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012900	0.012											
Reservat	ion	0.205400	0.180	000										
	Location Purpose Description	Location Na	ame											
	•		unio											
	Delivery Location	Wichita												
	Receipt Location	Targa - Way												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	1 00	2512Macquarie E							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29517	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 11, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 11, 2019 9:00						
Contract	End Date:	December 12, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 12, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 11, 2019 12:00						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1 : Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
•	Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
•	Amend Primary Amend Primary	Points Terms:		n: No	es; no surch	narge detail or	· surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

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ontract H	lolder/Prop/Nar	ne: 79884603	36 1	12512Macquarie Er	nergy LLC						-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29520	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery j	point(s)	quantity				
	Begin Date: End Date:	December 11, 2 December 12, 2		Contra		nent Begin D nent End Dat ne:		December 11, 2019 December 12, 2019 December 11, 2019	9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reserva	tion	0.205400	0.180	0000											
Loc	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	ר סכ	2512Macquarie E		- · ·								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29523	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 12, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	December 12, 2019 9:00						
Contract	End Date:	December 13, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 13, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 12, 2019 12:00	AM (
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
		Bullet In Process	D											
U		Points Indicato Points Terms:	r Descriptio	n: No										
U	Amend Primary	Points Terms:	•	n: No	es; no surch	narge detail o	· surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Dese	-							
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Dese	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	-	Per Day						_

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ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	ergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29525	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery j	point(s)	quantity				
	Begin Date: End Date:	December 12, 2 December 13, 2		Contra		nent Begin D nent End Dat ne:		December 12, 2019 December 13, 2019 December 12, 2019	9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id I Commod		um Tariff Rate	Rate Cha 0.012												
Reserva	•	0.205400	0.180												
Loc	Location Purpose Description	Location Na	ame												
		W/iahita													
27092	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		1	2512Macquarie Ei		Delesso (Den LOI	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29530	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 13, 2	2019	Contra	act Entitler	ment Begin [Date/Time:	December 13, 2019 9:00						
Contract	End Date:	December 14, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 14, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 13, 2019 12:00	AM (
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	Mend Primary	Points Terms:		n: No	es; no surch	narge detail o	r surcharge t	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail oi e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Deso	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Dese	•	Per Day						

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Amendment Reporting Description: All Data

Information provided at th	e contract and location	n level reflect changes b	ased on the Post	sting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	

ontract H	lolder/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	ergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29531	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract	Begin Date:	December 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 13, 2019	9:00 a	am					
Contract	End Date:	December 14, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 14, 2019	9:00 a	am					
				Postin	g Date/Tin	ne:		December 13, 2019	12:00	AM					
SICR Ind: Recall/Re	-	N RD/RR		Busine	ess Day In	dicator:		Y							
	eput Terms: otif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	m/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
Reservat															
Reservat	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time display	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	798846036	12512Macquarie Energy LLC	
			A 1 A A

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29536	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 14, 2019	9:00 a	am					
Contract E	End Date:	December 17, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	December 17, 2019 December 14, 2019							
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	on: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	2900											
1	Location Purpose Description	Location N	ame												
27092	Delivery Location	Wichita													
1	Receipt Location	Targa - Way													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	me: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29540	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract December 18, 2 December 19, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 18, 2019 9:00 a December 19, 2019 9:00 a December 18, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y Recall N o	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBI	R:												
Rate Id De Commodit Volumetrie	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location N	ame											
16980 D	Delivery Location	Black Hills (Colwich											

Terms/Notes:

7158

Receipt Location

OFS Maysville

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

'andaa	lolder/Prop/Nar			2512Macquarie El		Releaser/				Repl SI	2			
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29543	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 19, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 19, 2019 9:00	am					
Contract	End Date:	December 20, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 20, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 19, 2019 12:00	AM (
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
•	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes	s based on the Posting Date/Time displayed. Repo	ort includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar			2512Macquarie Er	••	B 1 (D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29546	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 19, 2 December 20, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to del December 19, 2019 December 20, 2019 December 19, 2019	9:00 an 9:00 an	n n	quantity				
SICR Ind: lecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	-	Points Terms: Rate(s) stated i	include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided							
Surchg In	n/Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day							
BR Ind:	ni i ype Desc.	N	large enry	Mkt B	ased Rate		inpuon.	N							
BR Ind:	arged - Non-IBF	N R:		Mkt B			inpuon.	•							
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.012 0.180	arged 900			mption.	•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.180	arged 900				•							
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	arged 900				•							

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie El		.					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29552	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 20, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 20, 2019 9:00	am					
Contract	End Date:	December 21, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 21, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 20, 2019 12:00) AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

TSP: 007906233

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

	older/Prop/Na			2512Macquarie El		Releaser/				Repl SF	2			
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser I	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29553	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 01, 20 February 01, 20		Contra Contr		ment Begin D ment End Da ne:		Receipt point(s) to d January 01, 2020 February 01, 2020 January 01, 2020	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	• •	Illable on a bu otif EE: Y	usiness day before Recall Notif I	•	Recall Noti	f ID1: Y	Recall Notif ID2: N	N Recall Not	if ID3:	N			
-	-	Points Indicato Points Terms:	r Description	n: No										
-	mend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg In Rate Forn IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.0129 0.1000	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.0129 0.1000	plicable surcharge Reser Mkt B 900 000	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.0129 0.1000	plicable surcharge Reser Mkt B 900 000	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

capacity is recallable on a business day before id2 cycle.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603		2512Macquarie Er		<u> </u>		inciport includes any en	Ū		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29554	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 20, 2 December 21, 2		Contra Contra	act Entitler	nent Begin D nent End Dat		Receipt point(s) to de December 20, 2019 December 21, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ig Date/Tin ess Day In			December 20, 2019 Y	12.007	- IVI					
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Char	rged - Non-IBR	l:													
Rate Id De Commodit Reservati	esc Maxim ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Targa - Way	noka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603		2512Macquarie E		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29558	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 21, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 21, 2019 9:00	am					
Contract	End Date:	December 24, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 24, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 21, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
U		Points Indicator Points Terms:	r Descriptio	n: No										
U	Amend Primary	Points Terms:		n: No	es; no surch	narge detail or	· surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes	s based on the Posting Date/Time displayed. Repo	ort includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affi	Repl S Role Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29559	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NO	IE OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	ivery point	s) quantity				
-	Begin Date:	December 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 21, 2019		, i ,				
ontract	End Date:	December 24, 2	2019	Contr	act Entitler	nent End Dat	e/Time:	December 24, 2019	9:00 am					
				Postir	ng Date/Tin	ne:		December 21, 2019 1	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	•	Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
light to A	Amend Primary													
Surchg In		Rate(s) stated	include all ap	plicable surcharge										
	m/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Cha Rate Id E Commoo Reserva	Desc Maxim dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id E Commod	Desc Maxim dity	um Tariff Rate 0.012900	0.0129 0.1700	900										
Rate Id E Commoc Reserva	Desc Maxim dity tition Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	1	2512Macquarie Er						B 165				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29566	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract I	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019 9:00						
Contract I	End Date:	December 25, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 25, 2019 9:00	am					
				Postir	g Date/Tin	ne:		December 24, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	Recall Not	if ID3:	Y			
-	Amend Primary	Points Indicato Points Terms:	Description	n: No										
Surchg In	-		include all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha				e Basis Desc	•	Per Day						
IBR Ind:		N	igo only											
		IN			ased Rate	Ind:		N						
	arged - Non-IBE				ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:	Pate Cha		ased Rate	Ind:		N						
Rate Cha Rate Id D	Desc Maxim		Rate Cha 0.0129	rged	ased Rate	Ind:		N						
Rate Cha	Desc Maxim lity	R: num Tariff Rate		arged 900	ased Rate	lnd:		N						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose	R: num Tariff Rate 0.012900 0.205400	0.0129 0.2054	arged 900	ased Rate	Ind:		N						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose Description	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.2054 ame	arged 900	ased Rate	Ind:		N						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.2054 ame	arged 900	ased Rate	Ind:		N						

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29567	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 24, 2 December 27, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to de December 24, 2019 December 27, 2019 December 24, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: NO											
Surchg In		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind [.]	ription:	Per Day N							
	rged - Non-IBF														
Rate Id D Commodi Reservat	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912 I	Receipt Location	Targa - Way	/noka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

						sting Date/Tir	ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active da	ate.
Service Requester Contract	Ider/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29574	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract December 25, 2 December 27, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to delivery December 25, 2019 9:00 a December 27, 2019 9:00 a December 25, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Notif		Recallable all c Y Recall N o	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/ IBR Ind:	Desc: Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Char	ged - Non-IBF	R:												
Rate Id De Commodit Volumetric	у	0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation Purpose Description	Location N	ame											
16980 D	elivery Location	Black Hills (Colwich											

Terms/Notes:

7158

Receipt Location

OFS Maysville

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29582	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019			. ,				
Contract E	-	December 28, 2				nent End Dat		December 28, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		December 27, 2019	12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012	900											
Reservati	ion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092 [Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2512Macquarie Ei		P 1 (D 107				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29583	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	December 27, 2019 9:00						
Contract	End Date:	December 28, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 28, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 27, 2019 12:00) AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	Mend Primary	Points Terms:		n: No plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rat	e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie El		B 1 (
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29590	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 28, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 28, 2019 9:00	am					
Contract	End Date:	December 31, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 31, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 28, 2019 12:00) AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
U		Points Indicator Points Terms:	r Descriptio	n: No										
U	Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29591	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s	quantity				
-	Begin Date:	December 28, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 28, 2019 9	•••					
Contract I	End Date:	December 31, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 31, 2019 9	:00 am					
				Postir	ng Date/Tin	ne:		December 28, 2019 12	2:00 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod	lity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
Reservat	tion													
Reservat	Location Purpose Description	Location Na	ame											
Reservat	Location Purpose		ame											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie El		.					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29600	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 31, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 31, 2019 9:00	am					
Contract	End Date:	January 01, 202	20	Contr	act Entitle	ment End Da	te/Time:	January 01, 2020 9:00	am					
				Posti	ng Date/Tir	ne:		December 31, 2019 12:00	AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Terms:				orao dotoil o	ouroborgo ti							
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-							
Right to A Right to A Surchg Ir Rate Forr	Amend Primary Amend Primary	Points Terms: Rate(s) stated i Volumetric cha	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap Irge only Rate Cha	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap Irge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary Ind Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the select	ed active date.
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ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429601	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract I	Begin Date:	December 31, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 31, 2019 9						
Contract I	End Date:	January 01, 202	20	Contra	act Entitler	nent End Dat	te/Time:	January 01, 2020 9):00 am					
				Postir	ng Date/Tin	ne:		December 31, 2019 1	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Reservat	tion	0.205400	0.170	000										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
	Receipt Location	Targa - Way	moka											
10312		i aiga - Way												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29612	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	C NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract I	Begin Date: End Date:	January 01, 202 January 03, 202		Contr		ment Begin I ment End Da ne:		January 01, 2020 January 03, 2020 January 01, 2020 12	9:00 am 9:00 am	. ,				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely:	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•		Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	Dicable surcharge	es; no surch	narge detail or	r surcharge t	total provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		narge detail or e Basis Desc	-	total provided Per Day						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29613	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 01, 202 January 03, 202		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to o January 01, 2020 January 03, 2020 January 01, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR			ess Day In			Y	2.0074						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
	mend Primary mend Primary														
urchg In ate Form 3R Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Cha	rged - Non-IBF	8:													
Rate Id D Commod Reservat	esc Maxim ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Wichita													
27092	Delivery Looution														

Terms/Notes:

TSP: 007906233

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Amendment Reporting Description: All Data

ontract Holder/Prop/N	ame: 798846036	12512Macq	uarie Energy LLC								
ervice equester Location contract Zone	Quantity	Cont Rate Stat hedule Descri	us Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm All Rel Re-	Preari rel Deal	r Prev Rel
A29628 Production	2,000 FT	rs New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2 N	1	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract January 03, 2020 January 04, 2020		Loc/QTI Desc: Contract Entitlen Contract Entitlen Posting Date/Tim	nent End Dat		Receipt point(s) to deliveryJanuary 03, 20209:00 aJanuary 04, 20209:00 aJanuary 03, 202012:00 A	am am	quantity			
SICR Ind: Recall/Reput:	N RD/RR		Business Day Inc	dicator:		Ν					
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles Y Recall Notif E		Notif Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y		
Right to Amend Prima Right to Amend Prima	•	escription: No									
Surchg Ind Desc:	Rate(s) stated inclu	ude all applicable su	rcharges; no surch	arge detail or	surcharge to	otal provided					
Rate Form/Type Desc: IBR Ind:	Volumetric charge N	only	Reservation Rate		ription:	Per Day N					
Rate Charged - Non-I	3R:										
Rate Id Desc Max Commodity Volumetric	imum Tariff Rate F 0.012900 0.205400	Rate Charged 0.012900 0.205400									
Location Purpose Loc Description	Location Name										

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sf Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29629	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 03, 202 January 04, 202		Contra Contra		nent Begin D nent End Dat ne:			00 am 00 am	quantity				
	out Terms:	N RD/RR 24 hour notice o Y Recall No	or less during		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y	Recall No		Y			
ight to A	mend Primary	Points Indicator Points Terms:	r Descriptio											
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	U U	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	:: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way												

Terms/Notes:

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Amendment Reporting Description: All Data

Service	Ider/Prop/Na			2512Macquarie E Contract		Releaser/				Repl SF	>			
Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29636	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract January 04, 202 January 07, 202		Contr Contr		nent Begin D nent End Dar ne:		Receipt point(s) to delivery January 04, 2020 9:00 January 07, 2020 9:00 January 04, 2020 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busir	ess Day Ind	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y F	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/	Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IB	R:												
Rate Id De Commodit Volumetric	у	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
P	ocation Purpose Description	Location Na												

Terms/Notes:

Receipt Location

7158

OFS Maysville

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429637	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 04, 20 January 07, 20		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to o January 04, 2020 January 07, 2020 January 04, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	ΎRe	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id De Commodi	lity	um Tariff Rate 0.012900	Rate Cha 0.012	900											
Reservati	lion	0.205400	0.170	000											
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29641	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	N	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
ontract	Begin Date:	January 07, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 07, 2020	9:00 ar	m					
ontract	End Date:	January 08, 202	20	Contr	act Entitler	nent End Da	e/Time:	January 08, 2020	9:00 ar	n					
		-		Postir	ng Date/Tin	ne:		January 07, 2020	12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
lecall No	put Terms: tif Timely:		otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Rec	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
ate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumeti	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
1	•														
	Delivery Location	Black Hills C	olwich												

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract F	lolder/Prop/Nar	ne: 79884603	36 1	12512Macquarie Ei	nergy LLC			· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29643	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
	Begin Date: End Date:	January 07, 20 January 08, 20		Contr		nent Begin D nent End Dar ne:	te/Time:	January 07, 2020 January 08, 2020 January 07, 2020	9:00 a 9:00 a	am am					
SICR Ind Recall/Re		N RD/RR			ess Day Ind			Υ							
	eput Terms: otif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	m/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	र:													
Rate Id I Commod		um Tariff Rate 0.012900	Rate Cha 0.012												
Reserva	ation	0.205400	0.170	0000											
Loc	Location Purpose Description	Location Na	ame												
1	-														
27092	Delivery Location	Wichita													

Terms/Notes:

TSP: 007906233

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	36 1.	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29648	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 08, 202 January 09, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 08, 2020 9:00 January 09, 2020 9:00 January 08, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all cy Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
		Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
Rate Form	1/Type Desc:	volumetric cha												
Rate Form IBR Ind:	n/Type Desc:	N		Mkt B	ased Rate	Ind:	•	N						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		•						
IBR Ind:	irged - Non-IBF lesc Maxim	Ν	Rate Cha 0.0129 0.2054	irged 900	ased Rate	Ind:		•						
IBR Ind: Rate Cha Rate Id D Commod Volumetr	irged - Non-IBF lesc Maxim	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.2054	irged 900	ased Rate	Ind:		•						
IBR Ind: Rate Cha Rate Id D Commod Volumetr	irged - Non-IBF lesc Maxim ity ic Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.205	irged 900	ased Rate	Ind:		•						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429650	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 08, 20 January 09, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 08, 2020 January 09, 2020 January 08, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
)esc Maxim	um Tariff Rate	Rate Cha												
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129 0.1700												
Commod Reservat	lity		0.1700												
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.1700												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	12512Macquarie E		. .			5	· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29653	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	January 09, 202	20	Contr	act Entitler	nent Begin D	ate/Time:		:00 am					
Contract I	End Date:	January 10, 202	20		act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	January 10, 2020 9 January 09, 2020 12:0	:00 am 00 AM					
SICR Ind: Recall/Re		N RD/RR			iess Day In			N						
Recall/Re	put Terms: htif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	total provided						
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumeti	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	2900										
	Location Purpose													
Loc	Description	Location Na	ame											
	Description Delivery Location													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29654	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 09, 20 January 10, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 09, 2020 January 10, 2020 January 09, 2020	9:00 a 9:00 a	im Im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
•	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
	mond Primary	Points Indicato	r Descriptio	n: No											
		Points Terms:	Descriptio												
	mend Primary	Points Terms:		pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day							
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	•	•							
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							_
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day							_

Terms/Notes:

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Amendment Reporting Description: All Data

Information	provi	ded at the contract and	location level refl	ect change	s based or	n the Posting	; Date/Time disp	olayed. I	Report includes any changes mad	e within 90 days of the selecte	ed active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie El	nergy LLC	• ·			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29661	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract I	Begin Date:	January 10, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 10, 2020	9:00 ar	n					
Contract I	End Date:	January 11, 202	20	Contr	act Entitler	ment End Da	te/Time:	January 11, 2020	9:00 ar	n					
				Posti	ng Date/Tin	ne:		January 10, 2020	12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν							
Recall/Re	put:	RD/RR													
Recall/Re	put Terms:	Recallable all c	•												
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	E ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	call Not	if ID3:	Y			
Right to A	Mend Primary	Points Indicato	r Descriptio	on: No											
Right to A	Mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Ch	arged											
Commod	lity	0.012900	0.012	2900											
Volumet	ric	0.205400	0.205	5400											
	Location														
	Purpose														
Loc	Description	Location Na	ame												
	Delivery Location	Black Hills C	Colwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29662	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 10, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 10, 2020	9:00 a		. ,				
	End Date:	January 11, 202				nent End Dat		January 11, 2020	9:00 a	am					
		,			ng Date/Tin			January 10, 2020	12:00 Al	M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
		140 1 14													
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC	<u> </u>			- U		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29671	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
	Begin Date: End Date:	January 11, 202 January 14, 202		Contr		nent Begin D nent End Da ne:		January 11, 2020 January 14, 2020 January 11, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10300															

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29672	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
ontract E	Begin Date: End Date:	January 11, 202 January 14, 202		Contra		nent Begin D nent End Dat ne:		January 11, 2020 January 14, 2020 January 11, 2020	9:00 a 9:00 a	im im	. ,				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.0129	900											
Commodi Reservat		0.205400	0.1700	500											
Reservat		0.205400 Location Na													
Reservat	Location Purpose	Location Na													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29677	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	C NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract	Begin Date: End Date:	January 14, 202 January 15, 202		Contr	act Entitle	ment Begin D ment End Da		January 14, 2020 January 15, 2020	9:00 am 9:00 am					
				Posti	ng Date/Tir	ne:		January 14, 2020 12	:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. stif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	mond Drimory	Deinte Indiante	– • •											
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	Mend Primary	Points Terms:	-	n: No	es; no surch	narge detail or	surcharge t	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	oplicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-	-						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ar rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commoc Volumet	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er		<u> </u>			Ŭ		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29679	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 14, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 14, 2020	9:00 a						
Contract E	End Date:	January 15, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	January 15, 2020 January 14, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Rej		N RD/RR			ess Day In			Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													
	•														

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29683	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract I	Begin Date: End Date:	January 15, 202 January 16, 202		Contr		ment Begin D ment End Da ne:		January 15, 2020):00 am):00 am	. ,				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
-	Mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge t	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id E Commod Volumeti	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er		<u> </u>					, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29684	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	January 15, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 15, 2020	9:00 a						
Contract E	End Date:	January 16, 202	20		act Entitler ng Date/Tin	nent End Dat	e/Time:	January 16, 2020 January 15, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Rej		N RD/RR			ess Day In			Υ							
Recall/Rej	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	۲ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29693	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract E	Begin Date:	January 16, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 16, 2020	9:00 a	m					
Contract E	End Date:	January 17, 202	20	Contra	act Entitle	nent End Da	te/Time:	January 17, 2020	9:00 a	m					
				Postir	ng Date/Tir	ne:		January 16, 2020	12:00 AN	1					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν							
Recall/Rep	put:	RD/RR													
Recall/Rep	put Terms:	Recallable all c	ycles.												
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Volumetr	ric	0.205400	0.205	400											
	Location														
	Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10000															

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29696	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 16, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 16, 2020 9:00		1				
	End Date:	January 17, 202				nent End Da		January 17, 2020 9:00						
		, - , , -		Postir	ng Date/Tin	ne:		January 16, 2020 12:00 A	M					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	-	RD/RR												
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
	-										•			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion.	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
BR Ind:	argod - Non-IRI	N 9.		Mkt B	ased Rate	Ind:		,						
BR Ind: Rate Cha	arged - Non-IBF	R:	Dete Cha		ased Rate	Ind:	inption.	,						
BR Ind: Rate Cha Rate Id D	Desc Maxim	R: num Tariff Rate	Rate Cha	arged	ased Rate	Ind:	inpuon.	,						
BR Ind: Rate Cha	Desc Maxim lity	R:	Rate Cha 0.012 0.170	irged 900	ased Rate	Ind:	inpuon.	,						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion	R: num Tariff Rate 0.012900	0.012	irged 900	ased Rate	Ind:		,						
BR Ind: Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity tion Location	R: num Tariff Rate 0.012900	0.012	irged 900	ased Rate	Ind:		,						
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion	R: num Tariff Rate 0.012900	0.0129	irged 900	ased Rate	Ind:		,						7
BR Ind: Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129	irged 900	ased Rate	Ind:		,						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29700	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 17, 20 January 18, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 17, 2020 January 18, 2020 January 17, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forr IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	Desc Maxim dity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi	illo												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29701	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 17, 20 January 18, 20		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to o January 17, 2020 January 18, 2020 January 17, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	ΎRe	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc	ription:	Per Day N							
					aseu Mate	ina.									
Rate Cha Rate Id D Commod		0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Reservat	tion	0.200100													
Reservat	tion Location Purpose Description	Location Na	ame												
Reservat	Location Purpose	Location Na	ame												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar		36 1	2512Macquarie Er		Releaser/				Depl CD	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429708	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 18, 2020 9:00 a January 22, 2020 9:00 a January 18, 2020 12:00 AM	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:												
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Form BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	•	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	••										
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29713	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contra	act Entitler	nent Begin D nent End Da		Receipt point(s) to c January 22, 2020 January 23, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR			ng Date/Tin ess Day Ind			January 22, 2020 1 Y	2:00 AN	И					
•	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind ate Form	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	-	plicable surcharge Reser		arge detail or e Basis Desc	-	tal provided Per Day							
BR Ind:	<i>"</i> нуро 2000.	N	large only		ased Rate		i pron	N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29719	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 23, 202 January 24, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d January 23, 2020 January 24, 2020 January 23, 2020 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	΄ Re	ecall Not	if ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
		num Tariff Rate	Rate Cha	rged											
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.0129 0.1700												
Rate Id D Commodi Reservat	lity	0.012900	0.0129 0.1700												
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429724	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 24, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 24, 2020 9:00	• • • •	. ,				
	End Date:	January 25, 202				nent End Da		January 25, 2020 9:00	am					
		,		Postir	ng Date/Tin	ne:		January 24, 2020 12:00 Al	N					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
		Dete(a) stated	معاليماء مالمع	nlicable surcharge										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable suicharge	s; no surch	arge detail or	surcharge to	otal provided						
-	id Desc: n/Type Desc:	Rate(s) stated				arge detail or e Basis Desc		otal provided Per Day						
-				Reser		e Basis Desc								
Rate Form BR Ind:		Reservation ch		Reser	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch		Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.170	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.170	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29733	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	oint(s)	quantity				
-	Begin Date:	January 25, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 25, 2020							
Contract I	End Date:	January 28, 202	20	Contr	act Entitler	nent End Da	te/Time:	January 28, 2020	9:00 ar	m					
		-		Postir	ng Date/Tin	ne:		January 25, 2020	12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2:	Y Ree	call No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
te Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
		Black Hills C													
16980	Delivery Location		Jolwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29734	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 25, 202 January 28, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d January 25, 2020 January 28, 2020 January 25, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.012	900											
Commodi Reservat	,	0.205400	0.170	000											
Reservat	,	0.205400 Location Na													
Reservat	Location Purpose	Location Na													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie El	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29748	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	January 28, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:):00 am	1 5				
	End Date:	January 29, 20				nent End Da		• •	:00 am					
		, ,		Posti	ng Date/Tin	ne:		January 28, 2020 12:0	00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
ecall/Re	put:	RD/RR												
-	put Terms:	24 hour notice	•	•										
ecall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
light to A	mend Primary	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	-	num Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012	-										
Reservat	•	0.205400	0.170	000										
	Location													
	Purpose													
	Purpose Description	Location Na	ame											
Loc			ame											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 79884603	36 12	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29756	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	January 29, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 29, 2020	9:00 a	• • • •	. ,				
	End Date:	January 30, 202				nent End Dat		January 30, 2020	9:00 a	am					
		,		Postin	g Date/Tin	ne:		January 29, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rej	put Terms: tif Timely:	24 hour notice of	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k :													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Na	ne: 79884603	1 00	2512Macquarie E		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429759	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	NONE	OTH 2	2	N	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to o	delivery point(s)	quantity				
ontract	Begin Date:	February 01, 20	020	Contr	act Entitler	nent Begin [Date/Time:	February 01, 2020	9:00 am					
ontract	End Date:	March 01, 2020)	Contr	act Entitle	ment End Da	te/Time:	March 01, 2020	9:00 am					
				Posti	ng Date/Tir	ne:		February 01, 2020	12:00 AM					
SICR Ind:	:	N		Busir	ness Day In	dicator:		Y						
Recall/Re	eput:	RD/RR			-									
lecall/Re	put Terms:	CAPACITY IS F	RECALLABL	E ON BUSINESS	DAY PRIOF	R TO ID1 CY	CLE							
	otif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: N	Recall Notif ID2:	N Recall No	tif ID3: N	1			
Right to A	Amend Primary	Points Indicator Points Terms:	-											
Access on the second														
Surchg In			-	plicable surcharge		-	-	-						
Rate Forn	nd Desc: m/Type Desc:	Volumetric cha	-	Rese	rvation Rat	e Basis Des	-	Per Day						
-			-	Rese		e Basis Des	-	-						
Rate Forn BR Ind:		Volumetric cha N	-	Rese	rvation Rat	e Basis Des	-	Per Day						
Rate Forn BR Ind:	m/Type Desc: arged - Non-IBI Desc Maxin ^{dity}	Volumetric cha N	-	Rese Mkt B arged 900	rvation Rat	e Basis Des	-	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	m/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Volumetric cha N R: num Tariff Rate 0.012900 0.205400	rge only Rate Cha 0.012 0.100	Rese Mkt B arged 900	rvation Rat	e Basis Des	-	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumeti	m/Type Desc: arged - Non-IBI Desc Maxin dity rric Location	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.100	Rese Mkt B arged 900	rvation Rat	e Basis Des	-	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id E Commod Volumeti	m/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.100	Rese Mkt B 900 000	rvation Rat	e Basis Des	-	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr Loc 174	m/Type Desc: arged - Non-IBI Desc Maxin dity tric Location Purpose Description	Volumetric cha N R: 0.012900 0.205400 Location Na Midwest Ene	Rate Cha 0.012 0.100	Rese Mkt B 900 000	rvation Rat	e Basis Des	-	Per Day						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29761	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 30, 202	20			nent Begin D	ate/Time:	January 30, 2020 9:00	• • • •	1				
	End Date:	January 31, 202				nent End Dat		January 31, 2020 9:00	am					
		,		Postir	ng Date/Tin	ne:		January 30, 2020 12:00 A	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Suraha la	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s: no surch	arge detail or		ntal provided						
ourcng in					0, 000	arge detail of	surcharge to	nai provideu						
-	n/Type Desc:	Reservation ch		Reser		e Basis Desc		Per Day						
-						e Basis Desc								
Rate Form BR Ind:		Reservation ch			vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch		Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170	Mkt B arged 900	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29780	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	January 31, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 31, 2020	9:00 a	• • • •	. ,				
Contract E	End Date:	February 01, 20)20	Contra		nent End Da		February 01, 2020 January 31, 2020 12							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k :													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location														
	Purpose Description	Location Na	ame												
Loc		Location Na Wichita	ame												

Terms/Notes:

798846036

TSP: 007906233

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29791	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery point(s)	quantity				
Contract E	Begin Date:	February 01, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 01, 2020	9:00 am					
Contract E	End Date:	February 04, 20	020	Contr	act Entitle	ment End Da	te/Time:	February 04, 2020	9:00 am					
				Posti	ng Date/Tir	ne:		February 01, 2020	12:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	put:	RD/RR			-									
Recall/Rep	put Terms:	Recallable all c	ycles.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall Not	tif ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

12512Macquarie Energy LLC

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.180000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Location Zone Contractual Quantity - Contract Rate Schedule Contract Status Description Releaser Number Releaser Prop Releaser Releaser Prop Releaser Releaser Releaser RA29792 Production 9,000 FTS New TA13280 079254828 2626 Kansas Gas Service, a division of Gas, Inc. Rpt Lvl Desc: Contract Begin Date: Contract Contract Loc/QTI Desc: Receipt point(s) to of Contract Entitlement Begin Date/Time: Receipt point(s) to of February 01, 2020		Repl S Role Ind OTH	R Perm Rel 2	Re-rel	Prearr Deal	Prev Rel
Rpt Lvl Desc: Contract Loc/QTI Desc: Gas, Inc.		OTH	2	NI		
	leliverv point(s)			Ν	1	2
) quantity				
	9:00 am					
Contract End Date: February 04, 2020 Contract Entitlement End Date/Time: February 04, 2020	9:00 am					
Posting Date/Time: February 01, 2020	12:00 AM					
SICR Ind:NBusiness Day Indicator:YRecall/Reput:RD/RR						
Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:						
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided						
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day	Per Day					
IBR Ind: N Mkt Based Rate Ind: N						
Rate Charged - Non-IBR:						
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Reservation0.2054000.170000						
Location Purpose Loc Description Location Name						
27092 Delivery Location Wichita						
16912 Receipt Location Targa - Waynoka						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29801	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 04, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 04, 2020	-	• • • •	. ,				
Contract E	End Date:	February 05, 20	020			nent End Dat		February 05, 2020	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		February 04, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: भे	Ź Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	Reservation Rate Basis Description:			Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
1	Description	Location Na	ame												
Loc	-														
	Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report include	les any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29807	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	February 05, 20)20	Contra	act Entitlen	nent Begin D	Date/Time:	• • • • •	9:00 a	• • •	1				
	End Date:	February 06, 20				nent End Dat		•	9:00 a						
		, , , .		Postir	ng Date/Tin	ne:		February 05, 2020 1	2:00 AI	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall No	put Terms: tif Timely:	24 hour notice of Y Recall No Points Indicator	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary		Description	1. NO											
Surchg In	-		include all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch			Reservation Rate Basis Description:			Per Day							
				Mkt Based Rate Ind:			Perinav								
IBR Ind:		N	5 .	Mkt B			inpuon.	•							
IBR Ind: Rate Cha	arged - Non-IRE	N 2.	5.	Mkt B			inption.	N							
	dity		Rate Cha 0.0129 0.1700	irged 900			inpuon.	•							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity	R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1700	irged 900				•							
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1700	irged 900			, inpuion.	•							

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time	e displayed. Report includes any changes made within 90 days of the selected active date.
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	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29814	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	oint(s)	quantity				
-	Begin Date:	February 06, 20)20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 ai		. ,				
	End Date:	February 07, 20				nent End Dat		- · · ·	9:00 ai	m					
		, ,		Postir	ng Date/Tin	ne:		February 06, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall No	put Terms: htif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator	r Description	n: No											
Surchg In	-		include all ac	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided							
-		Reservation ch				Per Day									
Rate Form/Type Desc:			110001	Reservation Rate Basis Description: Mkt Based Rate Ind:			Peruav								
			laige enly	Mkt B			ription:	•							
IBR Ind:		Ν		Mkt B			ription:	N							
IBR Ind:	arged - Non-IBF Desc Maxim ^{dity}	Ν	Rate Cha 0.0129 0.1700	irged 900			ription:	•							
IBR Ind: Rate Cha Rate Id E Commod	arged - Non-IBF Desc Maxim ^{dity}	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1700	irged 900			ription:	•							
IBR Ind: Rate Cha Rate Id I Commoc Reserva	arged - Non-IBF Desc Maxim dity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1700	irged 900			ription:	•							

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29819	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
pt Lvl Desc: ontract Begin Date: ontract End Date:		Contract February 07, 20 February 08, 20	oruary 07, 2020 Contract Entitleme					Receipt point(s) to d February 07, 2020 February 08, 2020	elivery 9:00 a 9:00 a	am	quantity				
ICR Ind: ecall/Rep		N RD/RR			ng Date/Tin ess Day In			February 07, 2020 Y	12:00 A	M					
ecall/Rep	out Terms: tif Timely:	24 hour notice	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:													
urchg Ind ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092 [Delivery Location	Wichita													
21032 1	,														

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29826	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 08, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 08, 2020	9:00 a		. ,				
ontract	End Date:	February 11, 20		Contr		nent End Dat		February 11, 2020 February 08, 2020							
SICR Ind: lecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	put Terms: otif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No											
-	nd Desc:		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
•	n/Type Desc:	Reservation ch			Reservation Rate Basis Description:			Per Day							
BR Ind:	<i></i>	N	• •			Mkt Based Rate Ind:			N						
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Reserva	dity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
Loc	Description														
	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

maatin	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429828	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv	point(s)	quantity				
-	Begin Date:	February 11, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 12, 20				nent End Dat		February 12, 2020	9:00 a	m					
		,		Postir	ng Date/Tin	ne:		February 11, 2020 1							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
)esc Maxim	um Tariff Rate	Rate Cha	•											
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129 0.1700												
Commod Reservat	lity		0.1700												
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.1700												_

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie E										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ t Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29846	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitle	ment Begin D	Date/Time:	February 15, 2020 9:00						
Contract I	End Date:	February 19, 20	020	Contr	act Entitle	ment End Da	te/Time:	February 19, 2020 9:00	am					
		•		Posti	ng Date/Tir	ne:		February 15, 2020 12:00 A	۸M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to 4	mend Primary	Points Indicato	r Docorintia											
•	•	Points Terms:	r Descriptio	n: No										
•	mend Primary	Points Terms:		pplicable surcharge	es; no surch	narge detail or	· surcharge t	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or a Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie E	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429848	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 15, 2020	9:00 a	m					
Contract E	End Date:	February 19, 20	020	Contr	act Entitler	nent End Dat	te/Time:	February 19, 2020	9:00 a	m					
				Posti	ng Date/Tin	ne:		February 15, 2020	12:00 A	Μ					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	⁄ Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose														
	Description	Location Na	ame												
Loc	Description Delivery Location		ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice	lolder/Prop/Nar			3165NextEra Ene Contract		Releaser/				Repl SR				
lequester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	ame	Affil	Role	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29587	Production	150,000	FTS	New	TA22138	14182	BCE - Mac	n Resources, LLC	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s) o	quantity				
Contract I	Begin Date:	January 01, 202	20	Contr	act Entitler	nent Begin D	ate/Time:		9:00 am					
Contract I	End Date:	January 02, 202	21		act Entitler	ment End Dat	te/Time:	January 02, 2021 January 01, 2020 12	9:00 am					
SICR Ind:		Ν			less Day In			Y						
Recall/Re		OD/OR		Bush	iess Day ill	uicator.		I						
Recall/Re	put Terms:	Recallable or R	eputable on	24 hour notice										
Recall No	tif Timely:	Y Recall No	tif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
	in mory.													
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc	•	tal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge Rese i		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	nclude all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate	nclude all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary Ind Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na NGPL Beave	nclude all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29461	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 01, 2019 9:00 December 03, 2019 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						

Recall Notif ID1: Y

Recall Notif ID2: Y

Recall Notif ID3:

Y

Recall/Reput Terms:	Rec	allable all cycles.			
Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve:	Υ

RD/RR

053956975

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

Recall/Reput:

Contract Holder/Prop/Name:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

11527Oklahoma Energy Source, LLC

Business Day Indicator:

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29472	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 03, 2 December 10, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 03, 2019 9:00 December 10, 2019 9:00 December 03, 2019 12:00	am am	quantity				

Recall Notif ID1: Y

Ν

Recall Notif ID2: Y

Recall Notif ID3:

Y

Recall/Reput:	RD/RR			
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE:	Y	Recall Notif Eve:	Y

053956975

Right to Amend Primary Points Indicator Description: No

Ν

Right to Amend Primary	Foints Terms:
Surcha Ind Dose:	Rate(s) stated include all applicable surcharges: no surcharge detail or surcharge total provided

Surchg Ind Desc:		Tonarges, no suronarge detail of suronarge te	nui provideu
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

SICR Ind:

053956975

TSP: 007906233

Contract Holder/Prop/Name:

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Y

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29486	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills S	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
Contract E	Begin Date:	December 05,	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	December 05, 2019 9	:00 am					
Contract E	End Date:	December 10,	2019	Contra	act Entitler	nent End Dat	te/Time:	December 10, 2019 9	:00 am					
				Postin	g Date/Tin	ne:		December 05, 2019 12	2:00 AM					
SICR Ind:		Ν		Busine	ess Day In	dicator:		Ν						
Recall/Rep	put:	RD/RR			-									

Recall/Reput Terms:	Recallable all cycles.							
Recall Notif Timely:	Y Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1: Y	Recall Notif ID2:	Y	Recall Notif ID3:

11527Oklahoma Energy Source, LLC

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary	Points Terms:
Surchg Ind Desc:	Rate(s) stated include al

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.140000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 0539569	75 1	1527Oklahoma E	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Pe Ind Re	erm All el Re-rel	Prearr Deal	Pre [.] Rel
A29514	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity			
Contract E	Begin Date:	December 10,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 10, 2019 9:	00 am				
Contract E	ind Date:	December 11,	2019		ract Entitler ng Date/Tin	nent End Da ne:	te/Time:	December 11, 2019 9: December 10, 2019 12					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Ν					
Recall/Rep	out:	RD/RR											
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all o Y Recall N	cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
-	-	Points Indicato Points Terms:	-	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided					
-	/Type Desc:	Volumetric cha	arge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν					
Rate Cha	rged - Non-IB	R:											
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged									
Commodi	ty	0.012900	0.012	900									
Commodi	ic	0.205400	0.140	000									

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

053956975

TSP: 007906233

Contract Holder/Prop/Name:

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29518	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract E	Begin Date:	December 11,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 11, 2019 9:00	am					
Contract E	End Date:	December 14,	2019	Contr	act Entitler	ment End Da	te/Time:	December 14, 2019 9:00	am					
				Posti	ng Date/Tin	ne:		December 11, 2019 12:00) AM					

Ν

Υ

Recall Notif ID3: Y

Recall/Reput:	RD/	RR					
Recall/Reput Terms:	Rec	allable all cycles.					
Recall Notif Timely:	Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1: Y	Recall Notif ID2:
Right to Amend Primary	Poin	ts Indicator Descri	ption:	No			
Right to Amend Primary	Poin	ts Terms:					
Surchg Ind Desc:	Rate	e(s) stated include a	II applic	able surcharges; no	surch	arge detail or surcharge	total provided

11527Oklahoma Energy Source, LLC

Business Day Indicator:

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.140000

Ν

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

SICR Ind:

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Amendment Reporting Description: All Data

Info	ormation provided at the contract and location l	evel reflect changes based on the Po	osting Date/Time displayed.	Report includes any changes made	e within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29535	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019 9:00	am					
Contract E	End Date:	December 17, 2	2019	Contr	act Entitler	ment End Dat	te/Time:	December 17, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 14, 2019 12:00) AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi		0.012900	0.012											
Volumetr	ic	0.205400	0.150	000										
	Location Purpose Description	Location N	ame											
	•													
	Delivery Location													
16289	Receipt Location	Scout - Jaył	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 0539569	75 1	1527Oklahoma En	ergy Sourc	ce, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29538	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	December 17, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 17, 2019 9						
Contract	End Date:	December 21, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 21, 2019 9	:00 am					
				Postir	ng Date/Tir	ne:		December 17, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms:	Recallable all c	vcles.											
	tif Timely:	Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
	-	Points Indicato	r Descriptio	n: No										
-	Amend Primary													
- Surchg In	-		include all ap	plicable surcharge	s; no surch	narge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>		ased Rate			N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod		0.012900	0.012											
Volumet	•	0.205400	0.150	000										
	Location Purpose	Less d'en M												
Loc	Description	Location N												
	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Scout - Jayl	nawk											

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nam	e: 0539569	75 1	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind		All Re-rel	Prearr Deal	Prev Rel
DAGGEEZ	Due due the s	000	FTO	Maria	T A 000	070504000	Disal IIII Comission Commence II C		OTU	•	N I	4	0

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

RA29557 Production	800 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE OTH 2 N 1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity	
Contract Begin Date:	December 21, 2019	Contract Entitlement Begin Date/Time:	December 21, 2019 9:00 am	
Contract End Date:	December 28, 2019	Contract Entitlement End Date/Time: Posting Date/Time:	December 28, 2019 9:00 am December 21, 2019 12:00 AM	
SICR Ind:	Ν	Business Day Indicator:	Ν	
Recall/Reput:	RD/RR	•		
Recall/Reput Terms:	Recallable all cycles.			
Recall Notif Timely:	•	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y	
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:		surcharges; no surcharge detail or surcharge t Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N	
Rate Charged - Non-IBR	:			
Commodity	um Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.150000			
Location Purpose Loc Description	Location Name			
16980 Delivery Location	Black Hills Colwich			
16289 Receipt Location	Scout - Jayhawk			

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1 [.]	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29575	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 25, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 25, 2019 9:00	am					
Contract	End Date:	December 27, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 27, 2019 9:00	am					
				Postin	ig Date/Tin	ne:		December 25, 2019 12:00	AM					
SICR Ind Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to /	Amend Primary	Points Indicato	r Descriptior	1: No										
-	Amend Primary		•											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	m/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 1	Mkt Ba	ased Rate	Ind:	-	N						
Rate Ch	arged - Non-IBF	R:												
Rate Id I		um Tariff Rate	Rate Cha 0.0129											
Commoo Volumet	•	0.205400	0.1400	000										
	•		0.1400	000										
Volumet	tric Location Purpose	0.205400 Location Na	0.1400)00]

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29581	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LC	NONE	OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	December 27, 2 December 28, 2		Contr		nent Begin D nent End Da ne:		December 27, 201 December 28, 201 December 27, 201	9 9:00 a	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day Ind	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Na	me: 0539569	75	11527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29593	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl Desc:ContractContract Begin Date:December 28, 2019Contract End Date:December 31, 2019				Contra Contra		ment Begin D ment End Da ne:		Receipt point(s) to delive December 28, 2019 9:0 December 31, 2019 9:0 December 28, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all o Y Recall N e	•	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	y Points Indicato y Points Terms:	or Descriptio	on: No										
Surchg In	nd Desc:	Rate(s) stated	include all a	pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

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	Inf	orma	tion	provi	ded at	the contract and locatior	Ievel reflect changes	based	on the Po	osting Date	e/Time displayed.	. Report includes any changes made within 90 days of the selected active date.	
-								_	-				

	-	ne: 05395697		1527Oklahoma Er Contract		Releaser/				Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role Ind	、 Perm Rel	All Re-rel	Prearr Deal	Pre Re
A29602	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 31, 2	2019	Contra	act Entitler	ment Begin D	ate/Time:	December 31, 2019 9:00						
Contract	End Date:	January 01, 202	20	Contr	act Entitle	ment End Dat	te/Time:	January 01, 2020 9:00	am					
				Posti	ng Date/Tir	ne:		December 31, 2019 12:00	AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: otif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
ugin to /														
-	nd Desc:		include all ap	plicable surcharge	es; no surch	narge detail or	surcharge to	otal provided						
Surchg Ir	-					narge detail or e Basis Desc		otal provided Per Day						
Surchg Ir	nd Desc:	Rate(s) stated i		Reser		e Basis Desc								
Surchg In Rate Fori IBR Ind:	nd Desc: m/Type Desc:	Rate(s) stated i Volumetric cha N		Reser	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Fori IBR Ind:	nd Desc: m/Type Desc: arged - Non-IBF	Rate(s) stated i Volumetric cha N		Reser Mkt B	vation Rat	e Basis Desc		Per Day						
Surchg Ir Rate Forr IBR Ind: Rate Ch	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Volumetric cha N R:	rge only	Reser Mkt B arged	vation Rat	e Basis Desc		Per Day						
Surchg Ir Rate Forr IBR Ind: Rate Ch Rate Id I	nd Desc: m/Type Desc: arged - Non-IBR Desc Maxim ^{dity}	Rate(s) stated i Volumetric cha N R: um Tariff Rate	rge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Surchg Ir Rate Forr IBR Ind: Rate Ch Rate Id I Commod	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location Purpose	Rate(s) stated i Volumetric cha N R: um Tariff Rate 0.012900 0.205400	rge only Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Surchg Ir Rate Forr BR Ind: Rate Ch Rate Id I Commod	nd Desc: m/Type Desc: arged - Non-IBR Desc Maxim dity tric Location	Rate(s) stated i Volumetric cha N R: um Tariff Rate 0.012900	rge only Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Forr BR Ind: Rate Ch Rate Id I Commod Volumet	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tric Location Purpose	Rate(s) stated i Volumetric cha N R: um Tariff Rate 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.150	Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29611	Production	201	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	•						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha	rge only		vation Rate	e Basis Desc Indi	ription:	Per Day						
		N			ased Rate	ina:		Ν						
Rate Cha Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Scout - Jayl	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	n e: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29630	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date:	January 03, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 03, 2020 9:00						
Contract	End Date:	January 04, 202	20		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	January 04, 2020 9:00 January 03, 2020 12:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	k :												
Rate Id E Commoo Volumet	Desc Maxim dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900										
	Location													
Loc	Purpose Description	Location Na	ame											
	Purpose													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 053956975 11527O	lahoma Energy Source, LLC			-		
Service Requester Location Contract Zone	Quantity - Rate	ontract Releaser Releaser/ Status Contract Releaser cription Number Prop Releaser	Name	F	Repl SR Role Perm Ind Rel		rearr Prev eal Rel
A29642 Production	2,500 FTS New	TA883 079534838 Black Hills 14357	s Service Company, LLC	NONE (OTH 2	N 1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery p	oint(s) qu	uantity		
Contract Begin Date:	January 07, 2020	Contract Entitlement Begin Date/Time:	January 07, 2020 9:00 an	n			
Contract End Date:	January 08, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	January 08, 2020 9:00 an January 07, 2020 12:00 AM				
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν				
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Re	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: ^Y Rec	call Notif	ID3: Y		
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:						
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge	total provided				
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day				
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν				
Rate Charged - Non-IBF	R:						
Rate Id Desc Maxim	um Tariff Rate Rate Charged						
Commodity	0.012900 0.012900						
Volumetric	0.205400 0.155000						
Location Purpose Loc Description	Location Name						
16980 Delivery Location							
16289 Receipt Location	Scout - Jayhawk						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC	. ,		-	· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Status Contract Releaser scription Number Prop Releaser Name Affil						Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29649	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
	Begin Date: End Date:	January 08, 20 January 09, 20		Contr		nent Begin D nent End Da ne:		January 08, 2020 January 09, 2020 January 08, 2020 12	9:00 am 9:00 am 2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Volumetr	•	0.012900 0.205400	0.012 0.155											
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jayh	out											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29656	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	January 09, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 09, 2020 9:00 a	am					
Contract	End Date:	January 10, 202	20		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	January 10, 2020 9:00 a January 09, 2020 12:00 A						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	Receipt Location	OFS Maysvi												
	Receipt Location	Scout - Jayh												
L														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
14357 Rpt Lvl Desc: Contract Contract Contract Enditlement Begin Date/Time: January 29, 2020 9:00 am Contract End Date: January 30, 2020 Contract Entitlement End Date/Time: January 29, 2020 9:00 am SiCR Ind: N Business Day Indicator: N January 29, 2020 9:00 am SiCR Ind: N Business Day Indicator: N January 30, 2020 12:00 AM SiCR Ind: Recall/Reput: Recallable all cycles. Recall Notif EI: Y Recall Notif EV: Y N Recall/Reput Terms: Recallable all cycles. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Succharge - Non-IBR: Reservation Rate Basis Description: N N Rate Charged - Non-IBR: N Mit Based Rate Ind: N N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.080000 0.080000 N	Requester		Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: January 29, 2020 Contract Entitlement Begin Date/Time: January 29, 2020 9:00 am Contract End Date: January 30, 2020 Contract Entitlement End Date/Time: January 30, 2020 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. Recall/Reput Terms: Recalla Notif EE: Y Recall Notif Fee: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator charge only Reservation Rate Basis Description: Per Day Per Day IBR Ind: N Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: Rate Charged - 0.012800 0.012800 0.012800 0.012800 Volumetric 0.146200 0.080000 0.012800 0.012800 0.012800	RA29754	Market	300	FTS	New	TS8658		Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Contract End Date: January 30, 2020 Contract Entitlement End Date/Time: January 30, 2020 9:00 am SiCR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. N Recall/Reput Terms: Recallable all cycles. Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Per Day Bight nd: N Mkt Based Rate Ind: N N No Rate Charged - Non-IBR: Rate Charged No.12800 0.012800 0.012800 0.012800 Location 0.146200 0.080000 D.080000 D.080000 D.080000 D.080000	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time: January 29, 2020 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles. Recallable all cycles. Recall/Reput: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Per Day Bind: N Mkt Based Rate Ind: N N Rate Charged Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 Volumetric 0.146200 0.080000 0.012800 0.012800	Contract E	Begin Date:	January 29, 20	20	Contra	act Entitler	nent Begin D	ate/Time:	January 29, 2020 9:00 a	am					
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Reservation Rate Basis Description: N Mkt Based Rate Ind: N Reservation Rate Basis Description: N Reservation Rate Basis Description: N Mkt Based Rate Ind: N Reservation Rate Basis Description: N N N N N N N N N N <td>Contract E</td> <td>End Date:</td> <td>January 30, 20</td> <td>20</td> <td>Contra</td> <td>act Entitler</td> <td>ment End Da</td> <td>te/Time:</td> <td>January 30, 2020 9:00 a</td> <td>am</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Contract E	End Date:	January 30, 20	20	Contra	act Entitler	ment End Da	te/Time:	January 30, 2020 9:00 a	am					
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif E: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000					Postir	ng Date/Tin	ne:		January 29, 2020 12:00 AM	M					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: Y Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged No Rate Charged No Maximum Tariff Rate Rate Charged No No Rate Charged No No Rate Charged No No No Rate Charged No No <td></td> <td></td> <td></td> <td></td> <td>Busin</td> <td>ess Day In</td> <td>dicator:</td> <td></td> <td>Ν</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					Busin	ess Day In	dicator:		Ν						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.080000 Unservertee Unservertee	-	-		•	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Rate Charged No Rate Id Desc Maximum Tariff Rate Rate Charged 0.012800 0.012800 Volumetric 0.146200 0.080000 Volumetric Volumetric	-	-		r Descriptio	n: No										
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000	-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000	-		Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.146200 0.080000	IBR Ind:			5 ,	Mkt B	ased Rate	Ind:		•						
Commodity 0.012800 0.012800 Volumetric 0.146200 0.080000 Location Purpose	Rate Cha	arged - Non-IBF	R:												
Purpose	Commod	lity	0.012800	0.012	800										
		Purpose	Location Na	ame											
96108 Delivery Location Black Hills - Lawrence	96108	Delivery Location	Black Hills -	Lawrence											
999000 Receipt Location Prd/Mkt Interface		2		erface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nam	le: 053956975 11527Oklah	oma Energy Source, LLC		-	
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29789 Production	200 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract February 01, 2020 March 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s)February 01, 20209:00 amMarch 01, 20209:00 amFebruary 01, 202012:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc:	Rate(s) stated include all applicable su Volumetric charge only	rcharges; no surcharge detail or surcharge to Reservation Rate Basis Description:	otal provided Per Day		
IBR Ind:	N	Mkt Based Rate Ind:	N		
Rate Charged - Non-IBR	:				
Commodity	um Tariff Rate Rate Charged 0.012900 0.012900 0.205400 0.150000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location	Black Hills Colwich				
16289 Receipt Location	Scout - Jayhawk				

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29804	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract I Contract I	Begin Date:	Contract February 04, 20 February 05, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c February 04, 2020 February 05, 2020 February 04, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
16289	Receipt Location	Scout - Jaył	nawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29808	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 05, 20 February 06, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d February 05, 2020 February 06, 2020 February 05, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jaył	nawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided	at the contract and location	evel reflect changes bas	ed on the Posting Date/Time d	isplayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/N	ame: 612075846	10053Sequent Ene	ergy Management L.P.	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

lequester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser I	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29775	Production	5,500	FTS	New	TA29772	079355972 13465	BlueMark	Energy, LLC	NONE	OTH	2	Y	1	2
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery point(s)	quantity				
Contract E	Begin Date:	February 01, 2	020	Contr	act Entitlem	nent Begin D	ate/Time:	February 01, 2020	9:00 am					
Contract E	Ind Date:	March 01, 2020	D	Contr	act Entitlen	nent End Da	te/Time:	March 01, 2020	9:00 am					
				Posti	ng Date/Tim	ne:		February 01, 2020	12:00 AM					
SICR Ind:		Ν		Busir	ness Day Ind	dicator:								
Recall/Rep	out:	NO												
Recall/Rep	out Terms:													
Recall Not	if Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall Not	if ID3:				
-	-	 Points Indicato Points Terms: 	or Description	n: Yes, uncondi	tionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation cl	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	esc Maxin ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
168112	Delivery Location	n Transweste	rn Canadian - I	Del.										
16820	Receipt Location	Superior - H	lemphill											
		1												

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

entract Holder/P	-	8478		13451Southwest		Releaser/				Repl SR	>			
rvice quester Loca ontract Zone	quality	y -	Rate Schedule	Contract Status Description	Contract	Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29375 Produ	uction 1	2,617	FTS	New	TA28612	2 001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt LvI Desc: ontract Begin D ontract End Dat				Con		ment Begin I ment End Da me:		Receipt point(s) to delive December 01, 2019 9:0 January 01, 2020 9:0 December 01, 2019 12:	00 am 00 am	quantity				
ICR Ind: ecall/Reput:	N OD/OR			Bus	iness Day In	dicator:		Y						
ecall/Reput Teri	· · · _		n 24 hours i otif EE: Y		•	to recall capa Recall Noti	•	ely upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3·	Y			
-	Primary Points In	licato							Necal Not		•			
ight to Amend F ight to Amend F	Primary Points In Primary Points Te	licato rms:	r Descripti	on: No										
ight to Amend F	Primary Points In Primary Points Te : Rate(s)	l icato r ms: tated	r Descripti	on: No applicable surchar Res	ges; no surch	narge detail or e Basis Desc	- surcharge to							
ight to Amend F ight to Amend F urchg Ind Desc ate Form/Type I	Primary Points In Primary Points Te : Rate(s) Desc: Volumet N	l icato r ms: tated	r Description	on: No applicable surchar Res	ges; no surch ervation Rat	narge detail or e Basis Desc	- surcharge to	otal provided Per Day						
ight to Amend F ight to Amend F urchg Ind Desc: ate Form/Type I 3R Ind:	Primary Points In Primary Points Te : Rate(s) Desc: Volumet N	licato rms: tated ic cha	r Description include all a urge only Rate Ch 0.01	on: No applicable surchar Res Mkt	ges; no surch ervation Rat	narge detail or e Basis Desc	- surcharge to	otal provided Per Day			•			
ight to Amend F ight to Amend F urchg Ind Desc: ate Form/Type I 3R Ind: Rate Charged - I Rate Id Desc Commodity	Primary Points In Primary Points Te : Rate(s) Desc: Volume N Non-IBR: Maximum Tariff 0.012900 0.205400	licato rms: tated ic cha	r Description include all a urge only Rate Ch 0.01 0.20	on: No applicable surchary Res Mkt narged 2900	ges; no surch ervation Rat	narge detail or e Basis Desc	- surcharge to	otal provided Per Day						
ight to Amend F ight to Amend F urchg Ind Desc: ate Form/Type I BR Ind: Rate Charged - I Rate Id Desc Commodity Volumetric	Primary Points In Primary Points In Primary Points Te : Rate(s) Desc: Volumer N Non-IBR: Maximum Tariff 0.012900 0.205400 n e tion Loca	licato rms: tated ic cha Rate	r Description include all a urge only Rate Ch 0.01 0.20 ame	on: No applicable surchary Res Mkt narged 2900	ges; no surch ervation Rat	narge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 12484781	10 1	3451Southwest Er	nergy, LP									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29376	Market	12,500	FTS	New	RA29365	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s) o	quantity				
Contract I	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:	00 am					
Contract I	End Date:	January 01, 202	20	Contra	act Entitlen	nent End Dat	e/Time:	January 01, 2020 9:	00 am					
				Postin	g Date/Tim	ne:		December 01, 2019 12	:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif E		erves the righ Recall Notif		e capacity immediately u Recall Notif ID2: Y	pon an OFO Recall Not		line se Y	rving the	e Spire	
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	nd								
						nu.		Ν						
Rate Cha	arged - Non-IBF	R:				inu.		Ν						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim dity	R: um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800		ind.		Ν						
Rate Id D Commod Volumetr	Desc Maxim dity	um Tariff Rate 0.012800	0.012 0.146	800				N						
Rate Id D Commod Volumetr	Desc Maxim dity ric Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146	800				N						_

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
∆29528 N	/larket	13,000	FTS	New	RA29522	2 001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt LvI Desc ontract Beg ontract End	gin Date:	Contract January 01, 202 February 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 February 01, 2020 9:00 January 01, 2020 12:00 A	am am	quantity				
CR Ind: ecall/Reput	::	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Reput ecall Notif 1			n a 24 hour r otif EE: Y	Recall Notif I		Recall Noti		e capacity immediately upor Recall Notif ID2: Y R	ecall Not			rving the	e Spire	
-	-	Points Indicato	r Descriptio	n: No										
ight to Ame	end Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
-	end Primary Desc:	Points Terms:	include all ap	pplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
ight to Ame archg Ind D ate Form/Ty BR Ind:	end Primary Desc: ype Desc: ed - Non-IBR c Maxim	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
ight to Ame surchg Ind D ate Form/Ty BR Ind: Rate Charge Rate Id Deso Commodity Volumetric	end Primary Desc: ype Desc: ed - Non-IBR c Maxim	Points Terms: Rate(s) stated i Volumetric cha N t: um Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 1248478	10 1	3451Southwest E	nergy, LP									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29529	Production	13,122	FTS	New		001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 01, 202	20	Contra	act Entitlem	ent Begin D	ate/Time:	January 01, 2020 9:00	am					
Contract E	End Date:	February 01, 20	020		act Entitlen ng Date/Tim	nent End Da le:	te/Time:	February 01, 2020 9:00 a January 01, 2020 12:00 A						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	licator:		Y						
-	put Terms: tif Timely:		on 24 hours n otif EE: Y	otice. Ford reserve Recall Notif I	•	o recall the c Recall Noti	• •	ediately upon an OFO Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcha	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate I	nd:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose													
	Description	Location Na	ame											
Loc	•													

Terms/Notes:

Terms/Notes - AMA:

AMA Between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		·•	3451Southwest E		Releaser/				Popl St	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SI Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429737	Market	13,500	FTS	New	RA29736	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	February 01, 20	020	Contra	act Entitler	nent Begin [Date/Time:	February 01, 2020 9:00	am					
Contract E	Ind Date:	March 01, 2020)	Contr	act Entitler	nent End Da	te/Time:	March 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		February 01, 2020 12:00 A	۹M					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
•	out Terms: if Timely:		n a 24 hour r otif EE: Y	notice. Ford reserve Recall Notif I	•	to recall the o Recall Noti	• •	ediately upon an OFO. Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		-	-	•						
Right to An Surchg Ind Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	otal provided Per Day						
Right to An Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-	•						
Right to Al Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_
Right to An Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	me: 1248478'	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429738	Production	13,626	FTS	New	TA28614	001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitler	ment Begin I	Date/Time:	February 01, 2020 9:00	• • • •					
	End Date:	March 01, 2020				ment End Da		March 01, 2020 9:00	am					
				Postir	ng Date/Tir	ne:		February 01, 2020 12:00 A	١M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mond Brimory	Y Recall No	otif EE: Y	Recall Notif	•	to recall the o Recall Not	• •	ediately upon an OFO Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
		Points Indicato	r Descriptio	n: NO										
Right to A	mend Primary	Points Terms:			es: no surch	narge detail o	r surcharge to	otal provided						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge										
Right to A Surchg In Rate Form	mend Primary	Points Terms: Rate(s) stated Volumetric cha	include all ap	plicable surcharge Reser	vation Rat	e Basis Des		Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser		e Basis Des								
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBI desc Maxin lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des		Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	mend Primary d Desc: n/Type Desc: nrged - Non-IBI desc Maxin lity	 Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 	include all ap trge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des		Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des		Per Day						_

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	•									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F	leleaser	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29409	Production	14,000	FTS	New	TA22488 0 1	06965305 511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contra Contra	TI Desc: act Entitleme act Entitleme ng Date/Time	ent End Da		Receipt point(s) to deliver November 22, 2019 9:00 November 23, 2019 9:00 November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR			ess Day Indi			Y						
ecall Not light to A	•	Points Indicato	otif EE: Y	Recall Notif	Eve: Y F	Recall Noti	ID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
light to A Surchg Ind	-	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge	s; no surchar	ge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only		vation Rate I ased Rate In		ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.110	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displ	layed. Report includes any changes made within 90 days of the selected active date.
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Contract H	lolder/Prop/Nar	ne: 62424062	28	7149Tenaska Marl	keting Vent	ures		· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29410	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract	Begin Date:	November 22, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 22, 2019	9:00 am					
Contract	End Date:	November 23, 2	2019			nent End Da	te/Time:	November 23, 2019	9:00 am					
				Postin	g Date/Tin	ne:		November 22, 2019	12:00 AM					
SICR Ind Recall/Re		N YD/YR		Busin	ess Day Ind	dicator:		Y						
	put Terms: htif Timely:	Capacity recalla	able but not i otif EE: Y	reputtable. Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	C	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBI	र:												
Rate Id I	Desc Maxim	num Tariff Rate	Rate Cha	arged										
Commo	•	0.012900	0.012											
Reserva	tion	0.205400	0.110	0000										
	Location Purpose	Less Car M												
Loc	Description	Location Na	-											
	Delivery Location													
15857	Receipt Location	DCP - Shole	em											

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 22, 2 November 23, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 22, 2019 9:00 a November 23, 2019 9:00 a November 22, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms: tif Timely:		n a 24 nour r otifEE: Y	Recall Notif I	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y R	ecall Not	•	e Spire Y	MISSOU	1 West	
-	-	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Burchg In Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	U U	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	U U	Per Day						
Right to A Burchg In Rate Form BR Ind: Rate Cha	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R:	include all ap arge only	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	U U	Per Day						
Gurchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location N	include all ap arge only Rate Cha 0.012 0.205 ame	oplicable surcharge Reser Mkt B arged 2900	vation Rat	e Basis Desc	U U	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract November 23, 2 November 26, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery November 23, 2019 9:00 a November 26, 2019 9:00 a November 23, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
light to A Surchg In	mend Primary		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Forn BR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
1000174														
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester		ne: 07936680 Contractual Quantity -	Rate	3457WoodRiver E Contract Status	Releaser Contract	Releaser/ Releaser				Repl SR Role	Perm		Prearr	
ontract	Zone	Contract	Schedule	Description	Number	-	Releaser N		Affil	Ind	Rel	Re-rel	Deal	Rel
429426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 26, 2019 9:00 a	am					
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	ment End Da	te/Time:	November 27, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Re	put:	RD/RR												
Recall/Rej	put Terms:	24 hour notice	-											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	U U	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	U U	·						
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	amend Primary nd Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N R:	include all ap harge only	plicable surcharge Reser Mkt B	vation Rate	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt Bi Irged	vation Rate	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R:	include all ap harge only	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	U U	Per Day						_1
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap large only Rate Cha 0.012	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.170	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	U U	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.170	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	U U	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Shtract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A Surchg In	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	-	Reser		e Basis Desc	-	Per Day N						
Data Cha	arged - Non-IBF	र:												
Rate Cha	ingea interiner													
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900	0.0129	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.012 0.170	900										

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 01, 2019 9:00 a	• • • •	. ,				
	End Date:	December 03, 2				nent End Da		December 03, 2019 9:00 a	am					
		·		Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
lahtta A	mand Drimany	Dainta Tarma	•											
-	-	Points Terms:			e: no surch	arge detail or	surcharge to	ntal provided						
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge		-	-	-						
Surchg In Rate Forn	-	Rate(s) stated Reservation ch	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser		e Basis Desc	-	-						
Surchg In Rate Forn IBR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated Reservation ch N R:	include all ap	pplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019 9:00 a	im					
Contract I	End Date:	December 04, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 04, 2019 9:00 a	ım					
				Postir	g Date/Tin	ne:		December 03, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No.	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Right to A	Mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc		Bor Dov						
							ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate		ription:	N						
	arged - Non-IBF	Ν	je na j	Mkt B			ription:	•						
	Desc Maxim lity	Ν	Rate Cha 0.0129 0.1800	arged 900			ription:	•						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1800	arged 900			ription:	•						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1800	arged 900			ription:	•						_

Terms/Notes:

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CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Na		1	3457WoodRiver E		Releaser/				Doni 65)			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29481	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 04, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 04, 2019 9:00 a	am					
ontract I	End Date:	December 05, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 05, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		December 04, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
lecall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
light to A	Amend Primarv	Points indicato	r Descriptio	n: NO										
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
light to A	Mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	r surcharge to	otal provided						
light to A Surchg In	Mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
light to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Ba arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt Ba arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt Ba arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3457WoodRiver El Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29489	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delivery December 05, 2019 9:00 a December 06, 2019 9:00 a December 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice o		an OFO	ess Day Ind			Y						
Right to A	-	Points Indicato Points Terms:				Recall Notif			ecall Not	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3457WoodRiver El Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429494	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delivery December 06, 2019 9:00 a December 07, 2019 9:00 a December 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice o		an OFO	ess Day Ine			Y						
Right to A Right to A	mend Primary	Points Indicato Points Terms:				Recall Notif			ecall No	uf ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	•			e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29505	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 07, 2 December 10, 2		Contra		nent Begin D nent End Dat		Receipt point(s) to delivery December 07, 2019 9:00 a December 10, 2019 9:00 a	am	quantity				
SICR Ind: ecall/Rep		N RD/RR			ig Date/Tin ess Day In			December 07, 2019 12:00 Y	AM					
ecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
urchg In			-	plicable surcharge		-	-							
ate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose	Location Na	ame											
	Description	Location Na												
Loc	•													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29519	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 11, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 11, 2019 9:00 a		1				
	End Date:	December 12, 2				nent End Da		December 12, 2019 9:00 a						
		,		Postir	g Date/Tin	ne:		December 11, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:												
-	-	_ / \ .												
Surcha In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form	d Desc: n/Type Desc:		-			arge detail or e Basis Desc	-							
-		Rate(s) stated i Reservation ch N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	-	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.180	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.180	Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429526	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 12, 2 December 13, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 12, 2019 9:00 a December 13, 2019 9:00 a December 12, 2019 12:00	am am	quantity				
	put: put Terms:	N RD/RR 24 hour notice o	or less during otif EE: Y		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y Re	ecall No		Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Description							un 103.	I			
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429532	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 13, 2 December 14, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delivery December 13, 2019 9:00 a December 14, 2019 9:00 a December 13, 2019 12:00	am am	quantity				
	put: put Terms:	N RD/RR 24 hour notice o	or less during otif EE: Y		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y Re	ecall No		Y			
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Description							103.	I			
BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	U U	Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nan	ne: 07936680)5 1	3457WoodRiver E	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29537	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019 9:00 a		1				
	End Date:	December 17, 2				nent End Da		December 17, 2019 9:00 a						
		,		Postir	ng Date/Tin	ne:		December 14, 2019 12:00						
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012900	0.012	900										
Reservat	ion	0.205400	0.180	000										
	Location Purpose	Location Na	ame											
	•													
Loc	Description													
Loc 999000	•		rface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429561	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 21, 2 December 24, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery December 21, 2019 9:00 a December 24, 2019 9:00 a December 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Right to A Surchg In	,	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Scout - Jayl												

Terms/Notes:

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ontract H		0700000	0 E (110									
ervice equester ontract	older/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29570	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 24, 2 December 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 24, 2019 9:00 a December 27, 2019 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Diaht to A		Delute Indiante	– • •											
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	· surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBf besc Maxim ity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29579	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 27, 2 December 28, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delivery December 27, 2019 9:00 a December 28, 2019 9:00 a December 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice o	or less during		ess Day Ine	dicator:		Y						
Right to A	-	Points Indicato Points Terms:	•			Recall Notif			ecall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29592	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 28, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 28, 2019 9:00 a		. ,				
Contract I	End Date:	December 31, 2	2019			ment End Da		December 31, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 28, 2019 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
light to A	aniona i innai y	i onno maioato												
Right to A	mend Primary	Points Terms:	•											
-	-	Points Terms: Rate(s) stated		plicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge		-	-							
Surchg In	-		include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind:	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						7
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29603	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 31, 2 January 01, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliveryDecember 31, 20199:00 aJanuary 01, 20209:00 aDecember 31, 201912:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	!:												
Rate Cha Rate Id D Commodi Reservati	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Rate Id D Commodi Reservati	Desc Maxim lity	um Tariff Rate 0.012900	0.012	900										
Rate Id D Commodi Reservati	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1800 ame	900										

Terms/Notes:

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Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

	older/Prop/Nar	ne: 07936680	/ •	3457WoodRiver E										(
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre [.] Rel
A29617	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020 9:00 a	am					
Contract E	End Date:	January 03, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	January 03, 2020 9:00 a January 01, 2020 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
								IN						
Rate Cha	rged - Non-IBF	र:						IN						
Rate Char Rate Id De Commodi	esc Maxim	R: num Tariff Rate 0.012900	Rate Cha 0.012					IN						
Rate Id De	Jesc Maxim lity	num Tariff Rate		900				IN						
Rate Id De Commodii Reservati	besc Maxim lity lion Location Purpose	1000 Tariff Rate 0.012900 0.205400	0.012 0.180	900				IN						
Rate Id De Commodi Reservati	besc Maxim lity tion Location	um Tariff Rate 0.012900	0.012 0.180	900				N						
Rate Id De Commodi Reservati	besc Maxim lity lion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.180 ame	900										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29631	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	January 03, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 03, 2020	9:00 a						
Contract E	End Date:	January 04, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 04, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 03, 2020 1	2:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012												
Reservat	ion	0.205400	0.180	000											
	Location Purpose														
	Description	Location Na	ame												
Loc	Beeenpalen														
	Delivery Location	Prd/Mkt Inte	erface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

	older/Prop/Nar	ne: 07936680	/ - · · ·	3457WoodRiver E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29638	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 04, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 04, 2020 9:00 a	am					
Contract E	End Date:	January 07, 202	20		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	January 07, 2020 9:00 a January 04, 2020 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:				ML+ B										
IBK IIIU:		N			ased Rate	ina:		Ν						
	arged - Non-IBF				ased Rate	ind:		N						
	-		Rate Cha		ased Rate	ind:		Ν						
Rate Cha Rate Id D Commodi	Desc Maxim lity	R: num Tariff Rate 0.012900	0.012	arged 900	ased Rate	ina:		Ν						
Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		arged 900	ased Rate	ina:		Ν						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400	0.012 0.180	arged 900	ased Rate	ind:		N						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose Description	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.180 ame	arged 900	ased Rate	ind:		Ν						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.180 ame	arged 900	ased Rate	ind:		N						

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680	15 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29645	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 07, 202 January 08, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery January 07, 2020 9:00 a January 08, 2020 9:00 a January 07, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
	arged - Non-IBF			Mkt B	ased Rate	Ind:		,						
	Desc Maxim lity		Rate Cha 0.0129 0.1800	rged 900	ased Rate	lnd:		,						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.0129	rged 900	ased Rate	Ind:		,						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1800 ame	rged 900	ased Rate	Ind:		,						

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at	the contract and loc	ation level	l reflect changes bas	ed on the Pos	sting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nat	ne: 079366805	1	13457WoodRiver E	Energy, LLC		
Service Requester Location	Contractual	Rate	Contract Status		Releaser/ Releaser	Repl SR Role Perm All Droom Prev

equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser N	lame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29651	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc	QTI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract F	Begin Date:	January 08, 202	20	Con	tract Entitlen	nent Begin D	ate/Time:	January 08, 2020	9:00 a	am					
Contract E	End Date:	January 09, 202	20		tract Entitler ting Date/Tin		te/Time:	January 09, 2020 January 08, 2020	9:00 a 12:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Bus	iness Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Noti	fEve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary		r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Res	ervation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
· · · · · · · · · · · · · · · · · · ·															
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07936680	15 1	3457WoodRiver Ei	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429655	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 09, 202	20	Contra	ct Entitlen	nent Begin D	ate/Time:	January 09, 2020	9:00 a	• • • •	. ,				
	End Date:	January 10, 202				nent End Dat		January 10, 2020	9:00 a	m					
		, , , , , , , , , , , , , , , , , , ,		Postin	g Date/Tin	ne:		January 09, 2020 1	12:00 AN	Λ					
SICR Ind: Recall/Rep	-	N RD/RR		Busine	ess Day In	dicator:		Y							
Recall Not Right to A	put Terms: tif Timely: Amend Primary Amend Primary	Points Indicato	otif EE: Y	Recall Notif E	ive: Y	Recall Notif	F ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day							
BR Ind:		N	aigo only		ased Rate			N							
Rate Cha	arged - Non-IBF														
	•	um Tariff Rate	Rate Cha	arged											
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129 0.1800	900											
Rate Id D Commodi Reservat	lity	0.012900	0.0129 0.1800	900											7
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1800	900											

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Terms/Notes:

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 07936680	05 1	3457WoodRiver E	Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29663	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 10, 20 January 11, 20		Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 10, 2020 9:00 January 11, 2020 9:00 January 10, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
•	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the

Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

0.205400

0.205400

TSP: 007906233

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Amendment Reporting Description: All Data

	older/Prop/Na			3457WoodRiver E			ie alspidyeu.	Report includes any cl	in anges int				Sciettet		
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29673	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 11, 20 January 14, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 11, 2020 January 14, 2020 January 11, 2020	9:00 ar 9:00 ar	n n	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall N	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	FID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation cl	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id De Commodi		num Tariff Rate 0.012900	Rate Cha 0.012												

F	Location Purpose Description	Location Name
000 E	Delivery Location	Prd/Mkt Interface
39 F	Receipt Location	Scout - Jayhawk

Terms/Notes:

Reservation

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Amendment Reporting Description: All Data

Information provided at t	he contract and locati	on level reflect changes base	ed on the Posting Date/Time	displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nam	e: 079366805	13457WoodRiver E	nergy, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Descriptio	Contract	Releaser/ Releaser Prop	Releaser N	ame	Aff	R	epi SR ole Perm id Rel	All Re-rel	Prearr Deal	Prev Rel
A29680 F	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE NC	NE O	TH 2	N	1	2
Rpt Lvl Desc	:	Contract		Lo	c/QTI Desc:			Receipt point(s) to de	elivery poin	t(s) qua	antity			
Contract Beg	gin Date:	January 14, 202	20	Co	ntract Entitlen	nent Begin D	ate/Time:	January 14, 2020	9:00 am					
Contract End	d Date:	January 15, 202	20		ntract Entitlen sting Date/Tim		te/Time:	January 15, 2020 January 14, 2020 12	9:00 am 2:00 AM					
SICR Ind:		Ν		Bu	siness Day Ind	dicator:		Y						
Recall/Reput	t:	RD/RR			-									
Recall/Reput Recall Notif		24 hour notice of Y Recall No	or less during otif EE: Y	•	tif Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall	Notif I	D3: Y			
-	•	Points Indicator Points Terms:	Description	n: No										
Surchg Ind [Desc:	Rate(s) stated i	nclude all ap	plicable surcha	arges; no surch	arge detail or	surcharge to	tal provided						
Rate Form/T	ype Desc:	Reservation ch	arge only	Re	servation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mk	t Based Rate	Ind:		Ν						
Rate Charg	ed - Non-IBR	:												
Rate Id Des Commodity Reservatior	sc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Pu	cation irpose scription	Location Na	ime											
999000 De	livery Location	Prd/Mkt Inte	rface											
	ceipt Location	Scout - Jayh												
	200000													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provid	ded at the contract and location lo	evel reflect changes bas	ed on the Posting Date/Time displ	ayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Pro	p/Name: 079366805	13457WoodRiver E	Energy, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser N	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29685	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract E	Begin Date:	January 15, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 15, 2020 9	9:00 am					
Contract E	End Date:	January 16, 202	20		act Entitler 1g Date/Tin	ment End Dat ne:	te/Time:	January 16, 2020 9 January 15, 2020 12:0	9:00 am 00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi		um Tariff Rate 0.012900	Rate Cha 0.012											
Reservati	ion	0.205400	0.180	000										
	Location Purpose Description	Location Na	ame											
999000 [Delivery Location	Prd/Mkt Inte	rface											
16289 I	Receipt Location	Scout - Jayh	nawk											

Terms/Notes:

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Amendment Reporting Description: All Data

Informat	ion provided at	the contract and	location leve	I reflect changes bas	ed on the Posting Date/Ti	me displayed. Report includes any changes made w	vithin 90 day	s of the selected	active dat	te.
Contract Ho	Ider/Prop/Nam	ne: 07936680	05	13457WoodRiver E	Energy, LLC					
Service		Contractual		Contract	Releaser Releaser/		Repl SF	र		
Requester	Location	Quantity -	Rate	Status	Contract Releaser		Role	Perm All	I I Cull	Prev

Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name		Affil	Ind	Rel	Re-rel	Deal	Rel
A29697	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Serv Gas, Inc.	vice, a division of ON	IE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:		Rece	eipt point(s) to delive	ry point(s)	quantity				
Contract I	Begin Date:	January 16, 20	20	Contr	act Entitler	ment Begin D	ate/Time: Janu	ary 16, 2020 9:0	0 am					
Contract I	End Date:	January 17, 20	20		act Entitlen ng Date/Tir	ment End Da me:		ary 17, 2020 9:0 ary 16, 2020 12:00	0 am AM					
SICR Ind:	•	Ν		Busir	ess Day In	dicator:	Y							
Recall/Re	put:	RD/RR												
Recall/Re	put Terms:	24 hour notice	or less during	g an OFO										
Recall No	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y Recal	II Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A Surchg In	-	Points Terms: Rate(s) stated	include all a	oplicable surcharge	es; no surch	narge detail or	surcharge total pro	ovided						
Rate Forn	n/Type Desc:	Reservation cl	narge only	Rese	vation Rat	e Basis Desc	ription: Per D	Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:	N							
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Reservat	dity	0.012900 0.205400	Rate Ch 0.012 0.180	900										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Scout - Jayl	hawk											

Terms/Notes:

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Information provided	at the contract and locatior	n level reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/N	ame: 079366805	13457WoodRiver Energy, LLC	
Service	Contractual	Contract Releaser Releaser/	Benl SR

	Production		Schedule	Description	Number	Releaser Prop	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
		2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt Lvl Desc	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract Beg	gin Date:	January 17, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 17, 2020 9:0) am					
Contract End	d Date:	January 18, 202	20		act Entitler ng Date/Tin	ment End Dat ne:	e/Time:	January 18, 2020 9:00 January 17, 2020 12:00) am AM					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Reput	it:	RD/RR												
Recall/Reput Recall Notif 1		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind D	Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Ty		Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charge	jed - Non-IBR	:												
Rate Id Dese Commodity Reservation	sc Maxim	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Pu	ocation urpose escription	Location Na	ame											
999000 Del	livery Location	Prd/Mkt Inte	rface											
	eceipt Location	Scout - Jayh												

Terms/Notes:

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Informat	ion provided at	the contract and	location lev	el reflect changes bas	ed on the Posting Date/Ti	me displayed. Report inclu	des any changes made with	nin 90 days of the se	lected active date.
Contract Ho	Ider/Prop/Nar	ne: 07936680	05	13457WoodRiver	Energy, LLC				
Service		Contractual		Contract	Releaser Releaser/			Repl SR	
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role Perm /	i içanı

Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser N	lame	Α	ffil	Ind	Rel	Re-rel	Deal	Rel
A29709	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	of ONE N	ONE	OTH	2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery poi	int(s)	quantity				
Contract B	Begin Date:	January 18, 20	20	Contr	act Entitler	ment Begin D	ate/Time:	January 18, 2020	9:00 am						
Contract E	Ind Date:	January 22, 20	20	Contr	act Entitle	ment End Da	te/Time:	January 22, 2020	9:00 am						
				Posti	ng Date/Tir	ne:		January 18, 2020 1	2:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR													
Recall/Rep	out Terms:	24 hour notice	or less during) an OFO											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	II Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms: Rate(s) stated	-	n: No plicable surcharge	s. no surch	arge detail or	surcharge to	ntal provided							
Surchg Ind Rate Form	a Desc: n/Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day							
IBR Ind:	l'Type Desc.	N	large only		ased Rate			N							
						ind.									
Rate Id Do Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
1	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	erface												
16289 F	Receipt Location	Scout - Jaył	hawk												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to January 22, 2020 January 23, 2020 January 22, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR 24 hour notice o	or less during		ess Day In	dicator:		Y							
ecall Not light to A	tif Timely:	Y Recall No Points Indicator	otif EE: Y	Recall Notif E	ve: Y	Recall Notif	i D1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Surchg Ind	-		-			e Basis Desc	-	tal provided Per Day N							
Rate Cha Rate Id D Commodi		2: um Tariff Rate 0.012900	Rate Cha 0.012	•											
Reservat	ion	0.205400	0.180												
	Location Purpose Description	Location Na	ame												
999000 I	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Service	Contractual	Contract Releaser Releaser/	Repl SR
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC	
information provided at the	e contract and locatio	n level reflect changes based on the Posting Date/Time displayed. Ref	port includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29721	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	Ν	1	2
Rpt LvI De Contract B Contract E	legin Date:	Contract January 23, 202 January 24, 202		Cont		nent Begin D ment End Dat ne:		Receipt point(s) to January 23, 2020 January 24, 2020 January 23, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	arge only	Rese	ervation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Chai	rged - Non-IBR	:													
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na			3457WoodRiver E Contract		Releaser/				Repl SR	•			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29725	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 24, 20	20	Contra	act Entitler	nent Begin D	Date/Time:	January 24, 2020 9:00 a	im					
Contract E	End Date:	January 25, 20	20	Contra	act Entitle	ment End Da	te/Time:	January 25, 2020 9:00 a	ım					
		•		Postir	ng Date/Tin	ne:		January 24, 2020 12:00 AM	Λ					
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR												
Recall/Re	put Terms:	24 hour notice	or less during	an OFO										
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
) abt to A	mond Primary	Points Indicato	r Descriptio	n: No										
κιφητ το Α	MILETIU FIIIIAI y	i onito mulcato												
-		Points Terms:	Descriptio											
Right to A	Mend Primary	Points Terms:	-	plicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IB	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Bi arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IB Desc Maxin lity	 Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IB Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180 ame	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

contract Ho	older/Prop/Nar	ne: 0793668	05 1	3457WoodRiver I	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29735	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De Contract E Contract E	Begin Date:	Contract January 25, 20 January 28, 20		Cont		nent Begin D nent End Da ne:		···· ·	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall N	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surcha Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
Surchu III	/Type Desc:	Reservation c	harge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
-		Ν		Mkt B	Based Rate	Ind:		Ν							
-															
Rate Form IBR Ind:	rged - Non-IBI	र:													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29749	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 28, 202 January 29, 202		Contra Contra		nent Begin D nent End Dat ne:			D am D am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Commod Reservat	lion													
Reservat	Location Purpose Description	Location Na	ame											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	1 level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC	

ontract He	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	Energy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29758	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	January 29, 20	20	Contr	act Entitlen	nent Begin D	ate/Time:	January 29, 2020	9:00 a	am					
Contract E	End Date:	January 30, 20	20		act Entitler	nent End Dat ne:	e/Time:	January 30, 2020 January 29, 2020 1	9:00 a 12:00 AN						
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/20/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429762	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of OI	NE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 30, 202 January 31, 202		Contra Contra		nent Begin D nent End Dat ne:		···· , ··· , ···	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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CSI032 2/20/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Service		Contractual		Contract		Releaser/					Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Descriptior		Releaser Prop	Releaser N	ame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29782	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc	/QTI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 31, 20	20	Cor	tract Entitlen	nent Begin D	ate/Time:	January 31, 2020	9:00 a	m					
Contract End Date:		February 01, 2020			ntract Entitler sting Date/Tin		February 01, 2020 January 31, 2020								
SICR Ind: Recall/Rep		N RD/RR		Bus	siness Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Not	if Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
0		Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcha	ges; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation charge only N			Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day							
IBR Ind:								Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged											
	,	0.012900	0.012												
Commod	ion	0.205400	0.180	000											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 2/20/2020;