

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29407	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 22, 2019 9:00 am						
<b>Contract End Date:</b>		November 26, 2019		<b>Contract Entitlement End Date/Time:</b>			November 26, 2019 9:00 am						
				<b>Posting Date/Time:</b>			November 22, 2019 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

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**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 26, 2019  
**Contract End Date:** November 27, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 27, 2019 9:00 am  
**Posting Date/Time:** November 26, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 27, 2019  
**Contract End Date:** December 01, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2019 9:00 am  
**Posting Date/Time:** November 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.135000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 03, 2019		<b>Contract Entitlement End Date/Time:</b>		December 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 03, 2019		<b>Contract Entitlement End Date/Time:</b>		December 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

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RA29466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am						
<b>Contract End Date:</b>		December 03, 2019			<b>Contract Entitlement End Date/Time:</b>		December 03, 2019 9:00 am						
					<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

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RA29474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 03, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2019 9:00 am							
<b>Contract End Date:</b>		December 04, 2019		<b>Contract Entitlement End Date/Time:</b>		December 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

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RA29475	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 03, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2019 9:00 am							
<b>Contract End Date:</b>		December 04, 2019		<b>Contract Entitlement End Date/Time:</b>		December 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

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RA29482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 04, 2019 9:00 am							
<b>Contract End Date:</b>		December 05, 2019		<b>Contract Entitlement End Date/Time:</b>		December 05, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 04, 2019 9:00 am							
<b>Contract End Date:</b>		December 05, 2019		<b>Contract Entitlement End Date/Time:</b>		December 05, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29485	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 05, 2019 9:00 am							
<b>Contract End Date:</b>		December 06, 2019		<b>Contract Entitlement End Date/Time:</b>		December 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29487	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 05, 2019  
**Contract End Date:** December 06, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 05, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 06, 2019 9:00 am  
**Posting Date/Time:** December 05, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29495	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 06, 2019  
**Contract End Date:** December 07, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 07, 2019 9:00 am  
**Posting Date/Time:** December 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29496	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 06, 2019 9:00 am							
<b>Contract End Date:</b>		December 07, 2019		<b>Contract Entitlement End Date/Time:</b>			December 07, 2019 9:00 am							
				<b>Posting Date/Time:</b>			December 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.140000												

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29503	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 07, 2019  
**Contract End Date:** December 10, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 07, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 10, 2019 9:00 am  
**Posting Date/Time:** December 07, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29504	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 07, 2019  
**Contract End Date:** December 10, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 07, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 10, 2019 9:00 am  
**Posting Date/Time:** December 07, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29513	Market	3,200	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 10, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 10, 2019 9:00 am						
<b>Contract End Date:</b>		December 17, 2019			<b>Contract Entitlement End Date/Time:</b>			December 17, 2019 9:00 am						
					<b>Posting Date/Time:</b>			December 10, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29539	Market	3,200	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 17, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 17, 2019 9:00 am								
<b>Contract End Date:</b>		December 24, 2019		<b>Contract Entitlement End Date/Time:</b>			December 24, 2019 9:00 am								
		<b>Posting Date/Time:</b>			December 17, 2019 12:00 AM										
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y								
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972	13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29568	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 24, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>			January 01, 2020 9:00 am							
		<b>Posting Date/Time:</b>			December 24, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29614	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am							
<b>Contract End Date:</b>		January 07, 2020		<b>Contract Entitlement End Date/Time:</b>		January 07, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29644	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 07, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 07, 2020 9:00 am							
<b>Contract End Date:</b>		January 10, 2020		<b>Contract Entitlement End Date/Time:</b>		January 10, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 07, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29660	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 10, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 10, 2020 9:00 am							
<b>Contract End Date:</b>		January 14, 2020		<b>Contract Entitlement End Date/Time:</b>		January 14, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 10, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29678	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 14, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 14, 2020 9:00 am						
<b>Contract End Date:</b>		January 15, 2020			<b>Contract Entitlement End Date/Time:</b>		January 15, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 14, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29688	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 15, 2020 9:00 am						
<b>Contract End Date:</b>		January 18, 2020			<b>Contract Entitlement End Date/Time:</b>		January 18, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 15, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29712	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 18, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 18, 2020 9:00 am							
<b>Contract End Date:</b>		January 22, 2020		<b>Contract Entitlement End Date/Time:</b>		January 22, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 18, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29714	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	January 22, 2020	<b>Contract Entitlement Begin Date/Time:</b>	January 22, 2020 9:00 am
<b>Contract End Date:</b>	January 23, 2020	<b>Contract Entitlement End Date/Time:</b>	January 23, 2020 9:00 am
		<b>Posting Date/Time:</b>	January 22, 2020 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided		
<b>Rate Form/Type Desc:</b>	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29720	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 23, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 23, 2020 9:00 am						
<b>Contract End Date:</b>		January 24, 2020			<b>Contract Entitlement End Date/Time:</b>		January 24, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 23, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29726	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 24, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 24, 2020 9:00 am							
<b>Contract End Date:</b>		January 28, 2020		<b>Contract Entitlement End Date/Time:</b>		January 28, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 24, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29747	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 28, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 28, 2020 9:00 am							
<b>Contract End Date:</b>		January 29, 2020		<b>Contract Entitlement End Date/Time:</b>		January 29, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 28, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29757	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 29, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 29, 2020 9:00 am							
<b>Contract End Date:</b>		February 01, 2020		<b>Contract Entitlement End Date/Time:</b>		February 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 29, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29790	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am							
<b>Contract End Date:</b>		February 05, 2020			<b>Contract Entitlement End Date/Time:</b>		February 05, 2020 9:00 am							
		<b>Posting Date/Time:</b>			February 01, 2020 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.140000												

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29809	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 05, 2020  
**Contract End Date:** February 06, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 05, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 06, 2020 9:00 am  
**Posting Date/Time:** February 05, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29815	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 06, 2020  
**Contract End Date:** February 07, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 06, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 07, 2020 9:00 am  
**Posting Date/Time:** February 06, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29820	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 07, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 07, 2020 9:00 am							
<b>Contract End Date:</b>		February 12, 2020		<b>Contract Entitlement End Date/Time:</b>		February 12, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 07, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29837	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 12, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 12, 2020 9:00 am							
<b>Contract End Date:</b>		February 13, 2020		<b>Contract Entitlement End Date/Time:</b>		February 13, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 12, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29841	Market	3,200	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 13, 2020		<b>Contract Entitlement Begin Date/Time:</b>			February 13, 2020 9:00 am							
<b>Contract End Date:</b>		February 14, 2020		<b>Contract Entitlement End Date/Time:</b>			February 14, 2020 9:00 am							
				<b>Posting Date/Time:</b>			February 13, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon a OFO on a pipeline serving the Spire Missouri												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	N	<b>Recall Notif Eve:</b>	N	<b>Recall Notif ID1:</b>	N	<b>Recall Notif ID2:</b>	N	<b>Recall Notif ID3:</b>	N		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.180000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972	13465BlueMark Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29843	Market	3,200	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 14, 2020		<b>Contract Entitlement Begin Date/Time:</b>			February 14, 2020 9:00 am							
<b>Contract End Date:</b>		February 15, 2020		<b>Contract Entitlement End Date/Time:</b>			February 15, 2020 9:00 am							
		<b>Posting Date/Time:</b>			February 14, 2020 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon a OFO on a pipeline serving the Spire Missouri												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	N	<b>Recall Notif Eve:</b>	N	<b>Recall Notif ID1:</b>	N	<b>Recall Notif ID2:</b>	N	<b>Recall Notif ID3:</b>	N		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.180000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29847	Market	2,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 15, 2020  
**Contract End Date:** February 19, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 15, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 19, 2020 9:00 am  
**Posting Date/Time:** February 15, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29615	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am							
<b>Contract End Date:</b>		January 03, 2020			<b>Contract Entitlement End Date/Time:</b>		January 03, 2020 9:00 am							
		<b>Posting Date/Time:</b>			January 01, 2020 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.



# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29616	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	January 01, 2020	<b>Contract Entitlement Begin Date/Time:</b>	January 01, 2020 9:00 am
<b>Contract End Date:</b>	January 03, 2020	<b>Contract Entitlement End Date/Time:</b>	January 03, 2020 9:00 am
		<b>Posting Date/Time:</b>	January 01, 2020 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided		
<b>Rate Form/Type Desc:</b>	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29710	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 18, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 18, 2020 9:00 am							
<b>Contract End Date:</b>		January 22, 2020		<b>Contract Entitlement End Date/Time:</b>		January 22, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 18, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel											
RA29842	Market	400	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2											
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity																
<b>Contract Begin Date:</b>		February 14, 2020			<b>Contract Entitlement Begin Date/Time:</b>			February 14, 2020 9:00 am																
<b>Contract End Date:</b>		March 01, 2020			<b>Contract Entitlement End Date/Time:</b>			March 01, 2020 9:00 am																
		<b>Posting Date/Time:</b>			February 14, 2020 12:00 AM																			
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N																
<b>Recall/Reput:</b>		OD/OR																						
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri Reserves the right to recall the capacity immediately upon a OFO on a pipeline serving the Spire Missouri																						
<b>Recall Notif Timely:</b>		Y			<b>Recall Notif EE:</b>		N		<b>Recall Notif Eve:</b>		N		<b>Recall Notif ID1:</b>		N		<b>Recall Notif ID2:</b>		N		<b>Recall Notif ID3:</b>		N	
<b>Right to Amend Primary Points Indicator Description:</b> No																								
<b>Right to Amend Primary Points Terms:</b>																								
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																						
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day																
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N																
<b>Rate Charged - Non-IBR:</b>																								
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>																			
Commodity		0.012800			0.012800																			
Reservation		0.146200			0.200000																			

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Centerpoint Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29711	Market	10,000	FTS	New	RA29528	124847810 13451	Southwest Energy, LP	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 18, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 18, 2020 9:00 am								
<b>Contract End Date:</b>		January 22, 2020			<b>Contract Entitlement End Date/Time:</b>		January 22, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 18, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.150000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

recallable

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29421	Market	600	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am								
<b>Contract End Date:</b>		January 01, 2020			<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.160000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 945601599 9522CIMA Energy, LTD															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29560	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am								
<b>Contract End Date:</b>		February 01, 2020			<b>Contract Entitlement End Date/Time:</b>		February 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Reservation	0.146200	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29447	Production	750	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am						
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am						
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am						
					<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.120000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29580	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am								
<b>Contract End Date:</b>		February 01, 2020			<b>Contract Entitlement End Date/Time:</b>		February 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 095421959 9947Clearwater Enterprises, L.L.C.														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29777	Production	240	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am							
<b>Contract End Date:</b>		March 01, 2020			<b>Contract Entitlement End Date/Time:</b>		March 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		February 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.150000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 095421959 9947Clearwater Enterprises, L.L.C.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29778	Market	2,100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2020  
**Contract End Date:** March 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2020 9:00 am  
**Posting Date/Time:** February 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29423	Production	1,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019			<b>Contract Entitlement End Date/Time:</b>			November 27, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.175000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548	13709Conexus Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29424	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
1511													
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>		November 26, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 26, 2019 9:00 am					
<b>Contract End Date:</b>		November 27, 2019			<b>Contract Entitlement End Date/Time:</b>			November 27, 2019 9:00 am					
					<b>Posting Date/Time:</b>			November 26, 2019 12:00 AM					
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y					
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N					
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.175000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		080120548 13709Conexus Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29524	Production	3,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 12, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 12, 2019 9:00 am						
<b>Contract End Date:</b>		December 13, 2019			<b>Contract Entitlement End Date/Time:</b>			December 13, 2019 9:00 am						
					<b>Posting Date/Time:</b>			December 12, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 141092333 11701Constellation NewEnergy - Gas Division LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29428	Market	450	FTS	New	TA976	130023380	City of Wheaton, MO	NONE	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2019  
**Contract End Date:** December 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** re callable and reputable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.000000

Loc	Location Purpose Description	Location Name
17454	Delivery Location	Monett
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

AMA

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		141092333 11701Constellation NewEnergy - Gas Division LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29429	Production	458	FTS	New	TA976	130023380	City of Wheaton, MO	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2021			<b>Contract Entitlement End Date/Time:</b>			December 01, 2021 9:00 am							
					<b>Posting Date/Time:</b>			December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		recallable and reputable all cycles													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.000000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16453	Receipt Location	ETC Texas Pipeline Beaver

**Terms/Notes:**

AMA

**Terms/Notes - AMA:**

this is an AMA Release and the delivery obligation is in effect each day of the release.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29446	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 10, 2019		<b>Contract Entitlement End Date/Time:</b>			December 10, 2019 9:00 am							
		<b>Posting Date/Time:</b>			December 01, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29460	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2019  
**Contract End Date:** December 10, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 10, 2019 9:00 am  
**Posting Date/Time:** December 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only  
**Reservation Rate Basis Description:** Per Day

**IBR Ind:** N  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29511	Production	1,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 10, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 10, 2019 9:00 am							
<b>Contract End Date:</b>		December 17, 2019		<b>Contract Entitlement End Date/Time:</b>			December 17, 2019 9:00 am							
		<b>Posting Date/Time:</b>			December 10, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29512	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 10, 2019  
**Contract End Date:** December 17, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 10, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 17, 2019 9:00 am  
**Posting Date/Time:** December 10, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29544	Production	700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 19, 2019  
**Contract End Date:** December 25, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 19, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 25, 2019 9:00 am  
**Posting Date/Time:** December 19, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29545	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 19, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 19, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>			January 01, 2020 9:00 am							
		<b>Posting Date/Time:</b>			December 19, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 963870089 12770Encore Energy Services, Inc.																																																													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																
RA29779	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2																																																
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><b>Rpt Lvl Desc:</b></td> <td>Contract</td> <td style="width: 30%;"><b>Loc/QTI Desc:</b></td> <td>Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>February 01, 2020</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>February 01, 2020 9:00 am</td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>March 01, 2020</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>March 01, 2020 9:00 am</td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td>February 01, 2020 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td>N</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td>RD/RR</td> <td></td> <td></td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="3">Recallable all cycles.</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID3:</b></td> <td>Y</td> </tr> </table>														<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity	<b>Contract Begin Date:</b>	February 01, 2020	<b>Contract Entitlement Begin Date/Time:</b>	February 01, 2020 9:00 am	<b>Contract End Date:</b>	March 01, 2020	<b>Contract Entitlement End Date/Time:</b>	March 01, 2020 9:00 am			<b>Posting Date/Time:</b>	February 01, 2020 12:00 AM	<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N	<b>Recall/Reput:</b>	RD/RR			<b>Recall/Reput Terms:</b>	Recallable all cycles.			<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y			<b>Recall Notif Eve:</b>	Y			<b>Recall Notif ID1:</b>	Y			<b>Recall Notif ID2:</b>	Y			<b>Recall Notif ID3:</b>	Y
<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity																																																										
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		<b>Posting Date/Time:</b>	February 01, 2020 12:00 AM																																																										
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		<b>Recall Notif ID3:</b>	Y																																																										
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<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																																																												
<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day																																																										
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N																																																										
<b>Rate Charged - Non-IBR:</b>																																																													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>																																																											
Commodity	0.012900	0.012900																																																											
Volumetric	0.205400	0.150000																																																											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 006943781 8676Evergy Kansas Central, Inc													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29361	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		April 01, 2020		<b>Contract Entitlement End Date/Time:</b>		April 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29408	Market	22,800	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 22, 2019 9:00 am							
<b>Contract End Date:</b>		November 23, 2019		<b>Contract Entitlement End Date/Time:</b>		November 23, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29415	Market	22,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 23, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 23, 2019 9:00 am							
<b>Contract End Date:</b>		November 26, 2019			<b>Contract Entitlement End Date/Time:</b>		November 26, 2019 9:00 am							
					<b>Posting Date/Time:</b>		November 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA29419	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> December 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> December 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> January 01, 2020      <b>Contract Entitlement End Date/Time:</b> January 01, 2020 9:00 am</p> <p><b>Posting Date/Time:</b> December 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012900</td> <td>0.012900</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.152500</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012900	0.012900	Volumetric	0.205400	0.152500
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012900	0.012900																				
Volumetric	0.205400	0.152500																				

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA29420	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> December 01, 2019      <b>Contract Entitlement Begin Date/Time:</b> December 01, 2019 9:00 am</p> <p><b>Contract End Date:</b> January 01, 2020      <b>Contract Entitlement End Date/Time:</b> January 01, 2020 9:00 am</p> <p><b>Posting Date/Time:</b> December 01, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> recallable and reputable</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Volumetric</td> <td>0.146200</td> <td>0.140000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Volumetric	0.146200	0.140000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Volumetric	0.146200	0.140000																				

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**  
 prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>		November 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29434	Production	458	FTS	New	RA29429	141092333 11701	Constellation NewEnergy - Gas Division LLC	RS	AMA	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2019  
**Contract End Date:** December 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable all cycles  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16453	Receipt Location	ETC Texas Pipeline Beaver

**Terms/Notes:**

AMA

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the release.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

CSI032  
2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29435	Market	450	FTS	New	RA29428	141092333 11701	Constellation NewEnergy - Gas Division LLC	RS	AMA	2	Y	1	1	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2021			<b>Contract Entitlement End Date/Time:</b>		December 01, 2021 9:00 am							
					<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		re callable and reputable all cycles												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.000000												

Loc	Location Purpose Description	Location Name
17454	Delivery Location	Monett
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

AMA

**Terms/Notes - AMA:**

This is an AMA release and the delivery obligation is in effect each day of the release.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 01, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>			January 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>			December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29565	Market	1,300	FTS	New	RA29376	124847810 13451	Southwest Energy, LP	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 24, 2019 9:00 am								
<b>Contract End Date:</b>		December 27, 2019		<b>Contract Entitlement End Date/Time:</b>		December 27, 2019 9:00 am								
				<b>Posting Date/Time:</b>		December 24, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon 24 hours												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29569	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 24, 2019  
**Contract End Date:** December 27, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 27, 2019 9:00 am  
**Posting Date/Time:** December 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.130000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29571	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** February 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2020 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29576	Market	1,250	FTS	New	RA29376	124847810 13451	Southwest Energy, LP	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 25, 2019 9:00 am								
<b>Contract End Date:</b>		December 27, 2019			<b>Contract Entitlement End Date/Time:</b>		December 27, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		recallable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.120000													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29578	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 28, 2019		<b>Contract Entitlement End Date/Time:</b>		December 28, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.130000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29584	Market	7,500	FTS	New	RA29376	124847810 13451	Southwest Energy, LP	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 27, 2019 9:00 am								
<b>Contract End Date:</b>		December 28, 2019			<b>Contract Entitlement End Date/Time:</b>		December 28, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 27, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		recallable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012800	0.012800													
Volumetric	0.146200	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29588	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2

7484

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** February 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2020 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** recallable and reputable  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.150000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29589	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> January 01, 2020					<b>Contract Entitlement Begin Date/Time:</b> January 01, 2020 9:00 am									
<b>Contract End Date:</b> February 01, 2020					<b>Contract Entitlement End Date/Time:</b> February 01, 2020 9:00 am									
					<b>Posting Date/Time:</b> January 01, 2020 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.152500									

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC																																																																																																	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel																																																																																				
RA29745	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2																																																																																				
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%;"><b>Rpt Lvl Desc:</b></td> <td>Contract</td> <td style="width: 30%;"><b>Loc/QTI Desc:</b></td> <td>Receipt point(s) to delivery point(s) quantity</td> </tr> <tr> <td><b>Contract Begin Date:</b></td> <td>February 01, 2020</td> <td><b>Contract Entitlement Begin Date/Time:</b></td> <td>February 01, 2020 9:00 am</td> </tr> <tr> <td><b>Contract End Date:</b></td> <td>March 01, 2020</td> <td><b>Contract Entitlement End Date/Time:</b></td> <td>March 01, 2020 9:00 am</td> </tr> <tr> <td></td> <td></td> <td><b>Posting Date/Time:</b></td> <td>February 01, 2020 12:00 AM</td> </tr> <tr> <td><b>SICR Ind:</b></td> <td>N</td> <td><b>Business Day Indicator:</b></td> <td>Y</td> </tr> <tr> <td><b>Recall/Reput:</b></td> <td>RD/RR</td> <td></td> <td></td> </tr> <tr> <td><b>Recall/Reput Terms:</b></td> <td colspan="3">recallable and reputable all cycles any cycle</td> </tr> <tr> <td><b>Recall Notif Timely:</b></td> <td>Y</td> <td><b>Recall Notif EE:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif Eve:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID1:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID2:</b></td> <td>Y</td> </tr> <tr> <td></td> <td></td> <td><b>Recall Notif ID3:</b></td> <td>Y</td> </tr> <tr> <td><b>Right to Amend Primary Points Indicator Description:</b></td> <td colspan="3">No</td> </tr> <tr> <td><b>Right to Amend Primary Points Terms:</b></td> <td colspan="3"></td> </tr> <tr> <td><b>Surchg Ind Desc:</b></td> <td colspan="3">Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</td> </tr> <tr> <td><b>Rate Form/Type Desc:</b></td> <td>Volumetric charge only</td> <td><b>Reservation Rate Basis Description:</b></td> <td>Per Day</td> </tr> <tr> <td><b>IBR Ind:</b></td> <td>N</td> <td><b>Mkt Based Rate Ind:</b></td> <td>N</td> </tr> <tr> <td colspan="4"><b>Rate Charged - Non-IBR:</b></td> </tr> <tr> <td><b>Rate Id Desc</b></td> <td><b>Maximum Tariff Rate</b></td> <td colspan="2"><b>Rate Charged</b></td> </tr> <tr> <td>Commodity</td> <td>0.012900</td> <td colspan="2">0.012900</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td colspan="2">0.152500</td> </tr> </table>														<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity	<b>Contract Begin Date:</b>	February 01, 2020	<b>Contract Entitlement Begin Date/Time:</b>	February 01, 2020 9:00 am	<b>Contract End Date:</b>	March 01, 2020	<b>Contract Entitlement End Date/Time:</b>	March 01, 2020 9:00 am			<b>Posting Date/Time:</b>	February 01, 2020 12:00 AM	<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y	<b>Recall/Reput:</b>	RD/RR			<b>Recall/Reput Terms:</b>	recallable and reputable all cycles any cycle			<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y			<b>Recall Notif Eve:</b>	Y			<b>Recall Notif ID1:</b>	Y			<b>Recall Notif ID2:</b>	Y			<b>Recall Notif ID3:</b>	Y	<b>Right to Amend Primary Points Indicator Description:</b>	No			<b>Right to Amend Primary Points Terms:</b>				<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided			<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day	<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N	<b>Rate Charged - Non-IBR:</b>				<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>		Commodity	0.012900	0.012900		Volumetric	0.205400	0.152500	
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Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**  
Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA29746	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> February 01, 2020      <b>Contract Entitlement Begin Date/Time:</b> February 01, 2020 9:00 am</p> <p><b>Contract End Date:</b> March 01, 2020      <b>Contract Entitlement End Date/Time:</b> March 01, 2020 9:00 am</p> <p><b>Posting Date/Time:</b> February 01, 2020 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> recallable and reputable</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012800</td> <td>0.012800</td> </tr> <tr> <td>Volumetric</td> <td>0.146200</td> <td>0.147500</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012800	0.012800	Volumetric	0.146200	0.147500
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012800	0.012800																				
Volumetric	0.146200	0.147500																				

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29755	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am							
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				<b>Posting Date/Time:</b>		February 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.180000											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29763	Market	2,600	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 30, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 30, 2020 9:00 am							
<b>Contract End Date:</b>		January 31, 2020		<b>Contract Entitlement End Date/Time:</b>		January 31, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 30, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
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<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29764	Production	11	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2020  
**Contract End Date:** October 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** October 01, 2021 9:00 am  
**Posting Date/Time:** February 01, 2020 12:00 AM

**SICR Ind:** N  
**Business Day Indicator:** N

**Recall/Reput:** RD/RR

**Recall/Reput Terms:** 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:

**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day

**IBR Ind:** N  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

**Terms/Notes:**

- Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29765	Market	11	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b> Contract				<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> February 01, 2020				<b>Contract Entitlement Begin Date/Time:</b> February 01, 2020 9:00 am									
<b>Contract End Date:</b> October 01, 2021				<b>Contract Entitlement End Date/Time:</b> October 01, 2021 9:00 am									
				<b>Posting Date/Time:</b> February 01, 2020 12:00 AM									
<b>SICR Ind:</b> N				<b>Business Day Indicator:</b> N									
<b>Recall/Reput:</b> RD/RR													
<b>Recall/Reput Terms:</b> 1) Capacity released in this transaction is recallable by Black Hills Energy if either of the following events occur:													
<b>Recall Notif Timely:</b> Y				<b>Recall Notif EE:</b> Y		<b>Recall Notif Eve:</b> Y		<b>Recall Notif ID1:</b> Y		<b>Recall Notif ID2:</b> Y		<b>Recall Notif ID3:</b> Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b> Reservation charge only				<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N				<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>									
Commodity		0.012800		0.012800									
Reservation		0.146200		0.146200									

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

- 2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;
- 3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and
- 4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29781	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 31, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 31, 2020 9:00 am							
<b>Contract End Date:</b>		February 01, 2020		<b>Contract Entitlement End Date/Time:</b>		February 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 31, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Reservation	0.146200	0.140000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29854	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 19, 2020		<b>Contract Entitlement Begin Date/Time:</b>			February 19, 2020 9:00 am							
<b>Contract End Date:</b>		February 20, 2020		<b>Contract Entitlement End Date/Time:</b>			February 20, 2020 9:00 am							
				<b>Posting Date/Time:</b>			February 19, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29859	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 20, 2020		<b>Contract Entitlement Begin Date/Time:</b>			February 20, 2020 9:00 am							
<b>Contract End Date:</b>		February 21, 2020		<b>Contract Entitlement End Date/Time:</b>			February 21, 2020 9:00 am							
				<b>Posting Date/Time:</b>			February 20, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		001344746		6576Ford Motor Company										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29365	Market	12,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 01, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>			January 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>			December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Volumetric	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 001344746 6576Ford Motor Company

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29522	Market	13,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** February 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2020 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 001344746 6576Ford Motor Company														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29736	Market	13,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>			February 01, 2020 9:00 am							
<b>Contract End Date:</b>		March 01, 2020		<b>Contract Entitlement End Date/Time:</b>			March 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>			February 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012800	0.012800												
Reservation	0.146200	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29439	Production	10,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
							1511								
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 27, 2019 9:00 am								
<b>Contract End Date:</b>		December 01, 2019		<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am								
				<b>Posting Date/Time:</b>			November 27, 2019 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29462	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2	
1511														
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 03, 2019		<b>Contract Entitlement End Date/Time:</b>			December 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>			December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR												
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.255000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29664	Production	11,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 10, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 10, 2020 9:00 am							
<b>Contract End Date:</b>		January 11, 2020			<b>Contract Entitlement End Date/Time:</b>			January 11, 2020 9:00 am							
					<b>Posting Date/Time:</b>			January 10, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 832703297 12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29686	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 15, 2020  
**Contract End Date:** January 16, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 15, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 16, 2020 9:00 am  
**Posting Date/Time:** January 15, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** YD/YR  
**Recall/Reput Terms:** Capacity recallable but not reputtable.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29687	Production	2,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 15, 2020 9:00 am							
<b>Contract End Date:</b>		January 16, 2020			<b>Contract Entitlement End Date/Time:</b>			January 16, 2020 9:00 am							
					<b>Posting Date/Time:</b>			January 15, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 832703297 12571Koch Energy Services, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29694	Production	2,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	January 16, 2020	<b>Contract Entitlement Begin Date/Time:</b>	January 16, 2020 9:00 am
<b>Contract End Date:</b>	January 17, 2020	<b>Contract Entitlement End Date/Time:</b>	January 17, 2020 9:00 am
		<b>Posting Date/Time:</b>	January 16, 2020 12:00 AM
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	YD/YR		
<b>Recall/Reput Terms:</b>	Capacity recallable but not reputtable.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		832703297 12571Koch Energy Services, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29695	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 16, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 16, 2020 9:00 am							
<b>Contract End Date:</b>		January 18, 2020			<b>Contract Entitlement End Date/Time:</b>			January 18, 2020 9:00 am							
					<b>Posting Date/Time:</b>			January 16, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 832703297 12571Koch Energy Services, LLC																	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel				
RA29776	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2				
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				January 31, 2020 9:00 am									
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				February 01, 2020 9:00 am									
<b>Posting Date/Time:</b>				January 31, 2020 12:00 AM													
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				N									
<b>Recall/Reput:</b>				RD/RR													
<b>Recall/Reput Terms:</b>				Recallable all cycles.													
<b>Recall Notif Timely:</b>				<b>Recall Notif EE:</b>				<b>Recall Notif Eve:</b>				<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>	
Y				Y				Y				Y		Y		Y	
<b>Right to Amend Primary Points Indicator Description:</b> No																	
<b>Right to Amend Primary Points Terms:</b>																	
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Volumetric charge only Per Day									
<b>IBR Ind:</b>				<b>Mkt Based Rate Ind:</b>				N									
<b>Rate Charged - Non-IBR:</b>																	
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>													
Commodity		0.012900		0.012900													
Volumetric		0.205400		0.150000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29404	Production	3,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2019  
**Contract End Date:** January 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2019 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2020 9:00 am  
**Posting Date/Time:** December 01, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** capacity is recallable, notification must be made on a business day before ID1 CYCLE.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.150000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 26, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 26, 2019 9:00 am							
<b>Contract End Date:</b>		November 27, 2019		<b>Contract Entitlement End Date/Time:</b>		November 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 26, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29440	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
1511															
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>			December 01, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		November 27, 2019			<b>Contract Entitlement Begin Date/Time:</b>		November 27, 2019 9:00 am								
<b>Contract End Date:</b>		December 01, 2019			<b>Contract Entitlement End Date/Time:</b>		December 01, 2019 9:00 am								
					<b>Posting Date/Time:</b>		November 27, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.180000													

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29471	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2019 9:00 am								
<b>Contract End Date:</b>		December 04, 2019			<b>Contract Entitlement End Date/Time:</b>		December 04, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 03, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 03, 2019  
**Contract End Date:** December 04, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 03, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 04, 2019 9:00 am  
**Posting Date/Time:** December 03, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29480	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 04, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 04, 2019 9:00 am								
<b>Contract End Date:</b>		December 05, 2019			<b>Contract Entitlement End Date/Time:</b>		December 05, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 04, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29484	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 05, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 05, 2019 9:00 am							
<b>Contract End Date:</b>		December 06, 2019			<b>Contract Entitlement End Date/Time:</b>			December 06, 2019 9:00 am							
					<b>Posting Date/Time:</b>			December 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29488	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 05, 2019 9:00 am							
<b>Contract End Date:</b>		December 06, 2019		<b>Contract Entitlement End Date/Time:</b>			December 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>			December 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.180000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29492	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 06, 2019  
**Contract End Date:** December 07, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 06, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 07, 2019 9:00 am  
**Posting Date/Time:** December 06, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29493	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 06, 2019 9:00 am							
<b>Contract End Date:</b>		December 07, 2019		<b>Contract Entitlement End Date/Time:</b>		December 07, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29501	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 07, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 07, 2019 9:00 am								
<b>Contract End Date:</b>		December 10, 2019			<b>Contract Entitlement End Date/Time:</b>		December 10, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 07, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29502	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 07, 2019 9:00 am							
<b>Contract End Date:</b>		December 10, 2019		<b>Contract Entitlement End Date/Time:</b>		December 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29517	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 11, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 11, 2019 9:00 am							
<b>Contract End Date:</b>		December 12, 2019			<b>Contract Entitlement End Date/Time:</b>			December 12, 2019 9:00 am							
					<b>Posting Date/Time:</b>			December 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29520	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 11, 2019  
**Contract End Date:** December 12, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 11, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 12, 2019 9:00 am  
**Posting Date/Time:** December 11, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Active Date : 02/20/2020

## Amendment Reporting Description: All Data

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Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29523	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 12, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 12, 2019 9:00 am								
<b>Contract End Date:</b>		December 13, 2019			<b>Contract Entitlement End Date/Time:</b>		December 13, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 12, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29525	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 12, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 12, 2019 9:00 am							
<b>Contract End Date:</b>		December 13, 2019		<b>Contract Entitlement End Date/Time:</b>		December 13, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 12, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29530	Production	4,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity										
<b>Contract Begin Date:</b>	December 13, 2019	<b>Contract Entitlement Begin Date/Time:</b>	December 13, 2019 9:00 am										
<b>Contract End Date:</b>	December 14, 2019	<b>Contract Entitlement End Date/Time:</b>	December 14, 2019 9:00 am										
		<b>Posting Date/Time:</b>	December 13, 2019 12:00 AM										
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N										
<b>Recall/Reput:</b>	RD/RR												
<b>Recall/Reput Terms:</b>	Recallable all cycles.												
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>	No												
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>	Volumetric charge only		<b>Reservation Rate Basis Description:</b>	Per Day									
<b>IBR Ind:</b>	N		<b>Mkt Based Rate Ind:</b>	N									
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29531	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 13, 2019 9:00 am							
<b>Contract End Date:</b>		December 14, 2019		<b>Contract Entitlement End Date/Time:</b>		December 14, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 13, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



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Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29536	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 14, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 14, 2019 9:00 am							
<b>Contract End Date:</b>		December 17, 2019		<b>Contract Entitlement End Date/Time:</b>		December 17, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 14, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29540	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 18, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 18, 2019 9:00 am							
<b>Contract End Date:</b>		December 19, 2019			<b>Contract Entitlement End Date/Time:</b>			December 19, 2019 9:00 am							
					<b>Posting Date/Time:</b>			December 18, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29543	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 19, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 19, 2019 9:00 am								
<b>Contract End Date:</b>		December 20, 2019			<b>Contract Entitlement End Date/Time:</b>		December 20, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 19, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

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Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29546	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 19, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 19, 2019 9:00 am							
<b>Contract End Date:</b>		December 20, 2019		<b>Contract Entitlement End Date/Time:</b>		December 20, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 19, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Active Date : 02/20/2020

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Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29552	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 20, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 20, 2019 9:00 am								
<b>Contract End Date:</b>		December 21, 2019			<b>Contract Entitlement End Date/Time:</b>		December 21, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 20, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel											
RA29553	Production	3,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2											
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>					Receipt point(s) to delivery point(s) quantity														
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>					January 01, 2020 9:00 am														
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>					February 01, 2020 9:00 am														
<b>Posting Date/Time:</b>					January 01, 2020 12:00 AM																			
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>					N Y														
<b>Recall/Reput:</b>					RD/RR																			
<b>Recall/Reput Terms:</b>					capacity is recallable on a business day before id2 cycle.																			
<b>Recall Notif Timely:</b>					<b>Recall Notif EE:</b>					<b>Recall Notif ID1:</b>					<b>Recall Notif ID2:</b>					<b>Recall Notif ID3:</b>				
Y					Y					Y					N					N				
<b>Right to Amend Primary Points Indicator Description:</b>														No										
<b>Right to Amend Primary Points Terms:</b>																								
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided																			
<b>Rate Form/Type Desc:</b>					Volumetric charge only					<b>Reservation Rate Basis Description:</b>					Per Day									
<b>IBR Ind:</b>					N					<b>Mkt Based Rate Ind:</b>					N									
<b>Rate Charged - Non-IBR:</b>																								
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>																			
Commodity		0.012900			0.012900																			
Volumetric		0.205400			0.100000																			

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

capacity is recallable on a business day before id2 cycle.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29554	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 20, 2019		<b>Contract Entitlement Begin Date/Time:</b>			December 20, 2019 9:00 am							
<b>Contract End Date:</b>		December 21, 2019		<b>Contract Entitlement End Date/Time:</b>			December 21, 2019 9:00 am							
		<b>Posting Date/Time:</b>			December 20, 2019 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.180000												

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29558	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 21, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 21, 2019 9:00 am								
<b>Contract End Date:</b>		December 24, 2019			<b>Contract Entitlement End Date/Time:</b>		December 24, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 21, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29559	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 21, 2019  
**Contract End Date:** December 24, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 24, 2019 9:00 am  
**Posting Date/Time:** December 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29566	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 24, 2019  
**Contract End Date:** December 25, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 24, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 25, 2019 9:00 am  
**Posting Date/Time:** December 24, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29567	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 24, 2019 9:00 am							
<b>Contract End Date:</b>		December 27, 2019		<b>Contract Entitlement End Date/Time:</b>		December 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 24, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29574	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 25, 2019 9:00 am								
<b>Contract End Date:</b>		December 27, 2019			<b>Contract Entitlement End Date/Time:</b>		December 27, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29582	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 28, 2019		<b>Contract Entitlement End Date/Time:</b>		December 28, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29583	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 27, 2019  
**Contract End Date:** December 28, 2019

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 27, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 28, 2019 9:00 am  
**Posting Date/Time:** December 27, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29590	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 28, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 28, 2019 9:00 am								
<b>Contract End Date:</b>		December 31, 2019			<b>Contract Entitlement End Date/Time:</b>		December 31, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 28, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29591	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 28, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 28, 2019 9:00 am							
<b>Contract End Date:</b>		December 31, 2019		<b>Contract Entitlement End Date/Time:</b>		December 31, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 28, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29600	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 31, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2019 9:00 am								
<b>Contract End Date:</b>		January 01, 2020			<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 31, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29601	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 31, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29612	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** January 03, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 03, 2020 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29613	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** January 03, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 03, 2020 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29628	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 03, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 03, 2020 9:00 am							
<b>Contract End Date:</b>		January 04, 2020			<b>Contract Entitlement End Date/Time:</b>			January 04, 2020 9:00 am							
					<b>Posting Date/Time:</b>			January 03, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29629	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 03, 2020		<b>Contract Entitlement Begin Date/Time:</b>			January 03, 2020 9:00 am						
<b>Contract End Date:</b>		January 04, 2020		<b>Contract Entitlement End Date/Time:</b>			January 04, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 03, 2020 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day					
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29636	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 04, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 04, 2020 9:00 am						
<b>Contract End Date:</b>		January 07, 2020			<b>Contract Entitlement End Date/Time:</b>		January 07, 2020 9:00 am						
					<b>Posting Date/Time:</b>		January 04, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29637	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 04, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 04, 2020 9:00 am							
<b>Contract End Date:</b>		January 07, 2020		<b>Contract Entitlement End Date/Time:</b>		January 07, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 04, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29641	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 07, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 07, 2020 9:00 am								
<b>Contract End Date:</b>		January 08, 2020			<b>Contract Entitlement End Date/Time:</b>		January 08, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 07, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29643	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 07, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 07, 2020 9:00 am							
<b>Contract End Date:</b>		January 08, 2020		<b>Contract Entitlement End Date/Time:</b>		January 08, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 07, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29648	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 08, 2020  
**Contract End Date:** January 09, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 08, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 09, 2020 9:00 am  
**Posting Date/Time:** January 08, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29650	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 08, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 08, 2020 9:00 am							
<b>Contract End Date:</b>		January 09, 2020		<b>Contract Entitlement End Date/Time:</b>		January 09, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 08, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29653	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

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**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 09, 2020  
**Contract End Date:** January 10, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 09, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 10, 2020 9:00 am  
**Posting Date/Time:** January 09, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29654	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 09, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 09, 2020 9:00 am							
<b>Contract End Date:</b>		January 10, 2020		<b>Contract Entitlement End Date/Time:</b>		January 10, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 09, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29661	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 10, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 10, 2020 9:00 am								
<b>Contract End Date:</b>		January 11, 2020			<b>Contract Entitlement End Date/Time:</b>		January 11, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 10, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29662	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 10, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 10, 2020 9:00 am							
<b>Contract End Date:</b>		January 11, 2020		<b>Contract Entitlement End Date/Time:</b>		January 11, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 10, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29671	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 11, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 11, 2020 9:00 am								
<b>Contract End Date:</b>		January 14, 2020			<b>Contract Entitlement End Date/Time:</b>		January 14, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 11, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29672	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 11, 2020  
**Contract End Date:** January 14, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 11, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 14, 2020 9:00 am  
**Posting Date/Time:** January 11, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29677	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 14, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 14, 2020 9:00 am							
<b>Contract End Date:</b>		January 15, 2020			<b>Contract Entitlement End Date/Time:</b>			January 15, 2020 9:00 am							
					<b>Posting Date/Time:</b>			January 14, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29679	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 14, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 14, 2020 9:00 am							
<b>Contract End Date:</b>		January 15, 2020			<b>Contract Entitlement End Date/Time:</b>			January 15, 2020 9:00 am							
		<b>Posting Date/Time:</b>			January 14, 2020 12:00 AM										
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.170000													

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29683	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 15, 2020 9:00 am								
<b>Contract End Date:</b>		January 16, 2020			<b>Contract Entitlement End Date/Time:</b>		January 16, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 15, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29684	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 15, 2020  
**Contract End Date:** January 16, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 15, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 16, 2020 9:00 am  
**Posting Date/Time:** January 15, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29693	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 16, 2020			<b>Contract Entitlement Begin Date/Time:</b>			January 16, 2020 9:00 am							
<b>Contract End Date:</b>		January 17, 2020			<b>Contract Entitlement End Date/Time:</b>			January 17, 2020 9:00 am							
					<b>Posting Date/Time:</b>			January 16, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29696	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	January 16, 2020	<b>Contract Entitlement Begin Date/Time:</b>	January 16, 2020 9:00 am
<b>Contract End Date:</b>	January 17, 2020	<b>Contract Entitlement End Date/Time:</b>	January 17, 2020 9:00 am
		<b>Posting Date/Time:</b>	January 16, 2020 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29700	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 17, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 17, 2020 9:00 am								
<b>Contract End Date:</b>		January 18, 2020			<b>Contract Entitlement End Date/Time:</b>		January 18, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 17, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29701	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 17, 2020  
**Contract End Date:** January 18, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 17, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 18, 2020 9:00 am  
**Posting Date/Time:** January 17, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29708	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 18, 2020  
**Contract End Date:** January 22, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 18, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 22, 2020 9:00 am  
**Posting Date/Time:** January 18, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29713	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 22, 2020  
**Contract End Date:** January 23, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 22, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 23, 2020 9:00 am  
**Posting Date/Time:** January 22, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29719	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 23, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 23, 2020 9:00 am							
<b>Contract End Date:</b>		January 24, 2020		<b>Contract Entitlement End Date/Time:</b>		January 24, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 23, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29724	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 24, 2020  
**Contract End Date:** January 25, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 24, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 25, 2020 9:00 am  
**Posting Date/Time:** January 24, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29733	Production	2,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 25, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 25, 2020 9:00 am								
<b>Contract End Date:</b>		January 28, 2020			<b>Contract Entitlement End Date/Time:</b>		January 28, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 25, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.205400													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29734	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 25, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 25, 2020 9:00 am							
<b>Contract End Date:</b>		January 28, 2020		<b>Contract Entitlement End Date/Time:</b>		January 28, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 25, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29748	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 28, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 28, 2020 9:00 am							
<b>Contract End Date:</b>		January 29, 2020		<b>Contract Entitlement End Date/Time:</b>		January 29, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 28, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29756	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 29, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 29, 2020 9:00 am						
<b>Contract End Date:</b>		January 30, 2020			<b>Contract Entitlement End Date/Time:</b>		January 30, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 29, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29759	Production	3,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2		
7480															
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		February 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>			February 01, 2020 9:00 am								
<b>Contract End Date:</b>		March 01, 2020		<b>Contract Entitlement End Date/Time:</b>			March 01, 2020 9:00 am								
				<b>Posting Date/Time:</b>			February 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		CAPACITY IS RECALLABLE ON BUSINESS DAY PRIOR TO ID1 CYCLE													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> N	<b>Recall Notif ID2:</b> N	<b>Recall Notif ID3:</b> N								
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.100000													

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29761	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 30, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 30, 2020 9:00 am							
<b>Contract End Date:</b>		January 31, 2020		<b>Contract Entitlement End Date/Time:</b>		January 31, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 30, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29780	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 31, 2020  
**Contract End Date:** February 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 31, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2020 9:00 am  
**Posting Date/Time:** January 31, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29791	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		February 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am								
<b>Contract End Date:</b>		February 04, 2020			<b>Contract Entitlement End Date/Time:</b>		February 04, 2020 9:00 am								
					<b>Posting Date/Time:</b>		February 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.180000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29792	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am							
<b>Contract End Date:</b>		February 04, 2020		<b>Contract Entitlement End Date/Time:</b>		February 04, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29801	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 04, 2020  
**Contract End Date:** February 05, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 04, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 05, 2020 9:00 am  
**Posting Date/Time:** February 04, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29807	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 05, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 05, 2020 9:00 am							
<b>Contract End Date:</b>		February 06, 2020		<b>Contract Entitlement End Date/Time:</b>		February 06, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 05, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29814	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 06, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 06, 2020 9:00 am							
<b>Contract End Date:</b>		February 07, 2020		<b>Contract Entitlement End Date/Time:</b>		February 07, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 06, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29819	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 07, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 07, 2020 9:00 am							
<b>Contract End Date:</b>		February 08, 2020		<b>Contract Entitlement End Date/Time:</b>		February 08, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 07, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29826	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 08, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 08, 2020 9:00 am							
<b>Contract End Date:</b>		February 11, 2020		<b>Contract Entitlement End Date/Time:</b>		February 11, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 08, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29828	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 11, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 11, 2020 9:00 am							
<b>Contract End Date:</b>		February 12, 2020		<b>Contract Entitlement End Date/Time:</b>		February 12, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 11, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29846	Production	3,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		February 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>		February 15, 2020 9:00 am								
<b>Contract End Date:</b>		February 19, 2020			<b>Contract Entitlement End Date/Time:</b>		February 19, 2020 9:00 am								
					<b>Posting Date/Time:</b>		February 15, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.180000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29848	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 15, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 15, 2020 9:00 am							
<b>Contract End Date:</b>		February 19, 2020		<b>Contract Entitlement End Date/Time:</b>		February 19, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 15, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16912	Receipt Location	Targa - Waynoka

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 054481341 13165NextEra Energy Marketing, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29587	Production	150,000	FTS	New	TA22138		BCE - Mach Resources, LLC	NONE	AMA	2	Y	1	2

14182

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** January 02, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 02, 2021 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable or Reputable on 24 hour notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver
999000	Delivery Location	Prd/Mkt Interface
17006	Receipt Location	SemGas - Rose Valley

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29461	Production	800	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 01, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am								
<b>Contract End Date:</b>		December 03, 2019			<b>Contract Entitlement End Date/Time:</b>		December 03, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29472	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 03, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2019 9:00 am						
<b>Contract End Date:</b>		December 10, 2019			<b>Contract Entitlement End Date/Time:</b>		December 10, 2019 9:00 am						
					<b>Posting Date/Time:</b>		December 03, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC																	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel				
RA29486	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2				
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				December 05, 2019 9:00 am									
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				December 10, 2019 9:00 am									
<b>Posting Date/Time:</b>				December 05, 2019 12:00 AM													
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				N									
<b>Recall/Reput:</b>				RD/RR													
<b>Recall/Reput Terms:</b>				Recallable all cycles.													
<b>Recall Notif Timely:</b>				<b>Recall Notif EE:</b>				<b>Recall Notif Eve:</b>				<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>	
Y				Y				Y				Y		Y		Y	
<b>Right to Amend Primary Points Indicator Description:</b> No																	
<b>Right to Amend Primary Points Terms:</b>																	
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Volumetric charge only Per Day									
<b>IBR Ind:</b>				<b>Mkt Based Rate Ind:</b>				N									
<b>Rate Charged - Non-IBR:</b>																	
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>													
Commodity		0.012900		0.012900													
Volumetric		0.205400		0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29514	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> December 10, 2019					<b>Contract Entitlement Begin Date/Time:</b> December 10, 2019 9:00 am									
<b>Contract End Date:</b> December 11, 2019					<b>Contract Entitlement End Date/Time:</b> December 11, 2019 9:00 am									
					<b>Posting Date/Time:</b> December 10, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> N									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Recallable all cycles.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.140000									

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

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Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29518	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 11, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 11, 2019 9:00 am								
<b>Contract End Date:</b>		December 14, 2019			<b>Contract Entitlement End Date/Time:</b>		December 14, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 11, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

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Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29535	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> December 14, 2019					<b>Contract Entitlement Begin Date/Time:</b> December 14, 2019 9:00 am									
<b>Contract End Date:</b> December 17, 2019					<b>Contract Entitlement End Date/Time:</b> December 17, 2019 9:00 am									
					<b>Posting Date/Time:</b> December 14, 2019 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> N									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Recallable all cycles.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only														
<b>IBR Ind:</b> N					<b>Reservation Rate Basis Description:</b> Per Day									
					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.150000									

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

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Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29538	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1		2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 17, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 17, 2019 9:00 am							
<b>Contract End Date:</b>		December 21, 2019			<b>Contract Entitlement End Date/Time:</b>		December 21, 2019 9:00 am							
					<b>Posting Date/Time:</b>		December 17, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.150000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

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Contract Holder/Prop/Name:		053956975		11527Oklahoma Energy Source, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29557	Production	800	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 21, 2019			<b>Contract Entitlement Begin Date/Time:</b>			December 21, 2019 9:00 am						
<b>Contract End Date:</b>		December 28, 2019			<b>Contract Entitlement End Date/Time:</b>			December 28, 2019 9:00 am						
					<b>Posting Date/Time:</b>			December 21, 2019 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N						
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.150000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



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Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29575	Production	2,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 25, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 25, 2019 9:00 am								
<b>Contract End Date:</b>		December 27, 2019			<b>Contract Entitlement End Date/Time:</b>		December 27, 2019 9:00 am								
					<b>Posting Date/Time:</b>		December 25, 2019 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

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Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA29581	Production	1,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> December 27, 2019      <b>Contract Entitlement Begin Date/Time:</b> December 27, 2019 9:00 am</p> <p><b>Contract End Date:</b> December 28, 2019      <b>Contract Entitlement End Date/Time:</b> December 28, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> December 27, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> N</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Recallable all cycles.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012900</td> <td>0.012900</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.140000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012900	0.012900	Volumetric	0.205400	0.140000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012900	0.012900																				
Volumetric	0.205400	0.140000																				

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

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Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA29593	Production	500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> December 28, 2019      <b>Contract Entitlement Begin Date/Time:</b> December 28, 2019 9:00 am</p> <p><b>Contract End Date:</b> December 31, 2019      <b>Contract Entitlement End Date/Time:</b> December 31, 2019 9:00 am</p> <p><b>Posting Date/Time:</b> December 28, 2019 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> N</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> Recallable all cycles.</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012900</td> <td>0.012900</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.150000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012900	0.012900	Volumetric	0.205400	0.150000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012900	0.012900																				
Volumetric	0.205400	0.150000																				

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29602	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 31, 2019			<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020			<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		December 31, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.150000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29611	Production	201	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am							
<b>Contract End Date:</b>		February 01, 2020			<b>Contract Entitlement End Date/Time:</b>		February 01, 2020 9:00 am							
					<b>Posting Date/Time:</b>		January 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.150000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC																			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel						
RA29630	Production	2,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2						
Rpt Lvl Desc:				Contract				Loc/QTI Desc:				Receipt point(s) to delivery point(s) quantity							
Contract Begin Date:				January 03, 2020				Contract Entitlement Begin Date/Time:				January 03, 2020 9:00 am							
Contract End Date:				January 04, 2020				Contract Entitlement End Date/Time:				January 04, 2020 9:00 am							
				Posting Date/Time:				January 03, 2020 12:00 AM											
SICR Ind:				N				Business Day Indicator:				N							
Recall/Reput:				RD/RR															
Recall/Reput Terms:				Recallable all cycles.															
Recall Notif Timely:				Y				Recall Notif EE:				Y							
				Recall Notif Eve:				Y				Recall Notif ID1:				Y			
				Recall Notif ID2:				Y				Recall Notif ID3:				Y			
Right to Amend Primary Points Indicator Description: No																			
Right to Amend Primary Points Terms:																			
Surchg Ind Desc:				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided															
Rate Form/Type Desc:				Volumetric charge only				Reservation Rate Basis Description:				Per Day							
IBR Ind:				N				Mkt Based Rate Ind:				N							
Rate Charged - Non-IBR:																			
Rate Id Desc		Maximum Tariff Rate			Rate Charged														
Commodity		0.012900			0.012900														
Volumetric		0.205400			0.155000														

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29642	Production	2,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	January 07, 2020	<b>Contract Entitlement Begin Date/Time:</b>	January 07, 2020 9:00 am
<b>Contract End Date:</b>	January 08, 2020	<b>Contract Entitlement End Date/Time:</b>	January 08, 2020 9:00 am
		<b>Posting Date/Time:</b>	January 07, 2020 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.155000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29649	Production	2,500	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 08, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 08, 2020 9:00 am								
<b>Contract End Date:</b>		January 09, 2020			<b>Contract Entitlement End Date/Time:</b>		January 09, 2020 9:00 am								
					<b>Posting Date/Time:</b>		January 08, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Volumetric	0.205400	0.155000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC																	
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel				
RA29656	Production	5,000	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2				
<b>Rpt Lvl Desc:</b>				<b>Loc/QTI Desc:</b>				Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>				<b>Contract Entitlement Begin Date/Time:</b>				January 09, 2020 9:00 am									
<b>Contract End Date:</b>				<b>Contract Entitlement End Date/Time:</b>				January 10, 2020 9:00 am									
<b>Posting Date/Time:</b>				January 09, 2020 12:00 AM													
<b>SICR Ind:</b>				<b>Business Day Indicator:</b>				N									
<b>Recall/Reput:</b>				RD/RR													
<b>Recall/Reput Terms:</b>				Recallable all cycles.													
<b>Recall Notif Timely:</b>				<b>Recall Notif EE:</b>				<b>Recall Notif Eve:</b>				<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>	
Y				Y				Y				Y		Y		Y	
<b>Right to Amend Primary Points Indicator Description:</b> No																	
<b>Right to Amend Primary Points Terms:</b>																	
<b>Surchg Ind Desc:</b>				Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>				<b>Reservation Rate Basis Description:</b>				Volumetric charge only Per Day									
<b>IBR Ind:</b>				<b>Mkt Based Rate Ind:</b>				N									
<b>Rate Charged - Non-IBR:</b>																	
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>													
Commodity		0.012900		0.012900													
Volumetric		0.205400		0.180000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 053956975 11527Oklahoma Energy Source, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29754	Market	300	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 29, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 29, 2020 9:00 am						
<b>Contract End Date:</b>		January 30, 2020			<b>Contract Entitlement End Date/Time:</b>		January 30, 2020 9:00 am						
					<b>Posting Date/Time:</b>		January 29, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.080000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29789	Production	200	FTS	New	TA883	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> February 01, 2020					<b>Contract Entitlement Begin Date/Time:</b> February 01, 2020 9:00 am									
<b>Contract End Date:</b> March 01, 2020					<b>Contract Entitlement End Date/Time:</b> March 01, 2020 9:00 am									
					<b>Posting Date/Time:</b> February 01, 2020 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> N									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> Recallable all cycles.														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012900			0.012900									
Volumetric		0.205400			0.150000									

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29804	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 04, 2020  
**Contract End Date:** February 05, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 04, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 05, 2020 9:00 am  
**Posting Date/Time:** February 04, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29808	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 05, 2020  
**Contract End Date:** February 06, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 05, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 06, 2020 9:00 am  
**Posting Date/Time:** February 05, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.160000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		612075846 10053Sequent Energy Management L.P.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29775	Production	5,500	FTS	New	TA29772	079355972 13465	BlueMark Energy, LLC	NONE	OTH	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		February 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am								
<b>Contract End Date:</b>		March 01, 2020			<b>Contract Entitlement End Date/Time:</b>		March 01, 2020 9:00 am								
		<b>Posting Date/Time:</b>			February 01, 2020 12:00 AM										
<b>SICR Ind:</b>		N													
<b>Recall/Reput:</b>		NO													
<b>Recall/Reput Terms:</b>															
<b>Recall Notif Timely:</b>		<b>Recall Notif EE:</b>		<b>Recall Notif Eve:</b>		<b>Recall Notif ID1:</b>		<b>Recall Notif ID2:</b>		<b>Recall Notif ID3:</b>					
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N													
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>											
Commodity		0.012900		0.012900											
Reservation		0.205400		0.205400											

Loc	Location Purpose Description	Location Name
168112	Delivery Location	Transwestern Canadian - Del.
16820	Receipt Location	Superior - Hemphill

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29375	Production	12,617	FTS	New	TA28612	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon 24 hours notice. Ford reserves the right to recall capacity immediately upon an OFO.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29376	Market	12,500	FTS	New	RA29365	001344746	Ford Motor Company	NONE	AMA	2	Y	1	1
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012800	0.012800											
Volumetric	0.146200	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest AMA 10/16/2017



TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29528	Market	13,000	FTS	New	RA29522	001344746	Ford Motor Company	NONE	AMA	2	Y	1	1

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2020  
**Contract End Date:** February 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2020 9:00 am  
**Posting Date/Time:** January 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Volumetric	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29529	Production	13,122	FTS	New	TA28613	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am						
<b>Contract End Date:</b>		February 01, 2020			<b>Contract Entitlement End Date/Time:</b>		February 01, 2020 9:00 am						
					<b>Posting Date/Time:</b>		January 01, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon 24 hours notice. Ford reserves the right to recall the capacity immediately upon an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA Between Ford and Southwest dated 10/16/2017

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29737	Market	13,500	FTS	New	RA29736	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2020  
**Contract End Date:** March 01, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2020 9:00 am  
**Posting Date/Time:** February 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012800	0.012800
Reservation	0.146200	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest AMA dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29738	Production	13,626	FTS	New	TA28614	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2020 9:00 am							
<b>Contract End Date:</b>		March 01, 2020		<b>Contract Entitlement End Date/Time:</b>		March 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		February 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628 7149Tenaska Marketing Ventures													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA29409	Production	14,000	FTS	New	TA22488	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2		
						1511									
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 22, 2019			<b>Contract Entitlement Begin Date/Time:</b>			November 22, 2019 9:00 am							
<b>Contract End Date:</b>		November 23, 2019			<b>Contract Entitlement End Date/Time:</b>			November 23, 2019 9:00 am							
					<b>Posting Date/Time:</b>			November 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		YD/YR													
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012900	0.012900													
Reservation	0.205400	0.110000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		624240628	7149Tenaska Marketing Ventures										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29410	Production	10,000	FTS	New	TA16259	006965305	Empire District Electric Company, The	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 22, 2019 9:00 am							
<b>Contract End Date:</b>		November 23, 2019		<b>Contract Entitlement End Date/Time:</b>		November 23, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		YD/YR											
<b>Recall/Reput Terms:</b>		Capacity recallable but not reputtable.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.110000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15857	Receipt Location	DCP - Sholem

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29406	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 22, 2019		<b>Contract Entitlement Begin Date/Time:</b>			November 22, 2019 9:00 am							
<b>Contract End Date:</b>		November 23, 2019		<b>Contract Entitlement End Date/Time:</b>			November 23, 2019 9:00 am							
				<b>Posting Date/Time:</b>			November 22, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Volumetric	0.205400	0.205400												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Ray.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29414	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		November 23, 2019		<b>Contract Entitlement Begin Date/Time:</b>		November 23, 2019 9:00 am							
<b>Contract End Date:</b>		November 26, 2019		<b>Contract Entitlement End Date/Time:</b>		November 26, 2019 9:00 am							
				<b>Posting Date/Time:</b>		November 23, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.170000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 26, 2019  
**Contract End Date:** November 27, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 26, 2019 9:00 am  
**Contract Entitlement End Date/Time:** November 27, 2019 9:00 am  
**Posting Date/Time:** November 26, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	November 27, 2019	<b>Contract Entitlement Begin Date/Time:</b>	November 27, 2019 9:00 am
<b>Contract End Date:</b>	December 01, 2019	<b>Contract Entitlement End Date/Time:</b>	December 01, 2019 9:00 am
		<b>Posting Date/Time:</b>	November 27, 2019 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2019 9:00 am							
<b>Contract End Date:</b>		December 03, 2019		<b>Contract Entitlement End Date/Time:</b>		December 03, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 03, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2019 9:00 am							
<b>Contract End Date:</b>		December 04, 2019		<b>Contract Entitlement End Date/Time:</b>		December 04, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 03, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29481	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 04, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 04, 2019 9:00 am							
<b>Contract End Date:</b>		December 05, 2019		<b>Contract Entitlement End Date/Time:</b>		December 05, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 04, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29489	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 05, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 05, 2019 9:00 am							
<b>Contract End Date:</b>		December 06, 2019		<b>Contract Entitlement End Date/Time:</b>		December 06, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 05, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29494	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 06, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 06, 2019 9:00 am							
<b>Contract End Date:</b>		December 07, 2019		<b>Contract Entitlement End Date/Time:</b>		December 07, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 06, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

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Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29505	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 07, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 07, 2019 9:00 am							
<b>Contract End Date:</b>		December 10, 2019		<b>Contract Entitlement End Date/Time:</b>		December 10, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 07, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29519	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 11, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 11, 2019 9:00 am							
<b>Contract End Date:</b>		December 12, 2019		<b>Contract Entitlement End Date/Time:</b>		December 12, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 11, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29526	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 12, 2019  
**Contract End Date:** December 13, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 12, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 13, 2019 9:00 am  
**Posting Date/Time:** December 12, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/20/2020**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29532	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 13, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 13, 2019 9:00 am							
<b>Contract End Date:</b>		December 14, 2019		<b>Contract Entitlement End Date/Time:</b>		December 14, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 13, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29537	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 14, 2019  
**Contract End Date:** December 17, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 14, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 17, 2019 9:00 am  
**Posting Date/Time:** December 14, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29561	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 21, 2019  
**Contract End Date:** December 24, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 21, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 24, 2019 9:00 am  
**Posting Date/Time:** December 21, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29570	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 24, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 24, 2019 9:00 am							
<b>Contract End Date:</b>		December 27, 2019		<b>Contract Entitlement End Date/Time:</b>		December 27, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 24, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29579	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 27, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 27, 2019 9:00 am							
<b>Contract End Date:</b>		December 28, 2019		<b>Contract Entitlement End Date/Time:</b>		December 28, 2019 9:00 am							
				<b>Posting Date/Time:</b>		December 27, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29592	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 28, 2019  
**Contract End Date:** December 31, 2019  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 28, 2019 9:00 am  
**Contract Entitlement End Date/Time:** December 31, 2019 9:00 am  
**Posting Date/Time:** December 28, 2019 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29603	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 31, 2019		<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2019 9:00 am							
<b>Contract End Date:</b>		January 01, 2020		<b>Contract Entitlement End Date/Time:</b>		January 01, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 31, 2019 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29617	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2020 9:00 am							
<b>Contract End Date:</b>		January 03, 2020		<b>Contract Entitlement End Date/Time:</b>		January 03, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29631	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 03, 2020  
**Contract End Date:** January 04, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 03, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 04, 2020 9:00 am  
**Posting Date/Time:** January 03, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29638	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 04, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 04, 2020 9:00 am						
<b>Contract End Date:</b>		January 07, 2020			<b>Contract Entitlement End Date/Time:</b>		January 07, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 04, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29645	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 07, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 07, 2020 9:00 am						
<b>Contract End Date:</b>		January 08, 2020			<b>Contract Entitlement End Date/Time:</b>		January 08, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 07, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29651	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 08, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 08, 2020 9:00 am						
<b>Contract End Date:</b>		January 09, 2020			<b>Contract Entitlement End Date/Time:</b>		January 09, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 08, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29655	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 09, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 09, 2020 9:00 am						
<b>Contract End Date:</b>		January 10, 2020			<b>Contract Entitlement End Date/Time:</b>		January 10, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 09, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29663	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 10, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 10, 2020 9:00 am							
<b>Contract End Date:</b>		January 11, 2020			<b>Contract Entitlement End Date/Time:</b>		January 11, 2020 9:00 am							
		<b>Posting Date/Time:</b>			January 10, 2020 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.180000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29673	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 11, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 11, 2020 9:00 am							
<b>Contract End Date:</b>		January 14, 2020		<b>Contract Entitlement End Date/Time:</b>		January 14, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 11, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29680	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 14, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 14, 2020 9:00 am						
<b>Contract End Date:</b>		January 15, 2020			<b>Contract Entitlement End Date/Time:</b>		January 15, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 14, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

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Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29685	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 15, 2020 9:00 am						
<b>Contract End Date:</b>		January 16, 2020			<b>Contract Entitlement End Date/Time:</b>		January 16, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 15, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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Active Date : 02/20/2020

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Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29697	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 16, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 16, 2020 9:00 am							
<b>Contract End Date:</b>		January 17, 2020		<b>Contract Entitlement End Date/Time:</b>		January 17, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 16, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29702	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 17, 2020		<b>Contract Entitlement Begin Date/Time:</b>		January 17, 2020 9:00 am							
<b>Contract End Date:</b>		January 18, 2020		<b>Contract Entitlement End Date/Time:</b>		January 18, 2020 9:00 am							
				<b>Posting Date/Time:</b>		January 17, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA29709	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 18, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 18, 2020 9:00 am							
<b>Contract End Date:</b>		January 22, 2020			<b>Contract Entitlement End Date/Time:</b>		January 22, 2020 9:00 am							
		<b>Posting Date/Time:</b>			January 18, 2020 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012900	0.012900												
Reservation	0.205400	0.180000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 22, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 22, 2020 9:00 am						
<b>Contract End Date:</b>		January 23, 2020			<b>Contract Entitlement End Date/Time:</b>		January 23, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 22, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29721	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 23, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 23, 2020 9:00 am						
<b>Contract End Date:</b>		January 24, 2020			<b>Contract Entitlement End Date/Time:</b>		January 24, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 23, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/20/2020

CSI032  
 2/20/2020 2:30:04 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29725	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 24, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 24, 2020 9:00 am						
<b>Contract End Date:</b>		January 25, 2020			<b>Contract Entitlement End Date/Time:</b>		January 25, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 24, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29735	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 25, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 25, 2020 9:00 am						
<b>Contract End Date:</b>		January 28, 2020			<b>Contract Entitlement End Date/Time:</b>		January 28, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 25, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29749	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 28, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 28, 2020 9:00 am						
<b>Contract End Date:</b>		January 29, 2020			<b>Contract Entitlement End Date/Time:</b>		January 29, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 28, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29758	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	January 29, 2020	<b>Contract Entitlement Begin Date/Time:</b>	January 29, 2020 9:00 am
<b>Contract End Date:</b>	January 30, 2020	<b>Contract Entitlement End Date/Time:</b>	January 30, 2020 9:00 am
		<b>Posting Date/Time:</b>	January 29, 2020 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29762	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 30, 2020			<b>Contract Entitlement Begin Date/Time:</b>		January 30, 2020 9:00 am						
<b>Contract End Date:</b>		January 31, 2020			<b>Contract Entitlement End Date/Time:</b>		January 31, 2020 9:00 am						
		<b>Posting Date/Time:</b>			January 30, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012900	0.012900											
Reservation	0.205400	0.180000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

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# Capacity Release Transactional Report

Active Date : 02/20/2020

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29782	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 31, 2020  
**Contract End Date:** February 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 31, 2020 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2020 9:00 am  
**Posting Date/Time:** January 31, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 2/20/2020;