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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to November 26, 2019 November 27, 2019 November 26, 2019	9 9:00 a 9 9:00 a	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall No	put Terms: tif Timely:	•	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
	arged - Non-IBF			_											
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył													

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ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
	put: put Terms:	N RD/RR 24 hour notice o Y Recall No	or less during otif EE: Y		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y Re	ecall No		Y			
Right to A	mend Primary	Points Indicato Points Terms:	r Description								I			
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	U U	Per Day N						
Rate Cha Rate Id D Commod Reservat	ity	R: 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 0793559	72 1	3465BlueMark Er	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 27, 1 December 01, 1		Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y Recall N e	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Noti	i D1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	 Points Indicato Points Terms: 	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation cl	narge only	Rese	rvation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id De Commodi Reservati	ity	num Tariff Rate 0.012800 0.146200	Rate Ch 0.012 0.135	800										

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to delivery December 01, 2019 9:00 December 03, 2019 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: ^Y R	ecall No	tif ID3:	Y			
Surchg Ind	-	Points Terms: Rate(s) stated Reservation ch				e Basis Desc		tal provided Per Day N						
	rged - Non-IBI													
Rate Id D Commodi Reservati	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	or less during		ess Day In	dicator:		Y						
Recall Noti Right to Ar	if Timely: mend Primary		otif EE: Y	Recall Notif E	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Ro	ecall Not	tif ID3:	Y			
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
	rged - Non-IBF													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: ^Y Re	ecall Not	tif ID3:	Y			
-	-	Points Terms:												
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
16953 I	Delivery Location	Merriam												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 03, 2 December 04, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 03, 2019 9:00 December 04, 2019 9:00 December 03, 2019 12:00	am am	quantity				
	put: put Terms:	N RD/RR 24 hour notice		Busin g an OFO	ess Day In			Y			V			
Right to A	mend Primary	Points Indicato Points Terms:		Recall Notif E n: No plicable surcharge					ecall No	ui 103.	Y			
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	U U	Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Nar	ne: 079355972 13	3465BlueMark Energ	gy, LLC									
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29475 Market	3,200 FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI	Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	December 03, 2019	Contrac	t Entitlem	nent Begin D	ate/Time:	December 03, 2019 9:00 a						
Contract End Date:	December 04, 2019	Contrac	t Entitlen	nent End Dat	e/Time:	December 04, 2019 9:00 a	am					
		Posting	Date/Tim	ne:		December 03, 2019 12:00	AM					
SICR Ind: Recall/Reput:	N RD/RR	Busines	s Day Ind	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during Y Recall Notif EE: Y	an OFO Recall Notif Ev	e: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary												
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges;	no surcha	arge detail or	surcharge to	otal provided						
Rate Form/Type Desc:	Reservation charge only	Reserva	tion Rate	e Basis Desc	ription:	Per Day						
BR Ind:	N	Mkt Bas	ed Rate I	Ind:		Ν						
Rate Charged - Non-IBF	R:											
Rate Id Desc Maxim Commodity Reservation	Num Tariff Rate Rate Cha 0.012800 0.0128 0.146200 0.1400	300										
Location Purpose Loc Description	Location Name											
16953 Delivery Location	Merriam											
999000 Receipt Location	Prd/Mkt Interface											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 04, 2 December 05, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery December 04, 2019 9:00 a December 05, 2019 9:00 a December 04, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR 24 hour notice (or less during		ess Day In	dicator:		Y						
Right to A	-	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	1e: 07935597	72 1	13465BlueMark Er	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/C	TI Desc:			Receipt point(s) to del	livery p	oint(s) o	quantity				
Contract B	egin Date:	December 04, 2	2019	Contr	act Entitler	nent Begin D	ate/Time:	December 04, 2019	9:00 ar	m					
Contract E	nd Date:	December 05, 2	2019	Contr	act Entitler	ment End Dat	te/Time:	December 05, 2019	9:00 ar	m					
				Posti	ng Date/Tin	ne:		December 04, 2019 1	12:00 A	АM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Y							
Recall/Rep		24 hour notice	or less during otif EE: Y	g an OFO Recall Notif		Recall Noti		Recall Notif ID2: Y	Ba	call Not	if ID2.	Y			
Recall Noti	if Timely:	Y Recall No		Recail Notil	Eve. I	Necal Noti			Net		1105.	1			
	•														
Right to An	nend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to An	nend Primary nend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided							
Right to An Right to An Surchg Ind	nend Primary nend Primary	Points Terms:	include all ap	oplicable surcharg		arge detail or e Basis Desc		otal provided Per Day							
Right to An Right to An Surchg Ind	nend Primary nend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharg Rese		e Basis Desc									
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharg Rese	rvation Rate	e Basis Desc		Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharg Rese Mkt E arged 800	rvation Rate	e Basis Desc		Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim	Points Terms: Rate(s) stated i Reservation ch N :: um Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.140	oplicable surcharg Rese Mkt E arged 800	rvation Rate	e Basis Desc		Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBR esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated i Reservation ch N :: um Tariff Rate 0.012800 0.146200	include all ap arge only Rate Cha 0.012 0.140	oplicable surcharg Rese Mkt E arged 800	rvation Rate	e Basis Desc		Per Day							

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	older/Prop/Nar			3465BlueMark End		sting Date/ In	le displayed. I	Report includes any changes i	naue witi	ini 50 days	s or the	Selected	active u	ate.
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29485	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Da ne:	ate/Time: te/Time:	Receipt point(s) to delivery December 05, 2019 9:00 December 06, 2019 9:00 December 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Noti	fID1: Y I	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	ription:	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
LUC														
	Delivery Location	Prd/Mkt Inte	erface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	ŀ	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29487	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE N	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dat ne:	e/Time:	Receipt point(s) to deli December 05, 2019 S December 06, 2019 S December 05, 2019 1	9:00 am 9:00 am	ו ו	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	•	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
ight to A Surchg Ind	mend Primary d Desc:		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose	Location Na	ame												
1	Description														
Loc	Delivery Location	Merriam													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	13465Blue 13465Blue	Mark Energy, LLC			
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ atus Contract Releaser ription Number Prop Release	er Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29495 Production	1,500 FTS New	TS15 079254828 Kansas 2626 Gas, In		OTH 2	N 1 2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract December 06, 2019 December 07, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) December 06, 2019 9:00 am December 07, 2019 9:00 am December 06, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y Recall Notif EE: Y Reca	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Reservation charge only N	urcharges; no surcharge detail or surcharg Reservation Rate Basis Description: Mkt Based Rate Ind:	e total provided Per Day N		
Rate Charged - Non-IBF	::				
Commodity	um Tariff RateRate Charged0.0129000.0129000.2054000.180000				
Location Purpose Loc Description	Location Name				
999000 Delivery Location 16289 Receipt Location	Prd/Mkt Interface Scout - Jayhawk				

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29496	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE I	NONE	OTH	2	N	1	
pt LvI De contract B contract E	Begin Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del December 06, 2019 December 07, 2019 December 06, 2019	9:00 an 9:00 an	n n	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
•	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind				plicable surcharge											
BR Ind:	/Type Desc:	Reservation ch	harge only		ased Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
		Prd/Mkt Inte													

Terms/Notes:

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Amendment Reporting Description: All Data

Informa	ition provided at	the contract and	location level	reflect changes base	d on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active da	ate.
ontract He	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29503	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 07, 2019 9:00 a December 10, 2019 9:00 a December 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												
10200		Coour days												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	n e: 07935597	(2 1	3465BlueMark End							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29504	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ON	NE NONE	OTH	2	N	1	
ept LvI Des Contract B Contract E	Begin Date:	Contract December 07, 2 December 10, 2		Contra		nent Begin D nent End Dat		Receipt point(s) to delive December 07, 2019 9:0 December 10, 2019 9:0)0 am	quantity				
SICR Ind: lecall/Rep	nut.	N RD/RR			ng Date/Tin ess Day Ind			December 07, 2019 12: Y	00 AM					
ecall/Rep	out Terms: if Timely:	24 hour notice	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N						
Rate Char	rged - Non-IBF	l:												
Rate Id De Commodit Reservatio	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the co	ontract and location	l level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	079355972	13465BlueMark Energy, LLC	

Contract Ho	older/Prop/Nar	ne: 07935597	72 1	13465BlueMark Er	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29513	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/C	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 10, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 10, 2019 9:00 a	am					
Contract E	End Date:	December 17, 2	2019	Contr	ract Entitler	nent End Da	te/Time:	December 17, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		December 10, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busir	ness Day In	dicator:		Y						
Recall Not	-	Y Recall No	otif EE: Y	Recall Notif		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec	an OFO ecall No			erving th	e Spire	
-	•	Points Indicato Points Terms:												
Surchg Ind		Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha											
Commodi	•	0.012800	0.012											
Volumetr	ïC	0.146200	0.146	5200										
	Location Purpose Description	Location Na	ame											
13745	Delivery Location	Kansas City	MO											
	Receipt Location		-											
000000		i i dy i inte												

Terms/Notes:

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Amendment Reporting Description: All Data

Information	tion provided at	the contract and I	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	in 90 day	s of the	selected	active da	ate.
ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29539	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 17, 2 December 24, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 17, 2019 9:00 a December 24, 2019 9:00 a December 17, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif E		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	erving the	e Spire	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	esc Maxim ity	0.012800 0.146200	Rate Cha 0.0128 0.1462	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Kansas City Prd/Mkt Inte	-											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A29568	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 24, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 24, 2019 9:00 a January 01, 2020 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	-	•	otif EE: Y	Recall Notif		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Recall Notif ID2: Y	n an OFO ecall Not		eline se Y	rving the	e Spire	
Surchg Inc	d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		•	•	•						
Surchg Ind Rate Form	-		•	Reser		e Basis Desc	•	otal provided Per Day N						
Surchg Inc Rate Form IBR Ind:	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated i Reservation ch N	•	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form BR Ind: Rate Chai Rate Id Do Commodi Reservati	d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29614	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	:
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 01, 202 January 07, 202		Contra Contra		nent Begin D nent End Dat าe:		···· , · · ·	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Noti Right to Ar	mend Primary	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Surchg Ind	d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-	tal provided							
Rate Form BR Ind:	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Char Rate Id De Commodit Reservatio	ty	R: um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29644	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl Des Contract B Contract E	Begin Date:	Contract January 07, 202 January 10, 202		Contra Contra		nent Begin D nent End Dat		Receipt point(s) to January 07, 2020 January 10, 2020 January 07, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day Ind			Y	12.00 AN	/1					
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:													
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	esc Maxim ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Z	jin Date:	Contractual Quantity - Contract January 10, 202		Contract Status Description New		079254828	Releaser N Kansas Gas	i ame s Service, a division	of ONF	Affil	Repl SR Role Ind	Perm Rel	All Re-rel N	Prearr Deal	Prev Rel
pt LvI Desc: ontract Begi ontract End	: jin Date:	Contract January 10, 202			TA632		Kansas Ga	s Service, a division	of ONE	NONE		2	N	4	
ontract Begi ontract End	jin Date:	January 10, 202				2626	Gas, Inc.			NONE	UIII	2	IN	1	
CD Ind.		January 14, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 10, 2020 January 14, 2020 January 10, 2020	9:00 a 9:00 a	im im	quantity				
ecall/Reput:	:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall/Reput ⁻ ecall Notif Ti		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptior	n: No											
urchg Ind De	esc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form/Ty	ype Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Charge	ed - Non-IBR	:													
Rate Id Desc Commodity		um Tariff Rate	Rate Cha 0.0128												
Reservation		0.146200	0.1400	000											
Purp	cation pose scription	Location Na	ame												
16953 Deliv	ivery Location	Merriam													
999000 Rece		Prd/Mkt Inter	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice				3465BlueMark En										
quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29678	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	January 14, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:) am	. ,				
ontract E	End Date:	January 15, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	January 15, 2020 9:00 January 14, 2020 12:00) am AM					
ICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
ate Cha	rged - Non-IBR	-												
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
	Receipt Location	Prd/Mkt Inte												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29688	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	January 15, 202 January 18, 202		Contra		nent Begin D nent End Dat ne:		January 15, 2020 January 18, 2020 January 15, 2020 1	9:00 a 9:00 a	im im	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall Not	•		otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	۲ Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D		um Tariff Rate 0.012800	Rate Cha 0.012	800											
Commodi Reservati	,	0.146200	0.140	000											
Reservati	,	0.146200 Location Na													
Reservati	Location Purpose	Location Na													

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29712	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to o January 18, 2020 January 22, 2020 January 18, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2:	ΎRe	ecall Not	if ID3:	Y			
-	mend Primary		r Description	II. NO											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	U U	tal provided Per Day N							
Rate Cha	rged - Non-IBR	k:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800											
	Location														
	Purpose Description	Location Na	ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene											
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29714	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	January 22, 202 January 23, 202		Contra		nent Begin D nent End Dat ne:		January 22, 2020 January 23, 2020 January 22, 2020	9:00 a 9:00 a	am	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
nate ena				www.e.d											
Rate Id De Commodi Reservati	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
Rate Id De Commodi Reservati	lity	0.012800	0.012 0.140	800											
Rate Id De Commodi Reservati	lity tion Location Purpose	0.012800 0.146200 Location Na	0.012 0.140	800											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29720	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
	sc: Begin Date: Ind Date:	Contract January 23, 202 January 24, 202		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to d January 23, 2020 January 24, 2020 January 23, 2020 1	9:00 a 9:00 a	im im	quantity				
-	out Terms:	N RD/RR 24 hour notice o Y Recall No	or less during		ess Day In	dicator: Recall Notif		Y Recall Notif ID2: \	/ D-	ecall Not		Y			
light to A	mend Primary	Points Indicator Points Terms:	r Descriptio												
-	/Type Desc:	Reservation ch	-	Reserv		e Basis Desc	-	Per Day N							
Rate Cha Rate Id Do Commodi Reservati	ty	:: um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1400	800											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rfaco												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr	Prev Rel
\29726	Market	3,000		New	TA632	079254828 2626		s Service, a division o	f ONE		OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 24, 202 January 28, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de January 24, 2020 January 28, 2020 January 24, 2020 12	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: if Timely:	•	otif EE: Y	Recall Notif E	i ve: Y	Recall Notif	iD1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Chai Rate Id De Commodi Reservati	ity	t: um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	′ 2 1	3465BlueMark En	÷.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29747	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	January 28, 202 January 29, 202		Contra		nent Begin D nent End Dat ne:		January 28, 2020 January 29, 2020 January 28, 2020 12	9:00 a 9:00 a	im im	1				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1400	800											
1	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597		3465BlueMark En		<u> </u>			Ŭ	· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29757	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of (ONE NONE	ОТН	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
-	Begin Date:	January 29, 202	20	Contra	act Entitler	nent Begin D	ate/Time:		9:00 am					
Contract E	End Date:	February 01, 20	020		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	February 01, 2020 S January 29, 2020 12:	9:00 am 00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBR	l:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	.,	0.012800	0.012											
Reservati	ion	0.146200	0.140	000										
	Location Purpose													
	Description	Location Na	ame											
Loc	•													
	Delivery Location	Merriam												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark En	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429790	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020	9:00 a						
	End Date:	February 05, 20				nent End Dat		February 05, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 01, 2020	12:00 A	M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Ŕ	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	rged											
Commodi	ity	0.012800	0.012												
Reservat	ion	0.146200	0.140	000											
	Location Purpose														
		Location Na	ame												
	Description	Loodiion ni													
Loc	Description Delivery Location														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29809	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 05, 20	020			nent Begin D	ate/Time:	February 05, 2020 9:00	• • • •	1				
	End Date:	February 06, 20				ment End Da		February 06, 2020 9:00	am					
		,, , ,			ng Date/Tin			February 05, 2020 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
light to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:	Rate(s) stated Reservation ch	-			arge detail or e Basis Desc	-	otal provided Per Day						
-			-	Reser		e Basis Desc	-							
Rate Form	n/Type Desc:	Reservation ch	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Rate Form	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						7
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: um Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice	older/Prop/Nan			3465BlueMark En Contract		Releaser/					Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser Na	ame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29815	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
ontract B	Begin Date:	February 06, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 06, 2020	9:00 a	am					
ontract E	Ind Date:	February 07, 20	020	Contr	act Entitler	nent End Dat	e/Time:	February 07, 2020	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		February 06, 2020	12:00 A	M					
ICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
ecall/Rep	out:	RD/RR			•										
ecall/Rer	out Terms:	24 hour notice	or less during	an OFO											
-	if Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
iaht to Ar	mend Primary	Points Indicato	r Descriptio	n: No											
-	-	Points Terms:													
urchg Inc	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	iai go onij		ased Rate			N							
Zato Cha	rged - Non-IBF														
Rate Id De	-	um Tariff Rate	Rate Cha	raad											
Commodi		0.012800	0.012												
Reservati	-,	0.146200	0.140												
	Location														
	Purpose Description	Location Na	ame												
L	-														
16953 E	Delivery Location	Merriam													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29820	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	February 07, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 07, 2020	-		. ,				
Contract E	-	February 12, 20				nent End Dat		February 12, 2020							
		, ,		Postir	ng Date/Tin	ne:		February 07, 2020 1							
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012												
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc [Description	Location Na	ame												
200															
	Delivery Location	Merriam													I

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark Ene	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429837	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
-	Begin Date:	February 12, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 12, 2020 9:00	• • • •	1 2				
	End Date:	February 13, 20				ment End Da		February 13, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		February 12, 2020 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
liabt to A	mend Primary	Delute Termes												
light to A	incha i minary	Points Terms:												
Surchg In	d Desc:		include all ap	plicable surcharge				otal provided						
Surchg In Rate Form	-			Reser	vation Rate	e Basis Desc		otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated		Reser		e Basis Desc								
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated Reservation ch N		Reser	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim	Rate(s) stated Reservation ch N R: num Tariff Rate	harge only Rate Cha	Reser Mkt B	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind: Rate Cha	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated Reservation ch N R:	narge only	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: nrged - Non-IBF vesc Maxim ity iton Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

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Amendment Reporting Description: All Data Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29841	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 13, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 13, 2020 9:00 a						
ontract I	End Date:	February 14, 20	020		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	February 14, 2020 9:00 a February 13, 2020 12:00 A						
SICR Ind: ecall/Re		N OD/OR		Busin	iess Day In	dicator:		Ν						
ecall/Re	put Terms:					•		pacity immediately upon a Ol		•	•	he Spire	e Missou	ıri
	tif Timely: mend Primary		otif EE: N r Descriptio	Recall Notif I n: No	Eve: N	Recall Noti	TID1: N	Recall Notif ID2: N R	ecall Not	if ID3:	Ν			
ight to A	mend Primary	Y Recall No Points Indicato Points Terms:			Eve: N	Recall Noti	f ID1: N	Recall Notif ID2: N R	ecall Not	if ID3:	N			
ight to A ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio						ecall Not	if ID3:	N			
ight to A ight to A surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	N			
ight to A ight to A surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to		ecall Not	if ID3:	Ν			
ight to A ight to A surchg In ate Forn BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ν			
ight to A ight to A surchg In ate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Nof	if ID3:	N			
ight to A ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap narge only Rate Cha 0.012 0.180	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	N			
ight to A ight to A surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location N	r Descriptio include all ap narge only Rate Cha 0.012 0.180 ame	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	N			_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Rel Contract Rel Number Pro	easer	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29843 Market	3,200 FTS	New	TS27237 006 783		ouri Inc. dba Spire Missouri	NONE	OTH 2	2	N	1	:
pt LvI Desc: contract Begin Date: contract End Date:	Contract February 14, 2020 February 15, 2020	Contra Contra		Begin Date/Time: End Date/Time:	Receipt point(s) to delivery February 14, 2020 9:00 a February 15, 2020 9:00 a February 14, 2020 12:00 A	am am	quantity				
SICR Ind: ecall/Reput:	N OD/OR	Busin	ess Day Indicat	tor:	Ν						
	Y Recall Notif EE: N Points Indicator Description	Recall Notif		e right to recall the ca call Notif ID1: N	pacity immediately upon a OF Recall Notif ID2: N Re	⁻ O on a p ecall Not		•	he Spire	e Missou	ıri
iont to Amena Primary	/ Points Terms:										
•	Rate(s) stated include all	applicable surcharge	s; no surcharge	detail or surcharge to	otal provided						
Surchg Ind Desc: Rate Form/Type Desc: BR Ind:	Rate(s) stated include all a Reservation charge only N	Reser	•	e detail or surcharge to sis Description:	otal provided Per Day N						
urchg Ind Desc: ate Form/Type Desc: 3R Ind: Rate Charged - Non-IB	Reservation charge only N R: num Tariff Rate Rate C 0.012800 0.01	Reser Mkt B	vation Rate Bas	•	Per Day						
urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IB Rate Id Desc Maxin Commodity	Reservation charge only N R: num Tariff Rate Rate C 0.012800 0.01	Reser Mkt B harged	vation Rate Bas	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3465BlueMark End		Delesses (Devil CD				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29847	Market	2,700	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s) o	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 15, 2020 9:00 a		. ,				
Contract E	End Date:	February 19, 20	020		act Entitler ng Date/Tin	ment End Da	te/Time:	February 19, 2020 9:00 a February 15, 2020 12:00 A						
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Υ						
Recall Not Right to A	-	24 hour notice Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-		include all ar	plicable surcharge										
Surcha Ind					S. HO SUICH	arde detail or	surcharge to	otal provided						
Surchg Ind Rate Form		.,				0	U U	•						
Rate Form	d Desc: n/Type Desc:	Reservation ch		Reser	vation Rat	e Basis Desc	U U	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch		Reser		e Basis Desc	U U	•						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch		Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation cf N R: 0.012800 0.146200 Location Na	narge only Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rat	e Basis Desc	U U	Per Day						_

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429867	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	eliverv	point(s)	quantity				
-	Begin Date:	February 22, 20	020			nent Begin D	ate/Time:	February 22, 2020	9:00 a		1				
	End Date:	February 25, 20	020			nent End Dat		•	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		February 22, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	ł:													
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose Description	Location Na	ame												
Loc	•														
	Delivery Location	Merriam													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 62527575	5	127BP Energy C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29615	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 01, 2020 9:00 a						
	End Date:	January 03, 202				ment End Da		January 03, 2020 9:00 a						
		···· , ···, ·		Postir	ng Date/Tin	ne:		January 01, 2020 12:00 AM						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
					•		• •	ediately upon an OFO on a p	•	•	•			
light to A	tif Timely: Mend Primary	Points Indicato	otif EE: Y r Descriptio	Recall Notif E n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Recall No Right to A Right to A	tif Timely: Mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	Y			
Recall No Right to A Right to A Gurchg In	tif Timely: Mend Primary Mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	Y			
Recall No Right to A Right to A Gurchg In	tif Timely: Mend Primary Mend Primary	Points Indicator Points Terms: Rate(s) stated i Reservation ch	r Descriptio	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No plicable surcharge Reser	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind:	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Recall No Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: hum Tariff Rate 0.012900	r Description include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			7
Recall No Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod Reservat	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Description include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 62527575	55	127BP Energy Co	ompany									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29616	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	0 am	. ,				
	End Date:	January 03, 202				nent End Dat		· · · · · · · · · · · · · · · · · · ·	0 am					
				Postir	g Date/Tin	ne:		January 01, 2020 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator	r Description	n: No										
Surchg In	•		include all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	. ,	•			e Basis Desc	•	•						
sate Forn		Reservation co					ription:	Per Dav						
Rate Forn IBR Ind:	iii i ype Deee.	Reservation ch	large only		ased Rate		ription:	Per Day N						
IBR Ind:		Ν	large only				ription:	,						
IBR Ind:	arged - Non-IBF Desc Maxim ^{Jity}	Ν	Rate Cha 0.0129 0.1700	Mkt B Irged 900			ription:	,						
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim ^{Jity}	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1700	Mkt B Irged 900			ription:	,						
IBR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1700	Mkt B Irged 900			ription:	,						

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy Co										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429710	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Da ne:			0 am 0 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
ight to A	mend Primary	Points Indicato	r Descriptio	n. No										
-	•	Points Terms:	Descriptio											
-	Mend Primary	Points Terms:		plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form BR Ind:	Amend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29842	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract February 14, 20 March 01, 2020		Contra		nent Begin D nent End Da		Receipt point(s) to delivery February 14, 2020 9:00 a March 01, 2020 9:00 a	am	quantity				
SICR Ind:		N OD/OR			ng Date/Tin ess Day In			February 14, 2020 12:00 A N	M					
-	out Terms: if Timely:	Recallable upor	n a 24 hour r otif EE: N	notice. Spire Misso Recall Notif I		s the right to Recall Noti		pacity immediately upon a OF Recall Notif ID2: N Recall Notif ID2: N Recall Notif ID2: N Recall Notif ID2: N Recall N Re	⁻ O on a p ecall Not	•	erving t N	he Spire	Missou	ri
•	•	Points Indicato Points Terms:	r Descriptio	n: No										
Right to An Surchg Ind	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Al Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	pplicable surcharge Reser		e Basis Desc	-	-						
Gurchg Ind Cate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Chai Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.200	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	nges based on the Posting Date/Time display	ed Report includes any changes made within 90	days of the selected active date
information provided at the contract and location level reflect chan	liges based on the Fosting Date/ time display	eu. Report includes any changes made within 50	uays of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal A29711 Market 10,000 FTS New RA29528 124847810 Southwest Energy, LP NONE OTH 2 N 1 A29711 Market 10,000 FTS New RA29528 124847810 Southwest Energy, LP NONE OTH 2 N 1 A1915 January 18, 2020 Contract Entitlement End Date/Time: January 18, 2020 9:00 am	ntract Holder/Prop/Nan	ne: 838611739 130	63Centerpoint Energy Services, Inc.			
13451 Rpt Lvl Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: January 18, 2020 Contract Entiltement Begin Date/Time: January 18, 2020 9:00 am Contract End Date: January 22, 2020 Posting Date/Time: January 18, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput OD/OR Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Ne Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Surch and Primary Points Terms: Rate Id Desc: Rate Charged - Non-IBR: Rate Charged O.0.12800 O.0.12800 O.0.12800 O.0.12800 Volumetric 0.146200 0.150000 D.0.12800 O.0.12800 O.0.12800 D.0.12800 Image: Surch and Surth and Surt	quester Location	Quantity - Rate	Status Contract Releaser	lame Affil	Role Perm	
Contract Begin Date: January 18, 2020 Contract Entitlement Begin Date/Time: January 18, 2020 9:00 am Contract End Date: January 22, 2020 Contract Entitlement End Date/Time: January 22, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Recall/Reput Terms: Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate (S) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged 0.012800 0.012800 0.012800 0.012800 Volumetric 0.146200 0.150000 0.012800 0.012800 0.150000	29711 Market	10,000 FTS N		Energy, LP NONE	OTH 2	N 1
Contract Begin Date: January 18, 2020 Contract Entitlement Begin Date/Time: January 18, 2020 9:00 am Contract End Date: January 22, 2020 Octract Entitlement End Date/Time: January 22, 2020 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Recall/Reput Terms: Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Rate form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N N Reservation Rate Basis Description: Per Day Volumetric 0.012800 0.012800 0.012800 0.012800 N N Volumetric 0.146200 0.150000 Intexet on the serve on the serve on thexet on	pt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Posting Date/Time: January 18, 2020 12:00 AM SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Volumetric 0.148200 0.012800 0.012800 0.012800 0.012800 0.012800 N Volumetric Location Name Location Name Location Name Location Name Location Name Location Name 13745 Delivery Lo	=	January 18, 2020	Contract Entitlement Begin Date/Time:			
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Kate Charged - Non-IBR: Rate Charged - Non-IBR: Rate I Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.150000 Volumetric 0.166200 0.150000 Surples E Location Purpose Description Location Name I3745 Delivery Location Kansas City, MO	ontract End Date:	January 22, 2020	Contract Entitlement End Date/Time:	January 22, 2020 9:00 am		
Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation Rate Basis Description: Per Day IBR Ind: N Mikt Based Rate Ind: N N Rate Charged - Non-IBR: Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.150000 0.150000 Excent Name Excent Name Incolor Location Name Location Name Excent Name Excent Name Excent Name Intro Location Name Location Name Location Name Excent Name Excent Name Intro Delivery Location			Posting Date/Time:	January 18, 2020 12:00 AM		
Recall/Reput Terms: Recallable upon a 24 hours notice. SWE reserve the rights to recall the capacity immediately upon a OFO on Southern Star. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Output State Output State Volumetric 0.146200 0.012800 0.012800 0.012800 Output State Volumetric Idoation Name Location Name Location Name Location Name 13745 Delivery Location Kansas City, MO Kansas City, MO			Business Day Indicator:	Y		
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.150000 Location Purpose Description Location Name 13745 Delivery Location Kanasa City, MO	ecall Notif Timely: ight to Amend Primary	Y Recall Notif EE: Y Points Indicator Description:	Recall Notif Eve: Y Recall Notif ID1: Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 Volumetric 0.146200 0.150000 Loc Description Location Name I3745 Delivery Location Kansas City, MO	-		cable surcharges; no surcharge detail or surcharge to	otal provided		
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.150000 Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO	-			-		
Are Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.150000 Loc Location Location Name 13745 Delivery Location Kansas City, MO	••	• •		•		
Rate Id Desc Commodity Volumetric Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 Volumetric 0.146200 0.150000	Rate Charged - Non-IBR					
Purpose Description Location Name 13745 Delivery Location Kansas City, MO	Rate Id Desc Maxim Commodity	um Tariff RateRate Charg0.0128000.012800	0			
	Purpose	Location Name				
	13745 Delivery Location	Kansas City, MO				
	999000 Receipt Location	Prd/Mkt Interface				

Terms/Notes:

recallable

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29421 N	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
ept LvI Desc Contract Beg Contract Enc	gin Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: ecall/Reput	t:	N OD/OR		Busin	ess Day In	dicator:		Υ						
lecall/Reput	Timely:	-	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec		on a pipe i if ID3:		rving the	e Spire	
-	•		r Descriptio	n: NO										
-	end Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
light to Ame	end Primary Desc:	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
ight to Ame Surchg Ind E Rate Form/Ty BR Ind:	end Primary Desc: Type Desc: ed - Non-IBR sc Maxim	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
ight to Ame aurchg Ind E ate Form/Ty BR Ind: Rate Charge Rate Id Dese Commodity Volumetric	end Primary Desc: Type Desc: ed - Non-IBR sc Maxim	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.160	oplicable surcharge Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		99	9522CIMA Energy		Releaser/				Popl St	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29560	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 01, 2020 9:00 a	• • • •					
ontract E	ind Date:	February 01, 20				ment End Da		February 01, 2020 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		January 01, 2020 12:00 AM	Л					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
lecall/Rep	out:	OD/OR												
•	out Terms:		n a 24 hour r otif EE: Y	notice. Spire Misson Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an O⊦O ecall Not		eline se Y	rving the	e Spire	
-	mend Primary	Points Indicato												
Right to An	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No							·			
Right to An Right to An Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to An Right to An Surchg Ind Rate Form	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to							
Right to An Right to An Surchg Ind	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to An Right to An Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to Ai Right to Ai Burchg Ind Rate Form BR Ind: Rate Cha Rate Id Di Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	r Descriptio include all ap narge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
Right to Al Right to Al Burchg Ind Rate Form BR Ind: Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap narge only Rate Cha 0.012 0.146 ame	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rat	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	n e: 09542195	59	9947Clearwater E	nterprises,	L.L.C.		, , ,						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date: End Date:	November 27, 2 December 01, 2		Contra		nent Begin D nent End Da ne:		November 27, 20199:00December 01, 20199:00November 27, 201912:0) am) am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	vycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
10900	Donvory Loodation													

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 09542198	59	9947Clearwater E	nterprises,	L.L.C.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019 9:00	am					
Contract E	End Date:	December 01, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 01, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00) AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi		um Tariff Rate 0.012800	Rate Cha 0.012											
Volumetr	ic	0.146200	0.120	0000										
	Location													
	Purpose													
	Description	Location Na	ame											
Loc														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Na	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.		· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29580	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	January 01, 20	20	Contra	act Entitler	nent Begin D	ate/Time:	January 01, 2020	9:00 a	am					
Contract I	End Date:	February 01, 20	020		act Entitler	ment End Da ne:	te/Time:	February 01, 2020 January 01, 2020							
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y Recall N o	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	•	num Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012	900											
Volumetr	ric	0.205400	0.150	000											
	Location Purpose Description	Location N													
	•														
	Delivery Location														
16289	Receipt Location	Scout - Jaył	nawk												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Re RA29777 Production 240 FTS New TA83 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity V	Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
14357 Rpt Lvi Desc: Receipt point(s) to delivery point(s) quantity Contract Receipt point(s) to delivery point(s) quantity Contract Entitlement Begin Date/Time: Receipt point(s) to delivery point(s) quantity Contract Entitlement End Date/Time: Pebruary 01, 2020 9:00 am Contract Entitlement End Date/Time: Pebruary 01, 2020 9:00 am February 01, 2020 Pice Pice Pice Pice Pice Pice Pice Pice	Requester		Quantity -		Status	Contract	Releaser	Releaser N	Name	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date: February 01, 2020 Contract Entitlement Begin Date/Time: February 01, 2020 9:00 am Contract End Date: March 01, 2020 Contract Entitlement End Date/Time: March 01, 2020 9:00 am SiCR Ind: N Business Day Indicator: N Recall/Reput: RD/R Recallable all cycles Recall/Reput Terms: Recallable all cycles Recall Notif ID1: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day IBR Ind: N March O1, 2020 0.012900 0.012900 Volumetric 0.205400 0.012900 0.012900 Per Day IBR Ind: N Mate Date: N N Rate Charged - Non-IBR: Rate Charged N N N Rate Charged - Non-IBR: Location Name Location Name N N Ibrownodity 0.012900 0.012900 0.012900 Ibrownodity N Volumetric 0.205400 0.150000 <t< td=""><td>RA29777</td><td>Production</td><td>240</td><td>FTS</td><td>New</td><td>TA883</td><td></td><td>Black Hills</td><td>Service Company, LLC</td><td>NONE</td><td>OTH</td><td>2</td><td>N</td><td>1</td><td>2</td></t<>	RA29777	Production	240	FTS	New	TA883		Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Contract End Date: March 01, 2020 Contract Entitlement End Date/Time: March 01, 2020 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput: Recallable all cycles Recall/Reput Terms: Recallable all cycles Recall Notif Timely: Y Recall Notif File: Y Recall Notif Timely: Y Recall Notif File: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Contracted Participe Contracted Participe Volumetric 0.205400 0.150000 Delivery Location Black Hills Colwich	Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Recall/Reput: RD/RR Recall/Reput Terms: Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Rate Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Rate Per Day Rate Mkt Based Rate Ind: N N Rate N N Rate N <		•	•		Contra	act Entitler	nent End Da		March 01, 2020 9:00 a	am					
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Ee: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Volumetric Description Location Name Id980 Delivery Location Black Hills Colwich					Busin	ess Day In	dicator:		N						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Location Purpose Location Name Location Name		-		•	Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mit Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Loc Location Name I6980 Delivery Location Black Hills Colwich	-	-		r Descriptio	n: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Loc Location N Purpose Location Name I 16980 Delivery Location Black Hills Colwich	Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Loc Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Loc Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Id Desc Commodity Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.150000 Loc Location Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Rate Cha	arged - Non-IBF	र:												
Purpose Description Location Name 16980 Delivery Location Black Hills Colwich	Rate Id D Commod	Desc Maxim lity	um Tariff Rate 0.012900	0.012	900										
		Purpose	Location Na	ame											
16289 Receipt Location Scout - Javhawk	16980	Delivery Location	Black Hills C	Colwich											
	16289	Receipt Location	Scout - Jayl	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.			U	, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29778	Market	2,100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
-	Begin Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020	9:00 am 9:00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: γ	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod Volumeti	lity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Loc	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date	Information	provided at the contract and	location level reflect changes b	based on the Posting Date	e/Time displayed. Rep	port includes any changes	made within 90 days of the selected active date
---	-------------	------------------------------	----------------------------------	---------------------------	-----------------------	---------------------------	---

	older/Prop/Nar	ne: 08012054	18 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	November 26, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 26, 2019 9:00						
Contract I	End Date:	November 27, 2	2019	Contra	act Entitle	ment End Da	te/Time:	November 27, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Υ						
	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	eputtable. Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.175	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided	at the contract and location le	vel reflect changes based on the F	Posting Date/Time displa	ved. Report includes an	v changes made within 90 da	vs of the selected active date.

	older/Prop/Nar	ne: 08012054	48 1	13709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract November 26, 2 November 27, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:00) am) am	quantity				
SICR Ind: ecall/Rep		N YD/YR		Busin	ess Day Inc	dicator:		Y						
ecall Not		Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg In	-	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge	s; no surcha	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch N	narge only		vation Rate ased Rate I	e Basis Desc nd:	ription:	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservat	ity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.175	900										
	Location Purpose													
	Description	Location Na	ame											
Loc 999000	•		erface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Da	ate/Time displayed. Rep	port includes any chang	zes made within 90 days of the selected active date.
information provided at the contract and location level reflect chan	Ses bused on the rosting bu	ater mile alsplayed. he	port menuace any change	ses made within 50 days of the selected delive date.

	older/Prop/Nar	ne: 08012054	1 8 1	3709Conexus Ene		- · ·					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29524	Production	3,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
-	Begin Date:	December 12, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 12, 2019 9:00						
	End Date:	December 13, 2				nent End Da		December 13, 2019 9:00						
				Posti	ng Date/Tin	ne:		December 12, 2019 12:00) AM					
SICR Ind: lecall/Rep		N YD/YR		Busin	ess Day In	dicator:		Υ						
lecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha 0.012	-										
Commod Reservat	•	0.205400	0.205											
	Location Purpose	Leastice N												
		Location Na	ame											
Loc	Purpose													

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	os Company	/								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29870	Production	1,400	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONI	NONE	OTH	2	Ν	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
-	Begin Date:	February 22, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 22, 2020 9:00						
ontract E	End Date:	February 25, 20				nent End Dat		February 25, 2020 9:00	am					
				Postin	ng Date/Tin	ne:		February 22, 2020 12:00	AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012900	0.012	900										
Reservat	ion	0.205400	0.160	000										
	Location Purpose													
	Description	Location Na												
	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Scout - Jayh												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ContractZoneContractScheduleDescriptionNumberPropReleaser NameAffilIndRRA29428Market450FTSNewTA976130023380City of Wheaton, MONONEAMA2Rpt LvI Desc:ContractContractLoc/QTI Desc:Receipt point(s) to delivery point(s) quantityDecember 01, 2019Contract Entitlement Begin Date/Time:December 01, 2019 9:00 amDecember 01, 2021Contract Entitlement End Date/Time:December 01, 2021 9:00 amDecember 01, 2021 9:00 amDecember 01, 2021 9:00 amDecember 01, 2019 12:00 AMDecember 01, 2019 12:00 AMSICR Ind:NNBusiness Day Indicator:NNNRecall/Reput:RRecall/Reput:RD/RRre callable and reputable all cyclesre callable and reputable all cyclesRecall Notif EE:YRecall Notif Eve:YRecall Notif ID1:YRecall Notif ID2:YRecall Notif ID3:Y		Prearı 9 Deal 1	Rel
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2021 9:00 am December 01, 2021 December 01, 2021 Contract Entitlement End Date/Time: December 01, 2021 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR RD/RR re callable and reputable all cycles Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Y	Υ	1	2
Contract Begin Date: Contract End Date:December 01, 2019 December 01, 2021Contract Entitlement Begin Date/Time: Doctract Entitlement End Date/Time: Posting Date/Time:December 01, 2019 December 01, 2021December 01, 2019 December 01, 2021December 01, 2019 			
Contract End Date: December 01, 2021 Contract Entitlement End Date/Time: December 01, 2021 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable and reputable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y			
Posting Date/Time: December 01, 2019 12:00 AM SICR Ind: N Business Day Indicator: N N Recall/Reput: RD/RR Recallable and reputable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y			
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recall/Reput Terms: re callable and reputable all cycles Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y			
Recall/Reput: RD/RR Recall/Reput Terms: re callable and reputable all cycles Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y			
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:			
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day			
IBR Ind: N Mkt Based Rate Ind: N			
Rate Charged - Non-IBR:			
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Volumetric0.1462000.000000			
Location Purpose Loc Description Location Name			
17454 Delivery Location Monett			
999000 Receipt Location Prd/Mkt Interface			

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	n e: 14109233	33 1	1701Constellation										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29429	Production	458	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	mend Primary	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
		Points Terms:												
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Jesc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.0000	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16453	Receipt Location	ETC Texas	Pipeline Beave	er										

Terms/Notes:

AMA

Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na			2770Encore Energ		Releaser/				Repl SI	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429446	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00 a	am					
Contract I	End Date:	December 10, 2	2019	Contr	act Entitler	ment End Da	te/Time:	December 10, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
tecall/Re	put Terms:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID	pipeline s ecall Not	•	e Spire Y	Missou	ri West	
Recall No Right to A	•				Eve: ĭ	Recail NOti				un 105.	1			
Right to A	mend Primary	Points Indicato			EVE: Y	Recail Noti				ui 105.				
Right to A Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio							un 103.	·			
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio include all ap	n: No	es; no surch	arge detail or	- surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Indicato Points Terms:	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to				I			
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day			I			
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap irge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: Arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap trge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ontract Holder/Prop/Nar	me: 963870089 12	2770Encore Energy S	Services, Inc.								
Rpt Lv Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: December 10, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall/Reput Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Neservation Rate Basis Description: Per Day Right to Amend Primary Points Terms: Surch gene of 0.012800 Neservation Rate Basis Description: Per Day Right to Amend Primary Points N Mkt Based Rate Ind: N Neservation Rate Basis Description: Per Day Rate form/Type Desc: N N Mkt Based Rate Ind: N Ne Neservation Rate Basis Description: Ne Rate Id Desc No.1146200 0.012800 0.012	equester Location	Quantity - Rate	Status C	ontract Releaser	Releaser N	ame	Affil	Role			Prearr Deal	Prev Rel
Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: December 10, 2019 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Posting Date/Time: December 01, 2019 12:00 AM Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Rate IS) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Recall Action 102: Y Volumetric 0.012800 0.012800 0.012800 0.012800 0.012800 Y Volumetric 0.0146200 <td>A29460 Market</td> <td>1,500 FTS</td> <td>New T</td> <td></td> <td>•</td> <td>ouri Inc. dba Spire Missouri</td> <td>NONE</td> <td>OTH</td> <td>2</td> <td>N</td> <td>1</td> <td>:</td>	A29460 Market	1,500 FTS	New T		•	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: December 10, 2019 Contract Entitlement End Date/Time: December 10, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Business Day Indicator: Y Recall/Reput: OD/OR Recall Notif EE: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Per Day Rate form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O 0.012800 0.012800 0.012800 0.012800 Volumetric 0.146200 0.146200 0.146200 Image: Surger Surge	Rpt LvI Desc:	Contract	Loc/QTI D	Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract End Date: December 10, 2019 Contract Entitlement End Date/Time: December 10, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Posting Date/Time: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall/Notif Timely: Y Recall Notif EE: Y Recall Notif Ee:: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Por Day Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Volumetric charge only Mkt Based Rate Ind: N N N Rate Ind Desc Maximum Tariff Rate Rate Charged N N N N Volumetric 0.146200 0.146200 0.148200 0.148200 N N N Intervence Description Location Name Location Name Location Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct Struct	-	December 01, 2019	Contract	Entitlement Begin D	ate/Time:			. ,				
SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Recall/Reput Terms: Recall Notif EE: Y Recall Notif EV: Y Recall Notif EV: Y Recall Notif EV: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(S) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Charged O.012800 0.012800 0.012800 0.012800 0.0146200 Volumetric O 1.46200 0.146200 0.146200 0.146200 0.146200 0.146200 Ior Location Name Location Name Location Name Location Name Kansa City, MO	-			-		December 10, 2019 9:00 a	am					
Recall/Reput: OD/OR Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall/Reput Terms: Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Reservation Rate Basis Description: Y Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Recall Addition Desce N Rete Charged Commodity 0.012800 0.012800 0.012800 0.0146200 0.146200 0.146200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 1.46200 <			Posting D	Date/Time:		December 01, 2019 12:00	AM					
Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Y No Mkt Based Rate Ind: N IBR Ind: N Mkt Based Rate Ind: N N Rete N Rete Commodity 0.012800 0.012800 0.012800 0.0146200 0.146200 1.46200			Business	a Day Indicator:		Y						
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Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200 Loc Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO	-	.,	•	•	U U	•						
Rate Id Desc Commodity Maximum Tariff Rate 0.012800 Rate Charged 0.012800 Volumetric 0.012800 0.012800 0.146200 0.146200 Loc Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO	Rate Form/Type Desc:	Volumetric charge only	Reservat	ion Rate Basis Desc	U U	Per Day						
Purpose Description Location Name 13745 Delivery Location Kansas City, MO	Rate Form/Type Desc: IBR Ind:	Volumetric charge only N	Reservat	ion Rate Basis Desc	U U	Per Day						
	Rate Form/Type Desc: IBR Ind: Rate Charged - Non-IBF Rate Id Desc Maxim Commodity	Volumetric charge only N R: num Tariff Rate Rate Char 0.012800 0.0128	Reservati Mkt Base ged 00	ion Rate Basis Desc	U U	Per Day						
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect change	ges based on the Posting Date	ate/Time displayed. Report includes any o	changes made within 90 days of the selected active date.
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	older/Prop/Nar		1	2770Encore Energ		Releaser/				Dopl 65)			
rvice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29511	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 10, 2 December 17, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 a December 17, 2019 9:00 a December 10, 2019 12:00	am am	quantity				
ICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
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Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar			2770Encore Energ		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	ame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29512	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	December 10, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 10, 2019 9:00 a	am					
ontract E	End Date:	December 17, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 17, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 10, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe		rving the	e Spire	
lecall Not light to A	-	•			Lve. I						•			
light to A	mend Primary	Points Indicato			Lve. I						I			
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Right to An Right to An Burchg Ind Rate Form BR Ind: Rate Id Do Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim ity ic Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap trge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	ntal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract	egin Date: nd Date:	Contract Quantity - Contract December 19, 2 December 25, 2 N		Contra Contra	Contract Number TS27237 TI Desc: act Entitlen	006967798 7831	West	ame ouri Inc. dba Spire Missouri Receipt point(s) to delivery	Affil NONE		Perm Rel 2	All Re-rel N	Prearr Deal 1	Prev Rel
pt LvI Desc ontract Be ontract En ICR Ind:	sc: egin Date: nd Date:	Contract December 19, 2 December 25, 2	2019	Loc/Q Contra Contra	TI Desc: act Entitlen	7831	West				2	N	1	
ontract Be ontract En ICR Ind:	egin Date: nd Date:	December 19, 2 December 25, 2		Contra Contra	act Entitlen	nent Begin D		Receipt point(s) to delivery	point(s)	quantity				
ontract Be ontract En ICR Ind:	egin Date: nd Date:	December 25, 2		Contra		nent Begin D								
ICR Ind:			2019		act Entitler	nome bogin b	ate/lime:	December 19, 2019 9:00 a	• • • •	. ,				
	ut:	N		Deetin		nent End Dat		December 25, 2019 9:00 a	am					
	ut:	N		Postir	ng Date/Tin	ne:		December 19, 2019 12:00	AM					
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-	f Timely: nend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E	•	to recall the c Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
•	-	Points Terms:												
urchg Ind			•	plicable surcharge		•	U U	•						
	Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
≀ate Charg	ged - Non-IBR	:												
Rate Id Des Commodity Reservation	y	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Pu	ocation urpose escription	Location Na	ame											
999000 De	elivery Location	Prd/Mkt Inte	erface											
	eceipt Location		Plains - Sand D	une										

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n e: 96387008		2770Encore Energ	y Services	• •								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429545	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	ОТН	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 19, 2019 9:00 a						
Contract E	End Date:	January 01, 202	20	Contra	act Entitler	nent End Da	te/Time:	January 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 19, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Noti Right to Ar	out Terms: iff Timely: mend Primary mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		line se Y	erving the	e Spire	
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		N	- <u></u>		ased Rate		•	N						
Rate Cha	rged - Non-IBR	8:												
Rate Id De Commodi Reservati	esc Maxim ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
Loc [Decemption													
	Delivery Location	Kansas City	, MO											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 96387008	89 î	12770Encore Energ	y Services	, Inc.				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29779	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	.C NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
-	Begin Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	2900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
10000														

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan		•	8676Evergy Kansa						David Of	`			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29361	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a	• • • •					
	End Date:	April 01, 2020				ment End Dat		April 01, 2020 9:00 a	am					
		•		Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
CR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
			1 a 24 noui n			serves the figi	ni io recan in	e capacity immediately upon	anoro	un a pipe	enne se	iving the	sopile	
ecall Not ight to Ai		Y Recall No Points Indicator	tif EE: Y	Recall Notif		Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
ecall Not ight to Ai ight to Ai	if Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	tif EE: Y	Recall Notif E n: Yes, uncondit	ionally				ecall Not	if ID3:	Y			
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ecall Not ight to Au ight to Au urchg Ind ate Form BR Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	ntif EE: Y	Recall Notif E n: Yes, uncondit plicable surcharge Reser	ionally es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not ight to Au ight to Au urchg Ind ate Form BR Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	ntif EE: Y	Recall Notif E n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Υ			
ecall Not ight to Ar ight to Ar urchg Ind ate Form BR Ind: Rate Char Rate Id De Commodi Volumetri	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate 0.012800	rtif EE: Y Description nclude all ap rge only Rate Cha 0.012 0.140	Recall Notif E n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Ŷ			
ecall Not ight to Ar ight to Ar ight to Ar are Form BR Ind: Rate Char Rate Id Do Commodi Volumetri	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.140	Recall Notif E n: Yes, uncondit plicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Υ			_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hole	der/Prop/Nam	ie: 19674893	38	9592Exelon Gener	ation Comp	pany, LLC								
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29419 I	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Dese Contract Be Contract En	gin Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Repu	ıt:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Repu Recall Notif			eputable all o otif EE: Y	cycles any cycle Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form/T IBR Ind:		Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Charg	ged - Non-IBR	:												
Rate Id Des Commodity Volumetric	/	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
Pu	ocation urpose escription	Location Na	ame											
	elivery Location eceipt Location	Prd/Mkt Inte Oneok West	rface tex Hemphill											

Terms/Notes:

Prearranged Grove to ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29420	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 January 01, 2020 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.0128 0.1400	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay rface											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00 a	• • • •	. ,				
	End Date:	November 27, 2				nent End Dat		November 27, 2019 9:00 a	am					
				Postin	g Date/Tin	ne:		November 26, 2019 12:00						
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti ight to Ar	-	•	otif EE: Y	Recall Notif E		erves the rigl Recall Notin		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t if ID3:		rving th	e Spire	
urchg Inc	•		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Volumetric cha				e Basis Desc	U U	Per Day						
BR Ind:	Type Dese.	N	inge only		ased Rate			N						
						ind.								
Rate Chai Rate Id De Commodit Volumetri	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location Purpose													
	Description	Location Na	ame											
Loc [

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29434	Production	458	FTS	New	RA29429	141092333 11701	Constellatio	on NewEnergy - Gas Divisior	n RS	AMA	2	Y	1	1
Rpt Lvl De Contract B Contract E	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 01, 2021 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall Not	•	recallable and r Y Recall No Points Indicato	otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:												
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	U U	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.000	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		erface Pipeline Beave	er										

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar			9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29435	Market	450	FTS	New	RA29428	141092333 11701	Constellatio	on NewEnergy - Gas Divisi	on RS	AMA	2	Y	1	1
	esc: Begin Date: End Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00) am) am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	re callable and Y Recall No	reputable all otif EE: Y	cycles Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	Desc Maxim lity	0.012800 0.146200	Rate Cha 0.012 0.000	800										
Loc	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	erface											

Terms/Notes:

AMA

Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00 a						
	End Date:	January 01, 20				nent End Da		January 01, 2020 9:00 a						
		, ,		Postir	g Date/Tin	ne:		December 01, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	-	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro	ecall Not		Y	i ving th	e opire	
Surchg Ind	-		include all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha				e Basis Desc	C C	Per Day						
BR Ind:		N	lige enty											
					ased Rate	Ind:	•	N						
Rate Cha	arged - Non-IBF	R:			ased Rate	Ind:		•						
Rate Cha Rate Id D Commodi Volumetr	lity	R: num Tariff Rate 0.012800 0.146200	Rate Ch a 0.012 0.146	arged 800	ased Rate	Ind:		•						
Rate Id D Commodi Volumetr	Desc Maxim lity	um Tariff Rate 0.012800	0.012 0.146	arged 800	ased Rate	Ind:		•						
Rate Id D Commodi Volumetr	Desc Maxim lity ric Location Purpose	um Tariff Rate 0.012800 0.146200 Location Na	0.012 0.146 ame	arged 800	ased Rate	Ind:		•						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	-	-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00 a		1				
	End Date:	December 01, 2				nent End Da		December 01, 2019 9:00 a						
		· · · · · · ,		Postir	ng Date/Tin	ne:		November 27, 2019 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A		Y Recall No Points Indicato	otif EE: Y	Recall Notif		erves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
-	-	Points Terms:	include all ar	oplicable surcharge	e: no surch	argo dotail or	surcharge to	tal provided						
Surchg In	a Desc: n/Type Desc:	.,				e Basis Desc	•	•						
BR Ind:	viype Desc.	Volumetric cha	arge only		ased Rate		inpuon.	Per Day N						
		Ν			aseu Rale	ma.		IN						
Rate Cha	rged - Non-IBF	र:												
Rate Id D		num Tariff Rate	Rate Cha	•										
Commodi		0.012800	0.012											
Volumetr	IC	0.146200	0.146	200										
	Location Purpose													
	Description	Location Na	ame											
Loc	Description													
Loc 13745	•		, MO											

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within	in 90 days of the selected active date.
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ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29565	Market	1,300	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 24, 2 December 27, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery December 24, 2019 9:00 a December 27, 2019 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not	-	Recallable upor Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:					(tel energide d						
Surchg Inc Rate Form	d Desc: n/Type Desc:	Volumetric cha	-	plicable surcharge Reser		e Basis Desc	-	Per Day						
IBR Ind:	., , , po 2000.	N	inge only		ased Rate			N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	1000 Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
1	Location Purpose Description	Location Na	ame											
13745 [Delivery Location	Kansas City	, MO											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hold	ler/Prop/Nam	ne: 19674893		9592Exelon Gener	ration Comp			nepore melades any en	-						
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29569 N	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt Lvl Desc	::	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract Beg	gin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019	9:00 a	am					
Contract End	d Date:	December 27, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 27, 2019	9:00 a	m					
				Postir	ng Date/Tin	ne:		December 24, 2019	12:00	AM					
SICR Ind: Recall/Reput	t:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput		24 hour notice	or less during	n an OFO											
Recall Notif			otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind E	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form/T	ype Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Charge	ed - Non-IBR	:													
Rate Id Des Commodity Reservation		um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.130	800											
Pu	cation rpose scription	Location Na	ame												
16953 Del	livery Location	Merriam													
	ceipt Location	TIGT Glavin													
	ceipt Location	Prd/Mkt Inte													
1999000 Ket															

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29571	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 01, 2020 9:00		. ,				
Contract E	-	February 01, 20				ment End Da		February 01, 2020 9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,		Postir	ng Date/Tin	ne:		January 01, 2020 12:00 Al	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not	•	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec	ecall Not		Y Y	aving the	Spile	
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-	•						
Right to A Surchg Inc	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Compa	any, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29576	Market	1,250	FTS	New		24847810 3451	Southwest	Energy, LP		NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	December 25, 2	2019	Contra	act Entitlem	ent Begin D	ate/Time:	December 25, 201	9 9:00 a	am					
Contract	End Date:	December 27, 2	2019	Contr	act Entitlem	ent End Da	te/Time:	December 27, 201	9 9:00 a	am					
				Postir	ng Date/Time	:		December 25, 201	9 12:00	AM					
SICR Ind Recall/Re		N OD/OR		Busin	ess Day Ind	cator:		Y							
	put Terms:	recallable													
	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surcha	rge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day							
IBR Ind:		Ν	5 ,	Mkt B	ased Rate Ir	d:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id I		um Tariff Rate	Rate Cha												
Commod	•	0.012800	0.012												
Volumet	nc	0.146200	0.120	000											
	Location Purpose														
Loc	Description	Location N	ame												
13745	Delivery Location	Kansas City	ν, MO												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429578	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019	• •	• • •					
Contract E	End Date:	December 28, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 28, 2019	9:00 a	m					
				Postin	ng Date/Tin	ne:		December 27, 2019	12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.012												
Commodi Reservati)	0.012800 0.146200	0.012												
	Location Purpose Description	Location Na													
	•		ame												
16953 E	Delivery Location	Merriam													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	n e: 19674893	38	9592Exelon Gene	ration Compa	any, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29584	Market	7,500	FTS	New		124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract I	Begin Date:	December 27, 2	2019	Contra	act Entitlem	ent Begin D	ate/Time:	December 27, 2019	9:00 am					
Contract E	End Date:	December 28, 2	2019	Contra	act Entitlem	ent End Da	te/Time:	December 28, 2019	9:00 am					
				Postir	ng Date/Time	ə:		December 27, 2019	12:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	icator:		Υ						
	put Terms:	recallable												
-	tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In			include all ap	oplicable surcharge	s; no surcha	rge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>		ased Rate Ir			N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod	•	0.012800	0.012											
Volumetr	ric	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
13745	Delivery Location	Kansas City	, MO											

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Amendment Reporting Description: All Data

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Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC				, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29588	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable and r Y Recall No	eputablle otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.150	800										
	Location Purpose Description	Location Na	ame											
122715	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop	Name: 196748938	9592Exelon Generation Con	npany, LLC				, i				
ervice lequester Locatic contract Zone	Contractual Quantity - Rate Contract Schedule		r Releaser/ t Releaser r Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29589 Production	n 1,749 FTS	New TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract January 01, 2020 February 01, 2020	Loc/QTI Desc: Contract Entitle Contract Entitle Posting Date/Ti	ement End Da		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Business Day I	ndicator:		Y						
Recall/Reput Terms Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
Right to Amend Prin Right to Amend Prin	ary Points Indicator Descriptio ary Points Terms:	n: No									
Surchg Ind Desc: Rate Form/Type De IBR Ind:		oplicable surcharges; no surc Reservation Ra Mkt Based Rate	te Basis Desc	•	otal provided Per Day N						
Rate Charged - No	-IBR:										
Rate Id DescMCommodityVolumetric	Distimum Tariff Rate Rate Character 0.012900 0.012 0.205400 0.152	2900									
Location Purpose Loc Description	Location Name										
999000 Delivery Loc 16584 Receipt Loc											

Terms/Notes:

Prearranged Grove to ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	n e: 19674893	38	9592Exelon Gener	ration Com	pany, LLC		· ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29745	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authorit	y NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020	9:00 am 9:00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all otif EE: Y	cycles any cycle Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

Prearranged Grove to ExGen

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Amendment Reporting Description: All Data

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Contract H	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC				·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29746	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D nent End Da ne:		February 01, 20209:00March 01, 20209:00February 01, 202012:00	am am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	recallable and r Y Recall No	reputablle otif EE: Y	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	,	0.012800	0.012											
Volumetr	ic	0.146200	0.147	/500										
	Location Purpose													
Loc	Description	Location Na	ame											
122715	Delivery Location	Afton-Fairla	nd-Grove-Jay											

Terms/Notes:

prearranged between Grove and ExGen

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene		-								
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429755	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20)20	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00 a		. ,				
	End Date:	March 01, 2020				nent End Dat		March 01, 2020 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-		otif EE: Y	Recall Notif		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		Y Y	erving the	e Spire	
Surchg In	-		include all ac	plicable surcharge	s: no surch	orgo dotoil or								
						arue uetali ur	' surcharge to	Dtal provided						
-	/Type Desc:	Reservation ch	arge only	Reser		0	U U	•						
Rate Form	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind:		Ν	arge only			e Basis Desc	U U	•						
Rate Form BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	narge only Rate Cha 0.012 0.180	Mkt B arged 800	vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.180	Mkt B arged 800	vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	irged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.180	Mkt B arged 800	vation Rate	e Basis Desc	U U	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	19674893	38	9592Exelon Gene	ration Com	pany, LLC			, j		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29763	Market	2,600	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	January 30, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 30, 2020	9:00 a	am					
Contract E	End Date:	January 31, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 31, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 30, 2020	12:00 AN	N					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012800	0.012	800											
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953	Delivery Location	Merriam													
10000	Delivery Looution	Morrian													

Terms/Notes:

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na			9592Exelon Gene			ine anopia year	Report includes any change		<u> </u>				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil		Perm Rel		Prearr Deal	Prev Rel
A29764	Production	11	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	egin Date:	Contract February 01, 20 October 01, 20		Contra Contr		nent Begin I nent End Da ne:		· · · · , · · · · · ·)0 am)0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:		leased in this otif EE: Y	transaction is reca Recall Notif I	•	ack Hills Ene Recall Noti	•••	of the following events occ Recall Notif ID2: Y	ur: Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail o	r surcharge to	otal provided						
	/Type Desc:	Reservation ch	narge only			e Basis Deso	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id De	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Reservati														

Terms/Notes:

15011 Receipt Location

EOIT Noble

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29765	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00 a	am					
Contract E	End Date:	October 01, 20	21	Contra	act Entitler	nent End Da	te/Time:	October 01, 2021 9:00 a	am					
				Postir	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to A	•	Y Recall No Points Indicato	otif EE: Y	Recall Notif	-	ack Hills Ene Recall Noti		of the following events occur: Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	rged										
Commod	2	0.012800	0.012											
Reservat	lion	0.146200	0.146	200										
	Location Purpose Description	Location N	amo											
	•													-+
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	rrace											

Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29781	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s	quantity				
Contract E	Begin Date:	January 31, 202	20	Contra	act Entitler	nent Begin D	Date/Time:		9:00 am					
Contract E	End Date:	February 01, 20	020		act Entitler ng Date/Tir	ment End Da ne:	te/Time:	February 01, 2020 9 January 31, 2020 12:	9:00 am 00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
Right to A		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Right to A Surchg Inc	-			plicable surcharge	es; no surch	narge detail or	surcharge to	otal provided						
Surchg Ind	-		include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated Reservation ch N R:	include all ap narge only	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location Purpose	Rate(s) stated Reservation ch N R: 0.012800 0.146200	include all ap narge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location Purpose	Rate(s) stated Reservation ch N R: 0.012800 0.146200 Location Na	include all ap narge only Rate Cha 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 19674893	00	9592Exelon Gener							_			
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29854	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract February 19, 20 February 20, 20		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery February 19, 2020 9:00 a February 20, 2020 9:00 a February 19, 2020 12:00 A	am am	quantity				
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	Notice. Spire Misson Recall Notif E		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Recommendation		on a pipe t if ID3:		rving the	e Spire	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
ight to A Surchg In	mend Primary	Points Terms:		plicable surcharge		•	•	otal provided						
ight to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	otal provided Per Day N						
ight to A surchg In ate Forn BR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Ba	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg In ate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg In tate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg In ate Forn BR Ind: Rate Cha Rate Id E Commod Reservar	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29859	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 20, 20)20	Contra	act Entitler	ment Begin D	Date/Time:	February 20, 2020 9:00 a		. ,				
Contract E	-	February 21, 20				ment End Da		February 21, 2020 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		February 20, 2020 12:00 A						
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not	•	Y Recall No	n a 24 hour r otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	rving the	e Spire	
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-		s; no surch	arge detail or	surcharge to	otal provided						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		-	-							
Right to Ai Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
Right to Ai Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to Ai Surchg Inc Rate Form IBR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800	nclude all ap arge only Rate Ch a 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						7
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all an arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29863	Market	5,300	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract February 21, 20 February 22, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d February 21, 2020 February 22, 2020 February 21, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc: n/Type Desc:	Rate(s) stated Reservation ch		oplicable surcharge Reser		arge detail or e Basis Desc	•	otal provided Per Day							
IBR Ind:	l'Type Dese.	N	large only		ased Rate		nption.	N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012800	Rate Cha 0.012 0.140	800											
Reservau	1011	0.146200	0.140	000											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	er/Prop/Name	e: 19674893	38	9592Exelon Gene	ration Com	pany, LLC								
	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29869 Ma	arket	6,900	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract Begin	n Date:	February 22, 20)20	Contra	act Entitler	nent Begin D	ate/Time:	February 22, 2020 9:	00 am					
Contract End I	Date:	February 25, 20)20	Contra	act Entitler	ment End Da	te/Time:	February 25, 2020 9:	00 am					
				Postir	ng Date/Tin	ne:		February 22, 2020 12:0	0 AM					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Reput:		RD/RR												
Recall/Reput T		24 hour notice	-	•										
Recall Notif Ti	initiary.		otif EE: Y	Recall Notif	=ve: Y	Recall Noti		Recall Notif ID2: Y	Recall No		Y			
Right to Amen Right to Amen		Points Indicato	r Descriptio	n: No										
		onits renns.												
-	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind De Rate Form/Typ	esc:		-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg Ind De	esc: pe Desc:	Rate(s) stated i	-	Reser		e Basis Desc	-	•						
Surchg Ind De Rate Form/Typ IBR Ind:	esc: pe Desc:	Rate(s) stated i Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind De Rate Form/Typ	esc: pe Desc: d - Non-IBR: Maximu C	Rate(s) stated i Reservation ch N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc Commodity Reservation	esc: pe Desc: d - Non-IBR: Maximu C 0 0	Rate(s) stated i Reservation ch N I m Tariff Rate 0.012800	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc Commodity Reservation	esc: pe Desc: d - Non-IBR: Maximu 0 0 0 0 0	Rate(s) stated i Reservation ch N Im Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg Ind De Rate Form/Typ IBR Ind: Rate Chargeo Rate Id Desc Commodity Reservation	esc: pe Desc: d - Non-IBR: Maximu 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Rate(s) stated i Reservation ch N I m Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: December 01, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR OD/OR Y Recall Notif Timely: Y Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OF Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID2: Y Right to Amend Primary Points Indicator Description: Yes, unconditionally Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	O on a pij	ipeline s	Y serving t	1 he Spire	
Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: January 01, 2020 Contract Entitlement End Date/Time: December 01, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: OD/OR Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OF Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall N Right to Amend Primary Points Indicator Description: Yes, unconditionally Reservation Rate Basis Description: Per Day Rate Form/Type Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day IBR Ind: N Mkt Based Rate Ind: N	O on a pij	ipeline s	erving t	he Spire	
Recall/Reput: OD/OR Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OF Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall N Right to Amend Primary Points Indicator Description: Yes, unconditionally Yes, unconditionally Y Recall Notif ID1: Y Recall Notif ID2: Y Recall N Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N		•	erving t	he Spire	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif		•	erving t	he Spire	
Right to Amend Primary Points Terms:Surchg Ind Desc:Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total providedRate Form/Type Desc:Volumetric charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N					
Rate Form/Type Desc:Volumetric charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N					
IBR Ind: N Mkt Based Rate Ind: N					
Rate Charged - Non-IBR:					
Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Volumetric 0.146200 0.146200					
Location Purpose					
Loc Description Location Name					
13745 Delivery Location Kansas City, MO 999000 Receipt Location Prd/Mkt Interface					

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29522 Market	13,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
pt LvI Desc: contract Begin Date: contract End Date:	Contract January 01, 202 February 01, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: lecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Reput Terms: ecall Notif Timely:	Y Recall No	n a 24 hour n otif EE: Y	Recall Notif I		Recall Noti		Recall Notif ID2: Y Re		on a pipe t if ID3:		rving the	e Spire	
ight to Amend Primary		r Descriptio	n: No										
light to Amend Primary Surchg Ind Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge										
ight to Amend Primary surchg Ind Desc: tate Form/Type Desc: BR Ind:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser		e Basis Desc		otal provided Per Day N						
ight to Amend Primary surchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						
ight to Amend Primary urchg Ind Desc: ate Form/Type Desc: BR Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap urge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						
Light to Amend Primary Surchg Ind Desc: Bate Form/Type Desc: BR Ind: Rate Charged - Non-IBI Rate Id Desc Maxim Commodity Volumetric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na Kansas City,	include all ap irge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc		Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		+0	6576Ford Motor C		Delesser'				Deni Of	,			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29736	Market	13,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
pt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	legin Date:	February 01, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 01, 2020 9:00 a	• • • •	. ,				
ontract E	-	March 01, 2020				nent End Da		March 01, 2020 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	•	Deinte Indiante	• Deceriatio		E ve : Y			Recall Notif ID2: Y R		if ID3:				
ight to Ar ight to Ar	mend Primary mend Primary	Points Indicato Points Terms: Rate(s) stated	-	n: No		arge detail or	· surcharge to							
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ight to Ar ight to Ar surchg Inc	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided						
ight to Ar ight to Ar surchg Inc ate Form BR Ind:	mend Primary mend Primary d Desc: /Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	es; no surch vation Rate	e Basis Desc	•	otal provided Per Day						
ight to Ar ight to Ar surchg Inc ate Form BR Ind:	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	otal provided Per Day						
ight to Ar ight to Ar urchg Inc tate Form BR Ind: Rate Char Rate Id De Commodit Reservati	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	otal provided Per Day						
ight to Ar ight to Ar surchg Inc ate Form, BR Ind: Rate Id De Commodif Reservation Loc	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBf esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	otal provided Per Day						

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Informa	tion provided at t	he contract and	ocation leve	I reflect changes bas	ed on the Posting Date/Tir	ne displayed. Report includes any chang	ges made wit	hin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Nam	e: 83270329	97	12571Koch Energy	Services, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA20/130	Production	10 000	FTS	Νοω	TA22/88 006965305	Empire District Electric Company T		ОТН	2	N	1	2

ontract	Zone	Contract	Schedule	Descrip	otion Nu	mber	Prop	Releaser I	Name		Affil	Ind	Rel	Re-rel	Deal	Rel
A29439	Production	10,000	FTS	New	TA	22488	006965305 1511	Empire Dis	strict Electric Company	, The	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract			Loc/QTI De	sc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019		Contract E	ntitlen	nent Begin I	Date/Time:	November 27, 2019	9:00	am					
Contract E	End Date:	December 01, 2	2019		Contract E	ntitler	nent End Da	te/Time:	December 01, 2019	9:00	am					
					Posting Da	te/Tin	ne:		November 27, 2019	12:00	AM					
SICR Ind:		Ν			Business [Day In	dicator:		Y							
Recall/Rep	put:	YD/YR														
Recall/Rep	put Terms:	Capacity recall	able but not re	eputtable.												
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall	Notif Eve:	Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	or Description	n: No												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable su	rcharges; no	surch	arge detail o	r surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	harge only		Reservatio	n Rate	e Basis Des	cription:	Per Day							
IBR Ind:		Ν			Mkt Based	Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:														
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1500	900												
	Location Purpose Description	Location N	ame													
999000	Delivery Location	Prd/Mkt Inte	erface													
000000																

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect cha	nges based on the Posting Date/Time displayed	ed. Report includes any changes made within 90 days of the selected active date.

Service Contract Contract Quantity Contract Rate Schedule Schedule Contract Status Description Releaser Number Prop Releaser Releaser Image: Releaser Releaser Repear Releaser <	ntract Holder/Prop/Nam	ne: 832703297 12571Koc	h Energy Services, LLC			
1511 Rpt Lvl Desc:: Contract Contract Loc/QTI Desc:: Receipt point(s) to delivery point(s) quantity Contract End Date:: December 01, 2019 Contract Entitlement Begin Date/Time: Boember 03, 2019 9:00 am Contract End Date:: Porting Date/Time: December 03, 2019 9:00 am December 03, 2019 9:00 am SICR Ind:: N Business Day Indicator: Y Recall/Reput: YD/YR Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Right to Amend Primary Points Indicator Description: No Mkt Based Rate Ind: N N Rate Form/Type Desc:: Reservation charge only Reservation Rate Basis Description: Per Day Rate Id Desc Maximum Tariff Rate Rate Charged No.012900 0.012900 Reservation 0.205400 0.255000 No.19200 0.012900 Reservation Docatif Name Every pointy Location Pri/Mkt Interface 990000 Delivery Location	quester Location	Quantity - Rate St	atus Contract Releaser	ame Affil	Role Perm	
Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 01, 2019 9:00 am Contract End Date: December 03, 2019 Contract Entitlement End Date/Time: December 03, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Y Recall Notif Timely: Y Recall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Reservation charge only Mkt Based Rate Ind: N Rate Form/Type Desc: Reservation charge only Mkt Based Rate Ind: N N N Rate Charged - Non-IBR: N Mkt Based Rate Ind: N N N N Rate Iod Desc Location Name Description Location Name Description N N Description JBP Desc Location Name Location Name Description Prd/Mkt Interface Description Description	29462 Production	10,000 FTS New	•	trict Electric Company, The NONE	OTH 2	N 1
Contract Begin Date: December 01, 2019 Contract Entitlement Begin Date/Time: December 03, 2019 December 03, 2019 December 03, 2019 December 03, 2019 9:00 am SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Capacity recallable but not reputtable. Y Recall Notif Time! Y Recall Notif Time! Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: N Reservation Rate Basis Description: Y Reservation Rate Basis Description: Per Day Rate form/Type Desc: Reservation charge only 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.012900 0.9205400 Per Day Per Day<	pt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Contract End Date: December 03, 2019 December 03, 2019 9:00 am December 01, 2019 <td>-</td> <td>December 01, 2019</td> <td>Contract Entitlement Begin Date/Time:</td> <td></td> <td></td> <td></td>	-	December 01, 2019	Contract Entitlement Begin Date/Time:			
SICR Ind: N Business Day Indicator: Y Recall/Reput: YD/YR Recall/Reput Terms: Capacity recallable but not reputtable. Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif TE: Y Recall Notif Timely: Y Recall Notif Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif TE: Y Recall Notif Timely: Y Recall Notif Terms: N Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged - Non-IBR: Purpose Purpose Purpose Description Location Purpose Purpose <td>ontract End Date:</td> <td>December 03, 2019</td> <td></td> <td>December 03, 2019 9:00 am</td> <td></td> <td></td>	ontract End Date:	December 03, 2019		December 03, 2019 9:00 am		
Recall/Reput: YD/YR Recall/Reput: YD/YR Recall/Reput: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.255000			Posting Date/Time:	December 01, 2019 12:00 AM		
Recall/Reput Terms: Capacity recallable but not reputtable. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EV: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No No Right to Amend Primary Points Terms: No Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Per Day Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.255000 Description Location Name Per Jose Pe			Business Day Indicator:	Y		
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Mit Based Rate Ind: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.255000 Description Location Name Succession Name 999000 Delivery Location Prd/Mkt Interface Per Day Per Day Per Day	ecall Notif Timely: ight to Amend Primary	Y Recall Notif EE: Y Recall Points Indicator Description: No		Recall Notif ID2: Y Recall No	tif ID3: Y	
Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Kate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Reservation 0.205400 0.255000 Location Location Name 999000 Delivery Location Prd/Mkt Interface	-		surcharges; no surcharge detail or surcharge to	tal provided		
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Reservation 0.205400 0.255000 Location Purpose Location Name 999000 Delivery Location Prd/Mkt Interface	-					
Rate Charged - Non-IBR: Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.0205400 0.012900 Image: Commodity Reservation Location Purpose Description Location Name Image: Secret Description Prd/Mkt Interface	••	• •	· · ·	,		
Rate Id Desc Commodity Reservation Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Reservation 0.012900 0.012900 Number of the servation 0.205400 0.255000 Loc Location Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Pate Charged - Non-IRR					
Purpose Description Location Name 999000 Delivery Location Prd/Mkt Interface	Rate Id Desc Maxim Commodity	um Tariff RateRate Charged0.0129000.012900				
	Purpose	Location Name				
	999000 Delivery Location	Prd/Mkt Interface				
	15857 Receipt Location	DCP - Sholem				

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29664	Production	11,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 10, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 10, 2020 9:00						
	End Date:	January 11, 202				ment End Da		January 11, 2020 9:00	am					
		, ,		Postir	ng Date/Tin	ne:		January 10, 2020 12:00 A	М					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Recallable but r Y Recall No	not reputtable otif EE: Y	e. Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Right to A Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	r surcharge t	otal provided						
Surchg Ind	-		•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg Ind	d Desc:	Rate(s) stated i	•	Reser		e Basis Desc	•	•						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated i Reservation ch N	•	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Surchg Ine Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Rate(s) stated i Reservation ch N R:	arge only	Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated i Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Burchg Ine Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated i Reservation ch N R: 0.012900 0.205400	Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Burchg Ing Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ition Location	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg Inc Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ition Location Purpose	Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy								_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29686	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The 🏾 🕈	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
Contract E	Begin Date:	January 15, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 15, 2020	9:00 an						
Contract E	End Date:	January 16, 202	20	Contr	act Entitler	ment End Da	te/Time:	January 16, 2020	9:00 an	n					
				Postir	ng Date/Tin	ne:		January 15, 2020 12	2:00 AM						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y Recall No	able but not r otif EE: Y	reputtable. Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id De Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
00000	Delivery Location	Prd/Mkt Inte	rface												
333000 1															

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting D	Date/Time displayed. Rep	port includes any chang	ges made within 90 days of the selected active date.

	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29687	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	January 15, 202 January 16, 202		Contra		nent Begin D nent End Da ne:		January 15, 2020 9:0	D am D am					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	ouroborgo t	otal provided						
							surcharge t	olai piovideu						
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	•	Per Day						
-		Reservation ch	arge only		vation Rate	e Basis Desc	•	•						
Rate Form		Ν	arge only			e Basis Desc	•	Per Day						
Rate Form	n/Type Desc: rged - Non-IBF esc Maxim ity	Ν	narge only Rate Cha 0.012 0.205	Mkt Ba Irged 900		e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Chai Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity	N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.205	Mkt Ba Irged 900		e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.205	Mkt Ba Irged 900		e Basis Desc	•	Per Day						_

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Informati	ion provided at t	he contract and	location leve	I reflect changes base	ed on the Postin	ng Date/Time displayed.	Report includes any changes made wit	hin 90 days	of the selected active date.
Contract Ho	Ider/Prop/Nam	e: 8327032	97	12571Koch Energy	Services, LLC	C			
Service		Contractual		Contract	Releaser Re	Releaser/		Repl SR	1
Requester	Location	Quantity -	Rate	Status	Contract Re	Releaser		Role	Perm All Prearr Prev
Contract	Zone	Contract	Schedule	Description	Number Pr	Prop Releaser N	ame Affil	Ind	Rel Re-rel Deal Rel

A29694 Product	tion 2,000) FTS Ne	ew TA16259	006965305 Empire Dis 1511	strict Electric Company, 7	The NONE OTH	2	Ν	1	
pt LvI Desc:	Contract		Loc/QTI Desc:		Receipt point(s) to deli	ivery point(s) quantity				
Contract Begin Da	te: January 16, 20	020	Contract Entitle	ment Begin Date/Time:		9:00 am				
Contract End Date	January 17, 20	020	Contract Entitle Posting Date/Tir	ment End Date/Time: ne:	-	9:00 am 00 AM				
SICR Ind:	Ν		Business Day In	dicator:	Y					
Recall/Reput:	YD/YR									
Recall/Reput Term	s: Capacity recal	lable but not repu	ttable.							
Recall Notif Timely		lotif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y	Recall Notif ID3:	Y			
Ladet to America I De	line and a Dalling a Taning as									
Surchg Ind Desc: Sate Form/Type De BR Ind:		l include all applic	able surcharges; no surch Reservation Rat Mkt Based Rate	e Basis Description:	total provided Per Day N					
Surchg Ind Desc: Rate Form/Type De	Rate(s) stated esc: Reservation o N	l include all applic	Reservation Rat	e Basis Description:	Per Day					
Surchg Ind Desc: Rate Form/Type Do BR Ind: Rate Charged - No	Rate(s) stated esc: Reservation o N	l include all applic harge only	Reservation Rat Mkt Based Rate	e Basis Description:	Per Day					
Surchg Ind Desc: Rate Form/Type Do BR Ind: Rate Charged - No Rate Id Desc	Rate(s) stated esc: Reservation of N on-IBR: Maximum Tariff Rate 0.012900 0.205400	l include all applic harge only Rate Charge 0.012900 0.205400	Reservation Rat Mkt Based Rate	e Basis Description:	Per Day					
Surchg Ind Desc: Rate Form/Type De BR Ind: Rate Charged - Ne Rate Id Desc Commodity Reservation	Rate(s) stated esc: Reservation of N on-IBR: Maximum Tariff Rate 0.012900 0.205400	l include all applic harge only Rate Charge 0.012900 0.205400 Name	Reservation Rat Mkt Based Rate	e Basis Description:	Per Day					

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29695	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	strict Electric Compar	ıy, The	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B Contract E	Begin Date: End Date:	January 16, 20 January 18, 20		Contra		nent Begin D nent End Da ne:		January 16, 2020 January 18, 2020 January 16, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		Capacity recalla	able but not r otif EE: Y	eputtable Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	र:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ty	0.012900	0.012												
Reservati	ion	0.205400	0.205	400											
F	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location														
7158 F	Receipt Location	OFS Maysvi	lie												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 83270329	97 1	2571Koch Energy		• ·		nepore menuaco any enanges		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29776	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	y point(s)	quantity				
	Begin Date: End Date:	January 31, 20 February 01, 20		Contr		nent Begin D nent End Da		January 31, 2020 9:00 February 01, 2020 9:00 January 31, 2020 12:00 A	am am					
SICR Ind Recall/Re		N RD/RR			ess Day In			N						
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
	m/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBF	र:												
Rate Id I Commoo Volumet	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location													
Loc	Purpose Description	Location Na	ame											
Loc 16980	•													

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
29404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
pt LvI D	esc:	Contract		Loc/0	TI Desc:			Receipt point(s) to deliver	ry point(s)	quantity				
ontract	Begin Date:	December 01, 2	2019	Conti	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00						
ontract	End Date:	January 01, 202	20	Cont	ract Entitle	ment End Da	te/Time:	January 01, 2020 9:00) am					
				Posti	ng Date/Tir	ne:		December 01, 2019 12:0	MA 0					
SICR Ind	:	N		Busi	ness Day In	dicator:		Y						
ecall/Re	put:	RD/RR			-									
ecall/Re	put Terms:	capacity is reca	llable, notific	ation must be ma	de on a busi	iness day befo	ore ID1 CYC	LE.						
	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: N	Recall Notif ID2: N	Recall Not	tif ID3:	Ν			
ecall NO	un rimery.	-												
ight to A	Amend Primary	Points Indicato Points Terms:												
ight to A ight to A surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
ight to A ight to A surchg Ir ate Forr	Amend Primary Amend Primary	Points Terms:	include all ap	oplicable surcharg Rese	rvation Rat	e Basis Desc	•	otal provided Per Day						
ight to A ight to A surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharg Rese		e Basis Desc	•	•						
ight to A ight to A surchg Ir ate Forr BR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese	rvation Rat	e Basis Desc	•	Per Day						
ight to A ight to A surchg Ir ate Forr BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	•	Per Day						
ight to A ight to A surchg Ir tate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	•	Per Day						7
ight to A ight to A surchg Ir ate Forr BR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt B 900 000	rvation Rat	e Basis Desc	•	Per Day						_
ight to A ight to A surchg Ir tate Forr BR Ind: Rate Cha Rate Id I Commod Volumet	Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose Description	Points Terms: Rate(s) stated i Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest Ene	include all ap rge only Rate Cha 0.012 0.150	oplicable surcharg Rese Mkt B 900 000	rvation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019	9:00 a	am					
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 27, 2019	9:00 a	am					
				Postir	ng Date/Tin	ne:		November 26, 2019	12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	,	0.012900	0.012												
Reservati	ion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092 [Delivery Location	Wichita													

Terms/Notes:

TSP: 007906233

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Amendment Reporting Description: All Data

ontract Holder/Prop/Na	me: 798846036 12	2512Macquarie Energy LLC							
ervice lequester Location contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Status Contract Description Number	Releaser	lame	Affil		erm All el Re-rel	Prearr Deal	Prev Rel
A29440 Production	10,000 FTS		006965305 Empire Dist 1511	trict Electric Company, The	NONE	OTH 2	Ν	1	
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s) o	quantity			
Contract Begin Date:	November 27, 2019	Contract Entitlem	ent Begin Date/Time:	November 27, 2019 9:00 a	m				
Contract End Date:	December 01, 2019		ent End Date/Time:	December 01, 2019 9:00 a					
		Posting Date/Time	e:	November 27, 2019 12:00	AM				
SICR Ind:	Ν	Business Day Ind	licator:	Y					
Recall/Reput:	YD/YR								
Recall/Reput Terms:	Capacity recallable but not re	•							
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No							
Surchg Ind Desc:	Rate(s) stated include all app	plicable surcharges; no surcha	arge detail or surcharge to	otal provided					
Rate Form/Type Desc:	Reservation charge only	Reservation Rate	Basis Description:	Per Day					
IBR Ind:	Ν	Mkt Based Rate Ir	nd:	Ν					
	R.								
Rate Charged - Non-IB									
Rate Charged - Non-IB Rate Id Desc Maxir		rged							
-		-							
Rate Id Desc Maxin	num Tariff Rate Rate Cha	900							
Rate Id Desc Maxim Commodity	num Tariff Rate Rate Cha 0.012900 0.0129	900							_
Rate Id Desc Maxir Commodity Reservation	num Tariff Rate Rate Cha 0.012900 0.0129 0.205400 0.1000	900							
Rate Id Desc Maxir Commodity Reservation	num Tariff Rate Rate Cha 0.012900 0.0129	900							
Rate Id Desc Maxir Commodity Reservation	num Tariff Rate Rate Cha 0.012900 0.0129 0.205400 0.1000 Location Name	900							

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	ivery p	oint(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019	•••	• • •	. ,				
Contract E	End Date:	December 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 01, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		November 27, 2019 1	2:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.012												
Commod Reservat		0.205400	0.012												
	Location														
	Purpose														
		Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC			, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29471	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date: End Date:	December 03, 2 December 04, 2		Contr		nent Begin D nent End Da ne:		December 03, 2019 9:0 December 04, 2019 9:0 December 03, 2019 12:	0 am 0 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Aff	Repl Role I Ind		n All Re-rel	Prearr Deal	Prev Rel
A29476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NO	NE OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point	(s) quantit	у			
-	Begin Date:	December 03, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 03, 2019 9	•••					
	End Date:	December 04, 2				nent End Dat		December 04, 2019 9						
				Postir	ng Date/Tin	ne:		December 03, 2019 1	2:00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	R:												
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose		ame											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29480	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	December 04, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 04, 2019 9:00	am					
Contract E	Ind Date:	December 05, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 05, 2019 9:00	am					
				Postir	g Date/Tin	ne:		December 04, 2019 12:0	0 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti	out Terms: if Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900										
		0.200400	0.200											
F	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
	Receipt Location	OFS Maysvi												
1/100 F														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29484	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 05, 2 December 06, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delive December 05, 2019 9:00 December 06, 2019 9:00 December 05, 2019 12:00	D am D am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not Right to Ai	mend Primary	Points Indicato	otif EE: Y	Recall Notif I n: No	Eve: Y	Recall Noti	iD1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to Ai Surchg Ind	-	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF													
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills C OFS Maysvi												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29488	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to de December 05, 2019 December 06, 2019 December 05, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-		Points Terms:	Descriptio	n: No											
urchg In		Rate(s) stated	include all ap	plicable surcharge		-	-	tal provided							
late Form BR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc nd:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
		Wichita													
27092	Delivery Location	wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie El		Deleger'				Depl C	2			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
RA29492	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 06, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 06, 2019 9:00	am					
Contract	End Date:	December 07, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 07, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 06, 2019 12:00	AM (
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
•	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
•	Amend Primary	Points Terms:	•	n: No pplicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day]

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29493	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019	-		. ,				
	End Date:	December 07, 2				nent End Dat		December 07, 2019							
				Postir	ng Date/Tin	ne:		December 06, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	or Description	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
Loc															
	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603		2512Macquarie E		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29501	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 07, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	December 07, 2019 9:00	• • • •					
Contract	End Date:	December 10, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 10, 2019 9:00	am					
				Posti	ng Date/Tir	ne:		December 07, 2019 12:00) AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A		Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:		n: No plicable surcharge	es; no surch	narge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						7
Right to A Right to A Surchg Ir Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

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Amendment Reporting Description: All Data

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Dren/Name	700046026	12512Macquaria Enormy LLC	

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29502	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract F	Begin Date:	December 07, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 07, 2019	9:00 a	m					
Contract F	End Date:	December 10, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	December 10, 2019	9:00 a	m					
				Postir	ng Date/Tim	ne:		December 07, 2019	12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day Ind	dicator:		Y							
-	eput Terms: otif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	m/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod	dity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
Reservat	ition	0.203400	0.100												
Reservat	Location Purpose Description	Location Na													
Reservat	Location Purpose	Location Na													

Terms/Notes:

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie El		Releaser/				Doni Si	2			
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	Name	Affil	Repl SI Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29517	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 11, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 11, 2019 9:00	am					
Contract	End Date:	December 12, 2	2019	Contr	act Entitle	ment End Da	te/Time:	December 12, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 11, 2019 12:00	AM (
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
U	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
U	Amend Primary	Points Terms:		n: No plicable surcharge	es; no surch	arge detail or	r surcharge t	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29520	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 11, 2 December 12, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 11, 2019 December 12, 2019 December 11, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:													
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
- F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Targa - Way	noka												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

_	older/Prop/Nar	ne: 79884603	1 סנ	2512Macquarie Er		<u> </u>					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29523	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	v point(s)	quantity				
-	Begin Date:	December 12, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	December 12, 2019 9:00		. ,				
Contract I	End Date:	December 13, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 13, 2019 9:00) am					
				Postir	ng Date/Tin	ne:		December 12, 2019 12:0	0 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:	Recallable all cy Y Recall No Points Indicator	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
0		Points Terms:	Description	n: No										
Surchg In	-		include all ar	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
			. g =,											
IBR Ind:		Ν		INIKT B	ased Rate	Ind:		N						
	arged - Non-IBF			WKT B	ased Rate	Ind:		•						
	arged - Non-IBF Desc Maxim		Rate Cha		ased Rate	Ind:		•						
Rate Cha Rate Id D Commod	Desc Maxim lity	R:	0.012	irged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D	Desc Maxim lity	R: num Tariff Rate		irged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose	R: num Tariff Rate 0.012900 0.205400	0.012	irged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D Commod Volumetr	Desc Maxim lity ric Location Purpose Description	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.205	irged 900	ased Rate	Ind:		•						
Rate Cha Rate Id D Commod Volumetr Loc 16980	Desc Maxim lity ric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.205 ame	irged 900	ased Rate	Ind:		•						

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

intract He	older/Prop/Nar	ne: 79884603	36 1.	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29525	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 12, 2 December 13, 2		Contra Contra		nent Begin D nent End Da		Receipt point(s) to delive December 12, 2019 9:0 December 13, 2019 9:0 December 12, 2019 12:0	0 am 0 am	quantity				
SICR Ind: lecall/Rep		N RD/RR			ess Day In			Y	, , , , , , , , , , , , ,					
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	U U	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Pata Cha	arged - Non-IBF	R:												
nale Cha	J			raed										
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900	0.0129 0.1800	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1800	900										

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er		<u> </u>		incipore includes any analiges		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29530	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract I	Begin Date:	December 13, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 13, 2019 9:00	am					
Contract I	End Date:	December 14, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 14, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 13, 2019 12:00	D AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Volumeti	ic	0.205400	0.205	400										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29531	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 13, 2 December 14, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 13, 2019 December 14, 2019 December 13, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: tif Timely: mond Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	Descriptio	II. NO											
urchg In			-	plicable surcharge		-	-	-							
ate Form BR Ind:	n/Type Desc:	Reservation ch N	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29536	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery po	oint(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019	9:00 an	n					
Contract E	End Date:	December 17, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 17, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		December 14, 2019 1	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

TSP: 007906233

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				· · · · · · · · · · · · · · · · · · ·		sting Date/Tir	ne displayed.	Report includes any changes	made with	iin 90 days	of the	selected	active da	ate.
ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29540	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date:	December 18, 2	2019	Contra	act Entitlen	nent Begin [Date/Time:	December 18, 2019 9:00	am					
Contract I	End Date:	December 19, 2	2019		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	December 19, 2019 9:00 December 18, 2019 12:00						
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re	put:	RD/RR			-									
Recall/Re	put Terms:	Recallable all c	ycles.											
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
	-	um Tariff Rate	Rate Cha	irged 900										
Rate Id C Commod Volumetr		0.012900 0.205400	0.012	400										
Commod Volumeti			0.205	400										
Commod Volumeti	ric Location Purpose	0.205400 Location Na	0.205	400										

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Amendment Reporting Description: All Data

Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal R RA29543 Production 2,000 FTS New TA883 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 RA29543 Production 2,000 FTS New TA883 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1 Rpt Lv1 Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract Entitlement End Date/Time: December 19, 2019 9:00 am December 20, 2019 9:00 am December 20, 2019 9:00 am Posting Date/Time: December 20, 2019 9:00 am December 20, 2019 Posting Date/Time: December 20, 2019 Posting Date/Time: December 20, 2019 <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th>sting Date/Tin</th><th>ne displayed.</th><th>Report includes any changes</th><th>made with</th><th>nin 90 day</th><th>s of the</th><th>selected</th><th>active da</th><th>ate.</th></t<>							sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 day	s of the	selected	active da	ate.
14357 Tay Lvi Desc: Contract Contract End Date: December 19, 2019 Contract Entitlement Begin Date/Time: December 19, 2019 9:00 am December 20, 2019 Contract Entitlement End Date/Time: December 19, 2019 9:00 am December 20, 2019 Contract Entitlement End Date/Time: December 19, 2019 9:00 am December 20, 2019 Contract Entitlement End Date/Time: December 19, 2019 9:00 am December 20, 2019 9:00 am December 20, 2019 9:00 am December 19, 2019 9:00 am December 20, 2019 9:00 am December 19, 2019 12:00 AM Sitch nd: N Business Day Indicator: N Recall/Reput: RD/R Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif ID2: Y Recal	ervice lequester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Contract	Releaser	Releaser N	lame	Affil	Role	Perm			Prev Rel
Contract Begin Date: December 19, 2019 Contract Entitlement Begin Date/Time: December 19, 2019 9:00 am Contract End Date: December 20, 2019 Contract Entitlement End Date/Time: December 20, 2019 9:00 am Contract End Date: December 20, 2019 Contract Entitlement End Date/Time: December 20, 2019 9:00 am Sick Ind: N Business Day Indicator: N Recall/Reput: RD/R Recall/Reput Terms: Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Reservation Rate Basis Description: Per Day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided N N Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N N Volumetric 0.205400 0.205400 0.205400	A29543	Production	2,000	FTS	New	TA883		Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput: Y Recall/Reput: N Rate form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Charged O.012900 0.012900 Volumetric 0.205400 0.205400 O.205400	Contract B	egin Date:	December 19, 2		Contra Contr	act Entitlen act Entitler	nent End Dat		December 19, 2019 9:00 December 20, 2019 9:00) am) am	quantity				
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Recall Notif Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day BR Ind: N Mkt Based Rate Ind: N Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 Location Purpose		ut:			Busin	ess Day In	dicator:		Ν						
Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Commodity 0.012900 Volumetric 0.205400 Location Purpose	-			-	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: N Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 0.012900 Volumetric 0.205400 Volumetric 0.205400 0.205400 Volumetric Volumetric	-	-		r Descriptio	n: No										
BR Ind: N Mkt Based Rate Ind: Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged 0.012900 0.012900 0.012900 0.205400	Surchg Ind	Desc:	Rate(s) stated	include all ap					otal provided						
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400		Type Desc:		arge only				ription:	, , , , , , , , , , , , , , , , , , ,						
Rate Id Desc Commodity Maximum Tariff Rate 0.012900 Rate Charged 0.012900 Volumetric 0.205400 0.205400	BR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400 Location Purpose Velumetric Velumetric Velumetric	Rate Char	ged - Non-IBI	R:												
Purpose	Commodit	iy	0.012900	0.012	900										
Loc Description Location Name	P		Location N	ame											

Terms/Notes:

Receipt Location

7158

OFS Maysville

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29546	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 19, 2 December 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 19, 2019 December 20, 2019 December 19, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	-			e Basis Desc	-	tal provided Per Day N							
		N			aseu Rate	ina:		IN							
Rate Char Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
- F	Location Purpose Description	Location Na	ame												
27092 E	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie Er	nergy LLC		. ,	, , ,		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29552	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract I	Begin Date: End Date:	December 20, 2 December 21, 2		Contra		nent Begin D nent End Da ne:		December 20, 20199:00December 21, 20199:00December 20, 201912:00	am am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	irge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi												

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar			2512Macquarie E		Delegac'				David CD				
rvice quester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
29553	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
pt Lvl D	esc:	Contract		Loc/0	QTI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract	Begin Date:	January 01, 202	20	Cont	ract Entitler	nent Begin D	Date/Time:	January 01, 2020 9:00) am					
ontract	End Date:	February 01, 20)20		ract Entitler ing Date/Tin	ment End Da ne:	te/Time:	February 01, 2020 9:00 January 01, 2020 12:00) am AM					
ICR Ind ecall/Re		N RD/RR		Busi	ness Day In	dicator:		Y						
	eput Terms: otif Timely:	· ·	Illable on a bi otif EE: Y	usiness day befor Recall Notif	•	Recall Noti	f ID1: Y	Recall Notif ID2: N	Recall Not	tif ID3:	N			
ecan NC	Jui Thinery.													
ight to /	-	Points Indicato Points Terms:	r Description	n: No										
ight to / ight to /	Amend Primary Amend Primary	Points Terms:		n: No plicable surcharg	es; no surch	arge detail or	· surcharge to	otal provided						
ight to / ight to / urchg lı	Amend Primary	Points Terms:	include all ap	plicable surcharg		arge detail or e Basis Desc		otal provided Per Day						
ight to / ight to / urchg lı	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharg Rese		e Basis Desc								
ight to / ight to / urchg lr ate Forr 3R Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharg Rese	rvation Rate	e Basis Desc		Per Day						
ight to / ight to / urchg lr ate Forr 3R Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt I arged 900	rvation Rate	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forr BR Ind: Rate Ch Rate Id I Commod	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt I arged 900	rvation Rate	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forr BR Ind: Rate Ch Rate Id I Commoo Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity tric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt B 900 000	rvation Rate	e Basis Desc		Per Day						
ight to A ight to A urchg Ir ate Forn BR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxim dity tric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest End	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt B 900 000	rvation Rate	e Basis Desc		Per Day						

Terms/Notes:

capacity is recallable on a business day before id2 cycle.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429554	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	December 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 20, 2019 9		1				
	End Date:	December 21, 2				nent End Dat		December 21, 2019 9						
				Postir	ng Date/Tin	ne:		December 20, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	?:												
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Rate Id D Commod Reservat	Desc Maxim dity	um Tariff Rate 0.012900	0.012	900										
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012	900										

Terms/Notes:

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 day	s of the	selected	active da	ate.
Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29558	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 21, 2 December 24, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 21, 2019 9:00 December 24, 2019 9:00 December 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N	ame											
16980	Delivery Location	Black Hills (Colwich											
7158	Receipt Location	OFS Maysv	ille											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429559	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 21, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 21, 2019 9:		. ,				
Contract I	End Date:	December 24, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 24, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		December 21, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF	R:												
Rate Cha	angea neen ibi													
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	Desc Maxim lity	0.012900	0.0129 0.1700	900										
Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900										

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

	older/Prop/Na		36 1	2512Macquarie Ei	••	<u> </u>								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29566	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract December 24, 2 December 25, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 24, 2019 9:00 December 25, 2019 9:00 December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
•		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate	ina:		Ν						
	rged - Non-IBI													
Rate Id De Commodit Volumetrie	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	200											

Terms/Notes:

Receipt Location

7158

OFS Maysville

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429567	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Of	NE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 24, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 24, 2019 9:0						
ontract F	End Date:	December 27, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 27, 2019 9:0)0 am					
				Postir	ng Date/Tin	ne:		December 24, 2019 12:	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Pata Che	arged - Non-IBF	R:												
nale Ulla				an an an an										
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	lity	0.012900	0.0129 0.1700	900										
Rate Id D Commod Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900]

Terms/Notes:

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CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the	contract and locati	on level reflect changes based on the Posting Date/Time displayed. Re	port includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	798846036	12512Macquarie Energy LLC	
Service		Contract Palassar Palassar/	Popl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29574	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 25, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 25, 2019 9:00	am					
Contract E	End Date:	December 27, 2	2019		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	December 27, 2019 9:00 December 25, 2019 12:00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
1	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
1	-													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429582	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	ОТН	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
-	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019 9:		. ,				
	End Date:	December 28, 2				nent End Dat		December 28, 2019 9:						
				Postir	ng Date/Tin	ne:		December 27, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF	R:												
Rate Cha	angea neen ibr													
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commod Reservat	Desc Maxim lity	0.012900	0.0129 0.1700	900										7
Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900										

Terms/Notes:

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Amendment Reporting Description: All Data

Informa	ation provided at	the contract and I	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any change	s made with	nin 90 days	s of the	selected	l active d	ate.
Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29583	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 27, 2 December 28, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delive December 27, 2019 9:0 December 28, 2019 9:0 December 27, 2019 12:0	0 am 10 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	k:												
Rate Id D Commodi Volumetr	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980 I	Delivery Location	Black Hills C	Colwich											
	Receipt Location	OFS Maysvi	ille											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	1 00	2512Macquarie Ei										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29590	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 28, 2	2019	Contra	act Entitler	ment Begin D	Date/Time:	December 28, 2019 9:00		. ,				
	End Date:	December 31, 2				ment End Da		December 31, 2019 9:00						
				Postir	ng Date/Tir	ne:		December 28, 2019 12:00	AM (
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mond Drimony	Deinte Indieste												
-	-	Points Indicato Points Terms:	•											
-	Amend Primary	Points Terms:	•	n: No	es; no surch	narge detail or	· surcharge t	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		narge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Irged 900	vation Rat	e Basis Desc	•	Per Day						_

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29591	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery (point(s)	quantity				
Contract E	Begin Date:	December 28, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 28, 2019	9:00 a	im					
Contract E	End Date:	December 31, 2	2019			nent End Dat		December 31, 2019	9:00 a	ım					
				Postir	ng Date/Tin	ne:		December 28, 2019	12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.170	000											
	Location Purpose														
	Description	Location Na	ame												
Loc	-														
	Delivery Location	Wichita													

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie E		. .		nepore melades any enanges		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29600	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
	Begin Date: End Date:	December 31, 2 January 01, 20		Conti		nent Begin D nent End Da ne:		December 31, 20199:00January 01, 20209:00December 31, 201912:00	am					
SICR Ind Recall/Re		N RD/RR		Busir	iess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate For	m/Type Desc:	Volumetric cha	arge only	Rese	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBF	र:												
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose													
Loc	Description	Location Na	ame											
Loc 16980	•													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 T	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29601	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NON	E OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 31, 2 January 01, 202		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to deli December 31, 2019 9 January 01, 2020 9 December 31, 2019 12	:00 am :00 am	s) quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall I	lotif ID3:	Y			
-	•	Points Indicator Points Terms:	r Description	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	ł:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha 0.0129											
Commodi Reservat	2	0.012900 0.205400	0.1700	000										
Commodi Reservat	2		0.1700	000										
Commodi Reservat	Location Purpose	0.205400 Location Na	0.1700	000										

Terms/Notes:

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Amendment Reporting Description: All Data

						sting Date/Tin	ne displayed	. Report includes any ch	anges made wit	hin 90 days	of the	selected	active d	ate.
ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29612	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	s Service Company, LL	C NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 01, 20 January 03, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to d January 01, 2020 January 03, 2020 January 01, 2020 1:	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busir	iess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge	total provided						
	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha Rate Id D Commod Volumetr	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		ne: 79884603	36 1	2512Macquarie Er Contract		Releaser/				Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429613	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	January 01, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 01, 2020 9:00 a	am					
Contract I	End Date:	January 03, 202	20	Contra	act Entitle	ment End Da	te/Time:	January 03, 2020 9:00 a	am					
		•		Postir	ng Date/Tir	ne:		January 01, 2020 12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely: \mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	•		• • • •											
-	•	Points Terms:	-											
Right to A Surchg In	mend Primary	Points Terms:	-	oplicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id E Commod Reserva	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						7
Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm All Rel Re-re	Prearr Deal	Prev Rel
A29628	Production	2,000	FTS 1	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	2 N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract January 03, 202 January 04, 202		Con	/QTI Desc: tract Entitler tract Entitler ting Date/Tin	ment End Da			0 am 0 am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Bus	iness Day In	dicator:		Ν					
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y Recall No	cycles. otif EE: Y	Recall Noti	fEve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y	/		
-	-	Points Indicato Points Terms:	r Description:	No									
Surchg Ind	d Desc:	Rate(s) stated	include all appl	icable surchar	ges; no surch	arge detail or	surcharge to	otal provided					
•	/Type Desc:	Volumetric cha	arge only	Res	ervation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν					
	rged - Non-IBI	र:											
Rate Cha		num Tariff Rate	Rate Charg	ged)0									

Terms/Notes:

7158

16980 Delivery Location

Receipt Location

Black Hills Colwich

OFS Maysville

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29629	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	January 03, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 03, 2020	9:00 a		. ,				
Contract End Date:		January 04, 202		Contract Entitlement End Date/Time: Posting Date/Time:			January 04, 2020 9:00 am January 03, 2020 12:00 AM								
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc:		Reservation ch	Reser	Reservation Rate Basis Description:			Per Day								
IBR Ind:		Ν	Mkt B	Mkt Based Rate Ind:			Ν								
Rate Cha	arged - Non-IBR	R:													
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
07000	Delivery Location	Wichita													
27092	Delivery Location														

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC	<u> </u>	. ,		Ŭ		,				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29636	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract Begin Date: Contract End Date:		January 04, 2020 January 07, 2020			Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			January 04, 2020 January 07, 2020 January 04, 2020							
SICR Ind: Recall/Reput:		N RD/RR	Busin	Business Day Indicator:			Ν								
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc:		Volumetric cha	Reser	Reservation Rate Basis Description:			Per Day								
IBR Ind:		Ν	Mkt B	Mkt Based Rate Ind:			Ν								
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
	Delivery Location	Black Hills C	olwich												
16980	Delivery Location	Diatori i inito e													

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CSI032 2/22/2020 2:30:04 PM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	•.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29637	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 04, 202 January 07, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 04, 2020 9:00 a January 07, 2020 9:00 a January 04, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato	r Descriptio	n: No										
signt to A														
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In	-		•			arge detail or e Basis Desc	•	otal provided Per Day						
Surchg In	d Desc:	Rate(s) stated i	•	Reser		e Basis Desc	•	•						
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated i Reservation ch N	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N	•	Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.170	Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	Rate Cha 0.012 0.170	Reser Mkt B Irged 900	vation Rate	e Basis Desc	•	Per Day						_

Terms/Notes:

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Pe Ind Re	rm All I Re-re	Prearr Deal	Prev Rel
A29641	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 07, 202 January 08, 202		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery January 07, 2020 9:00 January 08, 2020 9:00 January 07, 2020 12:00	am am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	iess Day In	dicator:		Ν					
-	out Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y F	Recall Not	tif ID3: Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N					
Rate Cha	rged - Non-IBI	र:											
Rate Id D Commod Volumetr	ity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900									

Terms/Notes:

7158

16980 Delivery Location

Receipt Location

Black Hills Colwich

OFS Maysville

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29643	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of OI	IE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 07, 202 January 08, 202		Contra Contra		nent Begin D nent End Dat ne:		···· · ··· · ····	0 am 0 am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	or less during		ess Day In	dicator:		Y						
light to A	-	Points Indicator Points Terms:				Recall Notif		Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha Rate Id Do Commodi Reservati	ity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	noka											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

rvice		36 12	512Macquarie Er	ergy LLC								
equester Location ontract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Peri Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
29648 Production	5,000	FTS I	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	Ν	1	
pt Lvl Desc: ontract Begin Date: ontract End Date:	Contract January 08, 20 January 09, 20		Contra Contra		nent Begin D nent End Dat ne:		, ,	00 am 00 am	quantity			
GICR Ind: ecall/Reput:	N RD/RR		Busin	ess Day In	dicator:		Ν					
ecall/Reput Terms: ecall Notif Timely:	Recallable all c Y Recall N o	cycles. otif EE: Y	Recall Notif E	i ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3: Y			
ight to Amend Prima ight to Amend Prima	•	or Description:	No									
urchg Ind Desc:	Rate(s) stated	include all appl	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided					
ate Form/Type Desc: BR Ind:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N					
Rate Charged - Non-I	BR:											
-	mum Tariff Rate 0.012900 0.205400	Rate Charg 0.01290 0.20540	0									

Terms/Notes:

7158

16980 Delivery Location

Receipt Location

Black Hills Colwich

OFS Maysville

Capacity Release Transactional Report Active Date : 02/22/2020

CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429650	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 08, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 08, 2020 9:00	• • • •					
	End Date:	January 09, 202				nent End Da		January 09, 2020 9:00	am					
		,		Postir	ng Date/Tin	ne:		January 08, 2020 12:00 A	М					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
		Data (a) atata di	the all set a little set	nlicable curcharge										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable suicharge	s; no surch	arge detail or	surcharge to	otal provided						
-	id Desc: n/Type Desc:	Rate(s) stated Reservation ch				arge detail or e Basis Desc		otal provided Per Day						
-				Reser		e Basis Desc								
Rate Form BR Ind:		Reservation ch		Reser	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch		Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Informat	tion provided at	t the contract and l	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	me: 79884603	36 1	2512Macquarie Ei	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29653	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 09, 20 January 10, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 09, 2020 9:00 January 10, 2020 9:00 January 09, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	iess Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y Recall No	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
•	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	R:												
Rate Id De Commodi Volumetri	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	n Black Hills C	Colwich											

Terms/Notes:

Receipt Location

OFS Maysville

7158

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29654	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 09, 202 January 10, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver January 09, 2020 9:00 January 10, 2020 9:00 January 09, 2020 12:00) am) am	quantity				
SICR Ind: Recall/Rep Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	or less during		ess Day Ind	dicator:		Y						
Right to A	-	Points Indicato Points Terms:				Recall Noti			Recall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	ital provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	rnoka											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>	. ,		, in the second s		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29661	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	January 10, 20 January 11, 20		Contra		nent Begin D nent End Da ne:		January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi													

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	1 סנ	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29662	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	ОТН	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 10, 202 January 11, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall No	put Terms: tif Timely:		otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie E	nergy LLC	- ·									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29671	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	January 11, 202	20	Contr	act Entitler	nent Begin D	ate/Time:	January 11, 2020	9:00 a	am					
Contract	End Date:	January 14, 202	20	Contr	act Entitler	ment End Dat	e/Time:	January 14, 2020	9:00 a	am					
				Posti	ng Date/Tin	ne:		January 11, 2020	12:00 AN	M					
SICR Ind: Recall/Re		N RD/RR		Busir	ness Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Volumet	ric	0.205400	0.205	5400											
	Location Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	•.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29672	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 11, 202 January 14, 202		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to o January 11, 2020 January 14, 2020 January 11, 2020 1	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie E	nergy LLC	<u> </u>					· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29677	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
	Begin Date: End Date:	January 14, 202 January 15, 202		Contr		nent Begin D nent End Da ne:		January 14, 2020 January 15, 2020 January 14, 2020	9:00 a 9:00 a	m m					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: htif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate For	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10000															

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CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29679	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 14, 20 January 15, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to a January 14, 2020 January 15, 2020 January 14, 2020	9:00 a 9:00 a	am am	quantity				
ICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In ate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	esc Maxim ity	0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 79884603	1 00	2512Macquarie E										
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29683	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	January 15, 20	20	Contra	act Entitler	nent Begin D	Date/Time:	January 15, 2020 9:00 a	am					
Contract I	End Date:	January 16, 202	20	Contr	act Entitle	ment End Da	te/Time:	January 16, 2020 9:00 a	am					
		•		Posti	ng Date/Tir	ne:		January 15, 2020 12:00 AM	N					
SICR Ind:		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	-	RD/RR												
	put Terms:	Recallable all c				Becall Net		Recall Notif ID2: Y Re			V			
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif I	=ve: Y	Recall Noti		Recall Notif ID2: Y Re	ecall Not		Y			
Right to A	Mend Primary	Points Indicato	r Descriptio	n: No										
-	-		-											
-	Mend Primary	Points Terms:												
-	-			plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
Right to A Surchg In	-		include all ap	plicable surcharge		narge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBI	Rate(s) stated Volumetric cha N R:	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity	Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap irge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity ric Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	••									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29684	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 15, 202 January 16, 202		Contra Contra		nent Begin D nent End Dat ne:			:00 am :00 am	quantity				
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicator Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν												
BR IIIU:		IN			ased Rate	Ind:	•	N						
	arged - Non-IBF			WIKE D	ased Rate	Ind:		N						
	Desc Maxim lity		Rate Cha 0.0129 0.1700	arged 900	ased Rate	Ind:		N						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.0129 0.1700	arged 900	ased Rate	Ind:	·	N						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	arged 900	ased Rate	Ind:	- 	N						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Contract Location Zone Quantity- Contract Rate Schedule Status Description Contract Releaser Number Releaser Prop Releaser Name Affil Inc RA29693 Production 2,000 FTS New TA883 079534838 Black Hills Service Company, LLC NONE OT Rpt Lvl Desc: Contract Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quar OT Contract Begin Date: January 16, 2020 Contract Entitlement Begin Date/Time: January 16, 2020 9:00 am Contract End Date: January 17, 2020 Contract Entitlement End Date/Time: January 17, 2020 9:00 am Posting Date/Time: January 16, 2020 12:00 AM SICR Ind: N Business Day Indicator: N N Recall/Reput: Rc/IRR Recallable all cycles. N N	d Rel FH 2 ntity	rm All Re-re N	Prearr Deal 1	Prev Rel 2
Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quar Contract Begin Date: January 16, 2020 Contract Entitlement Begin Date/Time: January 16, 2020 9:00 am Contract End Date: January 17, 2020 Contract Entitlement End Date/Time: January 17, 2020 9:00 am SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. N	ntity	Ν	1	2
Contract Begin Date: Contract End Date:January 16, 2020 January 17, 2020Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:January 16, 2020 January 17, 20209:00 am January 17, 2020SICR Ind: Recall/Reput:N RD/RRBusiness Day Indicator:N Recall/Reput Terms:N N				
Contract Begin Date: Contract End Date:January 16, 2020 January 17, 2020Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Date/Time:January 16, 2020 January 17, 20209:00 am January 17, 2020SICR Ind: Recall/Reput:NBusiness Day Indicator:NRecall/Reput Terms:Recallable all cycles.N				
Posting Date/Time: January 16, 2020 12:00 AM SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles. N)3: Y			
SICR Ind: N Business Day Indicator: N Recall/Reput: RD/RR Recallable all cycles.	1 3: Y			
Recall/Reput: RD/RR Recall/Reput Terms: Recallable all cycles.	13: Y			
Recall/Reput Terms: Recallable all cycles.	9 3: Y			
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID				
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:				
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided				
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day				
IBR Ind: N Mkt Based Rate Ind: N				
Rate Charged - Non-IBR:				
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.205400				
Location Purpose Loc Description Location Name				
16980 Delivery Location Black Hills Colwich				
7158 Receipt Location OFS Maysville				

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29696	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 16, 20 January 17, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 16, 2020 January 17, 2020 January 16, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: lecall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
	rged - Non-IBF														
Rate Id D	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.170	900											
Commod Reservat	ion														
Reservat	Location Purpose Description	Location Na	ame												
Reservat	Location Purpose														

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29700	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De		Contract			TI Desc:			Receipt point(s) to deli		quantity				
	Begin Date: End Date:	January 17, 20 January 18, 20		Contra		nent Begin D nent End Da ne:		•	9:00 am 9:00 am 00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate	ina:		Ν						
Rate Cha Rate Id D	arged - Non-IBF		Dete Ch											
Commod		0.012900	Rate Cha 0.012											
Volumeti	•	0.205400	0.205	400										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
	Receipt Location	OFS Maysvi												

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

-	older/Prop/Nar	ne: 79884603		2512Macquarie Er	••	<u>.</u>				D 165				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A29701	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 17, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 17, 2020 9:00 a	• • • •					
Contract F	End Date:	January 18, 202	20	Contra	act Entitler	ment End Da	te/Time:	January 18, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		January 17, 2020 12:00 AM	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	•	otal provided Per Day						
-		. ,	•	Reser		e Basis Desc	•	•						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF	Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch	•	Reser Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
429708	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 18, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 18, 2020 9:00	• • • •	. ,				
	End Date:	January 22, 202				nent End Da		January 22, 2020 9:00	am					
		, , , , , , , , , , , , , , , , , , ,		Postir	ng Date/Tin	ne:		January 18, 2020 12:00 Al	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	n: No										
Surcha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg In Rate Form	d Desc: n/Type Desc:					arge detail or e Basis Desc		otal provided Per Day						
-		Rate(s) stated Reservation ch N		Reser		e Basis Desc								
Rate Form BR Ind:		Reservation ch		Reser	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch		Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim ^{lity}	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0120 0.1700	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.0120 0.1700	Reser Mkt B Irged 900	vation Rate	e Basis Desc		Per Day						_

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29713	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contra		nent Begin D nent End Dar ne:		· · · · · · · · · · · · · · · · · · ·	00 am 00 am	quantity				
•	out Terms:	N RD/RR 24 hour notice o Y Recall No	or less during otif EE: Y		ess Day Ind	dicator: Recall Notif		Y Recall Notif ID2: Y	Recall No	4if ID2.	Y			
light to A	mend Primary	Points Indicato Points Terms:	r Description								·			
Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: 1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	vnoka											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29719	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 23, 202 January 24, 202		Contra Contra		nent Begin D nent End Da าe:		···· , ···	00 am 00 am	quantity				
SICR Ind: lecall/Rep lecall/Rep	out: out Terms:	N RD/RR 24 hour notice (or less during		ess Day Ind	dicator:		Y						
light to A	-	Points Indicato Points Terms:				Recall Noti		Recall Notif ID2: Y	Recall No	otif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha Rate Id Do Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	/noka											

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29724	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	point(s)	quantity				
Contract E	Begin Date: End Date:	January 24, 202 January 25, 202		Contra		nent Begin D nent End Dat ne:		January 24, 2020	9:00 a 9:00 a	m m	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
Rate Id D Commod Reservat	Desc Maxim lity	um Tariff Rate 0.012900	0.012 0.170	900											
Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.170	900											

Terms/Notes:

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Amendment Reporting Description: All Data

											quane En	12512Mac	50	79884603	Prop/Name	ract Holder
Prearr Pl Deal		Perm Rel	Repl Sl Role Ind	Affil			lame	Releaser	Releaser/ Releaser Prop		tract itus ription	Sta	Rate Schedu	Contractual Quantity - Contract	ation	ice iester Lo ract Zo
1	Ν	2	OTH	NONE	LC	mpany, L	Service Co	Black Hills	079534838 14357	TA883		New	FTS	2,000	uction	733 Pro
			quantity	am am	9:00 9:00	25, 2020 28, 2020	Receipt p January 2 January 2 January 2		nent Begin I nent End Da ne:		Contra Contra			ntract nuary 25, 20 nuary 28, 20	Date:	Lvl Desc: tract Begin tract End D
							Ν		dicator:	ess Day In	Busine)/RR	1 7	R Ind: all/Reput:
		Y	if ID3:	ecall Not	Y R	tif ID2:	Recall No	ID1: Y	Recall Noti	ve: Y	II Notif E	Y Reca	•	callable all c Recall No		all/Reput To all Notif Tin
												otion: No	r Descri	nts Indicato nts Terms:	-	nt to Ameno nt to Ameno
						d	otal provide	surcharge	arge detail or	s; no surch	urcharge	I applicable s	include a	ate(s) stated	c:	chg Ind Des
							Per Day	ription:	e Basis Desc	vation Rate	Reserv		arge only	olumetric cha		e Form/Typ
							N		Ind:	sed Rate	Mkt Ba		5 ,		1	Ind:
															Non-IBR:	te Charged
												Charged 012900 205400	0.	Tariff Rate 12900 05400	0.	te Id Desc mmodity lumetric
												012900	0.	12900	0. 0. on	mmodity

Terms/Notes:

7158

16980 Delivery Location

Receipt Location

Black Hills Colwich

OFS Maysville

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29734	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
ontract E	Begin Date: End Date:	January 25, 202 January 28, 202		Contra		nent Begin D nent End Da ne:		January 25, 2020 January 28, 2020 January 25, 2020 1	9:00 a 9:00 a	am am					
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
•	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
urchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha												
Commodi	•	0.012900	0.012												
Reservati	ion	0.205400	0.170	000											
	Location Purpose Description	Location Na	200												
	•		um .												
27092 [Delivery Location														
16912 F	Receipt Location	Targa - Way													-

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29748	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 28, 202 January 29, 202		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to January 28, 2020 January 29, 2020 January 28, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	put:	N RD/RR			ess Day In	dicator:		Y							
lecall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary		Description	n. NO											
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose	Location Na	ame												
	Description														
Loc	Description Delivery Location	Wichita													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect of	changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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ontract He	older/Prop/Nar	ne: 79884603		2512Macquarie Ei		<u> </u>		neport menues any c	Ŭ		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29756	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	4
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 29, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 29, 2020	9:00 a						
Contract E	End Date:	January 30, 202	20	Contr	act Entitler	nent End Dat	e/Time:	January 30, 2020	9:00 a	am					
		-		Postir	ng Date/Tin	ne:		January 29, 2020	2:00 AN	Л					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012	•											
Reservat	ion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29759	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract February 01, 20 March 01, 2020		Contr Contr		nent Begin I nent End Da ne:		· · · · , · · ·	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re	-	N RD/RR		Busir	ess Day In	dicator:		Y						
	put Terms: tif Timely:		RECALLABL otif EE: Y	E ON BUSINESS Recall Notif	-	R TO ID1 CY Recall Not	-	Recall Notif ID2: N	Recall Not	tif ID3:	N			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-											
Right to A	-		-	oplicable surcharge	es; no surch	arge detail o	r surcharge t	otal provided						
Right to A Surchg In	-		include all ap	oplicable surcharge		arge detail o e Basis Des	•	otal provided Per Day						
Right to A Surchg In	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge Rese i		e Basis Des	•	•						
Right to A Surchg In Rate Forn IBR Ind:	nd Desc:	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Rese i	vation Rat	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity	Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumeti	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Des	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity ric Location Purpose	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900 000	vation Rat	e Basis Des	•	Per Day						_
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	nd Desc: n/Type Desc: arged - Non-IB Desc Maxin dity ric Location Purpose Description	Rate(s) stated Volumetric cha N R: 0.012900 0.205400 Location Na Midwest Ene	include all ap urge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900 000	vation Rat	e Basis Des	•	Per Day						

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29761	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 30, 202 January 31, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 30, 2020 9:00 January 31, 2020 9:00 January 30, 2020 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice o	or less during		ess Day Ind	dicator:		Y						
light to A	-	Points Indicato Points Terms:	•			Recall Noti			lecall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	rnoka											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	۵	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29780	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE N	IONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 31, 202 February 01, 20		Contra Contr		nent Begin D nent End Da ne:		···· · ··· · ···	9:00 am 9:00 am	1	quantity				
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	harge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	ł:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	1 סנ	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29791	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 01, 2020 9:00		. ,				
	End Date:	February 04, 20				ment End Da		February 04, 2020 9:00						
		,		Postir	ng Date/Tin	ne:		February 01, 2020 12:00						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
•	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Forr	n/Type Desc:	Volumetric cha	and a set of	Reser	votion Dat	D								
vale i Ull	in type bese.	volumetric cha	arge only	I COCI	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:	la l'ype Dese.	N	arge only		ased Rate		ription:	Per Day N						
IBR Ind:	arged - Non-IBF	Ν	arge only				ription:	•						
IBR Ind:	arged - Non-IBF Desc Maxim dity	Ν	Rate Cha 0.0129 0.1800	Mkt B arged 900			ription:	•						
IBR Ind: Rate Cha Rate Id D Commod	arged - Non-IBF Desc Maxim dity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1800	Mkt B arged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Volumeti	arged - Non-IBF Desc Maxim dity ric Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1800	Mkt B arged 900			ription:	•						

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429792	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 04, 20		Contra	act Entitler	nent End Dat		February 04, 2020 February 01, 2020 1							
SICR Ind:		N			ig Date/Tin ess Day In			Y	2.00 A	IVI					
Recall/Rep		RD/RR			···· , ···										
Recall Not Right to A	•	Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	Mend Primary		include ell en	nliachla auraharaa		orgo dotoil or	ouroborgo to	tol provided							
Surchg In		. ,	• •	plicable surcharge		•	•	•							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν			ased Rate	ina:		N							
Rate Cha	arged - Non-IBF	R:													
	loso Maxim	um Tariff Rate	Rate Cha	•											
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.0129 0.1700												
Commodi Reservat	lity		0.1700												
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.1700												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29801	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery i	point(s)	quantity				
-	Begin Date:	February 04, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		. ,				
ontract E	End Date:	February 05, 20	020	Contr	act Entitler	nent End Dat	e/Time:	February 05, 2020	9:00 a	m					
				Postir	ng Date/Tin	ne:		February 04, 2020 1	2:00 A	М					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
	Location														
	Purpose Description	Location Na	ame												
Loc			ame												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429807	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv r	point(s)	quantity				
-	Begin Date:	February 05, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 06, 20				nent End Dat		February 06, 2020	9:00 a	m					
		, ,		Postir	ng Date/Tin	ne:		February 05, 2020 1							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	 ξ:													
	-	T	Data Cha	urged											
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Rate Id D Commodi Reservat	lity	0.012900	0.0129 0.1700	900											
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 13	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429814	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv	point(s)	quantity				
-	Begin Date:	February 06, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 07, 20				nent End Dat		February 07, 2020	9:00 a	m					
		, ,		Postir	ng Date/Tin	ne:		February 06, 2020 1							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: htif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Forn	m/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Poto Cha	arged - Non-IBF	≀:													
Rate Cha	-		Rate Cha	raed											
Rate Id D Commod Reservat	dity	0.012900 0.205400	0.0129 0.1700	900											
Rate Id D Commod Reservat	dity	0.012900	0.0129 0.1700	900											
Rate Id D Commod Reservat	dity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900											

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1.	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429819	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to c	leliverv	point(s)	quantity				
Contract Begin Date:		February 07, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 07, 2020	9:00 a		. ,				
Contract End Date:		February 08, 20				nent End Dat		February 08, 2020	9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,	Postir	Posting Date/Time:			February 07, 2020 12:00 AM								
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc: IBR Ind:		Reservation ch	Reser	Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day								
		Ν	Mkt B				Ν								
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.0129	900											
Commodi Reservat		0.205400	0.170	500											
Reservat		0.205400													
Reservat	Location Purpose	Location Na													

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429826	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
-	Begin Date:	February 08, 20)20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 11, 20				nent End Dat		February 11, 2020	9:00 a	m					
		, ,		Postir	ng Date/Tin	ne:		February 08, 2020 1							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
		<u>.</u>													
Rate Cha	arged - Non-IBF	`													
Rate Cha Rate Id D Commodi Reservat	Desc Maxim dity	0.205400	Rate Cha 0.0129 0.1700	900											
Rate Id D Commodi Reservat	Desc Maxim dity	um Tariff Rate 0.012900	0.0129	900											
Rate Id D Commodi Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129	900											

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

mauth	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429828	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	February 11, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 11, 2020	9:00 a		. ,				
	End Date:	February 12, 20				nent End Dat		February 12, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 11, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
•	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	i D1 : Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.0129	900											
Commodi Reservati		0.205400	0.1700	000											
Reservati		0.205400 Location Na		500											
Reservation Loc	Location Purpose	Location Na													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC				-		-				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29846	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery (point(s)	quantity				
Contract	Begin Date:	February 15, 20)20	Contra	act Entitler	nent Begin D	ate/Time:	February 15, 2020	9:00 a	im					
Contract	End Date:	February 19, 20	020	Contra	act Entitler	nent End Dat	te/Time:	February 19, 2020	9:00 a	ım					
				Postir	ng Date/Tin	ne:		February 15, 2020	12:00 A	M					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Notif	i D1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

milaut H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429848	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery i	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 15, 2020			. ,				
	End Date:	February 19, 20		Contra		ment End Dat		February 19, 2020 February 15, 2020 1	9:00 a	m					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.012	900											
Commodi Reservat	,	0.205400	0.170	000											
Reservat	,	0.205400 Location Na													
Reservat	Location Purpose	Location Na													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

mtract He	older/Prop/Nan	ne: 79884603	36 1.	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29866	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 22, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 22, 2020	9:00 a	• • • •	. ,				
	End Date:	February 25, 20				nent End Dat		February 25, 2020	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		February 22, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	k:													
Rate Id D Commodi	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Reservat															
	Location Purpose Description	Location Na	ame												
Loc	Purpose	Location Nation Nation Nation	ame												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29587	Production	150,000	FTS	New	TA22138	14182	BCE - Mac	h Resources, LLC	NONE	AMA	2	Y	1	:
	esc: Begin Date: End Date:	Contract January 01, 202 January 02, 202		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de January 01, 2020 January 02, 2021 January 01, 2020 12	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Recallable or R Y Recall No	eputable on stif EE: Y	24 hour notice Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	nclude all ap	oplicable surcharge Rese i		e Basis Desc	-	otal provided Per Day N						
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Rese i	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na NGPL Beave	nclude all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	ne: 053956975 11527Okla	noma Energy Source, LLC		-	
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	Name Affil	Repl SR Role Perm Ind Rel	a All Prearr Prev Re-rel Deal Rel
RA29461 Production	800 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Contract Begin Date: Contract End Date:	December 01, 2019 December 03, 2019	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	December 01, 2019 9:00 am December 03, 2019 9:00 am December 01, 2019 12:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc:	Rate(s) stated include all applicable s	urcharges; no surcharge detail or surcharge to	otal provided		
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day		
IBR Ind:	N	Mkt Based Rate Ind:	Ν		
Rate Charged - Non-IBI	र:				
	num Tariff Rate Rate Charged				
Commodity Volumetric	0.012900 0.012900 0.205400 0.140000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location	Black Hills Colwich				
16289 Receipt Location	Scout - Jayhawk				

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	ne: 053956975 11527Oklał	noma Energy Source, LLC			
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Sta Contract Schedule Descr	cus Contract Releaser	lame Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29472 Production	200 FTS New	TA883 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 03, 2019 December 10, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) December 03, 2019 9:00 am December 10, 2019 9:00 am December 03, 2019 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable so Volumetric charge only N	Ircharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IBR	::				
Rate Id Desc Maxim Commodity	um Tariff RateRate Charged0.0129000.0129000.2054000.140000				
Location Purpose Loc Description	Location Name				
16980 Delivery Location	Black Hills Colwich				
16289 Receipt Location	Scout - Jayhawk				

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		, , ,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29486	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
	Begin Date: End Date:	December 05, 2 December 10, 2		Contra	act Entitler	nent Begin D nent End Da		December 05, 2019 9:0 December 10, 2019 9:0	0 am					
				Postir	ng Date/Tin	ne:		December 05, 2019 12:0	00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	5 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	arged - Non-IBF	8:												
Rate Id D Commod Volumetr	Jesc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.140	2900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		, , ,		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29514	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract December 10, 2 December 11, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 December 11, 2019 9:00 December 10, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,	•	plicable surcharge		0	•	·						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF													
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29518	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
	Begin Date: End Date:	December 11, 2 December 14, 2				nent Begin D nent End Da		December 11, 2019 9:00 December 14, 2019 9:00						
Contract	Life Date.	December 14, 2	2013		ng Date/Tin		ter fille.	December 11, 2019 12:00						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.012900	0.012											
Volumet	ric	0.205400	0.140	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

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Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29535	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 14, 2019 9:00	am					
Contract E	End Date:	December 17, 2	2019	Contra	act Entitler	ment End Da	e/Time:	December 17, 2019 9:00	am					
				Postir	g Date/Tin	ne:		December 14, 2019 12:00	AM (
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	ycles. otif EE: Y	Recall Notif E	ive: Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	Receipt Location	Scout - Jayh												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29538	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De		Contract			TI Desc:			Receipt point(s) to delivery	• • • •	quantity				
Contract I Contract I	Begin Date: End Date:	December 17, 2 December 21, 2		Contr		nent Begin D nent End Da ne:		December 17, 2019 9:00 December 21, 2019 9:00 December 17, 2019 12:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha	arge only		vation Rate	e Basis Desc	ription:	Per Day N						
	arged - Non-IBF	N 5.			aseu nale	mu.		IN .						
Rate Id D Commod Volumetr	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jayl	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC		. , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29557	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 21, 2 December 28, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 21, 2019 9:00 December 28, 2019 9:00 December 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha	arge only		vation Rate	e Basis Desc Indi	ription:	Per Day						
		N			ased Rate	ina:		Ν						
Rate Cha Rate Id E Commod Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC		. , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29575	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	December 25, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 25, 2019 9:00	am					
Contract I	End Date:	December 27, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 27, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 25, 2019 12:00	MA C					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumeti	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
		0.200.00												
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
1	Receipt Location	Scout - Jayh												

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29581	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 27, 2 December 28, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 27, 2019 9:00 December 28, 2019 9:00 December 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y Recall No		Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	·						
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha	rge only		vation Rate	e Basis Desc Indi	ription:	Per Day						
		N			ased Rate	ina:		Ν						
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills (Colwich											
16289	Receipt Location	Scout - Jayl	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 05395697	75 1 [.]	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29593	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 28, 2 December 31, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 28, 2019 9:00 December 31, 2019 9:00 December 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall Not	•	Recallable all c Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	• •			e Basis Desc	C C	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1500	900										
	Location Purpose Description	Location Na	ame											
16980 I	Delivery Location	Black Hills C	Colwich											
16289 I	Receipt Location	Scout - Jayh	nawk											

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29602	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	December 31, 2 January 01, 20		Contr		nent Begin D nent End Da ne:		December 31, 20199:00January 01, 20209:00December 31, 201912:00	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	1													
Loc	Location Purpose Description	Location Na	ame											
	Purpose													

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	ime: 053956975 1152	70klahoma Energy Source	e, LLC								
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Status Contract Description Number		eleaser Na	ame	Affil		Perm Rel		Prearr Deal	Prev Rel
A29611 Production	201 FTS Ne	ew TA883	079534838 B 14357	lack Hills S	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract Begin Date:	January 01, 2020	Contract Entitlem	nent Begin Date	e/Time:	January 01, 2020 9:00) am					
Contract End Date:	February 01, 2020	Contract Entitlem	nent End Date/7	Fime:	February 01, 2020 9:00) am					
		Posting Date/Tim	ie:		January 01, 2020 12:00	AM					
SICR Ind: Recall/Reput:	N RD/RR	Business Day Inc	dicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID	91: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
•	• •	No									
Surchg Ind Desc:	Rate(s) stated include all application	able surcharges; no surcha	arge detail or su	rcharge to	tal provided						
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate	Basis Descrip	tion:	Per Day						
IBR Ind:	N	Mkt Based Rate I	nd:		N						
Rate Charged - Non-IE	R:										
-	mum Tariff Rate Rate Charge	d									
Commodity	0.012900 0.012900	-									
Volumetric	0.205400 0.150000										
Location Purpose	Looding Marris										
Loc Description	Location Name										
16980 Delivery Locatio											
16289 Receipt Locatio	n Scout - Jayhawk										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 05395697	75 11	527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29630	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract	Begin Date:	January 03, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 03, 2020 9:00	am					
Contract	End Date:	January 04, 202	20		act Entitler Ig Date/Tin	nent End Da ne:	te/Time:	January 04, 2020 9:00 January 03, 2020 12:00						
SICR Ind Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y Recall No		Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to /	Amend Primary	Points Indicato	r Description	: No										
-	Amend Primary		• • •											
Surchg Ir			include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	c	Mkt Ba	ased Rate	Ind:		N						
Rate Ch	arged - Non-IBI	र:												
	- 	um Tariff Rate	Rate Char	ged										
Rate Id I Commoo Volumet	dity	0.012900 0.205400	0.0129 0.1550	õo										
Commod	dity	0.012900	0.0129 0.1550	õo										
Commoo Volumet	dity ric Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1550	õo										

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29642	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, I	LC	NONE	OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 07, 202 January 08, 202		Contr		nent Begin D nent End Da ne:		January 07, 2020 January 08, 2020 January 07, 2020	9:00 a 9:00 a 12:00 A	am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate For	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	र:													
Rate Id I Commoo Volumet	dity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900											
	Location Purpose														
Loc	Description	Location Na	ame												
Loc 16980	•														

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Ļ	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29649	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC N	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery po	oint(s)	quantity				
Contract I	Begin Date:	January 08, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 08, 2020	9:00 am	1					
Contract I	End Date:	January 09, 202	20		act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	January 09, 2020 January 08, 2020	9:00 am 12:00 AM	۱					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	all Not	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nai	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29656	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date:	January 09, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 09, 2020	9:00 a	am					
Contract	End Date:	January 10, 20	20		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	January 10, 2020 January 09, 2020	9:00 a 12:00 AN						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	2	Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id I Commoo Volumet	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills (Colwich												
7158	Receipt Location	OFS Maysv													
	Receipt Location	Scout - Jayl													
	-														

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Repl SR RolePerm All Perm All RelPrearr Prev RelPrev RelCompany, LLCNONEOTH2N12
Rpt Lvl Desc: Contract Loc/QTI Desc: Receiption	Company, LLC NONE OTH 2 N 1 2
·······	
	ot point(s) to delivery point(s) quantity
Contract Begin Date: January 29, 2020 Contract Entitlement Begin Date/Time: Janua	ry 29, 2020 9:00 am
	ry 30, 2020 9:00 am ry 29, 2020 12:00 AM
SICR Ind:NBusiness Day Indicator:NRecall/Reput:RD/RR	
Recall/Reput Terms: Recallable all cycles. Recall Notif Timely: Y Recall Notif EE: Y Recall Notif EVe: Y Recall Notif ID1: Y Recall	Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total prov	rided
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Date	ау
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0128000.012800Volumetric0.1462000.080000	
Location Purpose Loc Description Location Name	
96108 Delivery Location Black Hills - Lawrence	
999000 Receipt Location Prd/Mkt Interface	

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC					-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af	fil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29789	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	LC NC	DNE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery poin	t(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am 12:00 AM	. ,					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif I	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Recal	l Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	0.012900 0.205400	Rate Cha 0.0129 0.1500	900											
	Location Purpose	l Marian M													
Loc	Description	Location Na	ame												
	Description Delivery Location														

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CSI032 2/22/2020 2:30:04 PM

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	le: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			Ű		· ·				
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29804 F	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc Contract Be Contract End	gin Date:	Contract February 04, 20 February 05, 20		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to d February 04, 2020 February 05, 2020 February 04, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Repu	ıt:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Repu Recall Notif		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind I Rate Form/T IBR Ind:		Rate(s) stated i Reservation ch N	•			e Basis Desc	•	ital provided Per Day N							
Rate Charg	ged - Non-IBR	:													
Rate Id Des Commodity Reservatior	, (um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1600	900											
Pu	ocation urpose escription	Location Na	ame												
	elivery Location eceipt Location	Prd/Mkt Inte Scout - Jayh													

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29808	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract February 05, 20 February 06, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to d February 05, 2020 February 06, 2020 February 05, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated	include all ap	oplicable surcharge		-	-	otal provided							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	1000 Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	erface												
16289	Receipt Location	Scout - Jaył	nawk												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29868	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	February 22, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 22, 2020 9:00	am					
Contract	End Date:	February 26, 20	020	Contra	act Entitler	nent End Da	te/Time:	February 26, 2020 9:00	am					
				Postir	ng Date/Tin	ne:		February 22, 2020 12:00 /	١M					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Re	put Terms: tif Timely:	Recallable all c Y Recall No	•	Recall Notif	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	Volumetric cha	rae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>		ased Rate			N						
Rate Cha	arged - Non-IBI	र:												
Rate Id I	-	num Tariff Rate	Rate Cha	rged										
Commo		0.012900	0.012											
Volumet	ric	0.205400	0.150	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·						ne displayed.	Report includes any ch	anges made with	in 90 days	s of the	selected	active da	ate.
Contract H	older/Prop/Na	me: 61207584	46 1	0053Sequent Ene	ergy Manage	ement L.P.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29775	Production	5,500	FTS	New	TA29772	079355972 13465	BlueMark	Energy, LLC	NONE	OTH	2	Y	1	:
Rpt LvI De Contract I Contract I	Begin Date:	Contract February 01, 20 March 01, 2020		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to d February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N NO		Busir	ness Day In	dicator:								
-	put Terms: tif Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Recall Not	if ID3:				
-	-	Points Indicato Points Terms:	r Descriptio	n: Yes, uncondi	tionally									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν	c .	Mkt E	Based Rate	Ind:		N						
		-												
Rate Cha	arged - Non-IBI	K:												
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
Rate Id D Commod Reservat	Desc Maxin lity	num Tariff Rate 0.012900	0.0129 0.2054	900										

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 12484781	10 1	3451Southwest E	nergy, LP	<u> </u>		, , ,		, i				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29375	Production	12,617	FTS	New	TA28612	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 01, 2	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:00	am					
Contract	End Date:	January 01, 202	20	Conti	act Entitlen	nent End Da	te/Time:	January 01, 2020 9:00	am					
				Posti	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind Recall/Re		N OD/OR		Busir	ness Day Ind	dicator:		Y						
Recall No	eput Terms: otif Timely: Amend Primary	•	otif EE: Y	Recall Notif	•	o recall capad Recall Noti	•	tely upon an OFO. Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to /	Amend Primary	Points Terms:												
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	irge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	• •	Mkt E	ased Rate	Ind:		N						
Rate Ch	arged - Non-IBF	र:												
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location													
Loc	Purpose Description	Location Na	ame											
			-											

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	n e: 12484781	10 1	3451Southwest Er							
rvice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil		Perm All Rel Re-	Prear el Deal	r Prev Rel
29376	Market	12,500	FTS	New	RA29365 001344746 6576	Ford Motor Company	NONE	AMA	2 Y	1	
pt LvI Des ontract B ontract E	legin Date:	Contract December 01, 2 January 01, 202		Contra Contr	TI Desc: act Entitlement Begin I act Entitlement End Da ng Date/Time:		9:00 am 9:00 am	quantity			
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day Indicator:	Y					
ecall Noti ight to Ar	•	Y Recall No Points Indicato	otif EE: Y	Recall Notif I	•	nt to recall the capacity immediate ID1: Y Recall Notif ID2:			-	the Spire	
urchg Ind	•	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge	es; no surcharge detail or	surcharge total provided					
-	/Type Desc:	Volumetric cha N	irge only		vation Rate Basis Deso ased Rate Ind:	ription: Per Day N					
Rate Char	rged - Non-IBF	R:									
Rate Id De Commodit Volumetrie	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800							
F	Location Purpose Description	Location Na	ame								
13745 D	Delivery Location	Kansas City	. MO								

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3451Southwest E		Releaser/				Popl St	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29528	Market	13,000	FTS	New	RA29522	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
ontract B	Begin Date:	January 01, 202	20	Contr	act Entitlen	nent Begin D	Date/Time:	January 01, 2020 9:00) am					
ontract E	Ind Date:	February 01, 20	020	Contr	act Entitler	nent End Da	te/Time:	February 01, 2020 9:00) am					
		•		Posti	ng Date/Tin	ne:		January 01, 2020 12:00	AM					
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	iess Day In	dicator:		Υ						
		Y Recall No	otif EE: Y	Recall Notif		Recall Noti		Recall Notif ID2: Y	Recall No		V			
-	mend Primary	Points Indicato			Eve: f	Necal Noti					I			
ight to Ar ight to Ar	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
ight to Ar ight to Ar surchg Inc	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	r surcharge to	otal provided						
ight to Ar ight to Ar surchg Inc	mend Primary mend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge to							
ight to Ar ight to Ar surchg Inc ate Form BR Ind:	mend Primary mend Primary d Desc: /Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
ight to Ar ight to Ar surchg Inc ate Form BR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day			•			
ight to Ar ight to Ar urchg Inc ate Form BR Ind: Rate Char Rate Id De Commodit Volumetric	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						
ight to Ar ight to Ar surchg Inc ate Form, BR Ind: Rate Id De Commodif Volumetric I Loc	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBf esc Maxim ty cc Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap irge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	r surcharge to	otal provided Per Day						_

Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/22/2020

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 1248478 ⁻	10 1	3451Southwest E										
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29529	Production	13,122	FTS	New	TA28613	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt Lvl De Contract E	esc: Begin Date:	Contract January 01, 20	20		TI Desc: act Entitler	nent Begin D	Date/Time:	Receipt point(s) to delive January 01, 2020 9:0	ery point(s) o 0 am	quantity				
ontract E	End Date:	February 01, 20	020		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	February 01, 2020 9:0 January 01, 2020 12:00	0 am AM					
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		on 24 hours r otif EE: Y	otice. Ford reserve Recall Notif I	0	to recall the c Recall Noti		ediately upon an OFO Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No	es; no surch	arge detail or	surcharge to	otal provided						
ight to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
ight to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc								
light to A Surchg In Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
light to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Volumetric cha N	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc		Per Day						
ight to A surchg In tate Form BR Ind: Rate Cha Rate Id D Commod	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap arge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
ight to A Surchg In Sate Form BR Ind: Rate Cha Rate Id D	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
ight to A surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	include all ap arge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Gurchg In Burchg In BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.205 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						
Loc	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap arge only Rate Cha 0.012 0.205 ame erface	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Terms/Notes - AMA:

AMA Between Ford and Southwest dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29737	Market	13,500	FTS	New	RA29736	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	2
	esc: Begin Date: End Date:	Contract February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da			ery point(s) o 0 am 0 am	quantity				
			•		ng Date/Tin			February 01, 2020 12:00						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	notice. Ford reserve Recall Notif I	•	to recall the c Recall Noti	• •	ediately upon an OFO. Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
light to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge										
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	oplicable surcharge Reser		e Basis Desc		otal provided Per Day N						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
ight to A surchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap harge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap harge only Rate Cha 0.012 0.146 ame	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc		Per Day						

Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA dated 10/16/2017

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

ontract He	older/Prop/Na	me: 1248478 ²	10 1	13451Southwest E	nergy, LP									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29738	Production	13,626	FTS	New	TA28614	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 01, 20 March 01, 2020		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to c February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busir	ess Day Ind	dicator:		Y						
	out Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Ford reserv Recall Notif	•	o recall the c Recall Noti	• •	ediately upon an OFC Recall Notif ID2:		tif ID3:	Y			
-	•	/ Points Indicato / Points Terms:	or Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	nd:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetr	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	2900										
	Location Purpose													

Terms/Notes:

Terms/Notes - AMA:

16289 Receipt Location

AMA between Ford and Southwest dated 10/16/2017

Scout - Jayhawk

Contract Holder/Prop/Name: 079366805

TSP: 007906233

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 26,	2019	Con	tract Entitler	nent Begin D	Date/Time:	November 26, 2019 9:00 a	m					
Contract E	End Date:	November 27,	2019	Con	tract Entitle	ment End Da	te/Time:	November 27, 2019 9:00 a	m					
				Pos	ting Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind:		Ν		Bus	iness Day In	dicator:		Y						
Recall/Re	put:	RD/RR												
Recall/Re	out Terms:	24 hour notice	or less during	an OFO										

Robally Ropat Formo.		gunoro				
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y	Recall Notif ID3:	Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

13457WoodRiver Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.170000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester		Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser				Repl SF Role	Perm		Prearr	
ontract	Zone	Contract	Schedule	Description	Number	•	Releaser N		Affil	Ind	Rel	Re-rel		Rel
\29449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract l	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00 a	am					
ontract l	End Date:	December 01, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less durino otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
light to A	Amend Primary	Points Indicato	r Descriptio	n: No										
light to A light to A	Amend Primary Amend Primary	Points Terms:				orgo dotoil or								
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge			- surcharge to	otal provided						
Right to A Right to A Surchg In Rate Form	Amend Primary Amend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge Reser		e Basis Desc	- surcharge to	otal provided						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						
tight to A Light to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt Bi arged	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						
tight to A Light to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						
tight to A Light to A Burchg In Rate Forn BR Ind: Rate Cha Rate Id D	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						
tight to A Light to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						
tight to A tight to A Surchg In Rate Forn BR Ind: Rate Id E Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only Rate Cha 0.012 0.170 ame	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	- surcharge to	otal provided Per Day						

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 December 03, 2019 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: lecall/Rep lecall/Rep		N RD/RR 24 hour notice		Busin an OFO	ess Day In	dicator:		Y						
light to A light to A	mend Primary	Points Indicato Points Terms:		Recall Notif E n: No plicable surcharge		Recall Notif			ecall No	ui 103.	Y			
BR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019 9:00 a	• • • •					
	End Date:	December 04, 2	2019			nent End Dat		December 04, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		December 03, 2019 12:00	AM					
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E ve : Y	Recall Notif	F ID1: Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
light to A	Mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
	ward New IDI	र:												
Rate Cha	arged - Non-IBI													
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900	0.0129 0.180	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.180	900										

Terms/Notes:

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Amendment Reporting Description: All Data

Contract He	older/Prop/Na	me: 0793668	05 1	3457WoodRiver E	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29481	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	December 04,	2019	Contr	act Entitlen	nent Begin D	Date/Time:	December 04, 2019	9:00 a	im					
Contract E	End Date:	December 05,	2019	Conti	act Entitler	nent End Da	te/Time:	December 05, 2019	9:00 a	ım					
				Posti	ng Date/Tin	ne:		December 04, 2019	12:00	AM					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y							
Recall/Rep	put:	RD/RR													
Recall/Rep	put Terms:	24 hour notice	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	΄ Re	call Not	tif ID3:	Y			
-	-	/ Points Indicato / Points Terms:	or Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation cl	harge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi Reservat	esc Maxir ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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	older/Prop/Nar	ne: 07936680	15 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29489	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 05, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 05, 2019 9:00 a		. ,				
Contract F	End Date:	December 06, 2	2019	Contra	act Entitle	ment End Da	te/Time:	December 06, 2019 9:00 a	am					
				Postir	ng Date/Tir	ne:		December 05, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Laubetta A	mond Drimony	Points Indicato												
-	-	Points Indicato	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	-	-						
Right to A Surchg In Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	-	Per Day						_

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29494	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delivery December 06, 2019 9:00 December 07, 2019 9:00 December 06, 2019 12:00	am am	quantity				
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
ourchg In ate Forn BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc		tal provided Per Day N						
Rate Cha	arged - Non-IBF													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
Loc	Location Purpose Description	Location Na	ame											
	Dell'anne La serie a	Prd/Mkt Inte	rfaco											
	Delivery Location Receipt Location	Scout - Jayh												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nan Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
A29505	Production	2,500		New	TS15	079254828 2626		s Service, a division of ONE		OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 07, 2019 9:00 a December 10, 2019 9:00 a December 07, 2019 12:00	im im	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i ve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	-		argo only	Reser	vation Rate	Basis Desc		Der Deu						
Rate Forn BR Ind:	n/Type Desc:	Reservation ch N	large only	Mkt Ba	ased Rate		ription:	Per Day N						
BR Ind:	n/Type Desc: arged - Non-IBF	Ν	arge only	Mkt Ba	ased Rate		ription:	•						
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.1800	arged 900	ased Rate		ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1800	arged 900	ased Rate		ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBR Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1800	arged 900	ased Rate		ription:	•]

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Nar	ne: 0793668	05 1	3457WoodRiver E	Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29519	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 11,	2019	Contr	act Entitler	nent Begin D	ate/Time:	December 11, 2019 9:00 a	am					
Contract E	Ind Date:	December 12,	2019	Conti	act Entitler	ment End Dat	te/Time:	December 12, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		December 11, 2019 12:00	AM					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Pacall/Par	ut Tarma.	0.4 h												
	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Recall Not Right to Aı	if Timely: mend Primary		otif EE: Y	Recall Notif	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
Recall Not Right to Aı Right to Aı	if Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif					ecall Not	if ID3:	Y			
Recall Not Right to Ai Right to Ai Surchg Inc	if Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif n: No plicable surcharge	es; no surch		surcharge t		ecall Not	if ID3:	Y			
Recall Not Right to Ai Right to Ai Surchg Inc	if Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y	Recall Notif n: No plicable surchargo Rese	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided	ecall Not	if ID3:	Y			
Recall Not Right to Au Right to Au Surchg Ind Rate Form IBR Ind:	if Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y	Recall Notif n: No plicable surchargo Rese	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided Per Day	ecall Not	if ID3:	Y			
Recall Not Right to Au Right to Au Surchg Ind Rate Form IBR Ind:	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxim	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y	Recall Notif n: No plicable surchargo Rese Mkt E	es; no surch	arge detail or e Basis Desc	surcharge t	otal provided Per Day	ecall Not	if ID3:	Y			

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

Jonnaci II	older/Prop/Na	ne: 07936680	05 1	3457WoodRiver	Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29526	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	sc:	Contract		Loc/	QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 12, 2	2019	Cont	ract Entitlen	nent Begin D	ate/Time:	December 12, 2019 9:00	• • • •	. ,				
Contract E	-	December 13, 2				nent End Da		December 13, 2019 9:00 ;	am					
				Post	ing Date/Tin	ne:		December 12, 2019 12:00	AM					
SICR Ind:		N		Busi	ness Day In	dicator:		Y						
Recall/Re	out:	RD/RR												
	out Terms:	24 hour notice	or less during	an OFO										
Recall No			otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato Points Terms:	or Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	ges; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	ervation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt	Based Rate	Ind:		N						
	rged - Non-IBI	R:												
Rate Cha	- Mavin	num Tariff Rate	Rate Cha	rged										
Rate Cha Rate Id D	esc maxin		0.040	200										
		0.012900	0.0129	900										

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any changes r	nade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC	;								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29532	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 13, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 13, 2019 9:00 a	am					
Contract E	Ind Date:	December 14,	2019	Contra	act Entitler	ment End Da	te/Time:	December 14, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 13, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	24 hour notice	or less during	an OFO										
Recall Not		Y Recall No	otif EE: Y	Recall Notif E	ve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBI	र:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										

Pu	Location Purpose Description Locati
9000 De	Delivery Location Prd/Mł
6289 Re	Receipt Location Scout

Terms/Notes:

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Amendment Reporting Description: All Data

ontract in	older/Prop/Na	me: 07936680	05 1	3457WoodRiver	r Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29537	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division c	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc	/QTI Desc:			Receipt point(s) to d	elivery p	point(s) o	quantity				
Contract E	Begin Date:	December 14, 2	2019	Con	ntract Entitler	nent Begin D	Date/Time:	December 14, 2019		• • •					
Contract E	End Date:	December 17, 2	2019	Cor	ntract Entitler	ment End Da	te/Time:	December 17, 2019	9:00 a	m					
				Pos	sting Date/Tin	ne:		December 14, 2019	12:00	۹M					
SICR Ind:		Ν		Bus	siness Day In	dicator:		Y							
Recall/Reput:		RD/RR													
		04 hour potion		050											
Recall/Rep	Jul I CIIIIS.	24 nour nouce	or less during	an OFO											
-	tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Not	if Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Recall Not Right to A	tif Timely: mend Primary		otif EE: Y	Recall Not	if Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	. Re	call Not	if ID3:	Y			
Recall Not Right to A Right to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Not					. Re	call Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In	tif Timely: mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Not		arge detail or	surcharge t		. Re	call Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y	Recall Not n: No pplicable surchar Res	rges; no surch	arge detail or e Basis Desc	surcharge t	otal provided	. Re	call Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y	Recall Not n: No pplicable surchar Res	rges; no surch	arge detail or e Basis Desc	surcharge t	otal provided Per Day	^{′′} Re	call Not	if ID3:	Y			
Recall Not Right to A Right to A Surchg In Rate Form IBR Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IB resc Maxin	Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y	Recall Not n: No oplicable surchar Res Mkt	rges; no surch	arge detail or e Basis Desc	surcharge t	otal provided Per Day	Ŕ	call Not	if ID3:	Y			

	Loc	Description	Location Name
	999000	Delivery Location	Prd/Mkt Interface
	16289	Receipt Location	Scout - Jayhawk
_			

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Pro	p/Name: 0793668	805 1	3457WoodRiver E	inergy, LLC									
Service Requester Locat Contract Zone	Contractual on Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29561 Produc	on 2,500) FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of Of	IE NONE	OTH	2	N	1	
Rpt Lvl Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract Begin Da	e: December 21,	, 2019	Contr	act Entitler	nent Begin D	ate/Time:	December 21, 2019 9:0	0 am					
Contract End Date	December 24,	, 2019	Contr	act Entitle	ment End Dat	te/Time:	December 24, 2019 9:0	0 am					
			Posti	ng Date/Tir	ne:		December 21, 2019 12:	00 AM					
SICR Ind:	Ν		Busir	ess Day In	dicator:		Y						
Recall/Reput:	RD/RR												
Recall/Reput Term Recall Notif Timely		e or less during lotif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
•	mary Points Indicat mary Points Terms:	•	n: No										
Surchg Ind Desc:	Rate(s) stated	d include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided						
Rate Form/Type D	sc: Reservation of	charge only	Rese	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:	N			ased Rate			N						

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29570	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 24, 2 December 27, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 24, 2019 9:00 a December 27, 2019 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
	arged - Non-IBF			_										
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Na	me: 0793668	05 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29579	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service,	a division of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt p	point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 27,	2019	Contra	act Entitler	nent Begin D	ate/Time:	Decembe	er 27, 2019 9:00	am					
Contract E	End Date:	December 28,	2019	Contr	act Entitler	nent End Da	te/Time:	Decembe	er 28, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		Decembe	er 27, 2019 12:00	AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR													
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not	tif Timely:	Y Recall N	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall No	otif ID2: Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	y Points Indicato	r Descriptio	n: No											
Right to A	mend Primary	y Points Terms:													
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provide	ed						
				_											

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429592	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 28, 2 December 31, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 28, 2019 9:00 December 31, 2019 9:00 December 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id Do Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29603	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 31, 2 January 01, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de December 31, 2019 January 01, 2020 December 31, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
light to A Surchg In	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
•	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Prd/Mkt Inte	orface												
	Receipt Location	Scout - Jayr													

Terms/Notes:

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nar	ne: 0793668	05 1	3457WoodRiver	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29617	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division	of ONE	NONE	OTH 2	2	N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract January 01, 20 January 03, 20		Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 01, 2020 January 03, 2020 January 01, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall N	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3: Y	,			
•	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation cł N	harge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBI	र:													
Rate Id D	esc Maxim	um Tariff Rate 0.012900	Rate Cha 0.012												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

							ne displayed.	Report includes any cha	nges made w	ithin 90 da	ys of the	selected	active da	ate.
Contract Ho Service Requester Contract	Uder/Prop/Nai Location Zone	ne: 0793668 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29631	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 03, 20 January 04, 20		Contra Contra		ment Begin D ment End Da ne:			9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice Y Recall N	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	i D1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBI	र:												
Rate Id De Commodit Reservation	ty	0.012900 0.205400	Rate Cha 0.012 0.180	900										

	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

ontracting	older/Prop/Nai	ne: 07936680	05 1	3457WoodRiver I	Energy, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29638	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract January 04, 20 January 07, 20		Cont Cont		nent Begin D nent End Da าe:		Receipt point(s) to January 04, 2020 January 07, 2020 January 04, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Noti	FID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		N							
Rate Cha	rged - Non-IBI	र:													
Rate Id D	-	um Tariff Rate 0.012900	Rate Cha 0.012												

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 0793668	05 1	3457WoodRiver E	inergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29645	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract January 07, 20 January 08, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 07, 2020 January 08, 2020 January 07, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice Y Recall N	or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation cł N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi		um Tariff Rate 0.012900	Rate Cha 0.012	-											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429651	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONI	E NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 08, 202 January 09, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to deliver January 08, 2020 9:00 January 09, 2020 9:00 January 08, 2020 12:00	am am	quantity				
SICR Ind: Recall/Rep	put:	N RD/RR			ess Day Ind	dicator:		Y						
Recall Not	put Terms: tif Timely: .mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A Surchg Ind	-	Points Terms: Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D	rged - Non-IBF	R: num Tariff Rate	Rate Cha	rand										
Commodi Reservati	ity	0.012900 0.205400	0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Terms/Notes:

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

Contract Begin Date: Contract End Date: SICR Ind: Recall/Reput: Recall/Reput Terms:	Contractual Quantity - ContractRate Schedule2,500FTSContract January 09, 2020 January 10, 2020Image: Contract of the second sec	New Loc/QT Contra Contra Postin Busine	Contract Number TS15 TI Desc: act Entitler	079254828 2626 nent Begin I nent End Da ne:	Gas, Inc. Date/Time:	Name as Service, a division of Receipt point(s) to of January 09, 2020 January 10, 2020 January 09, 2020 1 Y	delivery p 9:00 ai 9:00 ai	ooint(s) o m m		Perm Rel 2	All Re-rel N	Prearr Deal 1	Prev Rel
Rpt LvI Desc: Contract Begin Date: Contract End Date: SICR Ind: Recall/Reput: Recall/Reput Terms:	Contract January 09, 2020 January 10, 2020 N RD/RR 24 hour notice or less durin	Loc/Q1 Contra Contra Postin Busine	TI Desc: act Entitler act Entitler g Date/Tin	2626 nent Begin I nent End Da ne:	Gas, Inc. Date/Time:	Receipt point(s) to d January 09, 2020 January 10, 2020 January 09, 2020 1	delivery p 9:00 ai 9:00 ai	ooint(s) o m m		2	Ν	1	
Contract Begin Date: Contract End Date: SICR Ind: Recall/Reput: Recall/Reput Terms:	January 09, 2020 January 10, 2020 N RD/RR 24 hour notice or less durin	Contra Contra Postin Busine	act Entitler act Entitler g Date/Tin	nent End Da ne:		January 09, 2020 January 10, 2020 January 09, 2020 1	9:00 ai 9:00 ai	m m	quantity				
Recall/Reput: Recall/Reput Terms:	RD/RR 24 hour notice or less durin		ess Day In	dicator:		Y							
•		ng an OFO											
		Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
Right to Amend Primary P Right to Amend Primary P		ion: No											
Surchg Ind Desc:	Rate(s) stated include all a	applicable surcharges	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc:	Reservation charge only N		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charged - Non-IBR:	:												
Commodity 0		harged 12900 30000											

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the

Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

	· ·						ne displayed.	Report includes any o	hanges m	ade with	nin 90 days	s of the	selected	active da	ate.
Sontract Ho Service Requester Contract	blder/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA29663	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	legin Date:	Contract January 10, 20 January 11, 20		Contra Contr		nent Begin D ment End Da ne:		Receipt point(s) to January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
	rged - Non-IBF		Data Cha												
Rate Id De Commodit Reservation	ty	0.012900 0.205400	Rate Cha 0.012 0.180	900											
F	Location Purpose Description	Location Na	ame												

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29673	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 11, 20 January 14, 20		Cont		ment Begin D ment End Da ne:		Receipt point(s) to January 11, 2020 January 14, 2020 January 11, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind:		Ν		Busi	ness Day In	dicator:		Υ							
Recall/Rep	out:	RD/RR													
Recall/Rep Recall/Rep Recall Not	out Terms:	24 hour notice	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall Not Right to A	out Terms: if Timely: mend Primary	24 hour notice	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A	out Terms: if Timely: mend Primary mend Primary	24 hour notice Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif					Y Re	call Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Ind	out Terms: if Timely: mend Primary mend Primary	24 hour notice Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptior	Recall Notif No plicable surcharg	ges; no surch		surcharge to		Y Re	call Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Ind	out Terms: if Timely: mend Primary mend Primary d Desc:	24 hour notice of Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptior	Recall Notif No Plicable surcharg Rese	ges; no surch	narge detail or e Basis Desc	surcharge to	otal provided	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	out Terms: if Timely: mend Primary mend Primary d Desc:	24 hour notice of Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Descriptior	Recall Notif No Plicable surcharg Rese	ges; no surch ervation Rate	narge detail or e Basis Desc	surcharge to	otal provided Per Day	^Y Re	call Not	if ID3:	Y			

999000Delivery LocationPrd/Mkt Interface16289Receipt LocationScout - Jayhawk	LOC	Description	Location Name
16289 Receipt Location Scout - Jayhawk	99900	0 Delivery Location	Prd/Mkt Interface
	16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made with the provided at the contract and location level reflect changes based on the Posting Date/Time displayed.	vithin 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680)5 1	3457WoodRiver Ei	nergy, LLC			· · ·							
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29680	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 14, 202 January 15, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d January 14, 2020 January 15, 2020 January 14, 2020 1	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated	include all ap	oplicable surcharge		•	•	otal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		N			ased Rate	ina:		Ν							
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Terms/Notes:

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

Service Requester Locati Contract Zone A29685 Product Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract tion 2,500 Contract	Rate Schedule FTS	Contract Status Description New		Releaser/ Releaser Prop	Releaser N				Repl SF Role	R Perm	Δ11	_	_
Rpt LvI Desc: Contract Begin Dat	Contract	FTS	New	TS15		Releaser N	ame		Affil	Ind	Rel	Re-rel	Prearr Deal	Prev Rel
Contract Begin Dat				1010	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	:
	• · · ·		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to o January 15, 2020 January 16, 2020 January 15, 2020 1	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ness Day Ind	dicator:		Y							
Recall/Reput Terms Recall Notif Timely		or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	call Not	if ID3:	Y			
-	imary Points Indicato imary Points Terms:	or Description	n: No											
Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Type De IBR Ind:	esc: Reservation c N	harge only		rvation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charged - No	on-IBR:													
	Maximum Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the

Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	ne: 07936680	05 1	3457WoodRiver E	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29697	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De Contract B Contract E	Begin Date:	Contract January 16, 20 January 17, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to c January 16, 2020 January 17, 2020 January 16, 2020 1	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day Ind	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Ŕ	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	Based Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	र:													
Rate Id De Commodi		0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Terms/Notes:

Prd/Mkt Interface

Scout - Jayhawk

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Amendment Reporting Description: All Data

ontract Holder/Prop/N ervice	ame: 07936680 Contractual		3457WoodRiver Contract	Releaser	Releaser/					Repl SF				
equester Location contract Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser N	Name		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29702 Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a divisio	n of ONE	NONE	OTH	2	N	1	
Rpt LvI Desc:	Contract		Loc/	QTI Desc:			Receipt point(s) to	delivery	point(s) c	quantity				
Contract Begin Date:	January 17, 20	20	Con	tract Entitler	ment Begin D	Date/Time:	January 17, 2020	9:00 a	m					
Contract End Date:	January 18, 20	20		tract Entitler ting Date/Tin	ment End Da me:	te/Time:	January 18, 2020 January 17, 2020	9:00 a 12:00 AM						
SICR Ind:	Ν		Bus	iness Day In	dicator:		Υ							
Recall/Reput:	RD/RR													
Recall/Reput: Recall/Reput Terms:	RD/RR 24 hour notice	or less during	an OFO											
-	24 hour notice	or less during otif EE: Y	an OFO Recall Not i	f Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Recall/Reput Terms:	24 hour notice Y Recall No ry Points Indicato	otif EE: Y	Recall Noti	f Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Recall/Reput Terms: Recall Notif Timely: Right to Amend Prima Right to Amend Prima	24 hour notice Y Recall No ry Points Indicato ry Points Terms:	otif EE: Y	Recall Noti					^Y Re	call Not	if ID3:	Y			
Recall/Reput Terms: Recall Notif Timely: Right to Amend Prima	24 hour notice Y Recall No ry Points Indicato ry Points Terms: Rate(s) stated	otif EE: Y r Description	Recall Noti	ges; no surch		r surcharge to		Y Re	call Not	if ID3:	Y			
Recall/Reput Terms: Recall Notif Timely: Right to Amend Prima Right to Amend Prima Surchg Ind Desc:	24 hour notice Y Recall No ry Points Indicato ry Points Terms: Rate(s) stated	otif EE: Y r Description	Recall Noti No Dicable surchar Res	ges; no surch	narge detail or e Basis Desc	r surcharge to	otal provided	Y Re	call Not	if ID3:	Y			
Recall/Reput Terms: Recall Notif Timely: Right to Amend Prima Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	24 hour notice Y Recall No ry Points Indicato ry Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Description	Recall Noti No Dicable surchar Res	ges; no surch ervation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	^Y Re	call Not	if ID3:	Y			
Recall/Reput Terms: Recall Notif Timely: Right to Amend Prima Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-II	24 hour notice Y Recall No ry Points Indicato ry Points Terms: Rate(s) stated Reservation ch N	otif EE: Y r Description	Recall Noti No Dicable surchar Res Mkt	ges; no surch ervation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Υ			
Recall/Reput Terms: Recall Notif Timely: Right to Amend Prima Right to Amend Prima Surchg Ind Desc: Rate Form/Type Desc: IBR Ind: Rate Charged - Non-II	24 hour notice Y Recall No ry Points Indicato ry Points Terms: Rate(s) stated Reservation ch N BR:	otif EE: Y r Description include all app narge only	Recall Noti No Dicable surchar Res Mkt	ges; no surch ervation Rat	narge detail or e Basis Desc	r surcharge to	otal provided Per Day	Y Re	call Not	if ID3:	Υ			

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the

Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Amendment Reporting Description: All Data

Contract Hold	der/Prop/Nam			3457WoodRiver E				Report includes any							
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29709 F	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract January 18, 20 January 22, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 18, 2020 January 22, 2020 January 18, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Reput	t:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind I	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/T IBR Ind:		Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charg	ed - Non-IBR	:													
Rate Id Des Commodity Reservation	-	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contra		nent Begin D nent End Da ne:		···· , , · · · ·) am) am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice (or less during		ess Day Ine	dicator:		Y						
Right to A	-	Points Indicato Points Terms:				Recall Noti			Recall No	tif ID3:	Y			
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	ital provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

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Amendment Reporting Description: All Data

JILLACTIO	older/Prop/Na	ne: 07936680	05 1	3457WoodRiver	^r Energy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29721	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc	/QTI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
-	egin Date:	January 23, 20	20	Con	tract Entitlen	nent Begin D	ate/Time:	January 23, 2020	9:00 a	• • •					
Contract End Date:		January 24, 20	20		ntract Entitlen			January 24, 2020	9:00 a	m					
				Pos	ting Date/Tim	ne:		January 23, 2020	12:00 AM	1					
SICR Ind:		N		Bus	iness Day In	dicator:		Y							
Recall/Reput: RD/RR					-										
Recall/Rep	out Terms:	24 hour notice	or less during	an OFO											
Recall Noti			otif EE: Y	Recall Noti	if Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
-	-		include all ar	plicable surchar	aes: no surch	arge detail or	surcharge to	otal provided							
Surchg Ind Desc:				-	-	-	-	Per Day							
Rate Form		Reservation charge only N			Reservation Rate Basis Description: Mkt Based Rate Ind:			N							
Rate Form/ BR Ind:		N													
BR Ind:	rged - Non-IBI														
BR Ind:			Rate Cha 0.012												

Loc	Description	Location Name
999	000 Delivery Location	Prd/Mkt Interface
162	89 Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29725	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Contract Begin Date: January 24, 2020					January 24, 2020	9:00 a	im							
Contract E	Ind Date:	January 25, 20	20	Contra	act Entitler	ment End Da	te/Time:	January 25, 2020	9:00 a	ım					
				Postin	g Date/Tin	ne:		January 24, 2020	12:00 AN	1					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	E ve : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
		Dete(a) stated	المحاد مامينا مع	witaabla ayyabayaa	a, na aurah	مسما والمعام مسمس	ourcharge to	tal provided							

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

Terms/Notes:

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Amendment Reporting Description: All Data

	older/Prop/Na	me: 0793668	05 1	3457WoodF	River Energy, LLC										
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contra Statu Descrip	is Contract	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29735	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		1	Loc/QTI Desc:			Receipt point(s) to	o delivery	point(s) o	quantity				
Contract B	Begin Date:	January 25, 20	20		Contract Entitlen	nent Begin D	ate/Time:	January 25, 2020	9:00 a	m					
Contract End Date:		January 28, 20	20		Contract Entitler	ment End Da	te/Time:	January 28, 2020	9:00 a	m					
					Posting Date/Tin	ne:		January 25, 2020	12:00 AN	1					
SICR Ind:		Ν			Business Day In	dicator:		Y							
SICR Ind: Recall/Rep		N RD/RR			Business Day In	dicator:		Y							
Recall/Rep	out:	RD/RR	or less during		Business Day In	dicator:		Y							
Recall/Rep	out: out Terms:	RD/RR 24 hour notice	or less during otif EE: Y	g an OFO	Business Day In Notif Eve: Y	dicator: Recall Noti	fID1: Y	Y Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not	out: out Terms: tif Timely:	RD/RR 24 hour notice Y Recall N e	otif EE: Y	g an OFO Recall I			f ID1: Y		Y Re	call Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A	out: out Terms: tif Timely: mend Primary	RD/RR 24 hour notice	otif EE: Y	g an OFO Recall I			f ID1: Y		^Y Re	call Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A Right to A	out: out Terms: tif Timely: mend Primary mend Primary	RD/RR 24 hour notice Y Recall No Points Indicato Points Terms:	otif EE: Y	g an OFO Recall I n: No		Recall Noti		Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind	out: out Terms: tif Timely: mend Primary mend Primary	RD/RR 24 hour notice Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y or Description include all ap	g an OFO Recall I n: No oplicable sure	Notif Eve: Y	Recall Notin	surcharge to	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind	out: out Terms: tif Timely: mend Primary mend Primary d Desc:	RD/RR 24 hour notice Y Recall No Points Indicato Points Terms:	otif EE: Y or Description include all ap	g an OFO Recall I n: No oplicable sure	Notif Eve: Y charges; no surch	Recall Noti arge detail or e Basis Desc	surcharge to	Recall Notif ID2:	^Y Re	call Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	out: out Terms: tif Timely: mend Primary mend Primary d Desc: n/Type Desc:	RD/RR 24 hour notice Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y or Description include all ap	g an OFO Recall I n: No oplicable sure	Notif Eve: Y charges; no surch Reservation Rate	Recall Noti arge detail or e Basis Desc	surcharge to	Recall Notif ID2: otal provided Per Day	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	out: out Terms: tif Timely: mend Primary mend Primary d Desc: n/Type Desc: trged - Non-IB	RD/RR 24 hour notice Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N	otif EE: Y or Description include all ap	g an OFO Recall I n: No oplicable sure	Notif Eve: Y charges; no surch Reservation Rate	Recall Noti arge detail or e Basis Desc	surcharge to	Recall Notif ID2: otal provided Per Day	Y Re	call Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	out: out Terms: tif Timely: mend Primary mend Primary d Desc: n/Type Desc: nrged - Non-IB resc Maxim	RD/RR 24 hour notice Y Recall No Points Indicato Points Terms: Rate(s) stated Reservation ch N R:	otif EE: Y or Description include all ap narge only	g an OFO Recall I n: No oplicable surd	Notif Eve: Y charges; no surch Reservation Rate	Recall Noti arge detail or e Basis Desc	surcharge to	Recall Notif ID2: otal provided Per Day	Y Re	call Not	if ID3:	Y			

	Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 0793668	05 1	3457WoodRiver	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29749	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl Desc:ContractContract Begin Date:January 28, 2020Contract End Date:January 29, 2020				Con Con	QTI Desc: tract Entitlen tract Entitler ting Date/Tin	nent End Da		Receipt point(s) to de January 28, 2020 January 29, 2020 January 28, 2020 12	9:00 a 9:00 a	im im	quantity				
SICR Ind: N Recall/Reput: RD/RR			Bus	iness Day In	dicator:		Y								
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y Recall N	or less during otif EE: Y	an OFO Recall Noti	fEve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surchar	ges; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc: IBR Ind:		Reservation charge only N			Reservation Rate Basis Description: Mkt Based Rate Ind:			Per Day N							
Rate Cha	rged - Non-IBI	R:													
Rate Id De Commodi Reservati	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made w	vithin 90 days of the selected active date.

ontract H	older/Prop/Na	me: 07936680	05 1	13457WoodRiver Er	nergy, LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29758	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 29, 20 January 30, 20		Contra	ct Entitler	nent Begin D nent End Da		January 29, 2020 January 30, 2020	9:00 a 9:00 a	am					
				Postin	g Date/Tin	ne:		January 29, 2020	12:00 AN	Л					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	/ Points Indicato / Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0,	Mkt Ba	ased Rate	Ind:	-	N							
Rate Cha	arged - Non-IB	R:													
Rate Id D	-	num Tariff Rate	Rate Cha	arged											
Commod		0.012900	0.012												
Reservat	-	0.205400	0.180	0000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location														
16289	Receipt Location	Scout - Jayh	nawk												

Terms/Notes:

999000 Delivery Location

16289 Receipt Location

Terms/Notes:

Prd/Mkt Interface

Scout - Jayhawk

Capacity Release Transactional Report Active Date : 02/22/2020

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Amendment Reporting Description: All Data

Contract Holder/Pr	op/Nam	ne: 07936680)5 1	3457WoodRiver E	inergy, LLC					-				
Service Requester Locat Contract Zone		Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29762 Produc	ction	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc: Contract Begin Da Contract End Date		Contract January 30, 202 January 31, 202		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery January 30, 2020 9:00 January 31, 2020 9:00 January 30, 2020 12:00	am am	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	iess Day In	dicator:		Y						
Recall/Reput Tern Recall Notif Timel		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y F	ecall Not	tif ID3:	Y			
Right to Amend P Right to Amend P	-		r Descriptio	n: No										
Surchg Ind Desc:		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type D	Desc:	Reservation charge only			Reservation Rate Basis Description:			Per Day						
IBR Ind:		N			Mkt Based Rate Ind:			Ν						
Rate Charged - N	Ion-IBR	:												
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Location Purpose Loc Descripti		Location Na	ame											

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the

Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Capacity Release Transactional Report Active Date : 02/22/2020

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429782	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:		Contract January 31, 2020 February 01, 2020		Contra Contr	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:			Receipt point(s) to delivery point(s) q January 31, 2020 9:00 am February 01, 2020 9:00 am January 31, 2020 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif I	E ve : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 2/22/2020;