### Capacity Release Transactional Report Active Date : 02/23/2020

Page 1 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29427	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract I	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9	):00 am					
Contract I	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 27, 2019 9	):00 am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Reservat	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.170	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	erface											
16289	Receipt Location	Scout - Jayh	nawk											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 2 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

	older/Prop/Na	<b>ne:</b> 07935597	2 1	3465BlueMark Ene		<u> </u>								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29444	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00 a	• • • •	. ,				
	End Date:	December 01, 2				nent End Da		December 01, 2019 9:00 a						
				Postir	g Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBI	R:												
Rate Cha				araod										
Rate Cha Rate Id D	-	num Tariff Rate	Rate Cha											
	Desc Maxin	0.012900	Rate Cha 0.0129											
Rate Id D	<b>Desc Maxin</b> lity			900										
Rate Id D Commodi Reservati	<b>Desc Maxin</b> lity	0.012900	0.0129	900										
Rate Id D Commodi Reservati	Desc Maxin lity tion Location	0.012900	0.0129	900										
Rate Id D Commodi Reservati	Desc Maxin lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900										

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 3 of 253

### **Amendment Reporting Description: All Data**

Information provided at the co	ontract and location	level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
O and the additional Director (Niena addition	070055070	

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29445	Market	1,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to d November 27, 2019 December 01, 2019 November 27, 2019	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	•	Points Indicator Points Terms:	r Description	n: No											
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Char	rged - Non-IBF	<b>k:</b>													
Rate Id De Commodit Reservatie	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.0128 0.1350	300											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	rface												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 4 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29463	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	4
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 5 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29465	Market	2,300	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery p December 01, 2019 9:00 a December 03, 2019 9:00 a December 01, 2019 12:00 a	im im	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice (	or less during		ess Day In	dicator:		Y						
Right to A Right to A	mend Primary	Points Indicato Points Terms:				Recall Notif			ecall Not	if ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch	-			e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

CSI032 2/23/2020 6:00:06 PM

Page 6 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		1	3465BlueMark En		Delegent				Deni Of	<b>`</b>			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29466	Market	900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 01, 2019 9:00	am					
Contract E	End Date:	December 03, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 03, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Sureha In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or		tal provided						
Surcing In						argo aotan or	surcharge to							
-	n/Type Desc:	Reservation ch	harge only	Reser		e Basis Desc	-	Per Day						
-		Reservation ch	narge only			e Basis Desc	-	-						
Rate Forn BR Ind:	n/Type Desc:	Ν	narge only		vation Rate	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Cha	n/Type Desc: arged - Non-IBF	N ₹:		Mkt B	vation Rate	e Basis Desc	-	Per Day						
Rate Forn BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim	Ν	narge only Rate Cha 0.012	Mkt B	vation Rate	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	N R: num Tariff Rate	Rate Cha	Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	N R: num Tariff Rate 0.012800	Rate Cha 0.012	Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	N R: num Tariff Rate 0.012800	<b>Rate Cha</b> 0.012 0.140	Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012800 0.146200 Location Na	<b>Rate Cha</b> 0.012 0.140	Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 7 of 253

## Amendment Reporting Description: All Data

	· · ·					sting Date/Tir	ne displayed. R	eport includes any changes	made wit	hin 90 day	s of the	selected	active da	ate.
	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ime	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29474	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 03, 2 December 04, 2		Contra Contr		nent Begin I nent End Da ne:	Date/Time: te/Time:	Receipt point(s) to delivery December 03, 2019 9:00 December 04, 2019 9:00 December 03, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	fID1:YF	Recall Notif ID2: Y F	ecall No	otif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge tot	al provided						
•	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	र:												
<b>Rate Id D</b> Commodi Reservati	esc Maxim ity	0.012900 0.205400	Rate Cha 0.012 0.180	900										
1	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	Prd/Mkt Inte	rface											
	Receipt Location	Scout - Jaył	awk											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

CSI032 2/23/2020 6:00:06 PM

Page 8 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark Ene							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29475	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 03, 2 December 04, 2		Contra		nent Begin D nent End Da		Receipt point(s) to deliver December 03, 2019 9:00 December 04, 2019 9:00	) am	quantity				
		2000			ng Date/Tin			December 03, 2019 12:0						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Rate Id D		0.012800	0.012											
Commod	•			000										
	•	0.146200	0.140	000										
Commod Reservat	Location Purpose													
Commod Reservat	Location	0.146200 Location N												
Commod Reservat	Location Purpose	Location Na												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 9 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29482	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 04, 2 December 05, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 04, 2019 9:00 December 05, 2019 9:00 December 04, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice (	or less during		ess Day Ind	dicator:		Y						
light to A	-	Points Indicato Points Terms:				Recall Notif			ecall No	tif ID3:	Y			
Surchg Ine Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	R: <b>um Tariff Rate</b> 0.012900 0.205400	<b>Rate Cha</b> 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 10 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29483	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	NE NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 04, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 04, 2019 9:0		. ,				
Contract E	-	December 05, 2				nent End Dat		December 05, 2019 9:0						
				Postir	ng Date/Tin	ne:		December 04, 2019 12:	00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>iD1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commodi Reservati		0.012800 0.146200	0.012 0.140											
		0.110200												
	Location Purpose													
	Description	Location Na	ame											
LUC														
	Delivery Location	Merriam												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 11 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29485	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to de December 05, 2019 December 06, 2019 December 05, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: tif Timely:		otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
		Prd/Mkt Inte	-												
999000 [	Delivery Location	FIQ/IVIKLINIE	errace												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 12 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Dider/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3465BlueMark Ene Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29487	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to delivery December 05, 2019 9:00 December 06, 2019 9:00 December 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In	dicator:		Y						
Recall Not	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
Right to Ai Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Chai Rate Id De Commodi Reservati	ity	R: um Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 13 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29495	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract December 06, 2 December 07, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 06, 2019 9:00 a December 07, 2019 9:00 a December 06, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR 24 hour notice	or less during		ess Day In	dicator:		Y						
Right to A Right to A	mend Primary	Points Indicato Points Terms:				Recall Notif			ecall Not	iif ID3:	Y			
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day N						
Rate Cha Rate Id D Commodi Reservat	lity	R: num Tariff Rate 0.012900 0.205400	<b>Rate Cha</b> 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 14 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	/2 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29496	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 06, 2019 9:00 a		1				
Contract E	-	December 07, 2				nent End Dat		December 07, 2019 9:00 a						
		·		Postir	ng Date/Tin	ne:		December 06, 2019 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
				Reser	votion Dat	- Daala Daaa								
Rate Form	n/Type Desc:	Reservation ch	harde only	ILC3CI	valion Rat	e Basis Desc	ription:	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch N	harge only		ased Rate		ription:	Per Day N						
IBR Ind:	,,	Ν	harge only				ription:	•						
IBR Ind:	nrged - Non-IBF Desc Maxim ity	Ν	Rate Cha 0.012 0.140	Mkt B arged 800			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Reservati	nrged - Non-IBF Desc Maxim ity	N R: oum Tariff Rate 0.012800	<b>Rate Cha</b> 0.012 0.140	Mkt B arged 800			ription:	•						
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	<b>Rate Cha</b> 0.012 0.140	Mkt B arged 800			ription:	•						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 15 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429503	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 07, 2019 9:00 December 10, 2019 9:00 December 07, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: <sup>Y</sup> F	ecall No	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 16 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29504	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ON	E NONE	OTH	2	N	1	:
pt LvI Des ontract B ontract E	legin Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to delive December 07, 2019 9:0 December 10, 2019 9:0 December 07, 2019 12:0	0 am 0 am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
ecall Noti	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Inc	-	Points Terms: Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
Rate Char Rate Id De Commodif Reservation	ty	<b>um Tariff Rate</b> 0.012800 0.146200	<b>Rate Cha</b> 0.0120 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 17 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 07935597 Contractual Quantity - Contract	Rate Schedule	3465BlueMark End Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29513	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract December 10, 2 December 17, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 10, 2019 9:00 a December 17, 2019 9:00 a December 10, 2019 12:00	am am	quantity				
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
lecall Not	-		otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		tif ID3:		i virig tin	e opire	
agine to A														
Surchg In			-	plicable surcharge		-	-							
Surchg In	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Volumetric cha N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg In Bate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Volumetric cha N R: num Tariff Rate 0.012800	rge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 18 of 253

# Amendment Reporting Description: All Data

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29539	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract E	Begin Date:	December 17, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 17, 2019 9:00 a	am					
ontract E	End Date:	December 24, 2	2019	Contr	act Entitler	ment End Da	te/Time:	December 24, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 17, 2019 12:00	AM					
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
•	put Terms:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		ne capacity immediately upon <b>Recall Notif ID2:</b> Y Recommendation		on a pipe if ID3:		erving the	e Spire	
ight to A	-	Points Indicato												
ight to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No							·			
ight to A ight to A surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms:	r Descriptio	n: No	es; no surch	•	r surcharge to	otal provided						
light to A light to A surchg In late Forn	mend Primary	Points Indicato Points Terms:	<b>r Descriptio</b> include all ap	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rate	e Basis Desc	r surcharge to							
ight to A ight to A surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	<b>r Descriptio</b> include all ap	n: No oplicable surcharge <b>Reser</b>	es; no surch	e Basis Desc	r surcharge to	otal provided						
ight to A ight to A surchg In tate Forn BR Ind:	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	<b>r Descriptio</b> include all ap	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rate	e Basis Desc	r surcharge to	otal provided Per Day						
ight to A ight to A surchg In tate Forn BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	r surcharge to	otal provided Per Day						
ight to A ight to A urchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	r Descriptio include all ap arge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	r surcharge to	otal provided Per Day						
ight to A ight to A surchg In ate Forn BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	r Descriptio include all ap arge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	r surcharge to	otal provided Per Day						_

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 19 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29568	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
pt LvI Des ontract B ontract E	egin Date:	Contract December 24, 2 January 01, 202		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery December 24, 2019 9:00 a January 01, 2020 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	•	Y Recall No Points Indicato	otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		erving the	e Spire	
•	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	•		-	Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
urchg Ind ate Form, 3R Ind: Rate Char Rate Id De Commodit Reservatio	d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.146	Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 20 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29614	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 01, 202 January 07, 202		Contra Contra		nent Begin D nent End Dat าe:		···· <b>,</b> · · · <b>,</b> · · · · · · ·	) am ) am	quantity				
SICR Ind: Recall/Rep	out: out Terms:	N RD/RR 24 hour notice o	or less during		ess Day In	dicator:		Y						
Recall Not Right to Ai	if Timely:	Y Recall No Points Indicator	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Surchg Ind	-		-			e Basis Desc	-	ntal provided Per Day N						
Rate Chai Rate Id De Commodi Reservati	ity	t: um Tariff Rate 0.012800 0.146200	<b>Rate Cha</b> 0.012 0.140	800										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 21 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429644	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl Des Contract B Contract E	legin Date:	Contract January 07, 202 January 10, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 07, 2020 January 10, 2020 January 07, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In	dicator:		Y							
Recall Noti	-	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Terms:													
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 22 of 253

### Amendment Reporting Description: All Data

Information	provided at the contract and location level reflect cl	hanges based on the Posting Date/Time display	ed. Report includes any changes made within 90 da	vs of the selected active date.
mormation	provided at the contract and location level reliect of	hanges based on the rosting bate, this display	cu. Report melades any changes made within 50 da	ys of the sciected active date.

	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29660	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
ontract E	Begin Date: End Date:	January 10, 202 January 14, 202		Contra		nent Begin D nent End Dat ne:	e/Time:	January 10, 2020 January 14, 2020 January 10, 2020	9:00 a 9:00 a	im im					
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose	Location Na	ame												
	Description														
Loc	Description	Merriam													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 23 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429678	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	:
Rpt LvI Des Contract B Contract E	legin Date:	Contract January 14, 202 January 15, 202		Contra Contr		nent Begin D nent End Dar ne:		···· <b>,</b> , ····	00 am 00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day Ind	dicator:		Y						
Recall Noti	-	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Terms:												
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	otal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodif Reservation	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 24 of 253

### Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting D	Date/Time displayed.	Report includes any chang	ges made within 90 days of the selected active date.
information provided at the contract and location level reneet char	Ses bused on the rosting b	Duter mile alsplayear i	includes any change	Ses made within 50 days of the selected delive date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429688	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 15, 202 January 18, 202				nent Begin D nent End Dat		January 15, 2020 January 18, 2020	9:00 a 9:00 a	am					
				Postir	ng Date/Tin	ne:		January 15, 2020	12:00 AN	N					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
=	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	<b>·</b> ·	Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBR	<u>.</u>													
Rate Id De Commodi Reservati	<b>esc Maxim</b> ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
· · · · · · · · · · · · · · · · · · ·															
16953 E	Delivery Location	Merriam													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 25 of 253

### Amendment Reporting Description: All Data

|--|

Contract Ho	older/Prop/Nar	n <b>e:</b> 07935597	72 1	3465BlueMark Ene	ergy, LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29712	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d January 18, 2020 January 22, 2020 January 18, 2020 1	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		N		MKt Ba	ased Rate	Ind:		Ν							
	rged - Non-IBF														
Rate Id D Commodi		0.012800	Rate Cha 0.012	•											
Reservati	•	0.146200	0.146												
	Location Purpose Description	Location Na	ame												
16953 I	Delivery Location	Merriam													
999000 I	Receipt Location	Prd/Mkt Inte	rface												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 26 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3465BlueMark End		Releaser/				Deni C	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29714	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
-	Begin Date:	January 22, 20	20	Contra	act Entitler	nent Begin D	Date/Time:	January 22, 2020 9:00	) am					
Contract E	End Date:	January 23, 20	20	Contra	act Entitle	nent End Da	te/Time:	January 23, 2020 9:00	) am					
		•		Postir	ng Date/Tir	ne:		January 22, 2020 12:00	۹M					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	put:	RD/RR												
Recall/Rep	put Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary		r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-											
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		-	-	•						
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-	•						
Right to A Surchg In Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap narge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 27 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429720	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract January 23, 202 January 24, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 23, 2020 January 24, 2020 January 23, 2020 1	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day Ind	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	i <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	-	ital provided Per Day N							
	rged - Non-IBF														
Rate Id De Commodit Reservation	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 28 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Joint aut In	older/Prop/Nan	ne: 07935597	72 10	3465BlueMark Ene	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29726	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 24, 202 January 28, 202		Contra		nent Begin D nent End Dat ne:		January 24, 2020 January 28, 2020 January 24, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi		um Tariff Rate 0.012800	Rate Cha 0.0128 0.1400	300											
Reservat	tion	0.146200	0.1100												
Reservat	tion Location Purpose Description	Location Na													
Reservat	Location Purpose														

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 29 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07935597		3465BlueMark En		<b>U</b> .			<b>.</b>	, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A29747	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
-	Begin Date:	January 28, 202	20	Contra	act Entitler	nent Begin D	ate/Time:		):00 am	. ,				
Contract E	End Date:	January 29, 202	20	Contr	act Entitler	nent End Dat	te/Time:	January 29, 2020 9	):00 am					
				Posti	ng Date/Tin	ne:		January 28, 2020 12:0	00 AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated i	include all ap	oplicable surcharge		•	•	tal provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBR	<b>k:</b>												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	.,	0.012800	0.012											
Reservat	tion	0.146200	0.140	000										
	Location Purpose													
	Description	Location Na	ame											
Loc	Description Delivery Location	Location Na Merriam	ame											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 30 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429757	Market	3,000	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 29, 202 February 01, 20		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery January 29, 2020 9:00 a February 01, 2020 9:00 a January 29, 2020 12:00 AM	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall Noti	out Terms: if Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N						
Rate Chai	rged - Non-IBF	R:												
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Merriam Prd/Mkt Inte	rface											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 31 of 253

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Postin	g Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
information provided at the contract and location level reneet changes based on the rostin	a bate/ time displayed. Report meldues any changes made within 50 days of the selected active date.

	older/Prop/Nan	ne: 07935597	/2 1	3465BlueMark En	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29790	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	)20	Contra	act Entitler	nent Begin D	Date/Time:	February 01, 2020 9:00 a		1				
	End Date:	February 05, 20				ment End Da		February 05, 2020 9:00 a						
		<b>,</b> ,		Postir	ng Date/Tin	ne:		February 01, 2020 12:00 A	М					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
-	put Terms:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>		Recall Noti	f ID1∙ V	Recall Notif ID2: Y Re	ecall Not	if ID3.	Y			
	tif Timely:					Recall Not					1			
-	•	Points Indicato	r Descriptio	n: No										
light to A	mend Primary	Points Terms:												
-	-		include all ap	plicable surcharge	es; no surch	arge detail or	· surcharge to	otal provided						
Surchg In	-	Rate(s) stated	-			arge detail or e Basis Desc	-	otal provided Per Day						
Surchg In	d Desc:		-	Reser		e Basis Desc	-							
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-	Reser	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF	Rate(s) stated Reservation ch N R:	arge only	Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D	d Desc: n/Type Desc: arged - Non-IBF besc Maxim	Rate(s) stated Reservation ch N R: num Tariff Rate	arge only Rate Cha	Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Reservation ch N R:	arge only	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	arge only Rate Cha	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity liton	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.140	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						
Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ition Location Purpose	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Reser Mkt B Irged 800	vation Rate	e Basis Desc	-	Per Day						_

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 32 of 253

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	n <b>e:</b> 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29809	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	eliverv	point(s)	quantity				
-	Begin Date:	February 05, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 05, 2020	9:00 a	• • • •	1				
ontract E	-	February 06, 20				nent End Dat		February 06, 2020	9:00 a	am					
		<b>,</b> ,		Postin	g Date/Tin	ne:		February 05, 2020 1	12:00 A	M					
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	΄ Re	ecall No	if ID3:	Y			
ight to A	mend Primary	Points Terms:	-												
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	8:													
Rate Id De Commodi Reservati	<b>esc Maxim</b> ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose	Location Na	ame												
	Description	Looution ite													
Loc I	Description														

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 33 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nan			3465BlueMark En Contract		Releaser/					Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser Na	ame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29815	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
ontract B	Begin Date:	February 06, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 06, 2020	9:00 a	am					
ontract E	ind Date:	February 07, 20	020	Contr	act Entitler	nent End Dat	te/Time:	February 07, 2020	9:00 a	am					
		•		Posti	ng Date/Tin	ne:		February 06, 2020	12:00 A	M					
SICR Ind:		N		Busin	ess Day In	dicator:		Y							
ecall/Rep	out:	RD/RR			•										
ecall/Rep	out Terms:	24 hour notice	or less durind	g an OFO											
-	if Timely:		otifEE: Y	Recall Notif I	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	΄ Re	ecall Not	tif ID3:	Y			
ight to Ar	mend Primary	Points Indicato	r Descriptio	<b>n</b> : No											
-	-	Points Terms:													
Surchg Inc	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	iai ge eing		ased Rate		•	N							
Rate Char	rged - Non-IBF														
Rate Id De	-	um Tariff Rate	Rate Cha	argod											
Commodif		0.012800	0.012												
Reservati	-)	0.146200	0.140												
	Location														
. F	Purpose Description	Location Na	ame												
Loc [	Description														
	Delivery Location	Merriam													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 34 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29820	Market	3,200	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv	point(s)	quantity				
-	Begin Date:	February 07, 20 February 12, 20		Contra		nent Begin D nent End Dat ne:		February 07, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Ŕ	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha												
Commodi Reservati		0.012800 0.146200	0.012 0.140												
Commodi Reservati			0.140												
Commodi Reservati	Location Purpose	0.146200 Location Na	0.140												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 35 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Contract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC										
Rpt Lvl Desc:       Contract       Contract       Loc/C1T Desc:       Recipt point(b) to delivery point(s) quantity         Contract Begin Date:       February 12, 2020       Contract Entitlement Begin Date/Time:       February 12, 2020       9:00 am         Contract End Date:       February 13, 2020       9:00 am       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Recall Notif Time!       Y       Recall Notif EE: Y       Recall Notif EV: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Terms:       Surch and Pointary Terms:       N       Reservation and reported and re	Requester		Quantity -		Status	Contract	Releaser	Releaser N	ame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date:       February 12, 2020       Contract Entitlement Begin Date/Time:       February 12, 2020       9:00 am         Contract End Date:       February 13, 2020       Contract Entitlement Begin Date/Time:       February 12, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/R       Y         Recall/Reput Terms:       24 hour notice or less during an OFO       Recall Notif Timely:       Y         Recall Nett Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N       Net Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       0.012800       0.012800       0.012800       0.012800         Reservation       0.146200       0.140000       0.140000       0.140000       Image: Advertion Merriam         16953       Delivery Location       Merriam       Merriam       Merriam       Merriam	RA29837	Market	3,200	FTS	New	TA632			s Service, a division c	of ONE	NONE	OTH	2	N	1	
Contract End Date:       February 13, 2020       Contract Entitlement End Date/Time:       February 13, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput       RD/RR       Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       24 hour notice or less during an OFO       Recall Notif Timely:       Y       Recall Notif Ete: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Terms:       State(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge total provided       Per Day         Rate Form/Type Desc:       Reservation charge only       Mtk Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       On12800       0.012800         Reservation       0.146200       0.140000       Intervalue       Intervalue       Intervalue         If 995 Delivery Location       Merriam       Merriam       Merriam       Merriam       Merriam	Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Posting Date/Time:       February 12, 2020 12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description: No       Reservation Charge only       Reservation Rate Basis Description:       Per Day         Bight nd:       N       Mkt Based Rate Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800       0.012800         Reservation       0.146200       0.140000       Location Name       Location Name       Location Name         Loc       Location       Meriam       Location Name       Location Name       Location Name	Contract B	Begin Date:	February 12, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		-						
SICR Ind: N Business Day Indicator: Y   Recall/Reput: RD/RR   Recall/Reput Terms: 24 hour notice or less during an OFO   Recall Notif Timely: Y Recall Notif EE: Y   Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y   Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Indicator Description: No   Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N   Rate Id Desc Maximum Tariff Rate Rate Charged   Commodity 0.012800 0.012800   Reservation 0.146200 0.140000	Contract E	End Date:	February 13, 20	020	Contra	act Entitler	ment End Dat	te/Time:	February 13, 2020	9:00 a	am					
Recall/Reput:       RD/RR         Recall/Reput:       RD/RR         Recall/Reput:       Y         Recall/Reput:       Recall Notif ID1:         Y       Recall Ion         Rate Form/Type Desc:       Reservation charged Non-IBR:         Recall Des					Postir	ng Date/Tin	ne:		February 12, 2020	12:00 A	M					
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Ee:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       No       Right to Amend Primary Points Terms:       No         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day       No       No         IBR Ind:       N       Mkt Based Rate Ind:       N       No       No         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.012800       0.012800       0.0140000         Reservation       0.146200       0.140000       Description       Location Name       Location Name         16953       Delivery Location       Merriam       Merriam       Merriam       Merriam		out:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N    Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 0.012800 0.0146200 0.140000    Location Purpose Location Name Idegs Delivery Location Meriam	-			-		E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Kate Charged       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800         Reservation       0.146200       0.140000         Loc       Location Name       Location Name         16953       Delivery Location       Merriam	-			r Descriptio	n: No											
IBR Ind: N   Mkt Based Rate Ind: N     Rate Charged - Non-IBR:   Rate Id Desc Maximum Tariff Rate   Commodity 0.012800   0.012800 0.012800   Reservation 0.146200   0.146200 0.140000     Loc Location   Purpose Location Name     16953 Delivery Location   Metriam	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.140000         Loc       Location       Purpose         Description       Location Name         16953       Delivery Location       Merriam	Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Reservation0.0128000.0128000.1462000.140000	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Id Desc CommodityMaximum Tariff Rate 0.012800Rate Charged 0.012800Reservation0.0128000.0128000.1462000.140000	Rate Cha	rged - Non-IBF	R:													
Purpose Description         Location Name           16953         Delivery Location         Merriam	Commodi	ity	0.012800	0.012	800											
		Purpose	Location Na	ame												
	16953 E	Delivery Location	Merriam													
999000 Receipt Location Prd/Mkt Interface		2		rface												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 36 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429841	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract February 13, 20 February 14, 20		Contra Contra		nent Begin D nent End Da		Receipt point(s) to delivery February 13, 2020 9:00 a February 14, 2020 9:00 a February 13, 2020 12:00 A	am am	quantity				
SICR Ind: ecall/Rep		N OD/OR			ess Day In			N						
Recall Not	put Terms: tif Timely: mend Primary		otif EE: N	Recall Notif		s the right to Recall Noti	•	pacity immediately upon a OF Recall Notif ID2: N Re	O on a p call Not		erving t N	he Spire	e Missou	ıri
-	•	Points Terms:	. Decemptio											
•	•		include ell er	nliachla auraharaa		orgo dotoil or	ouroborgo to	atol provided						
Surchg Ind	•		-			e Basis Desc	-	otal provided Per Day N						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N	-	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Burchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	narge only Rate Cha 0.012 0.180	Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 37 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429843	Market	3,200	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract February 14, 20 February 15, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery           February 14, 2020         9:00 a           February 15, 2020         9:00 a           February 14, 2020         12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Ν						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: N	Recall Notif I		s the right to Recall Noti		Dacity immediately upon a OF Recall Notif ID2: N Re	O on a pecall Not	•	erving t N	he Spire	e Missou	ıri
ight to A	inenu Frinary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:			es: no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In Rate Form	mend Primary	Points Terms:	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form BR Ind:	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 38 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29847	Market	2,700	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitler	nent Begin D	Date/Time:	February 15, 2020 9:00 a		. ,				
	End Date:	February 19, 20				ment End Da		February 19, 2020 9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,		Postir	ng Date/Tin	ne:		February 15, 2020 12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-													
Right to A	mend Primary	Points Terms:	-	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	•						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap narge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap narge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 39 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract 2	Location Zone	Contractual		• · ·										
29867 N	Zone	Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
	Market	3,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
pt LvI Desc	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
ontract Beg		February 22, 20	)20	Contra	ct Entitlen	nent Begin D	ate/Time:		00 am	. ,				
ontract End	d Date:	February 25, 20	)20	Contra		nent End Dat		February 25, 2020 9: February 22, 2020 12:	00 am 00 AM					
ICR Ind: ecall/Reput	t:	N RD/RR		Busine	ess Day In	dicator:		Y						
ecall/Reput ecall Notif T		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	i <b>ve:</b> Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
		Points Indicator Points Terms:												
urchg Ind D	Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form/Ty	ype Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Charge	ed - Non-IBR	:												
Rate Id Desc Commodity Reservation		um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800										
Pur	ocation Irpose escription	Location Na	ame											
16953 Deli	livery Location	Merriam												
	ceipt Location	Prd/Mkt Inte	rface											

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 40 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			127BP Energy C		Delesse (				Devil CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29615	Production	2,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 01, 20 January 03, 20		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a January 03, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Recall Notif	oipeline s ecall Not	•	e Spire Y	Missou	i West	
light to A	Mend Primary	Points Indicato												
light to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio											
Right to A Right to A Gurchg In	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBf	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Burchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reserva	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap narge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id E Commod Reserva	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity tion Location Purpose	Points Indicato Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 41 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 62527575	55	127BP Energy Co										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29616	Production	5,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	ct Entitlen	nent Begin D	ate/Time:	••••	0 am	. ,				
	End Date:	January 03, 202				ment End Dat		• ·	0 am					
		<b>2</b> .		Postin	g Date/Tin	ne:		January 01, 2020 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Υ						
Recall No	put Terms: tif Timely:		otif EE: Y	Recall Notif E	i <b>ve:</b> Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or <b>e Basis Desc</b>	•	otal provided Per Day						
•		. ,	•	Reserv		e Basis Desc	•	·						
Rate Forn BR Ind:	n/Type Desc:	Reservation ch	•	Reserv	vation Rate	e Basis Desc	•	Per Day						
Rate Forn BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Reservation ch	•	Reserv Mkt Ba Irged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Reservation ch N R: num Tariff Rate 0.012900	Rate Cha 0.012 0.170	Reserv Mkt Ba Irged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	Rate Cha 0.012 0.170	Reserv Mkt Ba Irged 900	vation Rate	e Basis Desc	•	Per Day						_

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 42 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 62527575	55	127BP Energy Co										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429710	Production	3,000	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	IE NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 18, 202 January 22, 202		Contra Contra		nent Begin D nent End Da ne:			0 am 0 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
ight to A	mend Primary	Points Indicato	r Descriptio	n. No										
-	•	Points Terms:	Descriptio											
-	Mend Primary	Points Terms:		plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Form BR Ind:	Amend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 43 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 62527575 Contractual Quantity - Contract	Rate Schedule	127BP Energy C Contract Status Description			Releaser Na	ame		Affil	Repl SI Role Ind	₹ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29842	Market	400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract February 14, 20 March 01, 2020		Contra Contr		ient Begin D nent End Da ne:		Receipt point(s) to d February 14, 2020 March 01, 2020 February 14, 2020	9:00 ar 9:00 ar	n n	quantity				
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day Inc	licator:		Ν							
ecall Not	-	Y Recall No Points Indicato	otif EE: N	Recall Notif I		s the right to Recall Noti		acity immediately up Recall Notif ID2: <sup>N</sup>		D on a p call Not	•	erving † N	the Spire	e Missou	ıri
Surchg In	-	Points Terms: Rate(s) stated	include all ap	oplicable surcharge	es; no surcha	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch N	narge only		vation Rate ased Rate I	Basis Desc nd:	ription:	Per Day N							
Rate Cha Rate Id D Commod Reservat	ity	R: num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.200	800											
	Location Purpose Description	Location Na	ame												
Loc															

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 44 of 253

# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 83861173	39 1	13063Centerpoint I	Energy Serv	ices, Inc.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29711	Market	10,000	FTS	New	RA29528	124847810 13451	Southwest	Energy, LP		NONE	ОТН	2	N	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 18, 20 January 22, 20		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to January 18, 2020 January 22, 2020 January 18, 2020	9:00 9:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busir	iess Day In	dicator:		Y							
Recall/Rep Recall Noti			n a 24 hours otif EE: Y	notice. SWE reser	•	s to recall the <b>Recall Noti</b>	• •	mediately upon a OI Recall Notif ID2:		outhern S ecall Not		Y			
-	-	/ Points Indicato / Points Terms:	r Descriptio	n: No											
Surchq Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
0	/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IB	R:													
Rate Id De Commodit Volumetric	ty	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.150	2800											
F	Location Purpose Description	Location Na	ame												
13745 D	Delivery Locatior	n Kansas City	, MO												

Terms/Notes:

999000 Receipt Location

Prd/Mkt Interface

recallable

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 45 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	ne: 94560159 Contractual		9522CIMA Energy Contract		Releaser/				Repl SF	ξ			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29421	Market	600	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		n a 24 nour r otif EE: Y	Recall Notif E		Recall Noti		ne capacity immediately upon <b>Recall Notif ID2:</b> Y Recomposition Recompos	an OFO ecall Not			rving the	Spire	
light to A	-	Points Indicato	r Descriptio	n: No										
light to A light to A	mend Primary	Points Terms:	-		s; no surch	arge detail or	r surcharge to							
Right to A Right to A Gurchg In	mend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or <b>e Basis Desc</b>	-							
Right to A Right to A Gurchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-	otal provided						
Right to A Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	otal provided Per Day						
Right to A Right to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.160	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	otal provided Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap arge only Rate Cha 0.012 0.160 ame	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	otal provided Per Day			·			

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 46 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29560	Market	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveryJanuary 01, 20209:00 aFebruary 01, 20209:00 aJanuary 01, 202012:00 A	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		line se Y	erving the	e Spire	
Right to An Surchg Ind	-	Points Terms: Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBF													
Rate Id De Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
	Location													
	Purpose Description	Location Na	ame											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 47 of 253

### Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
--

	lolder/Prop/Nar		09	9947Clearwater E						<b>D</b> 1.4-				
ervice equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre Rel
A29447	Production	750	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	v point(s)	quantity				
•	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019 9:00	••••••	. ,				
	End Date:	December 01, 2				ment End Dat		December 01, 2019 9:00	am					
		,		Posti	ng Date/Tin	ne:		November 27, 2019 12:00	D AM					
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Ν						
Recall/Re		RD/RR			•									
Recall/Re	eput Terms:	Recallable all c	vcles.											
	otif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	if ID3:	Υ			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
Right to /	Amend Primary	Points Terms:												
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
			0 ,	Mbt B										
IBR Ind:		Ν			ased Rate	Ind:		Ν						
					ased Rate	Ind:		N						
	<b>arged - Non-IBI Desc Maxin</b> dity		<b>Rate Ch</b> a 0.012 0.140	arged 900	ased Rate	Ind:		Ν						
Rate Cha Rate Id I Commod	<b>arged - Non-IBI Desc Maxin</b> dity	R: num Tariff Rate 0.012900	0.012 0.140	arged 900	ased Rate	Ind:	·	Ν						
Rate Cha Rate Id I Commod Volumet	arged - Non-IBI Desc Maxin dity tric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.012 0.140	arged 900	ased Rate	Ind:	-	N						

### Capacity Release Transactional Report Active Date : 02/23/2020

Page 48 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29448	Market	1,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 December 01, 2019 9:00 November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	arged - Non-IBF													
Rate Id D Commod		0.012800	Rate Cha 0.012											
Volumetr	•	0.146200	0.120											
	Location Purpose Description	Location N	ame											
96108	Delivery Location	Black Hills -	Lawrence											
000000	Receipt Location	Prd/Mkt Inte	rfaaa											

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 49 of 253

# Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes	s made within 90 days of the selected active date.
--	---	--

	Affil any, LLC NONE (s) to delivery point(s)	Ind Rel	n All Re-rel	Prearr Deal	Prev Rel
Rpt Lvl Desc:         Contract         Loc/QTI Desc:         Receipt point	•	OTH 2	Ν	1	
······································	(s) to delivery point(s)				2
Contract Pagin Data: January 01, 2020 Contract Entitlement Pagin Data/Time: January 01, 2		quantity			
Contract Begin Date: January 01, 2020 Contract Entitlement Begin Date/Time: January 01, 2	2020 9:00 am				
Contract End Date: February 01, 2020 Contract Entitlement End Date/Time: February 01,	2020 9:00 am				
Posting Date/Time: January 01, 2	2020 12:00 AM				
SICR Ind:NBusiness Day Indicator:NRecall/Reput:RD/RR					
Recall/Reput Terms:         Recallable all cycles           Recall Notif Timely:         Y         Recall Notif EE:         Y         Recall Notif EVe:         Y         Recall Notif ID1:         Y         Recall Notif II	D2: <sup>Y</sup> Recall No	tif ID3: Y			
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided					
Rate Form/Type Desc:Volumetric charge onlyReservation Rate Basis Description:Per Day					
IBR Ind: N Mkt Based Rate Ind: N					
Rate Charged - Non-IBR:					
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.150000					
Location Purpose Loc Description Location Name					
16980 Delivery Location Black Hills Colwich					
16289 Receipt Location Scout - Jayhawk					

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 50 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff	Repl Role I Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29777	Production	240	FTS	New	TA883	079534838 14357	Black Hills	Service Company, Ll	LC NO	NE OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery point	(s) quantit	/			
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 am 9:00 am 12:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Recall	Notif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	nclude all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Loc	Location Purpose Description	Location Na	ame											
16980	<b>Delivery Location</b>	Black Hills C	olwich											

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 51 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29778	Market	2,100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020         9:00 a           March 01, 2020         9:00 a           February 01, 2020         12:00 A	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id E Commoo Volumet	lity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
Loc	Location Purpose Description	Location Na	ame											
96108	Delivery Location	Black Hills -	Lawrence											
999021	Receipt Location	Mkt Storage												

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 52 of 253

# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	ges based on the Posting [	Date/Time displayed. Report includes any c	hanges made within 90 days of the selected active date.
internation provided at the contract and rotation level reneet end	Bes bused on the rosting i	bate, mile alopia car neport menades any t	and geo made mann bo days of the selected active dater

ontract Ho	older/Prop/Na	<b>ne:</b> 08012054	48 1	3709Conexus Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29423	Production	1,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract November 26, 2 November 27, 2		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver November 26, 2019 9:00 November 27, 2019 9:00 November 26, 2019 12:0	) am ) am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Ind	dicator:		Y						
Recall Noti Right to Ar	mend Primary	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y I	Recall No	tif ID3:	Y			
Surchg Inc	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Chai	rged - Non-IBI	र:												
Rate Id De Commodit Reservati	ity	0.012900 0.205400	Rate Cha 0.012 0.175	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 53 of 253

# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time displayed.	. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 08012054	<b>18</b> 1	3709Conexus Ene	ergy, LLC	-								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429424	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dist	trict Electric Company, The	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	y point(s)	quantity				
Contract E	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00						
Contract E	End Date:	November 27, 2	2019	Contr	act Entitler	nent End Da	e/Time:	November 27, 2019 9:00	) am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	out Terms: tif Timely: mend Primary	Capacity recalla Y Recall No Points Indicato	otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	<b>iD1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms:	Descriptio	. NO										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012900	0.012											
Reservat	ion	0.205400	0.175	000										
	Location Purpose Description	Location Na	ame											
	•													
	Delivery Location													
	Receipt Location	OFS Maysvi	lie											

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 54 of 253

# Amendment Reporting Description: All Data

ontract H	older/Prop/Nan	ne: 08012054		3709Conexus Ene		<b>U</b> .		incipal terror and a second	Ŭ		, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29524	Production	3,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The I	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s)	quantity				
Contract E	Begin Date:	December 12, 2	2019	Contr	act Entitlen	nent Begin D	Date/Time:	December 12, 2019	9:00 an	n					
Contract F	End Date:	December 13, 2	2019	Contr	act Entitler	nent End Da	te/Time:	December 13, 2019	9:00 an	n					
				Posti	ng Date/Tin	ne:		December 12, 2019	12:00 A	M					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not i otif EE: Y	reputtable. <b>Recall Notif</b> I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012	900											
Reservat	ion	0.205400	0.205	6400											
	Location Purpose														
Loc	Description	Location Na	ame												
	•														
	Delivery Location	Prd/Mkt Inte	rface												

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 55 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 00136826	65	1053ConocoPhillip	s Company	/								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429870	Production	1,400	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
-	Begin Date:	February 22, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		) am					
ontract I	End Date:	February 25, 20		Contra	act Entitler	nent End Dat	e/Time:	February 25, 2020 9:0	) am					
		•		Postin	g Date/Tin	ne:		February 22, 2020 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	<b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Mend Primary		•											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν	0 ,	Mkt Ba	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.160	900										
	Location Purpose Description	Location Na	ame											
		5												
999000	<b>Delivery Location</b>	Prd/Mkt Inte	erface											

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 56 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 14109233	33 1	1701Constellation	NewEnergy	y - Gas Divisi	on LLC		-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29428	Market	450	FTS	New	TA976	130023380 8278	City of Wh	eaton, MO	NONE	AMA	2	Y	1	:
	esc: Begin Date: End Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to c December 01, 2019 December 01, 2021 December 01, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely: Amend Primary	re callable and Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall No	tif ID3:	Y			
Right to A	Amend Primary	Points Terms:												
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N				e Basis Desc	•	total provided Per Day N						
Rate Cha	arged - Non-IBI	र:												
Rate Id D Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.000	800										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Monett Prd/Mkt Inte	erface											

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the Release

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 57 of 253

# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	•
--	---

ontract Ho	Ider/Prop/Nan	ne: 14109233	33 1	1701Constellation		y - Gas Divisi								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29429	Production	458	FTS	New	TA976	130023380 8278	City of Whe	eaton, MO	NONE	AMA	2	Y	1	2
Rpt LvI Des Contract Be Contract Er	egin Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a December 01, 2021 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Repu Recall Notif		recallable and r Y <b>Recall No</b>	eputable all o otif EE: Y	cycles Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
	l Desc: /Type Desc:	Volumetric cha			vation Rate	e Basis Desc		Per Day						
IBR Ind:		N		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char Rate Id De Commodity Volumetric	у	c: <b>um Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.000	900										
P	ocation Purpose Description	Location Na	ame											
999000 D	elivery Location	Prd/Mkt Inte	rface											
16453 R	eceipt Location	ETC Texas	Pipeline Beave	er										

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

this is an AMA Release and the delivery obligation is in effect each day of the release.

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 58 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 96387008	59 1	2770Encore Energ										
rvice quester ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29446	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date:	December 01, 2	2019			nent Begin D	ate/Time:	December 01, 2019 9:00 a	• • • •	1				
	End Date:	December 10, 2				nent End Dat		December 10, 2019 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not ight to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	to recall the o Recall Notif		ediately upon an OFO on a p Recall Notif ID2: Y Re	bipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	mend Primary		include ell en	nliachla aurcharac		orgo dotoil or	oursharsa ta	tol provided						
-	d Desc:			plicable surcharge										
	n/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	ind:		Ν						
late Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	<b>um Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose													
	Description	Location Na	ame											
Loc	Description Delivery Location													

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 59 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 96387008	1 1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29460	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019			ment Begin D	Date/Time:	December 01, 2019 9:00 a	• • • •	1				
ontract E	-	December 10, 2				ment End Da		December 10, 2019 9:00 a	am					
		,		Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall Not	out Terms: if Timely: mond Primary	•	otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t <b>if ID3:</b>		rving the	e Spire	
-	-		rDescriptio	<b>II.</b> NO										
light to A	mend Primary	Points Terms:			e: no surch	arge detail or	surcharge tr	atal provided						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge										
Right to An Burchg Inc Rate Form	mend Primary	Points Terms: Rate(s) stated i Volumetric cha	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge Reser		e Basis Desc								
Right to An Burchg Inc Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rate	e Basis Desc		Per Day						
Right to An Burchg Inc Rate Form BR Ind:	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt Bi arged 800	vation Rate	e Basis Desc		Per Day						
ight to An surchg Ind ate Form BR Ind: Rate Chan Rate Id Do Commodi Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	nclude all ap rge only <b>Rate Cha</b> 0.012 0.146	oplicable surcharge Reser Mkt Bi arged 800	vation Rate	e Basis Desc		Per Day						
Rate Form BR Ind: Rate Chai Rate Id Do Commodi Volumetri	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	nclude all ap rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt Bi arged 800	vation Rate	e Basis Desc		Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 60 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2770Encore Energ						D 1.01	_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
29511	Production	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 10, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 10, 2019 9:00 a	• • • •	. ,				
ontract E	End Date:	December 17, 2	2019	Contra	act Entitler	ment End Dat	te/Time:	December 17, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		December 10, 2019 12:00	AM					
SICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rei	put Terms:	Recallable upor	n a 24 hour r	notice. Spire reserv	es the riaht	to recall the	capacity imm	ediately upon an OFO on a p	pipeline s	serving th	e Spire	Missou	ri West	
ecall No ight to A	tif Timely: Amend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	•	Ŷ			
ecall No ight to A ight to A	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif I n: No	Eve: Y				•	•	Y			
ecall Not ight to A ight to A surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif E n: No pplicable surcharge	E <b>ve:</b> Y	arge detail or	surcharge to	otal provided	•	•	Y			
ecall Not ight to A ight to A surchg In tate Forn	tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	•	•	Y			
ecall Not ight to A ight to A surchg In	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	E <b>ve:</b> Y	arge detail or e Basis Desc	surcharge to	otal provided	•	•	Y			
ecall No ight to A ight to A surchg In tate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	•	•	Y			
ecall No ight to A ight to A surchg In tate Forn BR Ind:	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	•	•	Ŷ			
ecall Not ight to A ight to A curchg In tate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	ntif EE: Y r Descriptio include all ap rrge only Rate Cha 0.012 0.205	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	•	•	Y			
ecall Not ight to A ight to A surchg In ate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	ntif EE: Y r Descriptio include all ap urge only Rate Cha 0.012 0.205	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 900	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	•	•	Y			

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 61 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>ne:</b> 96387008	59	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29512	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 10, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 10, 2019 9:00 a		1				
	End Date:	December 17, 2				nent End Dat		December 17, 2019 9:00 a						
				Postir	ng Date/Tin	ne:		December 10, 2019 12:00						
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Rep	put Terms:	Recallable upor	n a 24 hour r	notice. Spire Misso	uri West res	•	ht to recall th	e capacity immediately upon	an OFO	on a pipe	eline se	rving the	e Spire	
ecall Not	tif Timely: mend Primary	Y Recall No Points Indicator	otif EE: Y r Descriptio	Recall Notif E n: No	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: <sup>Y</sup> Re	ecall Not	if ID3:	Y			
ecall Not light to A light to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	r Descriptio	n: No					ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg Ind	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg Ind tate Form	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not ight to A ight to A urchg Ind	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not	if ID3:	Y			
ecall Not light to A light to A surchg Ind Rate Form BR Ind:	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not light to A light to A surchg Ind Rate Form BR Ind:	tif Timely: mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
ecall Not light to A light to A curchg Ind tate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	tif Timely: mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate 0.012800	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			7
ecall Not light to A light to A surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity ic Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 62 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			2770Encore Energ						D 101				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29544	Production	700	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 19, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 19, 2019 9:00 a	• • • •					
	End Date:	December 25, 2				ment End Da		December 25, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		December 19, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
lecall/Rep	put Terms:				•		• •	ediately upon an OFO on a p	•	•	•	Missou	i West	
light to A	-	Y Recall No Points Indicator		Recall Notif I n: No	Eve: Y	Recall Noti	TID1: Y	Recall Notif ID2: <sup>Y</sup> Re	ecall Not	iif ID3:	Y			
light to A light to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No					ecall Not	iif ID3:	Y			
Right to A Right to A Gurchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No	es; no surch	arge detail or	- surcharge to	otal provided	ecall Not	iif ID3:	Y			
Right to A Right to A Surchg In- Rate Form	mend Primary	Points Indicator Points Terms: Rate(s) stated i Reservation ch	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	iif ID3:	Y			
Right to A Right to A Gurchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	- surcharge to	otal provided	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge <b>Reser</b>	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Descriptio	n: No oplicable surcharge Reser Mkt B arged	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Gurchg In- Rate Form BR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	r Descriptio include all ap arge only Rate Cha	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day	ecall Not	if ID3:	Y			
Right to A Right to A Gurchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		if ID3:	Y			
Right to A Right to A Surchg Ind Rate Form BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 2900	es; no surch vation Rat	arge detail or e Basis Desc	- surcharge to	otal provided Per Day		if ID3:	Y			

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradbrun.

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 63 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Begin Date:December 19, 2019Contract Entitlement Begin Date/Time:DecemberContract End Date:January 01, 2020Contract Entitlement End Date/Time:January 01	Repl SR RolePerm All Perm All RelPrearr Prev DealPrev RelAffilIndRelRe-relDealRelSpire MissouriNONEOTH2N12
Rpt LvI Desc:       Contract       Loc/QTI Desc:       Receipt poil         Contract Begin Date:       December 19, 2019       Contract Entitlement Begin Date/Time:       December         Contract End Date:       January 01, 2020       Contract Entitlement End Date/Time:       December         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:       Y         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y         Right to Amend Primary Points Indicator Description:       No       No       Reservation Rate Basis Description:       Per Day         Built to Amend Primary Points Indicator charge only       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Reservation charge only       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       N       Mkt Based Rate Ind:       N	Spire Missouri NONE OTH 2 N 1
Contract Begin Date:December 19, 2019Contract Entitlement Begin Date/Time:DecemberContract End Date:January 01, 2020Contract Entitlement End Date/Time:January 01Posting Date/Time:NBusiness Day Indicator:YSICR Ind:NBusiness Day Indicator:YRecall/Reput:OD/OROD/ORYRecall/Reput Terms:Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:YRecall/Reput Terms:Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:YRecall/Reput Terms:Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:YRecall Notif Timely:YRecall Notif EE:YRecall Notif Timely:YRecall Notif EE:YRecall Notif Timely:YRecall Notif EE:NRight to Amend Primary Points Indicator Description:NoReservation Rate Basis Description:Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Rate Form/Type Desc:NMkt Based Rate Ind:NRate Charged - Non-IBR:Rate ChargedN	
Contract Begin Date:December 19, 2019Contract Entitlement Begin Date/Time:DecemberContract End Date:January 01, 2020Contract Entitlement End Date/Time:January 01Posting Date/Time:NBusiness Day Indicator:YSICR Ind:NBusiness Day Indicator:YRecall/Reput:OD/OROD/ORYRecall/Reput Terms:Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:YRecall Notif EE: YRecall Notif Eve: YRecall Notif ID1: YRecall NotifRight to Amend Primary Points Indicator Description:NoReservation Rate Gasis Description:NoReservation Rate Basis Description:Per DayBusines:NMkt Based Rate Ind:NNRate Charged - Non-IBR:NNRate Id DescMaximum Tariff RateRate ChargedKate ChargedNN	nt(s) to delivery point(s) quantity
Contract End Date:       January 01, 2020       Contract Entitlement End Date/Time:       January 01         Posting Date/Time:       December         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       OD/OR       Y       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif ID1:       Y       Recall Notif ID1:       Y <td>19, 2019 9:00 am</td>	19, 2019 9:00 am
Posting Date/Time:       December         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Y       Recall Notif EE:       Y       Recall Notif EV:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif ID1:       Y	, 2020 9:00 am
Recall/Reput:       OD/OR         Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:         Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif ID1:       Y       Recall Notif Recall Notif EVe:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif ID1: <t< td=""><td>19, 2019 12:00 AM</td></t<>	19, 2019 12:00 AM
Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity in Recall Notif Timely:         Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif Recall Notif ID1:       Y       Recall Notif ID1: <td></td>	
Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged	
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged	
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged	
Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Reservation 0.146200 0.146200	
Location Purpose Loc Description Location Name	
13745 Delivery Location Kansas City, MO	
999000 Receipt Location Prd/Mkt Interface	

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Dawn Bradburn.

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 64 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	2770Encore Energ	gy Services	, Inc.								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29779	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020 9	:00 am :00 am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod Volumeti	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900										
Loc	Location Purpose Description	Location Na	ame											
16980	<b>Delivery Location</b>	Black Hills C	Colwich											

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 65 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29361	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt LvI Des ontract Be ontract Er	egin Date:	Contract December 01, 2 April 01, 2020	2019	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           December 01, 2019         9:00 a           April 01, 2020         9:00 a           December 01, 2019         12:00	am am	quantity				
SICR Ind: ecall/Rep	ut:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Notif	-		otif EE: Y	Recall Notif	Eve: Y	Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pipe tif ID3:		rving the	e Spire	
-	-		Description		ionally									
ight to An	nend Primary	Points Terms:		plicable surcharge	·	arge detail or	surcharge to	otal provided						
ight to An Surchg Ind	nend Primary	Points Terms:	include all ap	plicable surcharge Reser	es; no surch	e Basis Desc	•	otal provided Per Day N						
ight to An urchg Ind ate Form/ BR Ind:	nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						
ight to An urchg Ind ate Form/ 3R Ind: Rate Char Rate Id De Commodit Volumetric	nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only <b>Rate Cha</b> 0.012 0.140	oplicable surcharge Reser Mkt B arged 800	es; no surch vation Rate	e Basis Desc	•	Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Mauricio Guevara

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 66 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29419	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	icipal Services Authority	NONE	OTH	2	Y	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely:	Y Recall No	otif EE: Y	cycles any cycle Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	nd Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
16584	Receipt Location	Oneok West	tex Hemphill											

#### Terms/Notes:

Prearranged Grove to ExGen

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 67 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene	ration Com	pany, LLC		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29420	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mur	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 January 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	recallable and r Y <b>Recall No</b>	reputablle otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	र:												
<b>Rate Id D</b> Commod Volumetr	lity	0.012800 0.146200	Rate Cha 0.012 0.140	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Afton-Fairla Prd/Mkt Inte	nd-Grove-Jay erface											

#### Terms/Notes:

prearranged between Grove and ExGen

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 68 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	pany, LLC		, , ,		·				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29422	Market	14,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00 a						
Contract E	End Date:	November 27, 2	2019	Contr	act Entitler	ment End Da	te/Time:	November 27, 2019 9:00 a	am					
				Posti	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	mend Primary		otif EE: Y	Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
Surchg Ind	•		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	-			e Basis Desc	-	Per Day						
IBR Ind:		N	<u> </u>		ased Rate		•	N						
Rate Cha	rged - Non-IBF	2.												
Rate Id De Commodi Volumetri	<b>esc Maxim</b> ity	0.012800 0.146200	Rate Cha 0.012 0.146	800										
1	Location Purpose Description	Location Na	ame											
13745 [	Delivery Location	Kansas City	, MO											
	Receipt Location	Prd/Mkt Inte												

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 69 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29434	Production	458	FTS	New	RA29429	) 141092333 11701	Constellation	on NewEnergy - Gas Divis	sion RS	AMA	2	Y	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:0						
Contract	End Date:	December 01, 2	2021	Contra	act Entitler	ment End Da	te/Time:	December 01, 2021 9:0	00 am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12:	:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	recallable and r Y <b>Recall No</b>	eputable all otif EE: Y	cycles Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:	-	n: No	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	-							
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	plicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						7
Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only <b>Rate Ch</b> a 0.012 0.000	oplicable surcharge Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						_

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 70 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29435	Market	450	FTS	New	RA29428	141092333 11701	Constellatio	on NewEnergy - Gas Divisio	n RS	AMA	2	Y	1	1
Rpt LvI De Contract I Contract I	Begin Date:	Contract December 01, 2 December 01, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 01, 2019 9:00 December 01, 2021 9:00 December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day Ind	dicator:		Ν						
	put Terms: tif Timely:	re callable and Y <b>Recall No</b>	reputable all otif EE: Y	cycles Recall Notif E	i <b>ve:</b> Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In			-	plicable surcharge		-	-							
Rate Forn IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	arged - Non-IBF													
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012800 0.146200	Rate Cha 0.012 0.000	800										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
999000	Receipt Location	Prd/Mkt Inte	erface											

#### Terms/Notes:

AMA

#### Terms/Notes - AMA:

This is an AMA release and the delivery obligation is in effect each day of the release.

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 71 of 253

### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29441	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	December 01, 2019 9:00		. ,				
Contract E	-	January 01, 202	20			ment End Da		January 01, 2020 9:00	am					
		<b>,</b> ,		Postir	ng Date/Tin	ne:		December 01, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not	-	Y Recall No	otif EE: Y	Recall Notif E		Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	ecall Not		Y Y	aving th	opire	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg Ind	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Ind	mend Primary d Desc:	Points Terms:	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-	•						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: nrged - Non-IBF resc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity ic Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap irge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	-	Per Day						_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 72 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		0	9592Exelon Gene							_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Pre\ Rel
429442	Market	11,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	Date/Time:	November 27, 2019 9:00 a	• • • •					
Contract E	End Date:	December 01, 2	2019			ment End Da		December 01, 2019 9:00 a	am					
				Postir	ng Date/Tin	ne:		November 27, 2019 12:00	AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:		n a 24 hour r otif EE: Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe t <b>if ID3:</b>		rving the	e Spire	
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A Right to A	mend Primary	Points Indicato Points Terms:	-		es no surch	arge detail or	surcharge tr							
Right to A Right to A Surchg In	mend Primary mend Primary d Desc:	Points Indicato Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	otal provided						
Right to A Right to A Surchg In Rate Form	mend Primary	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Indicator Points Terms: Rate(s) stated i Volumetric cha	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	otal provided						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha	mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBf	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	amend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200	include all ap rge only <b>Rate Cha</b> 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	include all ap rge only <b>Rate Cha</b> 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id D Commod Volumetr	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap rge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	vation Rat	e Basis Desc	•	otal provided Per Day						

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 73 of 253

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
--

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29565	Market	1,300	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 24, 2 December 27, 2		Contra Contr		nent Begin D nent End Da าe:		Receipt point(s) to delivery December 24, 2019 9:00 a December 27, 2019 9:00 a December 24, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to Ai	mend Primary	Recallable upo Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif I n: No	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	-	Reser		e Basis Desc	-	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
F	Location Purpose Description	Location Na	ame											
13745 E	Delivery Location	Kansas City	, MO											
999000 F	Receipt Location	Prd/Mkt Inte	erface											

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 74 of 253

#### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	0	9592Exelon Gene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
429569	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONI	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	point(s)	quantity				
Contract E	Begin Date:	December 24, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 24, 2019 9:00	am					
Contract E	End Date:	December 27, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 27, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 24, 2019 12:0	) AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep	put Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-							
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012800	include all ap large only <b>Rate Cha</b> 0.012 0.130	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBF besc Maxim ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200	include all ap large only <b>Rate Cha</b> 0.012 0.130	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	mend Primary d Desc: n/Type Desc: rrged - Non-IBF Desc Maxim ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012800 0.146200 Location Na	include all ap large only Rate Cha 0.012 0.130	oplicable surcharge Reser Mkt B arged 800	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 75 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener	ation Comp	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29571	Market	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 01, 2020 9:00 a		. ,				
Contract E	-	February 01, 20				nent End Da		February 01, 2020 9:00 a	am					
		<b>,</b> , , , , , , , , , , , , , , , , , ,		Postin	g Date/Tin	ne:		January 01, 2020 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to Ai	-	•	otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	rving the	e Spire	
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day						
IBR Ind:		N	iai go onij		ased Rate			N						
Rate Cha	arged - Non-IBF													
Rate Id De	esc Maxim	oum Tariff Rate	Rate Cha 0.012	800										
Commodi Reservati	•	0.146200	0.146	200										
Reservati	•	0.146200 Location Na		200										
Reservati	Location Purpose	Location Na	ame	200										

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 76 of 253

## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar			9592Exelon Gener				incipal to intervention of the intervention of		· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29576	Market	1,250	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
Contract E	Begin Date:	December 25, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 25, 2019 9:0	00 am					
Contract E	End Date:	December 27, 2	2019	Contra	act Entitlen	nent End Da	te/Time:	December 27, 2019 9:0	00 am					
				Postir	ng Date/Tim	ne:		December 25, 2019 12	:00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Υ						
Recall/Rep Recall Not	put Terms: tif Timely:	recallable Y <b>Recall No</b>	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	ity	0.012800	0.012											
Volumetr	ic	0.146200	0.120	000										
	Location Purpose													
Loc	Description	Location Na	ame											
	Delivery Location	Kansas City	, MO											
000000	Receipt Location	Prd/Mkt Inte	rfooo											

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 77 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC			-						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29578	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE N	ONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 27, 2 December 28, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de December 27, 2019 December 28, 2019 December 27, 2019	9:00 am 9:00 am		quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: tif Timely: mend Primary	24 hour notice Y Recall No Points Indicato	otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Reca	II No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:					_								
Surchg Ind				oplicable surcharge		-	-								
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
	rand Non IPE					ina.		IN .							
Rate Id Do Commodi Reservati	ity	0.012800 0.146200	Rate Cha 0.012 0.130	800											
	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
999000 F	Receipt Location	Prd/Mkt Inte	erface												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 78 of 253

## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC				, i				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29584	Market	7,500	FTS	New	RA29376	124847810 13451	Southwest	Energy, LP	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s)	quantity				
Contract E	Begin Date:	December 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 27, 2019						
Contract E	End Date:	December 28, 2	2019	Contr	act Entitlen	nent End Da	te/Time:	December 28, 2019	9:00 am					
				Posti	ng Date/Tim	ne:		December 27, 2019	12:00 AM					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	recallable Y <b>Recall No</b>	otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.012800	0.012											
Volumetri	ic	0.146200	0.146	200										
	Location Purpose													
Loc	Description	Location Na	ame											
13745	Delivery Location	Kansas City	. MO											
			,											

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 79 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893		9592Exelon Gener				heport menues any enanges in		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	<b>-</b> .	Prearr Deal	Prev Rel
RA29588	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary	recallable and r Y Recall No Points Indicato	otif EE: Y	Recall Notif E n: No	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Terms:				anna datail an								
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Volumetric cha	•			e Basis Desc	•	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.150	800										
	Location Purpose Description	Location Na	ame											
122715 [	Delivery Location	Afton-Fairla	nd-Grove-Jay											
999000 F	Receipt Location	Prd/Mkt Inte	rface											

Terms/Notes:

prearranged between Grove and ExGen

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 80 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893		9592Exelon Gene				hepore melades any enanges i						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29589	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mur	nicipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 01, 20 February 01, 20		Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to delivery January 01, 2020 9:00 a February 01, 2020 9:00 a January 01, 2020 12:00 A	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Volumetr	ity	0.012900 0.205400	Rate Cha 0.012 0.152	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Oneok West												

#### Terms/Notes:

Prearranged Grove to ExGen

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 81 of 253

## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	<b>ne:</b> 196748938 959	2Exelon Generation Company, LLC			-			
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Re	leaser Name	Affil	Repl SR Role Pe Ind Re	m All Re-re	Prearr Deal	Prev Rel
RA29745 Production	1,749 FTS Ne	w TA547 184548741 G 7484	ove Municipal Services Authority	NONE	OTH 2	Y	1	2
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract February 01, 2020 March 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date Contract Entitlement End Date/I Posting Date/Time:	•	am am	quantity			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	recallable and reputable all cycl Y Recall Notif EE: Y	es any cycle Recall Notif Eve: Y Recall Notif ID	: Y Recall Notif ID2: <sup>Y</sup> R	ecall Not	tif ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No						
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applic Volumetric charge only N	able surcharges; no surcharge detail or su Reservation Rate Basis Descrip Mkt Based Rate Ind:	•					
Rate Charged - Non-IB	र:							
Rate Id Desc Maxin Commodity Volumetric	Num Tariff Rate         Rate Charge           0.012900         0.012900           0.205400         0.152500							
Location Purpose Loc Description	Location Name							
999000Delivery Location16584Receipt Location								

#### Terms/Notes:

Prearranged Grove to ExGen

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 82 of 253

## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	<b>me:</b> 196748938 9592Exe	on Generation Company, LLC			
Service Requester Location Contract Zone	Quantity - Rate St	tract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser N	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA29746 Market	1,720 FTS New	TA547 184548741 Grove Mur 7484	nicipal Services Authority NONE	OTH 2	Y 1
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract February 01, 2020 March 01, 2020	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) February 01, 2020 9:00 am March 01, 2020 9:00 am February 01, 2020 12:00 AM	quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y Recall Notif EE: Y Rec	III Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	R:				
-	num Tariff RateRate Charged0.0128000.0128000.1462000.147500				
Location Purpose Loc Description	Location Name				
122715 Delivery Location 999000 Receipt Location	•				

#### Terms/Notes:

prearranged between Grove and ExGen

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 83 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 19674893	38	9592Exelon Gener	ration Comp	bany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29755	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00 a						
ontract F	End Date:	March 01, 2020	)	Contra	act Entitler	nent End Dat	te/Time:	March 01, 2020 9:00 a	am					
				Postin	ng Date/Tin	ne:		February 01, 2020 12:00 A	M					
ICR Ind: ecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not ight to A	put Terms: tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicator	otif EE: Y	Recall Notif E		erves the righ Recall Notin		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
urchg In	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	tal provided						
-	n/Type Desc:	Reservation ch	-			e Basis Desc	-	Per Day						
BR Ind:		N			ased Rate		pe	N						
	arged New IDD													
Rate Id D Commod Reservat	lity	0.012800 0.146200	Rate Cha 0.012 0.180	800										
	Location Purpose Description	Location Na	ame											
Loc														
	Delivery Location	Kansas City	, MO											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 84 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	<b>19674893</b>	38	9592Exelon Gene	ration Com	pany, LLC			, j		· ·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29763	Market	2,600	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 30, 202 January 31, 202		Contra		nent Begin D nent End Da ne:		January 30, 2020 January 31, 2020 January 30, 2020	9:00 a 9:00 a	am am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only			e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	.,	0.012800	0.012												
Reservati	ion	0.146200	0.140	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953 E	Delivery Location	Merriam													

#### Terms/Notes:

**Contract Begin Date:** 

Contract End Date:

## Capacity Release Transactional Report Active Date : 02/23/2020

February 01, 2020

October 01, 2021

9:00 am

9:00 am

Y

CSI032 2/23/2020 6:00:06 PM

Page 85 of 253

#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>ne:</b> 19674893	38	9592Exelon Gener	ation Comp	bany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29764	Production	11	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delive	ry point(s)	quantity				

Contract Entitlement Begin Date/Time:

Contract Entitlement End Date/Time:

		Posting Date/Time:	February 01, 2020 12:00 AM	
SICR Ind:	Ν	Business Day Indicator:	Ν	
Recall/Reput:	RD/RR			
Recall/Reput Terms:	1) Capacity released in this transa	ction is recallable by Black Hills Energy if eit	her of the following events occur:	
Recall Notif Timely:	Y Recall Notif EE: Y Re	ecall Notif Eve: Y Recall Notif ID1:	Y Recall Notif ID2: Y Recall Notif ID3:	١
<b>Right to Amend Primary</b>	Points Indicator Description: No	0		
<b>Right to Amend Primary</b>	/ Points Terms:			
Surcha Ind Desc:	Rate(s) stated include all applicabl	le surcharges; no surcharge detail or surcha	rge total provided	

ourong ma bese.	( )		0 /	0	0	•
Rate Form/Type Desc:	Reservation charge only	/	Reservation Rat	e Basis Descriptio	n:	Per Day
IBR Ind:	Ν		Mkt Based Rate	Ind:		Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.205400

February 01, 2020

October 01, 2021

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
15011	Receipt Location	EOIT Noble

#### Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 86 of 253

#### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Na	me: 19674893	38	9592Exelon Gene	ration Comp	bany, LLC		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29765	Market	11	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	February 01, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 01, 2020 9:00						
Contract	End Date:	October 01, 20	21	Contr	act Entitler	nent End Da	te/Time:	October 01, 2021 9:00	am					
				Posti	ng Date/Tin	ne:		February 01, 2020 12:00	۹M					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	· · ·	eased in this otif EE: Y	transaction is reca Recall Notif I	•	ack Hills Ene <b>Recall Noti</b>	•••	of the following events occur Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	<ul> <li>Points Indicato</li> <li>Points Terms:</li> </ul>	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	m/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IB	R:												
Rate Id I Commoo Reserva	dity	num Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Loc	Location Purpose Description	Location N	ame											
96108	Delivery Location	n Black Hills -	Lawrence											
	Receipt Location													

#### Terms/Notes:

2) Capacity is intended for use by small volume commercial sales customers of Black Hills Energy who have indicated an intent to convert to small volume transportation rate schedules of Black Hills Energy in the states of Iowa, Kansas, or Nebraska;

3) Acquiring Shipper of the capacity released by Black Hills Energy must have entered into a "Marketer Aggregation Agreement" with Black Hills Energy for serving commercial transportation customers on the distribution system in the states of Iowa, Kansas, or Nebraska; and

4) Acquiring Shipper of capacity must use released capacity to provide the gas supply requirements of commercial customers of Black Hills Energy pursuant to approved small volume transportation tariffs of Black Hills Energy in the states of Iowa, Kansas, and Nebraska.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 87 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gener			ie alopiayear	· · ·	-	-				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29781	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NON	E OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point(s	) quantity				
-	Begin Date:	January 31, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am	, , ,				
Contract E	Ind Date:	February 01, 20	)20		act Entitler Ig Date/Tin	nent End Dat ne:	te/Time:	February 01, 2020 January 31, 2020 12	9:00 am :00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	<b>k:</b>												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	•	0.012800	0.012											
Reservati	ion	0.146200	0.140	000										
F	Location Purpose													
Loc I	Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
999000 F	Receipt Location	Prd/Mkt Inte	rface											

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 88 of 253

## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Exelon Gener	ration Com	pany, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29854	Market	5,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 19, 20	)20	Contra	act Entitler	nent Begin D	Date/Time:	February 19, 2020 9:00 a		1				
Contract E	-	February 20, 20				ment End Da		February 20, 2020 9:00 a						
		<b>,</b>		Postin	ng Date/Tin	ne:		February 19, 2020 12:00 A						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A			otif EE: Y	Recall Notif E		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe tif ID3:		rving the	e Spire	
light to A	incha i minary	ronna renna.												
	d Doso	Rate(s) stated	include all ar	olicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
Surchg Ind Rate Form			•	plicable surcharge		•	•	•						
Rate Form	d Desc: n/Type Desc:	Reservation ch	•	Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	•						
Rate Form IBR Ind:	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch	•	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: Irged - Non-IBF Pesc Maxim ity	Reservation ch N R: num Tariff Rate 0.012800	Rate Cha 0.012 0.146	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: arged - Non-IBF pesc Maxim ity ion Location Purpose	Reservation ch N R: 0.012800 0.146200 Location Na	Rate Cha 0.012 0.146	Reser Mkt Ba arged 800	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 89 of 253

## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>19674893</b>	38	9592Exelon Gener	ration Comp	bany, LLC								
rvice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29859	Market	5,300	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 20, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 20, 2020 9:00 a	• • • •	1				
	End Date:	February 21, 20				nent End Da		February 21, 2020 9:00 a	am					
		, , , , , , , , , , , , , , , , , , ,		Postin	ng Date/Tin	ne:		February 20, 2020 12:00 A						
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Not ight to Ai	out Terms: iff Timely: mend Primary mend Primary	Y Recall No Points Indicator	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving the	e Spire	
-	-		include all ar	plicable surcharge	s: no surch	arge detail or	surcharge to	ital provided						
urchg Ind	n/Type Desc:	Reservation ch	•			e Basis Desc	•	Per Day						
BR Ind:	in type Desc.	N	large only		ased Rate		inpuon.	N						
					aseu Mate	ind.								
	rged - Non-IBR													
Rate Id De		um Tariff Rate	Rate Cha											
Commodi Reservati	,	0.012800 0.146200	0.012 0.146											
iteseivau		0.140200	0.140	200										
F	Location Purpose Description	Location Na	ame											
•														
13745 E	Delivery Location	Kansas City	. MO											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 90 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Com	bany, LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29863	Market	5,300	FTS	New	TA632	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 21, 20	)20	Contra	act Entitlen	nent Begin D	ate/Time:	February 21, 2020	9:00 a	• • • •	. ,				
Contract E	End Date:	February 22, 20	)20	Contra	act Entitler	nent End Dat	te/Time:	February 22, 2020	9:00 a	m					
		•		Postir	g Date/Tin	ne:		February 21, 2020	12:00 A	Μ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	Tune Deee	<b>D</b> (* 1	and a sub-	Reser	votion Date	e Basis Desc									
Rate Form	iv Type Desc:	Reservation ch	harge only	110001			ription:	Per Day							
Rate Form IBR Ind:	VType Desc:	Reservation ch	arge only		ased Rate		ription:	Per Day N							
IBR Ind:		Ν	large only				ription:	•							
IBR Ind:	irged - Non-IBF	Ν		Mkt B			ription:	•							
IBR Ind: Rate Cha	irged - Non-IBF Desc Maxim	N ₹:	Rate Cha 0.012	Mkt B			ription:	•							
IBR Ind: Rate Cha Rate Id De	irged - Non-IBF Desc Maxim ity	N R: num Tariff Rate	Rate Cha	Mkt B arged 800			ription:	•							
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF Desc Maxim ity	N R: oum Tariff Rate 0.012800	Rate Cha 0.012	Mkt B arged 800			ription:	•							
IBR Ind: Rate Cha Rate Id D Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location	N R: oum Tariff Rate 0.012800	Rate Cha 0.012 0.140	Mkt B arged 800			ription:	•							
IBR Ind: Rate Cha Rate Id Do Commodi Reservati	irged - Non-IBF lesc Maxim ity ion Location Purpose	N R: oum Tariff Rate 0.012800 0.146200 Location Na	Rate Cha 0.012 0.140	Mkt B arged 800			ription:	•							

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 91 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29869	Market	6,900	FTS	New	TA632	079254828 2626	Kansas Gas Gas, Inc.	Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract E	Begin Date:	February 22, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 22, 2020	9:00 a	m					
Contract E	End Date:	February 25, 20	020		act Entitlen ng Date/Tim	nent End Dat ne:		February 25, 2020 February 22, 2020	9:00 a 12:00 A						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ŕ Re	ecall No	tif ID3:	Y			
	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided							
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id D Commodi Reservati	esc Maxim	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.140	800											
	Location Purpose Description	Location Na	ame												
16953 [	Delivery Location	Merriam													
	Receipt Location	TIGT Glavin													
10000 1	Loodipt Loodion														

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 92 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29365	Market	12,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	2
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 01, 2019 9:00 a January 01, 2020 9:00 a December 01, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
•	out Terms: tif Timely:	-	n a 24 hour r <b>otif EE:</b> Y	notice. Spire Misso Recall Notif I		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFO <b>ecall No</b> t			rving the	e Spire	
Right to A	mend Primary	Points Indicato	r Descriptio	n: Yes, uncondit										
Right to A Right to A	mend Primary mend Primary	Points Terms:	-	<b>n:</b> Yes, uncondit	ionally	arge detail or								
Right to A Right to A Surchg Inc	mend Primary mend Primary	Points Terms:	include all ap	oplicable surcharge <b>Reser</b>	ionally es; no surch	e Basis Desc	surcharge to							
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge <b>Reser</b>	ionally es; no surch vation Rate	e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Surchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	e Basis Desc	surcharge to	otal provided Per Day						
Right to A Right to A Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	include all ap arge only Rate Cha 0.012 0.146	oplicable surcharge Reser Mkt B arged 800	ionally es; no surch vation Rate	e Basis Desc	surcharge to	otal provided Per Day			-			

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 93 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	<b>ne:</b> 00134474	+0	6576Ford Motor C										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
\29522	Market	13,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 202	20	Contra	act Entitlen	nent Begin D	Date/Time:	January 01, 2020 9:00 a		1 5				
	End Date:	February 01, 20				nent End Da		February 01, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		January 01, 2020 12:00 AM	Л					
SICR Ind: lecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
				ionoc. Opii c misso		serves the rigi		e capacity immediately upon		on a pip		i ving uit	opile	
ecall Not	•	Y Recall No Points Indicator	otif EE: Y	Recall Notif E n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Recall Not Right to A Right to A	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	n: No					ecall Not	tif ID3:	Y			
Recall Not Right to A Right to A Burchg Ind	tif Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i	otif EE: Y r Descriptio include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided	ecall No	tif ID3:	Y			
Recall Not Right to A Right to A Surchg Ind Rate Form	tif Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms: Rate(s) stated in Volumetric char	otif EE: Y r Descriptio include all ap	n: No oplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			
ecall Not light to A light to A Surchg Ind late Form BR Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	otif EE: Y r Descriptio include all ap	n: No oplicable surcharge <b>Reser</b>	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall No	tif ID3:	Y			
ecall Not light to A light to A Surchg Ind late Form BR Ind:	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	otif EE: Y r Descriptio include all ap	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Υ			
ecall Not light to Al light to Al curchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF resc Maxim ity	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Ŷ			_
ecall Not light to Al light to Al surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetri	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF esc Maxim ity ic Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012800 0.146200 Location Na	otif EE: Y r Descriptio include all ap rge only Rate Cha 0.012 0.146	n: No oplicable surcharge Reser Mkt B arged 800	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall No	tif ID3:	Y			_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Doug Melis.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 94 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29736	Market	13,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Y	1	:
ept LvI Des Contract Be Contract Ei	egin Date:	Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           February 01, 2020         9:00 a           March 01, 2020         9:00 a           February 01, 2020         12:00 A	am am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall Noti	mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall Not		eline se Y	rving the	e Spire	
urchg Ind	-	Points Terms: Rate(s) stated i Reservation ch				Basis Desc		ntal provided Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit	ty	um Tariff Rate 0.012800 0.146200	Rate Cha 0.012 0.146	800										
Reservation														
P	Location Purpose Description	Location Na	ame											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 95 of 253

# Amendment Reporting Description: All Data

Service		Contractual		Contract	Releaser Re	leaser/			Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Re Number Pro	leaser	Name	Affil	Role	Perm Rel		Prearr Deal	Pre <sup>.</sup> Rel
RA29439	Production	10,000	FTS	New	TA22488 000 15		istrict Electric Company, The	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	November 27, 2	2019	Contr	act Entitlemen	t Begin Date/Time:	November 27, 2019 9:00 a	m					
Contract E	End Date:	December 01, 2	2019		act Entitlemen ng Date/Time:	t End Date/Time:	December 01, 2019 9:00 a November 27, 2019 12:00						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day Indica	ator:	Y						
-	out Terms:	Capacity recall	able but not r	eputtable									
Recall Not		• •	otif EE: Y	Recall Notif	Eve: Y Re	call Notif ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcharge	e detail or surcharge	total provided						
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate Ba	asis Description:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate Ind:		Ν						
	read Nep IDI	र:											
Rate Cha	гдеа - мол-ты												
	-	num Tariff Rate	Rate Cha	arged									
Rate Cha	esc Maxim		0.012	900									
Rate Cha Rate Id D	<b>esc Maxim</b> ity	um Tariff Rate		900									
Rate Cha Rate Id D Commod Reservat	esc Maxim ity ion Location	0.012900	0.012	900									
Rate Cha Rate Id D Commod Reservat	esc Maxin ity ion Location Purpose	um Tariff Rate 0.012900 0.205400	0.012 0.150	900									
Rate Cha Rate Id D Commod Reservat	esc Maxin ity ion Location Purpose Description	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.150	900									
Rate Cha Rate Id D Commodi Reservat	esc Maxin ity ion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.150 ame	900									

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 96 of 253

# Amendment Reporting Description: All Data

Information provided at the contract and location I	evel reflect changes based on the Post	ing Date/Time displayed. Report inclu	udes any changes made within 90 days of the selected active date.
---	--	---------------------------------------	---

Contract H	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC			J.		·			
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Afi	Repl Role I Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29462	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company	The NC	NE OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 01, 2 December 03, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 01, 2019 December 03, 2019 December 01, 2019	9:00 am 9:00 am	(s) quantity	,			
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not r otif EE: Y	eputtable. Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall	Notif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
<b>Rate Id D</b> Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.255	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
15857	Receipt Location	DCP - Shole	÷m											

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 97 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect chan	ges based on the Posting Date	te/Time displayed. Report incl	ludes any changes made within 90	days of the selected active date.

	older/Prop/Nar	ne: 83270329	97 1	2571Koch Energy	Services, L	LC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429664	Production	11,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company, T	he NONE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date: End Date:	January 10, 202 January 11, 202		Contra		nent Begin D nent End Da ne:		January 10, 2020 9	:00 am :00 am					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Recallable but i Y <b>Recall No</b>	not reputtable otif EE: Y	e. Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha	a <b>rged</b> 900										
Commodi Reservati		0.012900 0.205400	0.205											
Reservati			0.205											
Reservation Loc	Location Purpose	0.205400 Location Na	0.205 ame											

## Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

CSI032 2/23/2020 6:00:06 PM

Page 98 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy								_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29686	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The 🏾 🕈	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery po	oint(s) o	quantity				
Contract E	Begin Date:	January 15, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 15, 2020	9:00 an						
Contract E	End Date:	January 16, 202	20	Contr	act Entitler	ment End Da	te/Time:	January 16, 2020	9:00 an	n					
				Postir	ng Date/Tin	ne:		January 15, 2020 12	2:00 AM						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not r otif EE: Y	reputtable. <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id De Commodi Reservati	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
00000	Delivery Location	Prd/Mkt Inte	rface												
333000 1															

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 99 of 253

# Amendment Reporting Description: All Data

Information provided at the co	ontract and location l	vel reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
	00070007		

ontract He	older/Prop/Nar	ne: 83270329	97 1	12571Koch Energy	Services, L	LC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	fil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29687	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	, The NO	ONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery poi	nt(s) d	quantity				
Contract E	Begin Date:	January 15, 202	20	Contr	act Entitlen	nent Begin D	ate/Time:	January 15, 2020	9:00 am						
Contract E	End Date:	January 16, 202	20	Contr	act Entitlen	nent End Da	te/Time:	January 16, 2020	9:00 am						
				Posti	ng Date/Tim	ne:		January 15, 2020 12	2:00 AM						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day Ind	dicator:		Y							
	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not i otif EE: Y	reputtable. Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	I Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Ch 0.012 0.205	2900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	DCP - Shole													

## Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 100 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 83270329	1/ 1	2571Koch Energy										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl \$ Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29694	Production	2,000	FTS	New	TA16259	006965305 1511	Empire Dis	trict Electric Company,	The NO	E OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery point	s) quantity				
-	Begin Date:	January 16, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am	, , ,				
	End Date:	January 17, 202				nent End Da		•	9:00 am					
					g Date/Tim			January 16, 2020 12:						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	•	Points Indicator	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall	lotif ID3:	Y			
-	-	Points Terms:												
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
								IN .						
	rged - Non-IBF	र:												
Rate Cha Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	-				N						
Rate Cha	esc Maxim ity		Rate Cha 0.0129 0.2054	900				N						
Rate Cha Rate Id D Commodi Reservat	esc Maxim ity	num Tariff Rate 0.012900	0.0129 0.2054	900										
Rate Cha Rate Id D Commodi Reservat	ity ity ion Location Purpose Description	num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.2054	900										_
Rate Cha Rate Id D Commodi Reservat	ity ion Location Purpose	Location Na Prd/Mkt Inte	0.0129 0.2054 ame	900										

## Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

#### Page 101 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 83270329	97 1	2571Koch Energy	Services, L	LC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role I Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA29695	Production	14,000	FTS	New	TA22488	006965305 1511	Empire Dis	trict Electric Company	, The NOI	NE OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point	s) quantity				
Contract E Contract E	Begin Date: End Date:	January 16, 20 January 18, 20		Contr		nent Begin I nent End Da ne:		January 16, 2020 January 18, 2020 January 16, 2020 12	9:00 am 9:00 am 2:00 AM					
SICR Ind: Recall/Re		N YD/YR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Capacity recallar Y <b>Recall No</b>	able but not i otif EE: Y	reputtable <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	<sup>′</sup> Recall	Notif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	Prd/Mkt Inte	rface											
000000														

## Capacity Release Transactional Report Active Date : 02/23/2020

#### Page 102 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 83270329	97 12	2571Koch Energy	Services, L	LC		· · · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29776	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, Ll	LC	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery p	oint(s)	quantity				
Contract E	Begin Date:	January 31, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 31, 2020	9:00 ar	n					
Contract E	End Date:	February 01, 20	)20		act Entitler ig Date/Tin	ment End Dat ne:	te/Time:	February 01, 2020 January 31, 2020 1							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>		Recall Notif E	ive: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No											
Surchg In	d Desc:	Rate(s) stated	include all app	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0	Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBI	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	raed											
Commod		0.012900	0.0129	-											
Volumetr		0.205400	0.1500	000											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	Receipt Location	OFS Maysvi													

# Capacity Release Transactional Report Active Date : 02/23/2020

#### Page 103 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29404	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 01, 2 January 01, 202		Cont Cont		ment Begin I ment End Da ne:		Receipt point(s) to deliv           December 01, 2019         9           January 01, 2020         9           December 01, 2019         12	:00 am :00 am	quantity				
SICR Ind Recall/Re	-	N RD/RR		Busi	ness Day In	dicator:		Y						
	put Terms: htif Timely:	· ·	allable, notific otif EE: Y	ation must be ma <b>Recall Notif</b>		iness day bef <b>Recall Noti</b>		LE. Recall Notif ID2: N	Recall Not	if ID3:	N			
Coon NO	un rinnery.	• • • • • •												
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio											
Right to A Right to A	Amend Primary Amend Primary	Points Terms:			es; no surch	narge detail o	r surcharge to	otal provided						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary	Points Terms:	include all ap	<b>n:</b> No		narge detail or <b>e Basis Des</b> o	•	otal provided Per Day						
Right to A Right to A Surchg Ir	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	n: No oplicable surcharg Rese		e Basis Deso	•	•						
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	n: No oplicable surcharg Rese	rvation Rat	e Basis Deso	•	Per Day						
Right to A Right to A Surchg Ir Rate Forr BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	n: No oplicable surcharg Rese Mkt I arged 900	rvation Rat	e Basis Deso	•	Per Day						
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap urge only Rate Cha 0.012 0.150	n: No oplicable surcharg Rese Mkt I arged 900	rvation Rat	e Basis Deso	•	Per Day						7
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap urge only Rate Cha 0.012 0.150	n: No oplicable surcharg Rese Mkt 1 arged 900 000	rvation Rat	e Basis Deso	•	Per Day						_
Right to A Right to A Surchg Ir Rate Forr BR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na Midwest End	include all ap urge only Rate Cha 0.012 0.150	n: No oplicable surcharg Rese Mkt 1 arged 900 000	rvation Rat	e Basis Deso	•	Per Day						

#### Terms/Notes:

capacity is recallable, notification must be made on a business day before ID1 CYCLE.

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 104 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	•.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429425	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	act Entitlen	nent Begin D	Date/Time:	November 26, 2019 9:00	• • • •	. ,				
	End Date:	November 27, 2				nent End Dat		November 27, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		November 26, 2019 12:00	AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif I	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: <sup>Y</sup> R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
		<b>D</b> (1) 1	and and	Reser	vation Date	Basis Doso								
ate Forn	n/Type Desc:	Reservation ch	harge only	110301		e Dasis Desc	cription:	Per Day						
Rate Form BR Ind:	n/Type Desc:	Reservation cr	harge only		ased Rate		cription:	Per Day N						
BR Ind:	n/Type Desc: arged - Non-IBF	Ν	harge only				cription:	•						
BR Ind:	arged - Non-IBF Desc Maxim lity	Ν	Rate Cha 0.0129 0.1800	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1800	Mkt B Irged 900			ription:	•						
BR Ind: Rate Cha Rate Id D Commod Reservat	arged - Non-IBF Desc Maxim lity tion Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1800	Mkt B Irged 900			ription:	•						

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 105 of 253

## **Amendment Reporting Description: All Data**

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	l active da	ate.
Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29440	Production	10,000	FTS	New	TA16259	006965305 1511	Empire Dis	strict Electric Company, The	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract November 27, 2 December 01, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery November 27, 2019 9:00 a December 01, 2019 9:00 a November 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	Capacity recalla Y <b>Recall No</b>	able but not r otif EE: Y	eputtable. Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Indi	ription:	Per Day N						
		N			ased Rate	ina:		IN						
Rate Cha Rate Id D Commodi Reservat	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.100	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte DCP - Shole												

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 106 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29443	Production	1,500	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	November 27, 2019	-						
Contract E	End Date:	December 01, 2	2019			nent End Dat		December 01, 2019	9:00 a	am					
				Postir	g Date/Tin	ne:		November 27, 2019	12:00	AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012	900											
Reservati	ion	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
	Receipt Location	Targa - Way													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 107 of 253

## **Amendment Reporting Description: All Data**

Contract       Zone       Contract       Schedule       Description       Number       Prop       Releaser Name       Affil       Ind       Rel       Re-rel       Deal       R         RA29471       Production       3,500       FTS       New       TA883       079534838       Black Hills Service Company, LLC       NONE       OTH       2       N       1         RA29471       Production       3,500       FTS       New       TA883       079534838       Black Hills Service Company, LLC       NONE       OTH       2       N       1         Rpt Lv1 Desc:       Contract       Loc/QTI Desc:       Receipt point(s) to delivery point(s) quantity       Contract Entitlement End Date/Time:       December 03, 2019       9:00 am       December 04, 2019       9:00 am       Posting Date/Time:       December 03, 2019       12:00 AM       V <th>Information provided contract Holder/Prop/N Service</th> <th></th> <th>6 12512Ma</th> <th>cquarie Energy LLC</th> <th>sting Date/Tim Releaser/</th> <th>ne displayed.</th> <th>Report includes any changes n</th> <th>nade with</th> <th>nin 90 days Repl SR</th> <th></th> <th>selected</th> <th>active da</th> <th>ate.</th>	Information provided contract Holder/Prop/N Service		6 12512Ma	cquarie Energy LLC	sting Date/Tim Releaser/	ne displayed.	Report includes any changes n	nade with	nin 90 days Repl SR		selected	active da	ate.
14357         Rpt Lvi Desc:       Contract       Loc/QTI Desc:       Receipt point(s) to delivery point(s) quantity         Contract Begin Date:       December 03, 2019       Contract Entitlement Begin Date/Time:       December 03, 2019       9:00 am         Contract End Date:       December 04, 2019       Contract Entitlement End Date/Time:       December 03, 2019       9:00 am         SICR Ind:       N       Business Day Indicator:       N       December 03, 2019       9:00 am         SICR Ind:       N       Business Day Indicator:       N       December 03, 2019       9:00 am         Recall/Reput:       RE/R       Recallable all cycles.       Recall Notif EE: Y       Recall Notif FE: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Charged - Non-IBR:       Rate Charged       N       N       N         Location       0.012900       0.012900       0.0205400       Volumetric		Quantity -				Releaser N	lame	Affil					Prev Rel
Contract Begin Date:       December 03, 2019       Contract Entitlement Begin Date/Time:       December 03, 2019       9:00 am         Contract End Date:       December 04, 2019       Contract Entitlement End Date/Time:       December 03, 2019       9:00 am         SICR Ind:       N       Business Day Indicator:       N       Recall/Reput:       N         Recall/Reput:       RD/RR       Recall/Reput Terms:       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Por Day       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Charged - Non-IBR:       Rate Charged       0.012900       0.012900       0.012900       0.205400         Volumetric       0.205400       0.205400       0.205400       0.205400       N       N	A29471 Production	3,500	FTS New	TA883		Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Recall/Reput:       RD/RR         Recall/Reput Terms:       Recallable all cycles.         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:       Reservation Rate Basis Description:       Per Day       Reservation Rate Basis Description:       Per Day       Reservation Rate Basis Description:       Per Day       Rete Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged Commodity       0.012900       0.012900       0.012900       No       No       No         Location Purpose       Location       Distance       Rate Charged Subjection       Reservation Rate Subjection       Reservation Rate Subjection       No         Rate Id Desc       Maximum Tariff Rate       Rate Charged Charged       No       No       No       No         Location       0.205400       0.205400       0.205400       Reservation       Rate Subjection       Reservation       Rate Subjection       Reservation         Rate Charged Subjection       0.205400       Rate Subjection       No       No       No       No     <	Contract Begin Date:	December 03, 20		Contract Entitlen Contract Entitler	ment End Dat		December 03, 2019 9:00 a December 04, 2019 9:00 a	am am	quantity				
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Ee:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:       Volumetric Charge only       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012900       0.012900         Volumetric       0.205400       0.205400				Business Day In	dicator:		Ν						
Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Volumetric charge only   Reservation Rate Basis Description: Per Day   IBR Ind: N   N Mkt Based Rate Ind:   Rate Charged - Non-IBR:   Commodity 0.012900   Volumetric 0.205400	•	-		all Notif Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       N       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012900       0.012900       0.012900       Volumetric       Volumetric         Volumetric       0.205400       0.205400       Volumetric       Volumetric       Volumetric	-	•	Description: No										
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012900 0.012900 Volumetric 0.205400 0.205400 Location Purpose	•		clude all applicable	-	-	-	otal provided						
Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012900       0.012900         Volumetric       0.205400       0.205400			ge only			ription:	,						
Rate Id Desc Commodity     Maximum Tariff Rate 0.012900     Rate Charged 0.012900       Volumetric     0.205400     0.205400				Mkt Based Rate	Ind:		Ν						
Commodity         0.012900         0.012900           Volumetric         0.205400         0.205400           Location Purpose         Volumetric         Volumetric         Volumetric	-	BR:											
Purpose	Commodity	0.012900	0.012900										
Location Name		Location Nan	ne										

Terms/Notes:

Receipt Location

7158

**OFS** Maysville

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 108 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC								Sciettet		
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29476	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
	Begin Date:	December 03, 2				nent Begin D		December 03, 2019							
Contract E	End Date:	December 04, 2	2019			nent End Da	te/Time:	December 04, 2019							
					ng Date/Tin			December 03, 2019	12:00 /	AM					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	call No	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Reservat	,	0.012900	0.012												
Reservat	1011	0.205400	0.180	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092	Delivery Location	Wichita													
16912	Receipt Location	Targa - Way	/noka												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 109 of 253

## **Amendment Reporting Description: All Data**

Quantity - Contract Contract December 04, 2 December 05, 2	2019		Number TA883	<b>Releaser</b> <b>Prop</b> 079534838 14357	Releaser N Black Hills	lame Service Company, LLC	<b>Affil</b> NONE	Ind Rel	m All Re-rel	Prearr Deal	Prev Rel
Contract December 04, 2	2019	Loc/Q			Black Hills	Service Company, LLC	NONE	OTH 2	N	1	
December 04, 2									i v	I	
			TI Desc:			Receipt point(s) to delivery	point(s)	quantity			
December 05, 2		Contra	act Entitlen	nent Begin D	ate/Time:	December 04, 2019 9:00 a	m				
	2019	Contr	act Entitler	nent End Dat	te/Time:	December 05, 2019 9:00 a	m				
		Posti	ng Date/Tin	ne:		December 04, 2019 12:00	۹M				
Ν		Busin	ess Day In	dicator:		Ν					
RD/RR			•								
Recallable all c	vcles.										
	•	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3: Y			
•	r Description:	No									
Rate(s) stated	include all applie	cable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
: Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
N		Mkt B	ased Rate	Ind:		N					
IBR:											
	Rate Charg	ed									
0.012900	-										
0.205400	0.205400	)									
	RD/RR Recallable all c Y Recall No ary Points Indicato ary Points Terms: Rate(s) stated C: Volumetric cha N -IBR: ximum Tariff Rate 0.012900	RD/RR Recallable all cycles. Y Recall Notif EE: Y ary Points Indicator Description: ary Points Terms: Rate(s) stated include all applie C: Volumetric charge only N -IBR: ximum Tariff Rate Rate Charg 0.012900 0.012900	RD/RR         Recallable all cycles.         Y       Recall Notif EE: Y         rary Points Indicator Description:       No         ary Points Terms:       No         Rate(s) stated include all applicable surcharge         C:       Volumetric charge only         N       Mkt B         -IBR:         ximum Tariff Rate       Rate Charged         0.012900       0.012900	RD/RR Recallable all cycles. Y Recall Notif EE: Y Recall Notif Eve: Y ary Points Indicator Description: No ary Points Terms: Rate(s) stated include all applicable surcharges; no surch Reservation Rate N Reservation Rate N Mkt Based Rate I -IBR: ximum Tariff Rate Rate Charged 0.012900 0.012900	RD/RR         Recallable all cycles.         Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif         ary Points Indicator Description:       No         ary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or         c:       Volumetric charge only       Reservation Rate Basis Desc         N       Mkt Based Rate Ind:         -IBR:       ximum Tariff Rate       Rate Charged         0.012900       0.012900	RD/RR         Recallable all cycles.         Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y         ary Points Indicator Description:       No         ary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge to         c:       Volumetric charge only       Reservation Rate Basis Description:         N       Mkt Based Rate Ind:         -IBR:       N         ximum Tariff Rate       Rate Charged         0.012900       0.012900	RD/RR       Recallable all cycles.         Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID2:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID2:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       N       N       N       N       N       N       N       N       N<	RD/RR       Recallable all cycles.       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID	RD/RR         Recallable all cycles.         Y       Recall Notif EE: Y         Recall Notif ID1: Y       Recall Notif ID2: Y         ary Points Indicator Description:       No         ary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         c:       Volumetric charge only       Reservation Rate Basis Description:         N       Mkt Based Rate Ind:       N         IBR:       N         viiii Tariff Rate       Rate Charged         0.012900       0.012900	RD/RR         Recallable all cycles.         Y       Recall Notif EE:       Y       Recall Notif EVe:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         ary Points Indicator Description:       No         ary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         N       Mkt Based Rate Ind:       N         -IBR:       X       Rate Charged       0.012900	RD/RR         Recallable all cycles.         Y       Recall Notif EE: Y         Points Indicator Description:       No         ary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         c:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N         -IBR:       ximum Tariff Rate       Rate Charged         0.012900       0.012900

Terms/Notes:

7158

16980 Delivery Location

**Receipt Location** 

Black Hills Colwich

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 110 of 253

## **Amendment Reporting Description: All Data**

ervice equester contract	Dider/Prop/Na Location Zone	me: 7988460 Contractual Quantity - Contract	Rate Schedule	2512Macquarie E Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29484	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 05, December 06,		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 05, 2019 9:00 a December 06, 2019 9:00 a December 05, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
-	out Terms: if Timely:	Recallable all o Y <b>Recall N</b> e	cycles. otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetr	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N												

Terms/Notes:

Receipt Location

7158

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 111 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29488	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to de December 05, 2019 December 06, 2019 December 05, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: tif Timely:	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-		Points Terms:	Descriptio	n: No											
urchg In		Rate(s) stated	include all ap	plicable surcharge		-	-	tal provided							
late Form BR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc nd:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
<b>Rate Id D</b> Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
		Wichita													
27092	Delivery Location	wichita													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 112 of 253

## **Amendment Reporting Description: All Data**

Contract He	older/Prop/Na	me: 7988460	36 1	2512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil		Perm All Rel Re-ro	Prearr Prearr	Prev Rel
RA29492	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	2 N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity			
Contract E	Begin Date:	December 06,	2019	Contr	act Entitlen	nent Begin D	ate/Time:	December 06, 2019 9:	00 am				
Contract E	End Date:	December 07,	2019		act Entitler	nent End Dat ne:	te/Time:	December 07, 2019 9: December 06, 2019 12					
SICR Ind: Recall/Rep		N RD/RR		Busin	iess Day In	dicator:		Ν					
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all o Y <b>Recall N</b> e	cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3: Y			
-	•	/ Points Indicato / Points Terms:	or Descriptio	n: No									
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided					
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day					
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν					
Rate Cha	rged - Non-IB	R:											
Rate Id D Commodi Volumetr	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900									

Loc	Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 113 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29493	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	ONE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	December 06, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 06, 2019 9		1				
	End Date:	December 07, 2				nent End Dat		December 07, 2019 9						
		,		Postir	ng Date/Tin	ne:		December 06, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	um Tariff Rate 0.012900	0.0129 0.180	900										
Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.180	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 114 of 253

## **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	me: 7988460	36 1	2512Macquarie E	nergy LLC								_		
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre <sup>.</sup> Rel
A29501	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	LC N	IONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 07, December 10,		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to o December 07, 2019 December 10, 2019 December 07, 2019	9:00 am 9:00 am		quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ess Day In	dicator:		Ν							
-	out Terms: if Timely:	Recallable all o Y <b>Recall N</b>	cycles. <b>otif EE:</b> Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2:	Y Rec	all Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Volumetric cha	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D Commodi Volumetri	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location N													

Terms/Notes:

7158

**Receipt Location** 

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 115 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29502	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 07, 2 December 10, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 07, 2019 December 10, 2019 December 07, 2019	9:00 ar 9:00 ar	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ree	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:													
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	tal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	<b>esc Maxim</b> ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
- F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Wichita Targa - Way													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 116 of 253

## **Amendment Reporting Description: All Data**

	tion provided at older/Prop/Na			reflect changes base 2512Macquarie Er		osting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 days	of the	selected	active d	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	r Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29517	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	December 11,	2019	Contra	act Entitler	ment Begin D	ate/Time:	December 11, 2019 9:00	am					
Contract E	nd Date:	December 12,	2019	Contr	act Entitle	ment End Da	te/Time:	December 12, 2019 9:00	am					
				Postir	ng Date/Tir	ne:		December 11, 2019 12:00	AM					
SICR Ind:		N		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Recallable all c	cycles.											
Recall Not		Y Recall No	•	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Right to Ar	mend Primary	Points Indicato	or Descriptio	n: No										
-	-	Points Terms:	•	-										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	narge detail or	surcharge t	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		N		Mkt B	ased Rate	Ind:		N						

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 117 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>ne:</b> 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429520	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 11, 2 December 12, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del December 11, 2019 S December 12, 2019 S December 11, 2019 1	9:00 ai 9:00 ai	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	n: No											
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	ł:													
Rate Id D		0.012900	Rate Cha 0.0129												
Commodi	iity		0 1 9 0 (	000											
Commodi Reservati	2	0.205400	0.100												
Reservati	2	0.205400													
Reservati	Location Purpose	Location Na													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 118 of 253

## **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	me: 7988460	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29523	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	legin Date:	Contract December 12, December 13,		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to deli December 12, 2019 December 13, 2019 December 12, 2019 1	):00 am ):00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: if Timely:	Recallable all o Y <b>Recall N</b> e	cycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	<ul> <li>Points Indicato</li> <li>Points Terms:</li> </ul>	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetri	ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose													

Terms/Notes:

7158

Receipt Location

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 119 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

mtract H	older/Prop/Nar	ne: 79884603	36 1.	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29525	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 12, 2 December 13, 2		Contra Contra		nent Begin D nent End Da		Receipt point(s) to delive December 12, 2019 9:0 December 13, 2019 9:0 December 12, 2019 12:0	0 am 0 am	quantity				
SICR Ind: lecall/Rep		N RD/RR			ess Day In			Y	,  ,  ,  ,  ,  ,  ,  ,  ,  ,  ,  ,  ,					
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	U U	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Pata Cha	arged - Non-IBF	R:												
nale Cha	J			raed										
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
Rate Id D Commodi Reservat	Desc Maxim lity	0.012900	0.0129 0.1800	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1800	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 120 of 253

## **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36 12	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29530	Production	4,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 13, 2 December 14, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delive December 13, 2019 9:0 December 14, 2019 9:0 December 13, 2019 12:	00 am 10 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptior	: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	olicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id Do Commodi Volumetri	ty	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.0129 0.2054	000										
1	Location Purpose Description	Location Na												

Terms/Notes:

7158

**Receipt Location** 

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 121 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29531	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 13, 2 December 14, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 13, 2019 December 14, 2019 December 13, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
ecall Not	out Terms: tif Timely: mond Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	Descriptio	II. NO											
urchg In			-	plicable surcharge		-	-	-							
ate Form BR Ind:	n/Type Desc:	Reservation ch N	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	<b>k:</b>													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
27092	Delivery Location	Wichita													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 122 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29536	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE I	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to del	livery po	oint(s)	quantity				
Contract E	Begin Date:	December 14, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 14, 2019	9:00 an	n					
Contract E	End Date:	December 17, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	December 17, 2019	9:00 an	n					
				Postir	ng Date/Tin	ne:		December 14, 2019 1	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Rec	all Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 123 of 253

## Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		sting Date/Tin	ne displayed.	Report includes any changes	made with	nin 90 day:	s of the	selected	active da	ate.
ontract H	lolder/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Ei										
ervice Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29540	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 18, 2 December 19, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to deliver December 18, 2019 9:00 December 19, 2019 9:00 December 18, 2019 12:0	) am ) am	quantity				
SICR Ind: Recall/Re	-	N RD/RR			ess Day In			N						
	put Terms: htif Timely:	Recallable all c Y <b>Recall N</b> o	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
•	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBI	र:												
Rate Id C Commod Volumet	dity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location Purpose Description	Location N	ame											
	Delivery Location Receipt Location													

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 124 of 253

## **Amendment Reporting Description: All Data**

	older/Prop/Nar			2512Macquarie Er		Delesser/				Depl CD	1			
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
A29543	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	legin Date:	December 19, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 19, 2019 9:	00 am					
Contract E	nd Date:	December 20, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 20, 2019 9:	00 am					
				Postir	ng Date/Tin	ne:		December 19, 2019 12	:00 AM					
SICR Ind:		N		Busin	ess Day In	dicator:		Ν						
Recall/Rep		RD/RR												
Recall/Rep		Recallable all c	•		,	-								
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	<b>:ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptior	: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	olicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id De Commodi Volumetri	ty	0.012900 0.205400	Rate Cha 0.0129 0.2054	000										
	Location Purpose Description	Location Na												

Terms/Notes:

7158

**Receipt Location** 

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 125 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29546	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 19, 2 December 20, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 19, 2019 December 20, 2019 December 19, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Reservation ch	-			e Basis Desc	-	tal provided Per Day N							
		N			aseu Rate	ina:		IN							
Rate Char Rate Id De Commodi Reservati	ity	<b>um Tariff Rate</b> 0.012900 0.205400	<b>Rate Cha</b> 0.012 0.180	900											
- F	Location Purpose Description	Location Na	ame												
27092 E	Delivery Location	Wichita													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 126 of 253

## **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Na	me: 79884603	36 1	2512Macquarie E	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29552	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 20, 2 December 21, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delive December 20, 2019 9:0 December 21, 2019 9:0 December 20, 2019 12:0	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	iess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
	rged - Non-IBI													
Rate Id D Commodi Volumetri	<b>esc Maxin</b> ty	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na												

Terms/Notes:

7158

**Receipt Location** 

## Capacity Release Transactional Report Active Date : 02/23/2020

### Page 127 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice		Contractual		2512Macquarie Ei Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29553	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest E	nergy, Inc.	NONE	OTH	2	Ν	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract	Begin Date:	January 01, 20	20	Contra	act Entitler	nent Begin D	Date/Time:	January 01, 2020 9	:00 am					
Contract	End Date:	February 01, 20	)20	Contr	act Entitle	ment End Da	te/Time:	February 01, 2020 9	:00 am					
				Postir	ng Date/Tir	ne:		January 01, 2020 12:0	00 AM					
SICR Ind Recall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms:	capacitv is reca	llable on a b	usiness day before	id2 cvcle.									
	tif Timely:	• •	otif EE: Y	Recall Notif I	•	Recall Noti	if ID1: Y	Recall Notif ID2: N	Recall Not	if ID3:	Ν			
	-													
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary	Points Terms:			s; no surch	narge detail or	r surcharge t	otal provided						
Right to A Surchg Ir	Amend Primary	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	•						
Right to A Surchg Ir	Amend Primary	Points Terms:	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg Ir Rate Forr IBR Ind:	Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Volumetric cha N R:	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate	include all ap rge only Rate Cha	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap rge only <b>Rate Cha</b> 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg Ir Rate Forr IBR Ind: Rate Cha Rate Id I Commoo Volumet	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only <b>Rate Cha</b> 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_
Right to A Surchg Ir Rate Forr BR Ind: Rate Id I Commod Volumet	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap rge only Rate Cha 0.012 0.100	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

### Terms/Notes:

capacity is recallable on a business day before id2 cycle.

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 128 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429554	Production	3,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	December 20, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 20, 2019 9		1				
	End Date:	December 21, 2				nent End Dat		December 21, 2019 9						
				Postir	ng Date/Tin	ne:		December 20, 2019 12						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	<b>?:</b>												
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	um Tariff Rate 0.012900	0.012	900										
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012	900										

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 129 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	me: 79884603	36 1	2512Macquarie El	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29558	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
Contract E	Begin Date:	December 21,	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 21, 2019 9	:00 am					
Contract E	End Date:	December 24,	2019	Contr	act Entitle	ment End Da	te/Time:	December 24, 2019 9	:00 am					
				Posti	ng Date/Tir	ne:		December 21, 2019 12	2:00 AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Recallable all c	ycles.											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	total provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 130 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

mtract H	older/Prop/Nar	<b>ne:</b> 79884603	36 1.	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29559	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 21, 2 December 24, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliv December 21, 2019 9: December 24, 2019 9: December 21, 2019 12	00 am 00 am	quantity				
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
nate ona		um Tariff Rate	Rate Cha	rged										
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.0129 0.1700	900										
Rate Id D Commodi Reservat	lity	0.012900	0.0129 0.1700	900										
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900										

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 131 of 253

## **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Nam	<b>ie:</b> 79884603	36	12512Macquarie Ei	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29566	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s) o	quantity				
Contract B	Begin Date:	December 24, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 24, 2019 9:00	am					
Contract E	ind Date:	December 25, 2	2019	Contr	act Entitler	ment End Dat	te/Time:	December 25, 2019 9:00	am					
				Postir	ng Date/Tin	ne:		December 24, 2019 12:0	D AM					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Recallable all c	ycles.											
Recall Not		Y Recall No	•	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 132 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29567	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 24, 2 December 27, 2		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to del December 24, 2019 December 27, 2019 December 24, 2019	9:00 ar 9:00 ar	m m	quantity				
SICR Ind: ecall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
	n/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	ł:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
	Location														
	Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 133 of 253

## **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29574	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	C NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 25, 2 December 27, 2		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to de December 25, 2019 December 27, 2019 December 25, 2019	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Ν						
Recall/Rep Recall Not	out Terms: if Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
	/Type Desc:	Volumetric cha	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900										
	Location													

Terms/Notes:

Receipt Location

**OFS Maysville** 

7158

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 134 of 253

### **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429582	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 27, 2 December 28, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de December 27, 2019 December 28, 2019 December 27, 2019	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y							
Recall Not	out Terms: if Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>iD1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:	-	oplicable surcharge	e: no surch	arge detail or	surcharge to	tal provided							
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
F	Location Purpose Description	Location Na	ame												
		Wichita													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 135 of 253

## Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	<b>ne:</b> 79884603	36 1	2512Macquarie Er	nergy LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm All Rel Re-	Prearr el Deal	· Prev Rel
A29583	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	C NONE	OTH	2 N	1	
Rpt LvI De Contract B Contract E	legin Date:	Contract December 27, 2 December 28, 2		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to de December 27, 2019 December 28, 2019 December 27, 2019	9:00 am 9:00 am	quantity			
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν					
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	otif ID3:	,		
-	-	Points Indicato Points Terms:	r Descriptio	n: No									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided					
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N					
Rate Cha	rged - Non-IBI	R:											
Rate Id De Commodi Volumetri	ty	0.012900 0.205400	Rate Cha 0.012 0.205	900									
F	Location Purpose Description	Location Na											

Terms/Notes:

Receipt Location

**OFS Maysville** 

7158

## Capacity Release Transactional Report Active Date : 02/23/2020

### Page 136 of 253

# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29590	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 28, 2 December 31, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 28, 2019 9:00 December 31, 2019 9:00 December 28, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y F	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		Rate(s) stated	include all ap	plicable surcharge		0	•	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	irge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	arged - Non-IBF	र:												
Rate Id D Commod Volumetr	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 137 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29591	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	ОТН	2	Ν	1	
	esc: Begin Date: End Date:	Contract December 28, 2 December 31, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to del December 28, 2019 December 31, 2019 December 28, 2019	9:00 a 9:00 a	m m	quantity				
SICR Ind: lecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form BR Ind:	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	arged - Non-IBF	<b>ξ</b> :													
	-	um Tariff Rate	Rate Cha												
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129 0.1700												
Commod Reservat	lity		0.1700												
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.1700												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 138 of 253

## **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	me: 7988460	36 1	2512Macquarie E	nergy LLC							_		
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29600	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract December 31, January 01, 20		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delivery           December 31, 2019         9:00           January 01, 2020         9:00           December 31, 2019         12:00	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	out Terms: tif Timely:	Recallable all o Y <b>Recall N</b>	cycles. <b>otif EE:</b> Y	Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Volumetr	ity	num Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location N												

Terms/Notes:

7158

Receipt Location

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 139 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 79884603	<i>3</i> 6 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29601	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract December 31, 2 January 01, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliveDecember 31, 20199:0January 01, 20209:0December 31, 201912:0	) am ) am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	wood Non IPE	ł:												
Rate Cha	argeu - Non-Ibr													
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
Rate Id D Commodi Reservat	Desc Maxim lity	um Tariff Rate 0.012900	0.0129 0.1700	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 140 of 253

### **Amendment Reporting Description: All Data**

Service	-	me: 79884603 Contractual		512Macquarie El Contract		Releaser/				Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role F	Perm A Rel F		Prearr Deal	Prev Rel
A29612	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH 2	2 N	١	1	
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 01, 202	20	Contr	act Entitlen	nent Begin D	ate/Time:	January 01, 2020 9:00 a	am					
Contract E	Ind Date:	January 03, 202	20	Contr	act Entitlen	nent End Dat	te/Time:	January 03, 2020 9:00 a	am					
				Posti	ng Date/Tin	ne:		January 01, 2020 12:00 A	N					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	Recallable all c	ycles.											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	i <b>ID1:</b> Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall Not	tif ID3: Y	ſ			
-	-	Points Indicato Points Terms:	r Description	: No										
Right to A	mend Primary	/ Points Terms:		: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	<b>Points Terms:</b> Rate(s) stated	include all app	olicable surcharge		arge detail or Basis Desc	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	/ Points Terms:	include all app	blicable surcharge <b>Rese</b> r		e Basis Desc	-							
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc:	<pre>/ Points Terms: Rate(s) stated Volumetric cha N</pre>	include all app	blicable surcharge <b>Rese</b> r	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: rged - Non-IB	<pre>/ Points Terms: Rate(s) stated Volumetric cha N R:</pre>	include all app arge only	olicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: I/Type Desc: rged - Non-IB esc Maxir	<pre>/ Points Terms: Rate(s) stated Volumetric cha N</pre>	include all app	olicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: rged - Non-IB esc Maxir ity	<ul> <li>/ Points Terms: Rate(s) stated Volumetric cha N</li> <li>R: num Tariff Rate</li> </ul>	include all app arge only Rate Cha	olicable surcharge Reser Mkt B rged 00	vation Rate	e Basis Desc	-	Per Day						
Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi	mend Primary d Desc: n/Type Desc: rged - Non-IB esc Maxir ity	<ul> <li>Points Terms: Rate(s) stated Volumetric cha N</li> <li>R: num Tariff Rate 0.012900</li> </ul>	include all app arge only Rate Char 0.0129	olicable surcharge Reser Mkt B rged 00	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Volumetri	mend Primary d Desc: n/Type Desc: rged - Non-IB esc Maxir ity	<ul> <li>Points Terms: Rate(s) stated Volumetric cha N</li> <li>R: num Tariff Rate 0.012900</li> </ul>	include all app arge only Rate Char 0.0129	olicable surcharge Reser Mkt B rged 00	vation Rate	e Basis Desc	-	Per Day						

Terms/Notes:

7158

16980 Delivery Location

**Receipt Location** 

Black Hills Colwich

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 141 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC						· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29613	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 01, 202 January 03, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o January 01, 2020 January 03, 2020 January 01, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id De Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
F	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 142 of 253

### **Amendment Reporting Description: All Data**

Informa	ation provided at	the contract and I	ocation level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any	changes m	ade with	in 90 days	s of the	selected	active d	ate.
ontract He	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29628	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 03, 202 January 04, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to January 03, 2020 January 04, 2020 January 03, 2020	9:00 a 9:00 a	im im	quantity				
-		N RD/RR Recallable all c <u>y</u> Y <b>Recall No</b>	ycles. otif EE: Y	Busin Recall Notif E	ess Day In Eve: Y	dicator: Recall Noti	f <b>ID1</b> : Y	N Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Right to A Right to A	mend Primary	Points Indicator Points Terms:				orgo dotoil or	ouroborgo t								
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Volumetric cha				e Basis Desc		Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.205	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Black Hills C OFS Maysvi													

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 143 of 253

### **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29629	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 03, 20 January 04, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 03, 2020 January 04, 2020 January 03, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc		Rate(s) stated	include all ap	plicable surcharge		•	•	otal provided							
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De		um Tariff Rate	Rate Cha												
Commodi Reservati		0.012900 0.205400	0.012 0.170												
F	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
16912 F	Receipt Location	Targa - Way	noka												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

Page 144 of 253

### **Amendment Reporting Description: All Data**

Informat	tion provided at	the contract and	location level	reflect changes bas	ed on the Po	osting Date/Tin	ne displayed.	Report includes any ch	nanges made v	vithin 90 da	ys of the	selected	active da	ate.
Contract Ho	older/Prop/Na	<b>ne:</b> 79884603	36 1	2512Macquarie E	inergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role I Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29636	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NON	NE OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract January 04, 20 January 07, 20		Contr		ment Begin D ment End Da ne:		Receipt point(s) to o January 04, 2020 January 07, 2020 January 04, 2020 1	9:00 am 9:00 am	(s) quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	2	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Recall	Notif ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	narge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Rese	rvation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt E	Based Rate	Ind:	-	N						
Rate Cha	rged - Non-IBI	र:												
<b>Rate Id D</b> e Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.205	900										

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 145 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	••										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429637	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract January 04, 202 January 07, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to d January 04, 2020 January 07, 2020 January 04, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-		Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In		Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	ł:													
Dete Ld D	esc Maxim	um Tariff Rate	Rate Cha	<b>irged</b> 900											
Rate Id D Commod Reservat	,	0.012900 0.205400	0.012												
Commodi Reservat	,		0.170												
Commodi Reservat	Location Purpose	0.205400 Location Na	0.170												_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 146 of 253

### **Amendment Reporting Description: All Data**

contract Ho	Ider/Prop/Nar	<b>ne:</b> 79884603	36 1.	2512Macquarie Ei	nergy LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29641	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 07, 202 January 08, 202		Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to January 07, 2020 January 08, 2020 January 07, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Volumetric cha N	rge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Char	ged - Non-IBI														
Rate Id De Commodit Volumetrie	esc Maxim	0.012900 0.205400	Rate Cha 0.0129 0.2054	900											
F	ocation Purpose Description	Location Na													

Terms/Notes:

Receipt Location

7158

OFS Maysville

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 147 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429643	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 07, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 07, 2020	9:00 a		. ,				
Contract E	End Date:	January 08, 202	20	Contra	act Entitler	nent End Dat	te/Time:	January 08, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 07, 2020	12:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.012900	0.012												
Reservat	ion	0.205400	0.170	000											
	Location Purpose														
		Location Na	ame												
	Description	Loodiion ni													
Loc	Description Delivery Location														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 148 of 253

# **Amendment Reporting Description: All Data**

ontract I							ne uispiayeu.	. Report includes any changes r		· · ·				
	Holder/Prop/Nai	me: 79884603	36 1	2512Macquarie E										
ervice equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29648	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
	Desc: Begin Date: End Date:	Contract January 08, 202 January 09, 202		Contra Contr		ment Begin D ment End Da ne:		Receipt point(s) to delivery January 08, 2020 9:00 a January 09, 2020 9:00 a January 08, 2020 12:00 A	am am	quantity				
SICR Ind Recall/Re		N RD/RR		Busin	iess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Diaht to														
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Right to /	Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	r surcharge t	total provided						
Right to / Surchg li	-	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		narge detail or e Basis Desc	•	total provided Per Day						
Right to / Surchg li	Amend Primary nd Desc:	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg II Rate For IBR Ind:	Amend Primary nd Desc: m/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg II Rate For IBR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to / Surchg II Rate Forr IBR Ind: Rate Ch Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	nclude all ap rge only <b>Rate Cha</b> 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg II Rate Forr IBR Ind: Rate Ch Rate Id I Commod Volume	Amend Primary nd Desc: m/Type Desc: arged - Non-IBI Desc Maxin dity tric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap rge only Rate Cha 0.012 0.205	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						]

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 149 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29650	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	January 08, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 08, 2020	9:00 a		. ,				
	End Date:	January 09, 202				nent End Dat		January 09, 2020	9:00 a	m					
		•		Postir	ng Date/Tin	ne:		January 08, 2020 1	2:00 AN	Λ					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	FID1: Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
	mend Primary Mend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha 0.0129	900											
Commodi Reservati	•	0.205400	0.1700	000											
Reservati	•			000											
Reservati	Location Purpose	0.205400 Location Na		000											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 150 of 253

### Amendment Reporting Description: All Data

	00 am 00 am	Ind R OTH 2	Perm All Rel Re-re 2 N	Prearr Deal 1	Prev Rel
Rpt Lvl Desc:       Contract       Loc/QTI Desc:       Receipt point(s) to delive         Contract Begin Date:       January 09, 2020       Contract Entitlement Begin Date/Time:       January 09, 2020       9:         Contract End Date:       January 10, 2020       Contract Entitlement End Date/Time:       January 09, 2020       9:         SICR Ind:       N       Business Day Indicator:       N       N         Recall/Reput:       RD/RR       Business Day Indicator:       N       N         Recall/Reput Terms:       Recallable all cycles.       Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y         Right to Amend Primary Points Indicator Description:       No       No       No       No	ery point(s) 00 am 00 am		2 N	1	
Contract Begin Date:January 09, 2020Contract Entitlement Begin Date/Time:January 09, 20209:Contract End Date:January 10, 2020Contract Entitlement End Date/Time:January 09, 20209:SICR Ind:NBusiness Day Indicator:NRecall/Reput:RD/RRRecallable all cycles.NNRecall Notif Timely:YRecall Notif EE:YRecall Notif Eve:YRecall Notif ID1:YRecall Notif ID2:YRight to Amend Primary Points Indicator Description:NoNoNoNoNoNo	00 am 00 am	quantity			
Recall/Reput:       RD/RR         Recall/Reput Terms:       Recallable all cycles.         Recall Notif Timely:       Y         Recall Notif Timely:       Y         Recall Notif Timely:       Y         Recall Notif to Amend Primary Points Indicator Description:       No					
Right to Amend Primary Points Indicator Description: No	Recall Not	otif ID3: Y	,		
Right to Amena i finary i onto fermo.					
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided					
Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N					
Rate Charged - Non-IBR:					
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.205400					
Location Purpose Loc Description Location Name					
16980     Delivery Location     Black Hills Colwich       7158     Receipt Location     OFS Maysville					

Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 151 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29654	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 09, 20	20	Contra	act Entitlen	nent Begin D	Date/Time:	January 09, 2020 9:00	• • • •					
	End Date:	January 10, 20		Contr		nent End Dat		January 10, 2020 9:00 January 09, 2020 12:00 A						
SICR Ind:	:	N			ess Day In			Y						
Recall/Rep	put:	RD/RR												
-	put Terms: htif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
•	m/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	•	N						
	arged - Non-IBI	R-												
	dity	R: num Tariff Rate 0.012900 0.205400	<b>Rate Cha</b> 0.012 0.170	900										
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	0.012900	0.012 0.170	900										
Rate Cha Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.170	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 152 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<b>.</b> .		· ·			·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29661	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract	Begin Date: End Date:	January 10, 202 January 11, 202		Contra		nent Begin D nent End Da ne:		January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	am am					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900											
Loc	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10300															

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 153 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29662	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 10, 202 January 11, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver January 10, 2020 9:00 January 11, 2020 9:00 January 10, 2020 12:00	) am ) am	quantity				
SICR Ind: lecall/Rep		N RD/RR 24 hour notice (	or less during		ess Day Ind	dicator:		Y						
light to A		Points Indicato Points Terms:	•			Recall Notif			Recall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	U U	otal provided Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	<b>Rate Cha</b> 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	vnoka											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 154 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie E		<u> </u>		heport includes any c	Ŭ					
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Aff	Repl S Role I Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
A29671	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC NO	NE OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point	(s) quantity				
Contract I	Begin Date:	January 11, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 11, 2020	9:00 am	.,				
Contract F	End Date:	January 14, 202	20		act Entitler ng Date/Tin	ment End Da ne:	te/Time:	January 14, 2020 January 11, 2020	9:00 am 12:00 AM					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2:	Y Recall	Notif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
Loc	Description													
	Delivery Location													

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 155 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29672	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 11, 202 January 14, 202		Contra Contr		nent Begin D nent End Dar ne:		Receipt point(s) to deliver           January 11, 2020         9:00           January 14, 2020         9:00           January 11, 2020         12:00	) am ) am	quantity				
SICR Ind: ecall/Rep		N RD/RR 24 hour notice (	or less during		ess Day Ind	dicator:		Y						
ight to A	-	Points Indicato Points Terms:	•			Recall Notif			Recall No	tif ID3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
Rate Cha Rate Id D Commodi Reservat	ity	R: um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	vnoka											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 156 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie El	nergy LLC	• ·									
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29677	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	January 14, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 14, 2020	-	• • • •	, ,				
	End Date:	January 15, 202				nent End Da		January 15, 2020		am					
				Posti	ng Date/Tin	ne:		January 14, 2020	12:00 AN	N					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Volumetr	lity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.205	2900											
Loc	Location Purpose Description	Location Na	ame												
	Delivery Location	Black Hills C	Colwich												
16980	Delivery Location	Blacktillio													

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 157 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC	<u> </u>					· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29679	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 14, 202 January 15, 202		Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to o January 14, 2020 January 15, 2020 January 14, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	<b>k:</b>													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
27092 [	Delivery Location	Wichita													
16912 I	Receipt Location	Targa - Way	rnoka												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 158 of 253

# **Amendment Reporting Description: All Data**

Information provide	ed at the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tim	ne displayed.	Report includes any change	s made wit	hin 90 day	ys of the	selected	active da	ate.
ontract Holder/Prop	<b>/Name:</b> 7988460	36 1	2512Macquarie E	nergy LLC									
Service Requester Locatio Contract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29683 Productio	n 5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract January 15, 20 January 16, 20		Contr Contr		nent Begin D nent End Dat ne:			0 am 0 am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	iess Day In	dicator:		Ν						
Recall/Reput Terms: Recall Notif Timely:		cycles. otif EE: Y	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend Prin Right to Amend Prin	•	or Descriptio	n: No										
Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type Des	c: Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Charged - Nor	-IBR:												
-	aximum Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
Location Purpose Loc Description	Location N	ame											
16980 Delivery Loc	ation Black Hills (	Colwich											

Terms/Notes:

Receipt Location

**OFS Maysville** 

7158

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 159 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29684	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
	esc: Begin Date: End Date:	Contract January 15, 202 January 16, 202		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           January 15, 2020         9:00           January 16, 2020         9:00           January 15, 2020         12:00	am am	quantity				
SICR Ind: Recall/Rep Recall/Rep		N RD/RR 24 hour notice o		an OFO	ess Day Ind			Y						
Right to An Right to An	mend Primary	Points Indicato Points Terms:		Recall Notif E n: No plicable surcharge		Recall Noti			ecall No	ur 1D3:	Y			
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Wichita Targa - Way	noka											

#### Terms/Notes:

OFS Maysville

#### TSP: 007906233

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 160 of 253

### **Amendment Reporting Description: All Data** /---

ontract Ho	Ider/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	ergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29693	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 16, 202 January 17, 202		Contra Contra		nent Begin D nent End Da ne:		···· <b>,</b> ···	00 am 00 am	quantity				
SICR Ind: Recall/Rep	ut:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	i <b>ve:</b> Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Char	ged - Non-IBI	र:												
Rate Id De Commodit Volumetric	iy	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.205	900										
_	ocation Purpose Description	Location Na												

Terms/Notes:

Receipt Location

7158

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 161 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar		36 1	2512Macquarie Er Contract		Releaser/				Repl SR	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29696	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ON	E NONE	OTH	2	Ν	1	
	esc: Begin Date: End Date:	Contract January 16, 202 January 17, 202		Contra Contra		nent Begin D nent End Da			) am ) am	quantity				
SICR Ind: Recall/Re	=	N RD/RR			ess Day In			Y						
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
		<b>B I</b> <i>I</i> <b>I I I</b>	<b>–</b> • •											
		Points Indicato Points Terms:	r Descriptio	n: No										
	Amend Primary	Points Terms:		n: No	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Ba arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id E Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only <b>Rate Cha</b> 0.012 0.170	oplicable surcharge Reser Mkt Ba arged 900	vation Rate	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forr BR Ind: Rate Cha Rate Id I Commod Reserva	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only <b>Rate Cha</b> 0.012 0.170	oplicable surcharge Reser Mkt Ba arged 900	vation Rate	e Basis Desc	•	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 162 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		r Releaser/ t Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29700	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	January 17, 202	20	Contra	act Entitler	ment Begin D	Date/Time:	January 17, 2020 9:00	am					
Contract	End Date:	January 18, 202	20	·	act Entitle ng Date/Tir	ment End Da	te/Time:	January 18, 2020 9:00 January 17, 2020 12:00 A						
SICR Ind: Recall/Re		N RD/RR			ess Day In			N						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato	r Descriptio	n: No										
signt to A	Amend Primary	Points Terms:												
Surchg In	-		include all ap	plicable surcharge	es; no surch	narge detail or	r surcharge t	total provided						
Surchg In	-					narge detail or <b>e Basis Desc</b>	•	total provided Per Day						
Surchg In	nd Desc:	Rate(s) stated i		Reser		e Basis Desc	•	·						
Surchg In Rate Forn IBR Ind:	nd Desc:	Rate(s) stated i Volumetric cha N		Reser	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn IBR Ind:	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated i Volumetric cha N		Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity	Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						7
Surchg In Rate Forn IBR Ind: Rate Cha Rate Id I Commoc Volumetr	nd Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Rate(s) stated i Volumetric cha N R: 0.012900 0.205400 Location Na	rge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						_

## Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 163 of 253

# Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		Contractual		Contract	Releaser	Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29701	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of ONE	NONE	OTH	2	Ν	1	
pt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 17, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 17, 2020 9:00	am					
ontract	End Date:	January 18, 202	20			ment End Da		January 18, 2020 9:00	am					
		•		Postir	ng Date/Tir	ne:		January 17, 2020 12:00 A	М					
SICR Ind ecall/Re	-	N RD/RR		Busin	ess Day In	dicator:		Υ						
	put Terms: htif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
ight to A	Amend Primary	Points Indicato	r Descriptio	n: No										
		Points Indicato Points Terms:	r Descriptio	n: No										
light to A		Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
light to A Surchg Ir	Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
light to A Surchg Ir	Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc								
Right to A Burchg Ir Rate Forr BR Ind:	Amend Primary nd Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc		Per Day						
Right to A Burchg Ir Rate Forr BR Ind:	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						
Right to A Surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commod	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only <b>Rate Cha</b> 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						_
tight to A surchg Ir Rate Forr BR Ind: Rate Cha Rate Id I Commoo Reserva	Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap narge only <b>Rate Cha</b> 0.012 0.170	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc		Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 164 of 253

# Amendment Reporting Description: All Data

Information provided at th	e contract and location level reflect cha	nges based on the Posting Da	ate/Time displayed. I	Report includes any changes ma	de within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 79884603	<b>16 1</b> 1	2512Macquarie Ei										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29708	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of Ol	NE NONE	ОТН	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	January 18, 202	20	Contra	act Entitler	nent Begin D	ate/Time:		00 am	. ,				
Contract	End Date:	January 22, 202	20	Contr	act Entitler	nent End Dat	te/Time:	January 22, 2020 9:0	00 am					
				Postir	ng Date/Tin	ne:		January 18, 2020 12:00	AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Re Recall No	eput Terms: otif Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
			and and	Reser	vation Pat	- Pacia Daca								
Rate Forr	m/Type Desc:	Reservation ch	arge only		valion Nat	e Dasis Desc	ription:	Per Day						
Rate Forr BR Ind:	m/Type Desc:	Reservation ch	arge only		ased Rate		ription:	Per Day N						
BR Ind:	m/Type Desc: arged - Non-IBF	Ν	large only				ription:	,						
BR Ind:	arged - Non-IBF Desc Maxim dity	Ν	Rate Cha 0.0125 0.1700	Mkt B Irged 900			ription:	,						
BR Ind: Rate Cha Rate Id I Commod	arged - Non-IBF Desc Maxim dity	N R: num Tariff Rate 0.012900	Rate Cha 0.0129 0.1700	Mkt B Irged 900			ription:	,						
BR Ind: Rate Cha Rate Id I Commoo Reserva	arged - Non-IBF Desc Maxim dity ation Location Purpose	N R: 0.012900 0.205400 Location Na	Rate Cha 0.0129 0.1700	Mkt B Irged 900			ription:	,						

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 165 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29713	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	:
	esc: Begin Date: End Date:	Contract January 22, 202 January 23, 202		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to January 22, 2020 January 23, 2020 January 22, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: ecall/Replected		N RD/RR 24 hour notice o	or less during		ess Day In	dicator:		Y							
ight to A	tif Timely: mend Primary mend Primary	Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	tal provided Per Day N							
Rate Cha	arged - Non-IBF	:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location	Wichita													
27092	Boiltory Ecoadori														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 166 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29719	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date: End Date:	January 23, 202 January 24, 202		Contra		nent Begin D nent End Dat ne:	e/Time:	January 23, 2020 January 24, 2020 January 23, 2020	9:00 a 9:00 a	am am	. ,				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Υ							
•	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:													
Surchg Ind			-	plicable surcharge		-	-	tal provided							
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commodi	)	0.012900	0.012												
Reservati	ion	0.205400	0.170	000											
	Location Purpose Description	Location Na													
	•														
27092 [	Delivery Location														
16912 I	Receipt Location	Targa - Way													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 167 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice		• • • •		2512Macquarie Er Contract		Releaser/				Repl SF	>			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429724	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	January 24, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 24, 2020 9:00 a	am					
Contract I	End Date:	January 25, 202	20	Contra	act Entitler	ment End Da	te/Time:	January 25, 2020 9:00 a	am					
				Postir	ng Date/Tin	ne:		January 24, 2020 12:00 A	Л					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall/Re	put Terms: tif Timely:	24 hour notice	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
	-										•			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	-		include all ar	plicable surcharge	e no surch	arge detail or		atal provided						
			include all ac	plicable suicharge	3. 110 301011									
Surchg In		.,	•	Bacar		•	•	•						
Rate Forn	n/Type Desc:	Reservation ch	•		vation Rate	e Basis Desc	•	Per Day						
Rate Forn BR Ind:	n/Type Desc:	Reservation ch	•			e Basis Desc	•	•						
Rate Forn BR Ind:		Reservation ch	•		vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Mkt B	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Reservation ch N R: num Tariff Rate	arge only Rate Cha	Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012	Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.012 0.170	Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						
Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.012 0.170	Mkt B arged 900	vation Rate	e Basis Desc	•	Per Day						

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 168 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester					nergy LLC									
ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29733	Production	2,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
pt Lvl Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
ontract B	Begin Date:	January 25, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 25, 2020 9:00	am					
ontract E	nd Date:	January 28, 202	20	Contra	act Entitler	nent End Dat	te/Time:	January 28, 2020 9:00	) am					
				Postir	ng Date/Tin	ne:		January 25, 2020 12:00	۸M					
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
ecall/Rep	out Terms: if Timely:	Recallable all cy	/cles. • <b>tif EE:</b> Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
urchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
ate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	ł:												
Rate Id De Commodit Volumetrie	ty	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
F	Location Purpose Description	Location Na	ime											
16980 D	Delivery Location	Black Hills C	olwich											
7158 R	Receipt Location	OFS Maysvi	lle											

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 169 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

macin	lolder/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29734	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery p	point(s)	quantity				
-	Begin Date:	January 25, 202	20	Contra	ct Entitlen	nent Begin D	ate/Time:	January 25, 2020	9:00 a						
Contract F	End Date:	January 28, 202	20		act Entitler g Date/Tin	nent End Dat ne:	te/Time:	January 28, 2020 January 25, 2020 12	9:00 a 2:00 AN						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	call Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptior	n: No											
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Cha 0.0129 0.1700	900											
Commod Reservat	-	0.205400	0.1700												
Reservat	-	0.205400 Location Na													
Reservat	Location Purpose	Location Na													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 170 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29748	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract January 28, 202 January 29, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to a January 28, 2020 January 29, 2020 January 28, 2020	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y							
•	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				Basis Desc		ital provided Per Day N							
Rate Cha	rged - Non-IBF														
Rate Id D Commod	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Reservat															
	Location Purpose Description	Location Na	ame												
Loc	Location Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 171 of 253

# **Amendment Reporting Description: All Data**

Information provided	at the contract and location level reflect	changes based on the Posti	ng Date	/Time displa	ved. Re	nort includes any o	changes made within 90 d	avs of the selected active date.
information provided	at the contract and location level reflect	indinges bused on the rost	ing Dute		yeu. ne	port menuace any t	changes made within 50 a	ays of the selected delive date.

	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29756	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	v point(s)	quantity				
Contract E	Begin Date: End Date:	January 29, 202 January 30, 202		Contra		nent Begin D nent End Da ne:		January 29, 2020 9:00	) am ) am	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-		Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:	Rate(s) stated i Reservation ch	•			arge detail or e Basis Desc	U U	otal provided Per Day						
-		. ,	•	Reser		e Basis Desc	U U	•						
Rate Form BR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch	•	Reser Mkt B arged 900	vation Rate	e Basis Desc	U U	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity	Reservation ch N R: num Tariff Rate 0.012900	arge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rate	e Basis Desc	U U	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Reservation ch N R: 0.012900 0.205400 Location Na	arge only Rate Cha 0.012 0.170	Reser Mkt B arged 900	vation Rate	e Basis Desc	U U	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 172 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29759	Production	3,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract February 01, 20 March 01, 2020		Cont		nent Begin I nent End Da ne:		· · · · · · · · · · · · · · · · · · ·	0 am 0 am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busi	ness Day In	dicator:		Y						
	put Terms: htif Timely:		RECALLABL <b>otif EE:</b> Y	E ON BUSINESS Recall Notif	-	R TO ID1 CYC Recall Noti	-	Recall Notif ID2: N	Recall Not	tif ID3:	N			
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Terms:		<b>n:</b> No	es; no surch	arge detail or	r surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharg		arge detail or <b>e Basis Desc</b>	-	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharg <b>Rese</b>		e Basis Desc	-							
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg <b>Rese</b>	rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N	include all ap	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity	Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	include all ap irge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt E arged 900	rvation Rat	e Basis Desc	-	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id E Commod Volumeti	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap irge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt B 900 000	rvation Rat	e Basis Desc	-	Per Day						_
Right to A Right to A Surchg In Rate Form BR Ind: Rate Id E Commod Volumeti	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin dity ric Location Purpose Description	Points Terms: Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.012900 0.205400 Location Na Midwest Ene	include all ap irge only Rate Cha 0.012 0.100	oplicable surcharg Rese Mkt B 900 000	rvation Rat	e Basis Desc	-	Per Day						

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 173 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	ne: 79884603 Contractual Quantity - Contract	Rate Schedule	2512Macquarie Er Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	₹ Perm Rel	All Re-rel	Prearr	Prev Rel
29761	Production	9,000		New		079254828 2626		s Service, a division of ON			2	N	1	
	esc: Begin Date: End Date:	Contract January 30, 202 January 31, 202		Contra Contra		nent Begin D nent End Da ne:			) am ) am	quantity				
SICR Ind: ecall/Rep	out:	N RD/RR			ess Day Ind	dicator:		Y						
ecall Not	out Terms: tif Timely: mend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Terms: Rate(s) stated i	include all an	plicable surcharge	s: no surch	arge detail or	surcharge to	ntal provided						
Surchg Ind Rate Form BR Ind:	n/Type Desc:	Reservation ch	•	Reser		Basis Desc	•	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location													
16912 F	Receipt Location	Targa - Way	noka											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 174 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 79884603	36 1	2512Macquarie Er	nergy LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429780	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	January 31, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:		:00 am	1				
	End Date:	February 01, 20		Contra		nent End Dat		February 01, 2020 9: January 31, 2020 12:0						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day Ind	dicator:		Y						
	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary Mend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion	Per Day						
BR Ind:		N		Mkt B	ased Rate	Ind:		N						
	arged - Non-IBF			Mkt B	ased Rate	Ind:	ipuon.	,						
	lity		<b>Rate Cha</b> 0.0129 0.1700	arged 900	ased Rate	Ind:	, prom	,						
Rate Cha Rate Id D Commodi Reservat	Desc Maxim lity	R: num Tariff Rate 0.012900	0.0129 0.1700	arged 900	ased Rate	Ind:		,						
Rate Cha Rate Id D Commod Reservat	Desc Maxim lity tion Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1700	arged 900	ased Rate	Ind:		,						

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 175 of 253

# **Amendment Reporting Description: All Data**

Contract Holder/Prop/Nan	n <b>e:</b> 798846036 12	2512Macquarie Ene	ergy LLC							
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Rel Contract Rel Number Pro	easer	Name			Perm A Rel R	ll Prea e-rel Deal	r Prev Rel
A29791 Production	5,000 FTS	New	TA883 079 143		Service Company, LLC	NONE	OTH 2	2 N	1	
Rpt LvI Desc:	Contract	Loc/QT	I Desc:		Receipt point(s) to delivery	point(s) q	uantity			
Contract Begin Date:	February 01, 2020	Contra	ct Entitlement	Begin Date/Time:	February 01, 2020 9:00 a	m				
Contract End Date:	February 04, 2020	Contra	ct Entitlement	End Date/Time:	February 04, 2020 9:00 a	m				
		Posting	g Date/Time:		February 01, 2020 12:00 A	М				
SICR Ind:	Ν	Busine	ss Day Indicat	or:	Ν					
Recall/Reput:	RD/RR									
Recall/Reput Terms:	Recallable all cycles.									
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif E	ve:Y Red	all Notif ID1: Y	Recall Notif ID2: Y Re	call Noti	f ID3: Y	(		
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	n: No								
	Rate(s) stated include all ap	plicable surcharges	; no surcharge	detail or surcharge	total provided					
Surchg Ind Desc:										
Surchg Ind Desc: Rate Form/Type Desc:	Volumetric charge only	Reserv	ation Rate Bas	is Description:	Per Day					

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0129000.012900Volumetric0.2054000.180000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 176 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29792	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract February 01, 20 February 04, 20		Contra Contra		nent Begin D nent End Da ne:		· · · · · · · · · · · · · · · · · · ·	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y							
•	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form BR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	2-													
Rate Id D Commodi Reservati	esc Maxim ity	0.205400	Rate Cha 0.0129 0.1700	900											
	1														
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 177 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Ei	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29801	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	N	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery i	point(s)	quantity				
-	Begin Date:	February 04, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		. ,				
ontract E	End Date:	February 05, 20	020	Contr	act Entitler	nent End Dat	e/Time:	February 05, 2020	9:00 a	m					
				Postir	ng Date/Tin	ne:		February 04, 2020 1	2:00 A	М					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
	Location														
	Purpose Description	Location Na	ame												
Loc			ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 178 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429807	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv r	point(s)	quantity				
Contract Begin Date:		February 05, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 06, 20			nent End Dat		February 06, 2020	m							
		<b>,</b> ,		Postir	ng Date/Tin	ne:		February 05, 2020 1							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during <b>otif EE:</b> Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Description	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Form	n/Type Desc:	Reservation ch	harge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
				waad											
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Rate Id D Commodi Reservat	lity	0.012900	0.0129 0.1700	900											
Rate Id D Commodi Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700	900											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 179 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29814	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl Desc: Contract Begin Date: Contract End Date:		Contract February 06, 2020 February 07, 2020		Contra Contra	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time:			Receipt point(s) to d February 06, 2020 February 07, 2020	quantity						
SICR Ind: ecall/Rep		N RD/RR			ng Date/Tin ess Day Ind			February 06, 2020 1 Y	12:00 A	IM					
-	put Terms: tif Timely:	24 hour notice Y Recall No	or less during otif EE: Y	an OFO Recall Notif I	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Reservat															
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 180 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	ergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29819	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	February 07, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 07, 2020	9:00 a		. ,				
Contract E	-	February 08, 20			nent End Dat		February 08, 2020								
		•		Postin	g Date/Tin	ne:		February 07, 2020		M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	<b>k</b> :													
Rate Id D	•	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.012900	0.012												
Reservati	ion	0.205400	0.170	000											
	Location Purpose														
Loc	Description	Location Na	ame												
27092 [	Delivery Location	Wichita													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 181 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 79884603	36 1.	2512Macquarie Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29826	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 08, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 08, 2020 9:00						
	End Date:	February 11, 20		Contra		ment End Da		February 11, 2020 9:00 February 08, 2020 12:00						
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y						
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	nd Desc: n/Type Desc:		•			arge detail or e Basis Desc	U U	otal provided Per Day						
-		Rate(s) stated	•	Reser		e Basis Desc	U U	·						
Rate Form BR Ind:		Rate(s) stated Reservation ch N	•	Reser	vation Rat	e Basis Desc	U U	Per Day						
Rate Form BR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Rate(s) stated Reservation ch N	•	Reser Mkt B Irged	vation Rat	e Basis Desc	U U	Per Day						
Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim <sup>lity</sup>	Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	narge only Rate Cha 0.0129 0.1700	Reser Mkt B Irged	vation Rat	e Basis Desc	U U	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.012900 0.205400 Location Na	narge only Rate Cha 0.0129 0.1700	Reser Mkt B Irged	vation Rat	e Basis Desc	U U	Per Day						_

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 182 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 79884603	36 1	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429828	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 11, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 11, 2020	-						
	End Date:	February 12, 20				nent End Dat		February 12, 2020							
		<b>,</b>		Postir	ng Date/Tin	ne:		February 11, 2020							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	i <b>D1</b> : Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi	lity	0.012900 0.205400	Rate Cha 0.0129 0.1700	900											
Reservati															
	Location Purpose Description	Location Na	ame												
Loc	Location Purpose		ame												

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Contract Holder/Prop/Name: 798846036 12512Macquarie Energy LLC

#### TSP: 007906233

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 183 of 253

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29846	Production	3,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E	esc: Begin Date:	Contract February 15, 20	020		TI Desc: act Entitlen	nent Begin D	ate/Time:	Receipt point(s) to de February 15, 2020	elivery point(s) o 9:00 am	luantity				

Contract End Date:	February 19, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	February 19, 2020 9:00 am February 15, 2020 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Ν
Recall/Reput:	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles.		
<b>Recall Notif Timely:</b>	Y Recall Notif EE: Y Re	call Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
<b>Right to Amend Primary</b>	Points Indicator Description: No		
Right to Amend Primary	Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable	e surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Volumetric	0.205400	0.180000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 184 of 253

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
--

	lolder/Prop/Nar	ne: 79884603	36 1.	2512Macquarie Er											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29848	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery (	point(s)	quantity				
-	Begin Date:	February 15, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a						
Contract I	End Date:	February 19, 20	020	Contra		ment End Dat		February 19, 2020 February 15, 2020 1							
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
tate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
		um Tariff Rate	Rate Cha	rged											
Rate Id D Commod Reservat	dity	0.012900 0.205400	0.0129												
Commod Reservat	dity	0.012900	0.0129 0.1700												
Commod Reservat	dity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1700												

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 185 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 79884603	36 13	2512Macquarie Er	nergy LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429866	Production	9,000	FTS	New	TA13280	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	eliverv i	point(s)	quantity				
-	Begin Date:	February 22, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
	End Date:	February 25, 20		Contra		nent End Dat		February 25, 2020 February 22, 2020 1							
SICR Ind: Recall/Rep		N RD/RR			ess Day In			Y	2.007.						
Recall/Rep	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
	-	um Tariff Rate	Rate Cha	•											
Rate Id D Commodi Reservat	lity	0.012900 0.205400	0.0129 0.1700												
Commodi Reservat	lity		0.1700												
Commodi Reservat	lity tion Location Purpose	0.205400 Location Na	0.1700												

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 186 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3165NextEra Ener Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr	Prev Rel
A29587	Production	150,000	FTS	New	TA22138	14182	BCE - Macl	h Resources, LLC	NONE	AMA	2	Y	1	:
	esc: Begin Date: End Date:	Contract January 01, 202 January 02, 202		Contra Contra		nent Begin I nent End Da ne:		· ·	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	Recallable or R Y <b>Recall No</b>	eputable on <b>stif EE:</b> Y	24 hour notice Recall Notif E	E <b>ve</b> : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:	-	n: No plicable surcharge	s; no surch	arge detail o	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Deso	•	otal provided Per Day N						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900	nclude all ap arge only <b>Rate Cha</b> 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	nclude all ap arge only Rate Cha 0.012 0.205	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Deso	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: 0.012900 0.205400 Location Na NGPL Beave	Anclude all ap arge only Rate Cha 0.012 0.205 ame	plicable surcharge Reser Mkt B Inged 900	vation Rate	e Basis Deso	•	Per Day						

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 187 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 053956975	115	270klahoma En	ergy Sourc	e, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract S	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29461	Production	800 F	FTS N	lew	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Contract	Begin Date:	December 01, 20	)19	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 201	9 9:00 ar	m					
Contract	End Date:	December 03, 20	)19	Contra	act Entitler	nent End Dat	te/Time:	December 03, 201	9 9:00 ar	m					
				Postir	ng Date/Tin	ne:		December 01, 201	9 12:00 A	١M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all cyc Y <b>Recall Noti</b>		Recall Notif E	E <b>ve</b> : Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Red	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator I Points Terms:	Description:	No											
Surchg In	nd Desc:	Rate(s) stated inc	clude all appli	icable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric charg	ge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id C Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Charg 0.01290 0.14000	0											
Loc	Location Purpose Description	Location Nam	ne												
16980	Delivery Location	Black Hills Col	lwich												

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 188 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29472	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019 9:00	am					
Contract	End Date:	December 10, 2	2019	Contra	act Entitler	ment End Da	e/Time:	December 10, 2019 9:00	am					
				Postir	g Date/Tin	ne:		December 03, 2019 12:00	) AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to /	Amend Primarv	Points Indicato	r Descriptio	n: No										
-	Amend Primary		•											
Surchg In			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N						
Rate Ch	arged - Non-IBF	र:												
Rate Id I	-	um Tariff Rate	Rate Cha	arged										
Commo	dity	0.012900	0.012	•										
Volumet	ric	0.205400	0.140	000										
	Location													
	Purpose													
Loc	Purpose Description	Location Na	ame											
<b>Loc</b> 16980														

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 189 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 11	527Oklahoma En	ergy Sourc	e, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29486	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	December 05, 2 December 10, 2		Contra		nent Begin D nent End Da ne:		December 05, 2019 December 10, 2019 December 05, 2019	9 9:00 a	am					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	i <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	: No											
Surchg In	nd Desc:	Rate(s) stated	include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	m/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id E Commod	dity	0.012900 0.205400	Rate Char 0.0129 0.1400	õo											
Volumeti															
Loc	Location Purpose Description	Location Na	ame												
Loc	Location Purpose														

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 190 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	nergy Sourc	e, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29514	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deli	very point(s)	quantity				
Contract	Begin Date:	December 10, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 10, 2019 9	):00 am					
Contract	End Date:	December 11, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 11, 2019 9	):00 am					
				Postir	ng Date/Tin	ne:		December 10, 2019 12	2:00 AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBF	र:												
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.0129 0.1400	900										
Loc	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 191 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 11	527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29518	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 11, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 11, 2019 9:00						
Contract	End Date:	December 14, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 14, 2019 9:00	am					
				Postin	g Date/Tin	ne:		December 11, 2019 12:00	AM					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to /	Amend Primary	Points Indicato	r Description	: No										
-	Amend Primary		•											
Surchg In	nd Desc:	Rate(s) stated	include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 1	Mkt Ba	ased Rate	Ind:		N						
Rate Ch	arged - Non-IBF	र:												
Rate Id D	-	um Tariff Rate	Rate Char	aed										
Commod	dity	0.012900	0.0129	00										
	•	0.012900 0.205400	0.0129 0.1400											
Commoc Volumet	Location Purpose	0.205400	0.1400											
Commoo Volumet	Location Purpose Description	0.205400 Location Na	0.1400 ame											
Commod Volumet	Location Purpose	0.205400 Location Na	0.1400 ame Colwich											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 192 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 11	527Oklahoma En	ergy Sourc	e, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29535	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
	Begin Date: End Date:	December 14, 2 December 17, 2		Contra		nent Begin D nent End Da ne:		December 14, 2019 December 17, 2019 December 14, 2019	9 9:00 a	m					
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Description	: No											
Surchg In	nd Desc:	Rate(s) stated	include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	m/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate 0.012900	Rate Char 0.0129 0.1500	õo											
Volumet	•	0.205400	0.1000												
	•	0.205400 Location Na													
Volumeti Loc	Location Purpose	Location Na	ame												

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 193 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29538	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, Ll	LC	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
	Begin Date: End Date:	December 17, 2 December 21, 2		Contra		nent Begin D nent End Da ne:		December 17, 2019 December 21, 2019 December 17, 2019	9 9:00 ai	m					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	-	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate For	m/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	R:													
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.150	900											
Loc	Location Purpose	Location Na	200												
LOC	Description	Location Na	anne												
16980	Description Delivery Location														

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 194 of 253

# **Amendment Reporting Description: All Data**

Information provided at the c	contract and locat	ion level reflect changes based on the Posting Date/Time displayed. Re	port includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	053956975	11527Oklahoma Energy Source, LLC	
Comilao		Contract Bologoor Bologoor/	Popl SP

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29557	Production	800	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract December 21, 2 December 28, 2		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery December 21, 2019 9:00 December 28, 2019 9:00 December 21, 2019 12:00	am am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form IBR Ind:	n/Type Desc:	Volumetric cha N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IBI	R:												
<b>Rate Id D</b> e Commodi Volumetri	ity	0.012900 0.205400	Rate Cha 0.012 0.150	900										
1	Location Purpose Description	Location Na	ame											
16980 E	Delivery Location	Black Hills C	Colwich											
16289 F	Receipt Location	Scout - Jayl	nawk											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 195 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29575	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 25, 2	2019	Contra	ct Entitler	nent Begin D	ate/Time:	December 25, 2019 9:00	am					
Contract	End Date:	December 27, 2	2019	Contra	act Entitler	ment End Da	te/Time:	December 27, 2019 9:00	am					
				Postin	g Date/Tin	ne:		December 25, 2019 12:00	AM					
SICR Ind Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y <b>Recall No</b>	-	Recall Notif E	i <b>ve:</b> Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	rge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I	-	um Tariff Rate	Rate Cha	arged										
Commod	dity	0.012900	0.012											
Volumet	ric	0.205400	0.140	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	<b>Delivery Location</b>	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jaył	nawk											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 196 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29581	Production	1,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
	Begin Date: End Date:	December 27, 2 December 28, 2		Contra		nent Begin D nent End Dat ne:		December 27, 20199:00December 28, 20199:00December 27, 201912:00	) am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.140	900										
Loc	Location Purpose Description	Location Na	ame											
16980	<b>Delivery Location</b>	Black Hills C	Colwich											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 197 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29593	Production	500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ry point(s)	quantity				
Contract	Begin Date:	December 28, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 28, 2019 9:0	0 am					
Contract	End Date:	December 31, 2	2019	Contra	act Entitler	nent End Da	te/Time:	December 31, 2019 9:0	0 am					
				Postin	ng Date/Tin	ne:		December 28, 2019 12:0	00 AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: htif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to A	Amend Primarv	Points Indicato	r Descriptio	n: No										
-	Amend Primary		• • •											
Surchg Ir			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha				e Basis Desc		Per Day						
IBR Ind:		N	<u> </u>		ased Rate			N						
Rate Cha	arged - Non-IBF	R:												
Rate Id I		um Tariff Rate	Rate Cha	-										
Commo	-	0.012900	0.012											
Volumet	ric	0.205400	0.150	000										
	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 198 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29602	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	/ point(s)	quantity				
Contract	Begin Date:	December 31, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 31, 2019 9:00	am					
Contract	End Date:	January 01, 202	20	Contra	act Entitler	nent End Da	te/Time:	January 01, 2020 9:00	am					
				Postin	g Date/Tin	ne:		December 31, 2019 12:00	) AM					
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
Right to A	Amend Primarv	Points Indicato	r Descriptio	n: No										
-	Amend Primary		•											
Surchg Ir			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	arae only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	<u> </u>		ased Rate		•	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id I	Desc Maxim	um Tariff Rate	Rate Cha	rged										
Commo	-	0.012900	0.0129											
Volumet	ric	0.205400	0.150	000										
	1													
	Location Purpose													
Loc		Location Na	ame											
<b>Loc</b> 16980	Purpose													

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 199 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29611	Production	201	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	January 01, 202	20	Contra	ct Entitler	nent Begin D	ate/Time:	January 01, 2020 9:00	am					
Contract	End Date:	February 01, 20	)20		act Entitler g Date/Tin	ment End Dat ne:	te/Time:	February 01, 2020 9:00 January 01, 2020 12:00 A						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Description	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	m/Type Desc:	Volumetric cha	arge only	Reserv	vation Rate	e Basis Desc	rintion	Per Day						
IBR Ind:	•••							rei Day						
ibit ind.		Ν		Mkt Ba	ased Rate	Ind:	inpuon.	N						
	arged - Non-IBF			Mkt Ba	ased Rate	Ind:		•						
Rate Ch Rate Id I	Desc Maxim	R: num Tariff Rate	Rate Cha	rged	ased Rate	Ind:	inpuon.	•						
Rate Ch	<b>Desc Maxim</b> dity	R:	<b>Rate Cha</b> 0.0129 0.1500	arged 900	ased Rate	Ind:	inplion.	•						
Rate Ch Rate Id I Commo	<b>Desc Maxim</b> dity	R: num Tariff Rate 0.012900	0.0129	arged 900	ased Rate	Ind:		•						_
Rate Ch Rate Id I Commoo Volumet	Desc Maxim dity tric Location Purpose	R: num Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1500 ame	arged 900	ased Rate	Ind:		•						_

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 200 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nan	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29630	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	C NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract	Begin Date:	January 03, 202	20	Contra	act Entitler	nent Begin D	ate/Time:	January 03, 2020	9:00 am					
Contract	End Date:	January 04, 202	20		act Entitler ng Date/Tir	ment End Da ne:	te/Time:	January 04, 2020 January 03, 2020 12	9:00 am 2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	FID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900										
	Location Purpose	Location Na												
Loc	Description	Location Na	ame											
	Description Delivery Location													

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 201 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29642	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LL	.C NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery point(s)	quantity				
	Begin Date: End Date:	January 07, 202 January 08, 202				nent Begin D nent End Da		January 07, 2020 January 08, 2020	9:00 am 9:00 am					
				Postir	ng Date/Tin	ne:		January 07, 2020 1	2:00 AM					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Recall No	otif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Ch	arged - Non-IBF	र:												
Rate Id C Commoo Volumet	<b>Desc Maxim</b> dity	0.012900 0.205400	Rate Cha 0.012 0.155	900										
Loc	Location Purpose Description	Location Na	ame											
16980	<b>Delivery Location</b>	Black Hills C	Colwich											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 202 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	ergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29649	Production	2,500	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	January 08, 20 January 09, 20		Contr		nent Begin D nent End Da ne:		January 08, 2020 9:00 January 09, 2020 9:00 January 08, 2020 12:00 A	am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Forr	m/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id I Commoo Volumet	dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.155	900										
	Location													
Loc	Purpose Description	Location Na	ame											
	•		-											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 203 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
A29656	Production	5,000	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery (	point(s)	quantity				
Contract	Begin Date:	January 09, 202	20	Contra	act Entitlen	nent Begin D	Date/Time:	January 09, 2020	9:00 a	am					
Contract	End Date:	January 10, 202	20		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	January 10, 2020 January 09, 2020	9:00 a 12:00 AN						
SICR Ind Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ir	nd Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided							
-	m/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBI	र:													
Rate Id I Commoo Volumet	dity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location														
Loc	Purpose Description	Location Na	ame												
<b>Loc</b> 16980	Purpose														
	Purpose Description		Colwich												

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 204 of 253

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29754	Market	300	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract B	Begin Date:	January 29, 202	20	Contra	ct Entitler	nent Begin D	ate/Time:	January 29, 2020 9:00	am					
Contract E	End Date:	January 30, 202	20		act Entitler Ig Date/Tin	ment End Da ne:	te/Time:	January 30, 2020 9:00 January 29, 2020 12:00	) am AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
Rate Id D		num Tariff Rate	Rate Cha	-										
Commodi	,	0.012800	0.012											
Volumetri	IC	0.146200	0.080	000										
	Location Purpose													
	Description	Location Na												
	Delivery Location													
999000 F	Receipt Location	Prd/Mkt Inte	rface											

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 205 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29789	Production	200	FTS	New	TA883	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
	Begin Date: End Date:	February 01, 20 March 01, 2020		Contr		nent Begin D nent End Da ne:		February 01, 20209:00March 01, 20209:00February 01, 202012:00	) am					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commod Volumeti	dity	<b>1000 Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.150	900										
	Location													
	Purpose Description	Location Na	ame											
Loc	Purpose		-											

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 206 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29804	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	February 04, 20	020	Contra	act Entitlen	nent Begin D	ate/Time:	February 04, 2020	9:00 a	am					
Contract E	End Date:	February 05, 20	020	Contra	act Entitler	nent End Dat	e/Time:	February 05, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 04, 2020	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	rged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.160	000											
	Location Purpose	Lessier N													
	Description	Location Na													
	Delivery Location														
16289	Receipt Location	Scout - Jaył	nawk												

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 207 of 253

# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Hold	der/Prop/Nam	le: 05395697	75 1	1527Oklahoma En	ergy Sourc	e, LLC					· ·				
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29808 F	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Deso Contract Be Contract En	gin Date:	Contract February 05, 20 February 06, 20		Contra Contra		nent Begin D nent End Dat าe:		Receipt point(s) to d February 05, 2020 February 06, 2020 February 05, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Repu	ıt:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Repu Recall Notif		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	∕ Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind I Rate Form/T IBR Ind:		Rate(s) stated i Reservation ch N	•			e Basis Desc	•	ital provided Per Day N							
Rate Charg	ged - Non-IBR	:													
Rate Id Des Commodity Reservation	, (	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1600	900											
Pu	ocation urpose escription	Location Na	ame												
	elivery Location eceipt Location	Prd/Mkt Inte Scout - Jayh													

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 208 of 253

# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected a
---

Contract H	older/Prop/Nar	ne: 05395697	75 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29868	Production	400	FTS	New	TA883	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract I	Begin Date:	February 22, 20	020	Contra	act Entitler	nent Begin D	ate/Time:	February 22, 2020	9:00 a	m					
Contract I	End Date:	February 26, 20	020	Contr	act Entitler	ment End Dat	e/Time:	February 26, 2020	9:00 a	m					
				Posti	ng Date/Tin	ne:		February 22, 2020	12:00 Al	М					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	<b>um Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.150	2900											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	-														

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 209 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 61207584	46 10	0053Sequent Ener	rgy Manage	ement L.P.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29775	Production	5,500	FTS	New	TA29772	079355972 13465	BlueMark	Energy, LLC		NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract E Contract E	Begin Date: End Date:	February 01, 20 March 01, 2020		Contra		nent Begin D nent End Da ne:		February 01, 2020 March 01, 2020 February 01, 2020	9:00 ai	m					
SICR Ind: Recall/Rej		N NO		Busin	ess Day In	dicator:									
-	put Terms: tif Timely:	Recall No	otif EE:	Recall Notif E	Eve:	Recall Noti	f ID1:	Recall Notif ID2:	Re	call No	tif ID3:				
-	-	Points Indicato Points Terms:	r Descriptior	1: Yes, uncondit	ionally										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.0129 0.2054	900											
	Location Purpose Description	Location Na	ame												
168112	Delivery Location	Transweste	rn Canadian - D	Del.											
	Receipt Location	Superior - H	emphill												

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 210 of 253

# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nan	ne: 12484781	10 1	3451Southwest Er	nergy, LP									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29375	Production	12,617	FTS	New	TA28612	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract I	Begin Date:	December 01, 2	2019	Contra	act Entitlem	nent Begin D	ate/Time:	December 01, 2019 9:00	) am					
Contract I	End Date:	January 01, 202	20	Contra	act Entitlen	nent End Da	te/Time:	January 01, 2020 9:00	) am					
				Postir	ng Date/Tim	ne:		December 01, 2019 12:0	0 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall No Right to A	put Terms: tif Timely: Amend Primary Amend Primary	Y Recall No Points Indicato	otif EE: Y	otice. Ford reserve Recall Notif I n: No	•	o recall capa Recall Noti	•		Recall No	tif ID3:	Y			
-	-		include all ar	oplicable surcharge	s: no surch:	arne detail o	surcharge t	otal provided						
Surchg In Rate Forn	n/Type Desc:	Volumetric cha				Basis Desc		Per Day						
BR Ind:	lin type bese.	N	arge only		ased Rate I		inpuon.	N						
	arged - Non-IBF													
Rate Id E Commod Volumetr	<b>Desc Maxim</b> dity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.205	900										
	Location Purpose Description	Location Na	ame											
Loc	Description	Looution N	ame											
	Delivery Location													

#### Terms/Notes:

#### Terms/Notes - AMA:

Ford and Southwest

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 211 of 253

# Amendment Reporting Description: All Data

	older/Prop/Nar	<b>ne:</b> 12484781	0	3451Southwest E		<u> </u>					_			
rvice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pr Re
29376	Market	12,500	FTS	New	RA29365	5 001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt LvI Des ontract B ontract E	Begin Date:	Contract December 01, 2 January 01, 202		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de December 01, 2019 January 01, 2020 December 01, 2019	9:00 am 9:00 am	quantity				
ICR Ind: ecall/Rep	out:	N OD/OR		Busir	ness Day In	dicator:		Υ						
ecall/Rep	Nut Tormos	Pocallable upor	o 24 hour n	ation Chira Minor	uri Moot roc	استبحطا ومنسوه	ht to rocall th	a second a state the second a state to be		on a nin	alina sa	rving the	Spire	
ecall Noti	if Timely:	Y Recall No	tif EE: Y	Recall Notif		Recall Noti		e capacity immediately Recall Notif ID2: Y	Recall Not			i ving uit	, obuo	
ecall Noti ight to An ight to An	if Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y	Recall Notif n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y				, mg un	, opilo	
ecall Noti ight to An ight to An urchg Ind	if Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	ntif EE: Y	Recall Notif n: No oplicable surcharg Rese	Eve: Y es; no surch	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y					, opiio	
ecall Noti ight to An ight to An urchg Ind ate Form/ BR Ind:	if Timely: mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	ntif EE: Y	Recall Notif n: No oplicable surcharg Rese	Eve: Y es; no surch rvation Rat	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y otal provided Per Day					, op.: o	
ecall Noti ight to An ight to An urchg Ind ate Form/ BR Ind:	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N	ntif EE: Y	Recall Notif n: No oplicable surcharg Rese Mkt E arged 800	Eve: Y es; no surch rvation Rat	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y otal provided Per Day					, opino	
ecall Noti ight to Ar ight to Ar urchg Ind ate Form BR Ind: Rate Char Rate Id De Commodit Volumetric	if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated i Volumetric cha N R: hum Tariff Rate 0.012800	r Description nclude all ap rge only Rate Cha 0.012 0.146	Recall Notif n: No oplicable surcharg Rese Mkt E arged 800	Eve: Y es; no surch rvation Rat	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y otal provided Per Day						

#### Terms/Notes:

Terms/Notes - AMA:

Ford and Southwest AMA 10/16/2017

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 212 of 253

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

rvice	older/Prop/Nar			3451Southwest E		Releaser/				Repl SR	)			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
29528	Market	13,000	FTS	New	RA29522	2 001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	January 01, 20	20	Contr	act Entitlen	nent Begin D	Date/Time:	January 01, 2020 9:00		. ,				
ontract E	End Date:	February 01, 20	020	Contr	act Entitler	ment End Dat	te/Time:	February 01, 2020 9:00	am					
		•		Posti	ng Date/Tin	ne:		January 01, 2020 12:00 A	Μ					
ICR Ind:		N		Busin	ess Day In	dicator:		Y						
ecall/Rej	put:	OD/OR			-									
ecall Not	put Terms: tif Timely: \mend Primary	Recallable upon Y Recall No Points Indicato	otif EE: Y	Recall Notif		Recall Notif	f ID1: Y	Recall Notif ID2: Y R	ecall Not		Y	-		
ecall Not ight to A ight to A	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	Eve: Y				ecall Not		Y	-		
ecall Not ight to A ight to A urchg In	tif Timely: Mend Primary Mend Primary	Y Recall No Points Indicato Points Terms: Rate(s) stated	otif EE: Y r Descriptio include all ap	Recall Notif	E <b>ve:</b> Y es; no surch		surcharge to		ecall Not		Y	-		
ecall Not ight to A ight to A urchg In ate Form	tif Timely: Mend Primary Mend Primary d Desc:	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif	E <b>ve:</b> Y es; no surch	arge detail or e Basis Desc	surcharge to	otal provided	ecall Not		Y			
ecall Not ight to A ight to A urchg In ate Form BR Ind:	tif Timely: Amend Primary Amend Primary Ad Desc: n/Type Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not		Y	-		
ecall Not ight to A ight to A urchg In ate Form BR Ind: Rate Cha	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: Arged - Non-IBF	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Reser Mkt B	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not		Y	-		
ecall Not ight to A ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: Arged - Non-IBF Desc Maxim	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N	otif EE: Y r Descriptio include all ap irge only	Recall Notif n: No oplicable surcharge Reser Mkt B	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not		Y	-		
ecall Not ight to A ight to A urchg In ate Form BR Ind: Rate Cha Rate Id D Commod	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: hum Tariff Rate	otif EE: Y r Descriptio include all ap irge only Rate Cha	Recall Notif n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not		Y	-		
ecall Not ght to A ght to A urchg In ate Form R Ind: Rate Cha cate Id D Commod /olumetr	tif Timely: Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800	otif EE: Y r Descriptio include all ap urge only Rate Cha 0.012 0.146	Recall Notif n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not		Y			
ecall Not ight to A ight to A urchg In ate Form 3R Ind: Rate Cha Rate Id D Commod Volumetr	tif Timely: Amend Primary Mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity ric Location Purpose	Y Recall No Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012800 0.146200	otif EE: Y r Descriptio include all ap irge only Rate Cha 0.012 0.146	Recall Notif n: No oplicable surcharge Reser Mkt B arged 800	Eve: Y es; no surch rvation Rate	arge detail or e Basis Desc	surcharge to	otal provided Per Day	ecall Not		Y			_

#### Terms/Notes:

#### Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 213 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

	older/Prop/Na		10	3451Southwest E		<b>B</b> 1 (				D 100				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29529	Production	13,122	FTS	New	TA28613	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	ry point(s)	quantity				
-	Begin Date:	January 01, 20	20	Contra	act Entitler	nent Begin D	Date/Time:		) am	. ,				
Contract End Date:					Contract Entitlement End Date/Time:			February 01, 2020 9:00 am						
		<b>,</b> ,		Posti	ng Date/Tir	ne:		January 01, 2020 12:00	AM					
SICR Ind: lecall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms:		on 24 hours r otif EE: Y	notice. Ford reserve Recall Notif	•	to recall the c Recall Noti	• •	ediately upon an OFO Recall Notif ID2: Y	Recall Not	if ID2.	Y			
ecall No	-				Eve: T	Necal Noti				II 103.	I			
light to A	Mend Primary	Points Indicato			Eve: f	Necal Noti				II 103.				
light to A light to A	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No						II 103.	I			
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Indicato Points Terms: Rate(s) stated	<b>r Descriptio</b> include all ap	n: No	es; no surch	arge detail or	surcharge to	otal provided		II 103.				
Right to A Right to A Surchg In Rate Forn	Amend Primary Amend Primary	Points Indicato Points Terms: Rate(s) stated Volumetric cha	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		II 103.				
tight to A tight to A Surchg In tate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc:	Points Indicato Points Terms: Rate(s) stated Volumetric cha	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided						
tight to A tight to A Surchg In tate Forn BR Ind:	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha	<b>r Descriptio</b> include all ap	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day		II 103.				
tight to A tight to A Gurchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to A tight to A Surchg In Rate Forn BR Ind: Rate Id D Commod Volumetr	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity ric Location Purpose	Points Indicato Points Terms: Rate(s) stated Volumetric cha N R: num Tariff Rate 0.012900 0.205400	r Descriptio include all ap arge only Rate Cha 0.012 0.205	n: No oplicable surcharge Reser Mkt B arged 900	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided Per Day						

#### Terms/Notes:

Terms/Notes - AMA:

AMA Between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 214 of 253

# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rote ontract       Rote ontract       Rote ontract       Rote ontract       Rever       Prearrein ontract       Prearrein ontrein ontreinon       Prearein ontract	ontract Holder/Prop/Na	<b>ne:</b> 124847810 13	3451Southwest Energy, LP	· · · ·		
6576         tpt Lvl Desc:       Receipt point(s) to delivery point(s) quantity         Sontract Begin Date:       February 01, 2020       Contract Entitlement Begin Date/Time:       Receipt point(s) to delivery point(s) quantity         Sontract End Date:       March 01, 2020       9:00 am         Posting Date/Time:       February 01, 2020       9:00 am         Posting Date/Time:       Y         Posting Date/Time:       Posting Date/Time:       Posting Date/Time:       Posting Date/Time:       Posting Date/Time:       Posting Date/Tim		Quantity - Rate	Status Contract Releaser	er Name Affil	Role Perm	
Contract Begin Date:       February 01, 2020       Contract Entitlement Begin Date/Time:       February 01, 2020       9:00 am         Contract End Date:       March 01, 2020       9:00 am       March 01, 2020       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       February 01, 2020       12:00 AM         Itecal/Reput:       OD/OR       Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.       Recall Notif EE: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Stight to Amend Primary Points Indicator Description:       No       March 20:00 MA       Mkt Based Rate Ind:       N       Mkt Based Rate Ind:       N         Bin in       N       Mkt Based Rate Ind:       N       Mkt Based Rate Ind:       N       N         Rate Charged - Non-IBR:       Location Name       Location Name       Location Name       Location Name       Location Name         Location       Location       Kansas City, MO       Kansas City, MO       Kansas City, MO	A29737 Market	13,500 FTS		otor Company NONE	AMA 2	Y 1 2
Scontract End Date:       March 01, 2020       Contract Entitlement End Date/Time:       March 01, 2020       9:00 am         Posting Date/Time:       February 01, 2020       12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Vescall Notif EE: Y       Recall Notif EE: Y       Recall Notif Ee: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       March 01, 2020       March 01, 2020       Points         Start Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate Charged       Contract Basis Description:       Per Day         Rate Id Desc       Maximum Tariff Rate Charged       Contract Basis Description:       Per Day         Rate Id Desc       Maximum Tariff Rate Charged       Contract Basis Description:       N         Location       0.146200       0.146200       0.146200       Idatedase         Idation<	Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Posting Date/Time:     February 01, 2020     12:00 AM       SICR Ind:     N     Business Day Indicator:     Y       Becal/Reput:     OD/OR     Business Day Indicator:     Y       Recall/Reput:     OD/OR     Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.       Recall/Notif Timely:     Y     Recall Notif Et:     Y     Recall Notif Et:     Y     Recall Notif ID1:     Y     Recall Notif ID2:     Y       Recall Notif To Amend Primary Points Indicator Description:     No     Reservation Rate Basis Description:     Per Day       Big Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Rate Charged       Commodity     0.012800     0.012800       Reservation     0.146200     0.146200       N     Location Name	Contract Begin Date:	February 01, 2020	Contract Entitlement Begin Date/Time			
SICR Ind: N Business Day Indicator: Y   tecall/Reput: OD/OR    Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO. tecall Notif Timely: Y Recall Notif EE: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif ID3: N Recall Notif ID3: N N Mt Based Rate Ind: N N N N N N N N N N N N N </td <td>Contract End Date:</td> <td>March 01, 2020</td> <td>Contract Entitlement End Date/Time:</td> <td>March 01, 2020 9:00 am</td> <td></td> <td></td>	Contract End Date:	March 01, 2020	Contract Entitlement End Date/Time:	March 01, 2020 9:00 am		
Recall/Reput:       OD/OR         Recall/Reput:       OD/OR         Recall/Reput Terms:       Recall Notif EE:       Y       Recall Notif EVE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Recall/Reput       Y       Recall Notif EE:       Y       Recall Notif EVE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Retern Points       Notif ID1:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No <t< td=""><td></td><td></td><td>Posting Date/Time:</td><td>February 01, 2020 12:00 AM</td><td></td><td></td></t<>			Posting Date/Time:	February 01, 2020 12:00 AM		
Recall/Reput Terms: Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.   Recall Notif Timely: Y   Recall Notif EE: Y   Recall Notif ID1: Y   Recall Notif ID2: Y   Recall Notif ID3: Y               Recall Indicator Description: No      Rate Form/Type Desc: Reservation charge only   Reservation charge only Reservation Rate Basis Description:   Per Day N   Rate Charged - Non-IBR:         Rate Id Desc Maximum Tariff Rate   Commodity 0.012800   0.146200 0.146200                  Intermation Purpose  Location Name  Intermation Range Site, MO	SICR Ind: Recall/Reput:		Business Day Indicator:	Y		
Burchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200         Loc       Description       Location Name         13745       Delivery Location       Kansas City, MO	Recall/Reput Terms: Recall Notif Timely: Right to Amend Primary	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	· ·	otif ID3: Y	
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800       0.012800         Reservation       0.146200       0.146200         Loc Description       Location Name         13745       Delivery Location       Kansas City, MO	Right to Amend Primary	Points Terms:				
BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012800 0.012800 Reservation 0.146200 0.146200 Location Purpose Description Location Name 13745 Delivery Location Kansas City, MO	Surchg Ind Desc:	Rate(s) stated include all app	plicable surcharges; no surcharge detail or surcharg	e total provided		
Arte Charged - Non-IBR:         Rate Id Desc Maximum Tariff Rate Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200         Location       Purpose       Location Name         13745       Delivery Location       Kansas City, MO	Rate Form/Type Desc:	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day		
Rate Id Desc Commodity       Maximum Tariff Rate       Rate Charged         Commodity       0.012800       0.012800         Reservation       0.146200       0.146200         Loc       Location Purpose Description       Location Name         13745       Delivery Location       Kansas City, MO	BR Ind:	Ν	Mkt Based Rate Ind:	Ν		
Commodity Reservation         0.012800 0.146200         0.012800 0.146200           Location Purpose Description         Location Name           13745         Delivery Location         Kansas City, MO	Rate Charged - Non-IBI	र:				
Purpose Description     Location Name       13745     Delivery Location     Kansas City, MO	Commodity	0.012800 0.0128	300			
	Purpose	Location Name				
	13745 Delivery Location	Kansas City, MO				
	,					

#### Terms/Notes:

#### Terms/Notes - AMA:

Ford and Southwest AMA dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/23/2020

### Page 215 of 253

# Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429738	Production	13,626	FTS	New	TA28614	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
	esc: Begin Date: End Date:	Contract February 01, 20 March 01, 2020		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to deliver           February 01, 2020         9:00           March 01, 2020         9:00           February 01, 2020         12:00	am am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	to recall the c Recall Noti	• •	ediately upon an OFO Recall Notif ID2: Y F	Recall Not	if ID3:	Y			
ant to A	mend Primary	Points Terms:												
-	-	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Surchg Ind	-	Rate(s) stated Volumetric cha N		Reser		e Basis Desc	-	otal provided Per Day N						
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Volumetric cha N		Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						
Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commodi Volumetr	d Desc: n/Type Desc: nrged - Non-IBf vesc Maxim ity	Volumetric cha N R: num Tariff Rate 0.012900	rge only Rate Cha 0.012 0.205	Reser Mkt B arged 900	vation Rate	e Basis Desc	-	Per Day						

#### Terms/Notes:

Terms/Notes - AMA:

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 216 of 253

# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
--

	older/Prop/Nar	<b>ne:</b> 07936680	15 1	3457WoodRiver Ei	÷.									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29426	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	Ν	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	November 26, 2	2019	Contra	ct Entitlen	nent Begin D	ate/Time:	November 26, 2019 9:00	••••	. ,				
Contract E	End Date:	November 27, 2	2019	Contra	act Entitler	nent End Dat	te/Time:	November 27, 2019 9:00	) am					
				Postin	g Date/Tin	ne:		November 26, 2019 12:0	0 AM					
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi	ity	0.012900 0.205400	Rate Cha 0.012 0.170	900										
Reservati	ion													
Reservati	Location Purpose Description	Location Na	ame											
Reservati	Location Purpose													

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 217 of 253

## **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
429449	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery p	oint(s)	quantity				
-	Begin Date:	November 27, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	November 27, 2019			. ,				
Contract E	Ind Date:	December 01, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 01, 2019	9:00 ar	m					
				Postir	ng Date/Tin	ne:		November 27, 2019	12:00 A	١M					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: if Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Red	call Not	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	Descriptio	<b>II.</b> NO											
Surchg Inc	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided							
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	lange enny		ased Rate		•	N							
Rate Cha	rged - Non-IBF														
Rate Id De Commodi Reservati	<b>esc Maxim</b> ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.170	900											
	Location Purpose Description	Location Na	ame												
Loc [	Description														
	Delivery Location	Prd/Mkt Inte	erface												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 218 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract H	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29464	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of C	NE NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	very point(s)	quantity				
-	Begin Date:	December 01, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 01, 2019 9:	••• • • •					
ontract I	End Date:	December 03, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 03, 2019 9:	:00 am					
				Postir	ng Date/Tin	ne:		December 01, 2019 12	2:00 AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
urchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	l:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
000000	Delivery Location	Prd/Mkt Inte	rface											
999000														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 219 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 07936680	05 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29473	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 03, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 03, 2019 9:00 a	• • • •					
	End Date:	December 04, 2	2019			nent End Dat		December 04, 2019 9:00 a	am					
				Postin	ng Date/Tin	ne:		December 03, 2019 12:00	AM					
SICR Ind: Recall/Rep	-	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary	24 hour notice of Y Recall No Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	F <b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	if ID3:	Y			
light to A	Mend Primary	Points Terms:												
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
tate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
	ward New IDI	र:												
Rate Cha	arged - Non-IBI													
Rate Cha Rate Id D Commod Reservat	<b>Desc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
Rate Id D Commodi Reservat	<b>Desc Maxim</b> lity	um Tariff Rate 0.012900	0.0129 0.180	900										
Rate Id D Commodi Reservat	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.012 0.180	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 220 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29481	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	December 04, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 04, 2019 9:00 a	• • • •	. ,				
	End Date:	December 05, 2	2019			nent End Dat		December 05, 2019 9:00 a	am					
		,		Postin	ng Date/Tin	ne:		December 04, 2019 12:00	AM					
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	if ID3:	Y			
-	mend Primary		include all ar	plicable surcharge	e: no surch	argo dotail or	surcharge to	tal provided						
Surchg In														
BR Ind:	n/Type Desc:	Reservation ch	large only		ased Rate	e Basis Desc Indi	inption:	Per Day						
		Ν			aseu Rate	ina:		Ν						
Rate Cha	arged - Non-IBF	R:												
		um Tariff Rate	Rate Cha	araed										
Rate Id D Commod Reservat	lity	0.012900 0.205400	0.0129	900										
Commod Reservat	lity	0.012900	0.012	900										
Commod Reservat	lity tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1800 ame	900										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 221 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\29489	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of O	NE NONE	OTH	2	N	1	:
ept LvI De Contract B Contract E	Begin Date:	Contract December 05, 2 December 06, 2		Contra Contra		nent Begin D nent End Dar ne:		Receipt point(s) to deliv December 05, 2019 9: December 06, 2019 9: December 05, 2019 12	00 am 00 am	quantity				
SICR Ind: lecall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y						
•	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind Rate Form BR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	tal provided Per Day N						
	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh												

#### Terms/Notes:

Contract Holder/Prop/Name: 079366805

TSP: 007906233

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 222 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

•••••••••••			00	o loi moodi aron	,0									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29494	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	as Service, a division of O	NE NONE	OTH	2	Ν	1	:
Rpt Lvl De	SC:	Contract		Loc/0	QTI Desc:			Receipt point(s) to deliv	ery point(s)	quantity				
Contract B	Begin Date:	December 06,	2019	Cont	ract Entitle	nent Begin D	Date/Time:	December 06, 2019 9:	00 am					
Contract E	End Date:	December 07,	2019	Cont	ract Entitle	ment End Da	te/Time:	December 07, 2019 9:	00 am					
				Post	ing Date/Tir	ne:		December 06, 2019 12	:00 AM					
SICR Ind:		Ν		Busi	ness Day In	dicator:		Y						
Recall/Rep	out:	RD/RR			-									
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO										
Recall Not		Y Recall N	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-		y Points Indicato y Points Terms:	or Descriptio	n: No										
U	•	•						a fa lucius dala al						
Surchg Ind	d Desc:	Rate(S) stated	include all a	oplicable surcharg	es; no surcr	narge detail of	surcharge t	otal provided						

ourong ma booor	. ,	••	•	•	•	•
Rate Form/Type Desc:	Reservation charge only		Reservation Rate	e Basis Description	n:	Per Day
IBR Ind:	Ν		Mkt Based Rate	Ind:		Ν

13457WoodRiver Energy, LLC

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 223 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/	Name: 079366805	13457WoodRiver E	nergy, LLC									
Service Requester Locatior Contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Contract Number	Releaser	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29505 Production	n 2,500 FTS	New			Kansas Gas Gas, Inc.	s Service, a division of (	ONE NONE	OTH	2	Ν	1	
Rpt LvI Desc:	Contract	Loc/Q	TI Desc:			Receipt point(s) to del	ivery point(s)	quantity				
Contract Begin Date:	December 07, 2019	Contr	act Entitlem	ent Begin Da	te/Time:	December 07, 2019	9:00 am					
Contract End Date:	December 10, 2019	Contr	act Entitlem	nent End Date	/Time:	December 10, 2019	):00 am					
		Posti	ng Date/Tim	e:		December 07, 2019 1	2:00 AM					
SICR Ind:	Ν	Busir	ess Day Ind	licator:		Y						
Recall/Reput:	RD/RR											
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less durin Y <b>Recall Notif EE:</b> Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Notif I	<b>D1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend Prim Right to Amend Prim	ary Points Indicator Descriptio ary Points Terms:	on: No										
Surchg Ind Desc:	Rate(s) stated include all a	pplicable surcharge	es; no surcha	arge detail or s	urcharge to	tal provided						
Rate Form/Type Des	Reservation charge only	Rese	vation Rate	Basis Descri	ption:	Per Day						
IBR Ind:	N	Mkt B	ased Rate I	nd:		Ν						
Rate Charged - Non	-IBR:											

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

	Location Purpose Description	Location Name
99000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

Contract Holder/Prop/Name:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 224 of 253

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA29519	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	December 11,	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 11, 2019 9:00 a	ım					
Contract	End Date:	December 12,	2019	Contra	act Entitler	nent End Da	te/Time:	December 12, 2019 9:00 a	ım					
				Postir	ng Date/Tin	ne:		December 11, 2019 12:00	AM					
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	eput:	RD/RR			•									

**Recall/Reput Terms:** 24 hour notice or less during an OFO

079366805

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

13457WoodRiver Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

l	Location Purpose Description	Location Name
999000 [	Delivery Location	Prd/Mkt Interface
16289 F	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

079366805

TSP: 007906233

Contract Holder/Prop/Name:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 225 of 253

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Descriptior	Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29526	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc	/QTI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	December 12,	2019	Cor	tract Entitler	ment Begin D	Date/Time:	December 12, 2019 9:00 a	am					
Contract E	End Date:	December 13,	2019	Cor	ntract Entitle	ment End Da	te/Time:	December 13, 2019 9:00 a	am					
				Pos	ting Date/Tir	ne:		December 12, 2019 12:00	AM					
SICR Ind:		Ν		Bus	siness Day In	dicator:		Y						
Recall/Rep		RD/RR												
Recall/Rep	out Terms:	24 hour notice	or less during	an OFO										

# Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

13457WoodRiver Energy, LLC

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Ρι	ocation urpose escription	Location Name
999000 De	elivery Location	Prd/Mkt Interface
16289 Re	eceipt Location	Scout - Jayhawk

#### Terms/Notes:

Contract Holder/Pron/Name: 079366805

TSP: 007906233

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 226 of 253

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract HC	Juer/Frop/Na	me. 0795000	05	5457 WOOURIVELE	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29532	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to d	lelivery p	point(s)	quantity				
Contract B	Begin Date:	December 13,	2019	Contr	act Entitler	nent Begin D	ate/Time:	December 13, 2019	9:00 a	m					
Contract E	Ind Date:	December 14,	2019	Conti	ract Entitle	ment End Da	te/Time:	December 14, 2019	9:00 a	m					
				Posti	ng Date/Tir	ne:		December 13, 2019	12:00 A	۹M					
SICR Ind:		Ν		Busir	ness Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less durin	g an OFO											
Recall Not		Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to Ar	mend Primary	y Points Indicato	or Descriptio	n: No											
<b>Right to Ar</b>	mend Primary	y Points Terms:													
Surchg Inc	d Desc:	Rate(s) stated	include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							

Rate Form/Type Desc:	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

13457 Mood River Energy LLC

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 227 of 253

## **Amendment Reporting Description: All Data**

Information	n provided at	the contract and I	ocation level	reflect changes bas	ed on the Po	sting Date/Tim	ne displayed.	Report includes any	changes m	ade with	in 90 days	of the	selected	active da	ate.
Contract Hold	er/Prop/Nan	<b>1e:</b> 07936680	)5 1:	3457WoodRiver E	Energy, LLC										
	₋ocation Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29537 P	roduction	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	n of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI Desc Contract Beg Contract End	in Date:	Contract December 14, 2 December 17, 2		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to December 14, 20 December 17, 20 December 14, 20	19 9:00 a 19 9:00 a	m m	quantity				
SICR Ind: Recall/Reput	:	N RD/RR		Busir	ness Day In	dicator:		Y							
Recall/Reput Recall Notif 1		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind D Rate Form/Ty		Rate(s) stated i Reservation ch	•	plicable surcharge Reser	•	arge detail or e Basis Desc	Ŭ	tal provided Per Day							
IBR Ind:	, po 2000.	N			ased Rate		- prom	N							
Rate Charge	d - Non-IBR	:													
Rate Id Deso Commodity Reservation		um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
	ation pose														

Loc	Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

Contract Holder/Prop/Name: 079366805

TSP: 007906233

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 228 of 253

## **Amendment Reporting Description: All Data**

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29561	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	Ν	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		2020	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 21, 2019 December 24, 2019	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity December 21, 2019 9:00 am December 24, 2019 9:00 am December 21, 2019 12:00 AM
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y <b>Recall Notif EE:</b> Y <b>Reca</b>	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable s	surcharges; no surcharge detail or surcharge t	
Rate Form/Type Desc: IBR Ind:	Reservation charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N
Rate Charged - Non-IBI	र:		
Rate Id Desc Maxim Commodity Reservation	Num Tariff RateRate Charged0.0129000.0129000.2054000.180000		
Location Purpose Loc Description	Location Name		
999000 Delivery Location	Prd/Mkt Interface		

#### Terms/Notes:

16289 Receipt Location

Scout - Jayhawk

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

13457WoodRiver Energy, LLC

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 229 of 253

## **Amendment Reporting Description: All Data**

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displa	yed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC	
		/	

lequester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29570	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONI	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	/ point(s)	quantity				
Contract B	Begin Date:	December 24, 2	2019	Contra	act Entitler	nent Begin D	ate/Time:	December 24, 2019 9:00	am					
Contract E	Ind Date:	December 27, 2	2019		act Entitler ng Date/Tin	ment End Dat ne:	te/Time:	December 27, 2019 9:00 December 24, 2019 12:0						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	ecall Not	tif ID3:	Y			
			_ · ·											
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to Ai Surchg Ind	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Ai Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	-							
Right to Ai Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	-	Per Day						
Right to Ai Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only <b>Rate Cha</b> 0.012 0.180	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form IBR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ty ion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	plicable surcharge Reser Mkt B Irged 900	vation Rate	e Basis Desc	-	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

Page 230 of 253

## **Amendment Reporting Description: All Data**

Information provided at the	e contract and location	n level reflect changes base	ed on the Posting Date/Time di	splayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name	: 079366805	13457WoodRiver E	nergy, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Contract Number		Releaser Na	ame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29579 Productior	2,500 FTS	New		079254828 2626	Kansas Gas Gas, Inc.	Service, a division of ONE	NONE	OTH 2	2	Ν	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract December 27, 2019 December 28, 2019	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to delivery December 27, 2019 9:00 December 28, 2019 9:00 December 27, 2019 12:00	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR	Busin	ess Day Ind	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less durir Y <b>Recall Notif EE:</b> Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3: Y	(			
Right to Amend Prim Right to Amend Prim	ary Points Indicator Descriptionary Points Terms:	on: No										
Surchg Ind Desc:	Rate(s) stated include all a	pplicable surcharge	s; no surcha	arge detail or	surcharge to	tal provided						
Rate Form/Type Deso BR Ind:	0,		vation Rate ased Rate I	Basis Desc	ription:	Per Day N						
	Ν		ased Rate I	na:		IN						
Rate Charged - Non-Rate Id DescMaCommodityReservation	IBR: kimum Tariff Rate Rate Ch 0.012900 0.01 0.205400 0.18	2900										
Location Purpose Loc Description	Location Name											
999000 Delivery Loca	ion Prd/Mkt Interface											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 231 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract H	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29592	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	NE NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	December 28, 2	2019	Contra	act Entitlen	nent Begin D	ate/Time:	December 28, 2019 9:0	•••					
ontract I	End Date:	December 31, 2	2019	Contra	act Entitler	nent End Dat	e/Time:	December 31, 2019 9:0	0 am					
				Postin	ng Date/Tin	ne:		December 28, 2019 12:	00 AM					
SICR Ind: ecall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
ate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900										
	Location Purpose Description	Location Na	ame											
	Delivery Location	Prd/Mkt Inte	rface											
999000														

#### Terms/Notes:

079366805

TSP: 007906233

Contract Holder/Prop/Name:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 232 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA29603	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	fONE N	NONE	OTH	2	Ν	1	2
Rpt LvI De		Contract	0040	· · · ·	TI Desc:			Receipt point(s) to de	• •	• • •	quantity				
	Begin Date:	December 31, 2				nent Begin D		December 31, 2019							
Contract E	End Date:	January 01, 20	20		ig Date/Tin	nent End Da <sup>.</sup> ne:	te/Time:	January 01, 2020 December 31, 2019	9:00 am 12:00 Al						

SICR Ind:	N	Business Day Indicator:	Y	
Recall/Reput:	RD/RR			
Recall/Reput Terms:	24 hour notice or less during an OF	-O		
<b>Recall Notif Timely:</b>	Y Recall Notif EE: Y Re	ecall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y	Recall Notif ID3: Y
<b>Right to Amend Primary</b>	Points Indicator Description: No	)		
<b>Right to Amend Primary</b>	Points Terms:			
Surchg Ind Desc:	Rate(s) stated include all applicabl	e surcharges; no surcharge detail or surcharge	total provided	
Rate Form/Type Desc:	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day	
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν	

13457WoodRiver Energy, LLC

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

#### Terms/Notes:

079366805

TSP: 007906233

Contract Holder/Prop/Name:

### Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 233 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

R	ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
R	A29617	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	ОТН	2	N	1	2
	Rpt LvI Des Contract Be Contract Ei	egin Date:	Contract January 01, 202 January 03, 202		Contra		nent Begin D nent End Dat		Receipt point(s) to d January 01, 2020 January 03, 2020	lelivery p 9:00 ar 9:00 ar	n	luantity				

		Posting Date/Time:	January 01, 2020 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Υ
Recall/Reput:	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during a	n OFO	
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
	Points Indicator Description:	No	
Right to Amend Primary	Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all appli	icable surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

Location Purpose Loc Description	Location Name
999000 Delivery Loc	Prd/Mkt Interface
16289 Receipt Loca	Scout - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

13457WoodRiver Energy, LLC

Contract Holder/Prop/Name: 079366805

TSP: 007906233

Contract Begin Date:

. . . . . . .

### Capacity Release Transactional Report Active Date : 02/23/2020

January 03, 2020 9:00 am

Lawsen 04 0000 0.00 av

CSI032 2/23/2020 6:00:06 PM

Page 234 of 253

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	<b>D</b>	Prearr Deal	Prev Rel
RA29631	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	Ν	1	2
Rpt LvI De	SC:	Contract		Loc/Q1	TI Desc:		Receipt point(s) to delivery	point(s) o	quantity				

Contract Entitlement Begin Date/Time:

Operations of Eastitle and and East Detail Times

Contract End Date:	January 04, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	January 04, 2020 9:00 am January 03, 2020 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Y
Recall/Reput:	RD/RR		
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y Recall Notif EE: Y Recall	Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary I Right to Amend Primary I	Points Indicator Description: No Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all applicable sur	charges; no surcharge detail or surcharge to	otal provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

January 03, 2020

1-----

Location Purpose Loc Description	Location Name
999000 Delivery Location	Prd/Mkt Interface
16289 Receipt Location	Scout - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

13457WoodRiver Energy, LLC

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 235 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	cted active date.
--	-------------------

ontract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29638	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
-	Begin Date:	January 04, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 04, 2020	9:00 a						
Contract I	End Date:	January 07, 202	20		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	January 07, 2020 January 04, 2020 1	9:00 a 2:00 AN						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	i <b>D</b> 1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	<b>Jesc Maxim</b> lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 236 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed	. Report includes any changes made within 90 days of the selected active date.
--	--

ontract H	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC	-									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29645	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract I	Begin Date:	January 07, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 07, 2020	9:00 a						
Contract I	End Date:	January 08, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 08, 2020	9:00 a	am					
				Postin	ng Date/Tin	ne:		January 07, 2020	12:00 AN	N					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	<b>·</b> ·	Mkt Ba	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	•	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location Na	ame												
1-00															
000000	Delivery Leastion		rfaaa												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Javh													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 237 of 253

## **Amendment Reporting Description: All Data**

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report i	includes any changes made within 90 days of the selected active date.
--	--	---

rvice quester					nergy, LLC										
ntract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
29651 I	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
pt Lvl Des	ic:	Contract		Loc/Q1	TI Desc:			Receipt point(s) to d	lelivery p	oint(s)	quantity				
ontract Be	egin Date:	January 08, 202	20	Contra	ct Entitlen	nent Begin D	ate/Time:	January 08, 2020	9:00 ar	m					
ontract En	nd Date:	January 09, 202	20		ict Entitlen g Date/Tim	nent End Dat ne:	e/Time:	January 09, 2020 January 08, 2020 1	9:00 ar 2:00 AM						
ICR Ind: ecall/Repu	ut:	N RD/RR		Busine	ess Day Ind	dicator:		Υ							
ecall/Repu ecall Notif		24 hour notice of Y Recall No	-	an OFO <b>Recall Notif E</b>	ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Ree	call Not	if ID3:	Y			
-	nend Primary F nend Primary F	Points Indicator Points Terms:	Description	n: No											
urchg Ind	Desc:	Rate(s) stated i	nclude all ap	plicable surcharges	s; no surch	arge detail or	surcharge to	otal provided							
ate Form/T	Type Desc:	Reservation ch	arge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		N		Mkt Ba	ased Rate	Ind:		Ν							
ate Charc	ged - Non-IBR:	:													
Rate Id Des	-	um Tariff Rate	Rate Cha	irged											
Commodity	у (	0.012900	0.012												
Reservatio	in (	0.205400	0.180	000											
-	ocation urpose														
	escription	Location Na	ime												
999000 De	elivery Location	Prd/Mkt Inter	face												
	eceipt Location	Scout - Jayh	awk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 238 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. R	Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29655	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 09, 202 January 10, 202		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 09, 2020 January 10, 2020 January 09, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Υ Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 239 of 253

## **Amendment Reporting Description: All Data**

Information provided at the co	ntract and location	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of	the selected active date.
O and the additional Directory (Niewson)	07000000		

ontract He	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver Ei	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29663	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl Desc:       Contract         Contract Begin Date:       January 10, 2020         Contract End Date:       January 11, 2020				Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to January 10, 2020 January 11, 2020 January 10, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Υ							
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	i <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In		. ,	•	plicable surcharge		•	•	•							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	ription:	Per Day N								
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
16289	Receipt Location	Scout - Jayh	nawk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 240 of 253

### **Amendment Reporting Description: All Data**

Information provided at	the contract and location le	vel reflect changes bas	ed on the Posting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Nan	ne: 079366805	13457WoodRiver E	Energy, LLC	
Service	Contractual	Contract	Releaser Releaser/	Repl SR

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29673	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract January 11, 202 January 14, 202		Cont Cont		nent Begin D nent End Da ne:		Receipt point(s) to d January 11, 2020 January 14, 2020 January 11, 2020	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day Ind	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
•	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharg	jes; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	arge only		ervation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Char	rged - Non-IBR														
Rate Id De Commodit Reservatio	<b>esc Maxim</b> ty	<b>um Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.012 0.205	900											
F	Location Purpose Description	Location Na	ame												
999000 D	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Scout - Jayh													
L	•	,													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 241 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
--

ontract Holder/Pr	p/Name: 0793668	05 13	3457WoodRiver E	nergy, LLC			· · ·	-						
ervice equester Locat ontract Zone	Contractual on Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29680 Produc	on 2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Da Contract End Date	•		Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to o January 14, 2020 January 15, 2020 January 14, 2020 1	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Reput:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput Tern Recall Notif Timel		or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
-	mary Points Indicato mary Points Terms:	r Descriptior	n: No											
Surchg Ind Desc: Rate Form/Type D IBR Ind:	. ,				e Basis Desc	•	otal provided Per Day N							
Rate Charged - N	on-IBR:													
Rate Id Desc Commodity Reservation	<b>Maximum Tariff Rate</b> 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
Location Purpose Loc Descripti	n Location N	ame												
999000 Delivery L 16289 Receipt L														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 242 of 253

## **Amendment Reporting Description: All Data**

ontract H	older/Prop/Na	me: 07936680	)5 1	3457WoodRiver E	nergy, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29685	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	January 15, 20	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 15, 2020	9:00 a	am					
Contract E	End Date:	January 16, 20	20	Contra	act Entitler	ment End Dat	te/Time:	January 16, 2020	9:00 a	am					
				Postir	ng Date/Tin	ne:		January 15, 2020 1	2:00 AN	A					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBI	R:													
Rate Id D	-	num Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose														
	Description	Location Na	ame												
999000	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location		nawk												
	1	,													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 243 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the sel	cted active date.
--	-------------------

ontract H	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC				-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29697	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	January 16, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 16, 2020	9:00 a						
Contract I	End Date:	January 17, 202	20	Contra	act Entitler	nent End Dat	e/Time:	January 17, 2020	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		January 16, 2020	2:00 AN	Л					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location Na	ame												
1	•														
000000	Dolivory Loostion	Drd/Mitt Into	rfaaa												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Javh													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 244 of 253

## **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC	-			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29702	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract B	egin Date:	January 17, 202	20	Contra	act Entitlen	nent Begin D	ate/Time:	January 17, 2020	9:00 a	am					
Contract E	nd Date:	January 18, 202	20	Contra	act Entitlen	nent End Dat	te/Time:	January 18, 2020	9:00 a	am					
				Postin	ng Date/Tim	ne:		January 17, 2020 1	12:00 AN	Л					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	<b>U I</b>	Mkt Ba	ased Rate	Ind:		N							
Rate Char	rged - Non-IBF	र:													
Rate Id De	-	um Tariff Rate	Rate Cha	arged											
Commodit		0.012900	0.012												
Reservation	on	0.205400	0.180	000											
	Location Purpose														
	Description	Location Na	ame												
999000 D	Delivery Location	Prd/Mkt Inte	rface												
	Receipt Location	Scout - Jayh													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 245 of 253

# Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 07936680	05 1	3457WoodRiver E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29709	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract January 18, 20 January 22, 20		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to January 18, 2020 January 22, 2020 January 18, 2020	9:00 a 9:00 a	am am	quantity				
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	n: No											
Surchg In			-	oplicable surcharge		-	-								
BR Ind:	n/Type Desc:	Reservation ch	harge only		ased Rate	e Basis Desc Ind:	nption.	Per Day N							
Rate Cha	arged - Non-IBF	र:													
Rate Id D Commod Reservat	lity	0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location N	ame												
Loc	-														
999000	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jaył													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

**Amendment Reporting Description: All Data** 

### Page 246 of 253

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	•	me: 07936680		3457WoodRiver E Contract		Releaser/				Repl SF	2			
equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A29718	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	January 22, 202	20	Contra	act Entitler	nent Begin D	Date/Time:	January 22, 2020 9:00 a	am					
Contract E	End Date:	January 23, 202	20	Contra	act Entitle	ment End Da	te/Time:	January 23, 2020 9:00 a	am					
		•		Postir	ng Date/Tin	ne:		January 22, 2020 12:00 AM	Л					
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	RD/RR												
Recall/Re	put Terms:	24 hour notice	or less during	g an OFO										
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	tif ID3:	Y			
Diaht to A	mond Primary	Points Indicato	r Descriptio	n: No										
	AINCHU FIIIIAIV													
-	-		Descriptio											
Right to A	mend Primary	Points Terms:	-	pplicable surcharge	s; no surch	arge detail or	r surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	otal provided Per Day N						
Right to A Surchg In Rate Forn IBR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: arged - Non-IBI	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha	Imend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	Imend Primary Id Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap narge only Rate Cha 0.012	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.012900	include all ap harge only <b>Rate Cha</b> 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.012900 0.205400 Location Na	include all ap harge only Rate Cha 0.012 0.180	oplicable surcharge Reser Mkt B arged 900	vation Rat	e Basis Desc	•	Per Day						

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 247 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time disp	played. Report includes any changes made within 90 days of the selected active date.
---	--

	older/Prop/Nar	<b>ne:</b> 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29721	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	delivery p	point(s)	quantity				
Contract B	Begin Date: End Date:	January 23, 202 January 24, 202		Contra		nent Begin D nent End Dat ne:		January 23, 2020 January 24, 2020 January 23, 2020 1	9:00 a 9:00 a	m m	. ,				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	ł:													
Rate Cha Rate Id Do Commodi Reservati	Desc Maxim lity	R: num Tariff Rate 0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
Rate Id Do Commodi Reservati	Desc Maxim lity	um Tariff Rate 0.012900	0.0129 0.1800	900											
Rate Id Do Commodi Reservati	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.012900 0.205400 Location Na	0.0129 0.1800	900											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 248 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level	reflect changes based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
---	---	--

(	older/Prop/Nar	ne: 07936680	J5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29725	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery i	point(s)	quantity				
Contract E	Begin Date: End Date:	January 24, 202 January 25, 202		Contra		nent Begin D nent End Dat ne:		January 24, 2020 January 25, 2020 January 24, 2020 12	9:00 a 9:00 a	im im					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	i <b>ve:</b> Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
-		Points Indicator Points Terms:	r Descriptior	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
			Data Cha	rand											
Rate Id D Commodi Reservati	lity	0.012900 0.205400	Rate Cha 0.0129 0.1800	900											
Rate Id D Commodi Reservati	lity	0.012900	0.0129	900											
Rate Id D Commodi Reservati	tion Location Purpose	0.012900 0.205400 Location Na	0.0129 0.1800	900											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 249 of 253

### **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver Ei	nergy, LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A29735	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	January 25, 20 January 28, 20		Contra		nent Begin D nent End Da ne:		January 25, 2020 January 28, 2020 January 25, 2020	9:00 a 9:00 a 12:00 AN	am					
SICR Ind: Recall/Rej		N RD/RR		Busine	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	Desc Maxim	num Tariff Rate	Rate Cha	arged											
Commod	•	0.012900	0.012												
Reservat	tion	0.205400	0.180	000											
	Location Purpose Description	Location Na	amo												
	•														
	Delivery Location														
16289	Receipt Location	Scout - Jayh	lawk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 250 of 253

## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	<b>ne:</b> 079366805 13457Woo	dRiver Energy, LLC				
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser Na	ame Affil	Repl SR Role Perm Ind Rel	All Prearr Pr Re-rel Deal Re	rev el
RA29749 Production	2,500 FTS New	TS15 079254828 Kansas Gas 2626 Gas, Inc.	s Service, a division of ONE NONE	OTH 2	N 1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) of	quantity		
Contract Begin Date:	January 28, 2020	Contract Entitlement Begin Date/Time:	January 28, 2020 9:00 am	. ,		
Contract End Date:	January 29, 2020	Contract Entitlement End Date/Time: Posting Date/Time:	January 29, 2020 9:00 am January 28, 2020 12:00 AM			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y			
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y <b>Recall Notif EE:</b> Y <b>Reca</b>	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Not	if ID3: Y		
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:					
Surchg Ind Desc:	Rate(s) stated include all applicable s	urcharges; no surcharge detail or surcharge to	tal provided			
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day			
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν			
Rate Charged - Non-IB	R:					
	num Tariff Rate Rate Charged					
Commodity	0.012900 0.012900					
Reservation	0.205400 0.180000					
Location Purpose Loc Description	Location Name					
•						_
999000 Delivery Location						
16289 Receipt Location	Scout - Jayhawk					

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 251 of 253

### **Amendment Reporting Description: All Data**

<b>Contract Ho</b>	Ider/Prop/Nan	ne: 07936680	)5	13457WoodRiver	Energy, LLC						
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Releaser Releaser Contract Releaser		Re Ro	pl SR le Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil Ind	l Rel	Re-rel	Deal	Rel

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Lone	Contract		2000	-				,				Deal	
A29758	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE NON	IE OTH	2	Ν	1	
Rpt LvI Des	sc:	Contract		Loc	/QTI Desc:			Receipt point(s) to a	delivery point(	s) quantity				
Contract B	legin Date:	January 29, 20	20	Со	ntract Entit	lement Begin D	ate/Time:	January 29, 2020	9:00 am					
Contract E	nd Date:	January 30, 20	20		ntract Entit sting Date/1	lement End Da lime:	te/Time:	January 30, 2020 January 29, 2020 1	9:00 am 2:00 AM					
SICR Ind:		Ν		Bu	siness Day	Indicator:		Y						
Recall/Rep	out:	RD/RR												
Recall/Rep	out Terms:	24 hour notice	or less durin	g an OFO										
Recall Noti	if Timely:	Y Recall No	otif EE: Y	Recall Not	tif Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Recall I	Notif ID3:	Y			
-	-	<ul> <li>Points Indicato</li> <li>Points Terms:</li> </ul>	or Descriptic	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all a	oplicable surcha	rges; no sur	charge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation cl	narge only	Re	servation R	ate Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mk	t Based Ra	te Ind:		Ν						
Rate Char	rged - Non-IB	R:												
Rate Id De Commodit		num Tariff Rate 0.012900	Rate Ch 0.012											
Reservation	on	0.205400	0.180	0000										
	Location Purpose													
	Description	Location N	ame											
999000 C	Delivery Locatior	n Prd/Mkt Inte	erface											
16289 R	Receipt Location	Scout - Jayl	hawk											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 252 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29762	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B	Begin Date:	January 30, 20	20	Contra	act Entitler	nent Begin D	ate/Time:	January 30, 2020	9:00 a	am					
Contract End Date:		January 31, 20	20	Contract Entitlement End Date/Time: January 31, 2020 9:00 am											
				Postir	ng Date/Tin	ne:		January 30, 2020	12:00 AN	Л					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR													
Recall/Rep Recall Not		24 hour notice Y <b>Recall No</b>	•	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	•	Points Indicato Points Terms:	or Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	र:													

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012900	0.012900
Reservation	0.205400	0.180000

	Location Purpose Description	Location Name
999000 1	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 02/23/2020

CSI032 2/23/2020 6:00:06 PM

Page 253 of 253

## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
--

Service Requester Contract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	3457WoodRiver E Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA29782	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract January 31, 202 February 01, 20		Contra Contra		nent Begin D nent End Da ne:		· · · · · · · · · · · · · · · · · · ·	9:00 a 9:00 a	im im	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ine Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservat	ity	um Tariff Rate 0.012900 0.205400	Rate Cha 0.012 0.180	900											
	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	Prd/Mkt Inte Scout - Jayh													

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 2/23/2020;