

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|---|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |   |
| RA30585  | Production                 | 700   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2        | N                        | 1           |          | 2 |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |   |
| <b>Contract Begin Date:</b>                                    |                            | December 01, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |          |                          |             |          |   |
| <b>Contract End Date:</b>                                      |                            | December 02, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | December 02, 2020 9:00 am                      |       |                          |          |                          |             |          |   |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |          |                          |             |          |   |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | N  |       |                          |          |                          |             |          |   |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |   |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |   |
| <b>IBR Ind:</b>  |                            | N   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |
| Volumetric   | 0.205400                   | 0.120000  |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30588                    | Production    | 1,500                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | Y          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 02, 2020  
**Contract End Date:** December 03, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 02, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 03, 2020 9:00 am  
**Posting Date/Time:** December 02, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 079355972 13465BlueMark Energy, LLC   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30590  | Production                 | 1,500   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 03, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 03, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | December 04, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 04, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 03, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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| Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30592  | Production                 | 1,500   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 04, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 04, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | December 05, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 05, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 04, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30595                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 05, 2020  
**Contract End Date:** December 08, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 05, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 08, 2020 9:00 am  
**Posting Date/Time:** December 05, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30600                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 08, 2020  
**Contract End Date:** December 09, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 08, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 09, 2020 9:00 am  
**Posting Date/Time:** December 08, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/23/2021

CSI032  
2/23/2021 1:00:14 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30607                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 09, 2020  
**Contract End Date:** December 10, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 09, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 10, 2020 9:00 am  
**Posting Date/Time:** December 09, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

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| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30610                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 10, 2020  
**Contract End Date:** December 11, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 10, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 11, 2020 9:00 am  
**Posting Date/Time:** December 10, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:



# Capacity Release Transactional Report

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30617                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                   |  |  |
|-----------------------------|-------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract          | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | December 11, 2020 | <b>Contract Entitlement Begin Date/Time:</b> | December 11, 2020 9:00 am                      |
| <b>Contract End Date:</b>   | December 12, 2020 | <b>Contract Entitlement End Date/Time:</b>   | December 12, 2020 9:00 am                      |
|                             |                   | <b>Posting Date/Time:</b>                    | December 11, 2020 12:00 AM                     |

|                             |                        |                                |   |
|-----------------------------|------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                      | <b>Business Day Indicator:</b> | N |
| <b>Recall/Reput:</b>        | RD/RR                  |                                |   |
| <b>Recall/Reput Terms:</b>  | Recallable all cycles. |                                |   |
| <b>Recall Notif Timely:</b> | Y                      | <b>Recall Notif EE:</b>        | Y |
|                             |                        | <b>Recall Notif Eve:</b>       | Y |
|                             |                        | <b>Recall Notif ID1:</b>       | Y |
|                             |                        | <b>Recall Notif ID2:</b>       | Y |
|                             |                        | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30619                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 12, 2020  
**Contract End Date:** December 15, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 12, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 15, 2020 9:00 am  
**Posting Date/Time:** December 12, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30627                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 15, 2020  
**Contract End Date:** December 16, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 15, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 16, 2020 9:00 am  
**Posting Date/Time:** December 15, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30633                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 16, 2020  
**Contract End Date:** December 17, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 16, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 17, 2020 9:00 am  
**Posting Date/Time:** December 16, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/23/2021

CSI032  
 2/23/2021 1:00:14 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30638                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 17, 2020  
**Contract End Date:** December 18, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 17, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 18, 2020 9:00 am  
**Posting Date/Time:** December 17, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30642                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 18, 2020  
**Contract End Date:** December 19, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 18, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 19, 2020 9:00 am  
**Posting Date/Time:** December 18, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |                  |          |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|------------------|----------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30648                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH              | 2        | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 19, 2020  
**Contract End Date:** December 22, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 19, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 22, 2020 9:00 am  
**Posting Date/Time:** December 19, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30654                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838<br>14357      | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 22, 2020  
**Contract End Date:** December 23, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 22, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 23, 2020 9:00 am  
**Posting Date/Time:** December 22, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30664                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 25, 2020  
**Contract End Date:** December 29, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 25, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 29, 2020 9:00 am  
**Posting Date/Time:** December 25, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30670                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 29, 2020  
**Contract End Date:** December 30, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 29, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 30, 2020 9:00 am  
**Posting Date/Time:** December 29, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30675                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 30, 2020  
**Contract End Date:** December 31, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 30, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 31, 2020 9:00 am  
**Posting Date/Time:** December 30, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30683                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 31, 2020  
**Contract End Date:** January 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 31, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 31, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 079355972 13465BlueMark Energy, LLC   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30693  | Production                 | 700   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | January 01, 2021 9:00 am                       |       |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 05, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 05, 2021 9:00 am                       |       |                          |             |                          |             |          |  |  |
|  |                            | <b>Posting Date/Time:</b>   |                         |                             | January 01, 2021 12:00 AM                    |                         |  |       |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | N  |       |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:   |                            | 079355972 13465BlueMark Energy, LLC   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|---|--|--------------------------|----------|--------------------------|-------------|----------|--|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                               | Affil  | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30694  | Market                     | 700   | FTS                     | New                         | TS27237                                      | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West | NONE   | OTH                      | 2        | N                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |   | Receipt point(s) to delivery point(s) quantity |                          |          |                          |             |          |  |
| <b>Contract Begin Date:</b>  |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |   | January 01, 2021 9:00 am                       |                          |          |                          |             |          |  |
| <b>Contract End Date:</b>  |                            | February 01, 2021   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |   | February 01, 2021 9:00 am                      |                          |          |                          |             |          |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |   | January 01, 2021 12:00 AM                      |                          |          |                          |             |          |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |   | Y  |                          |          |                          |             |          |  |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| <b>Recall/Reput Terms:</b>   |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                    | Y  | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally |                            |   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                                      |                            |   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |   | Per Day  |                          |          |                          |             |          |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |   | N  |                          |          |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| Commodity  | 0.012600                   | 0.012600  |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |
| Reservation  | 0.151100                   | 0.146200  |                         |                             |  |                         |   |  |                          |          |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079355972 13465BlueMark Energy, LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30698                    | Production    | 700                                 | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 05, 2021  
**Contract End Date:** February 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 05, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 05, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.140000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30783                    | Production    | 1,000                           | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** February 02, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 02, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.140000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:



# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 079355972 13465BlueMark Energy, LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30788  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | February 02, 2021   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | February 02, 2021 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | February 05, 2021   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | February 05, 2021 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | February 02, 2021 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 079355972 13465BlueMark Energy, LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30789  | Market                     | 800   | FTS                     | New                         | TS8658                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | February 02, 2021   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | February 02, 2021 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | February 03, 2021   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | February 03, 2021 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | February 02, 2021 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012600                   | 0.012600  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.146200                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc    | Location Purpose Description | Location Name          |
|--------|------------------------------|------------------------|
| 96108  | Delivery Location            | Black Hills - Lawrence |
| 999000 | Receipt Location             | Prd/Mkt Interface      |

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30792                    | Market        | 800                             | FTS           | New                         | TS8658                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

|   |   |  |  |
|---|---|--|--|
| <b>Rpt Lvl Desc:</b>  | Contract  | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b>                                 | February 03, 2021   | <b>Contract Entitlement Begin Date/Time:</b> | February 03, 2021 9:00 am                      |
| <b>Contract End Date:</b>                                   | February 04, 2021   | <b>Contract Entitlement End Date/Time:</b>   | February 04, 2021 9:00 am                      |
|   |   | <b>Posting Date/Time:</b>                    | February 03, 2021 12:00 AM                     |
| <b>SICR Ind:</b>  | N   | <b>Business Day Indicator:</b>               | N  |
| <b>Recall/Reput:</b>  | RD/RR   |  |  |
| <b>Recall/Reput Terms:</b>                                  | Recallable all cycles.  |  |  |
| <b>Recall Notif Timely:</b>                                 | Y   | <b>Recall Notif EE:</b>                      | Y  |
|   |   | <b>Recall Notif Eve:</b>                     | Y  |
|   |   | <b>Recall Notif ID1:</b>                     | Y  |
|   |   | <b>Recall Notif ID2:</b>                     | Y  |
|   |   | <b>Recall Notif ID3:</b>                     | Y  |
| <b>Right to Amend Primary Points Indicator Description:</b> | No  |  |  |
| <b>Right to Amend Primary Points Terms:</b>                 |   |  |  |
| <b>Surchg Ind Desc:</b>                                     | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |  |  |
| <b>Rate Form/Type Desc:</b>                                 | Volumetric charge only  | <b>Reservation Rate Basis Description:</b>   | Per Day  |
| <b>IBR Ind:</b>   | N   | <b>Mkt Based Rate Ind:</b>                   | N  |
| <b>Rate Charged - Non-IBR:</b>                              |   |  |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b>  | <b>Rate Charged</b>                          |  |
| Commodity   | 0.012600  | 0.012600                                     |  |
| Volumetric  | 0.146200  | 0.130000                                     |  |

| Loc    | Location Purpose Description | Location Name          |
|--------|------------------------------|------------------------|
| 96108  | Delivery Location            | Black Hills - Lawrence |
| 999000 | Receipt Location             | Prd/Mkt Interface      |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 625275755 127BP Energy Company  |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
|---|----------------------------|---|-------------------------|--|--|-------------------------|--|---------|--------------------------|----------|--------------------------|-------------|----------|--|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil   | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30685   | Market                     | 3,500   | FTS                     | New  | TS27237                                    | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH                      | 2        | N                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |         |                          |          |                          |             |          |  |
| <b>Contract Begin Date:</b>                                 |                            | January 01, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | January 01, 2021 9:00 am                       |         |                          |          |                          |             |          |  |
| <b>Contract End Date:</b>                                   |                            | February 01, 2021   |                         | <b>Contract Entitlement End Date/Time:</b>   |  |                         | February 01, 2021 9:00 am                      |         |                          |          |                          |             |          |  |
|   |                            | <b>Posting Date/Time:</b>   |                         |  | January 01, 2021 12:00 AM                  |                         |  |         |                          |          |                          |             |          |  |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |  |                         | Y  |         |                          |          |                          |             |          |  |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Recall/Reput Terms:</b>                                  |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b>                   | Y                       | <b>Recall Notif ID1:</b>                       | Y       | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | Yes, unconditionally  |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                         |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day |                          |          |                          |             |          |  |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |         |                          |          |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| Commodity   | 0.012600                   | 0.012600  |                         |  |  |                         |  |         |                          |          |                          |             |          |  |
| Reservation   | 0.151100                   | 0.145000  |                         |  |  |                         |  |         |                          |          |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 625275755 127BP Energy Company

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                               | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30780                    | Market        | 3,500                           | FTS           | New                         | TS27237                  | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |   |  |  |
|-----------------------------|---|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract  | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | February 01, 2021   | <b>Contract Entitlement Begin Date/Time:</b> | February 01, 2021 9:00 am                      |
| <b>Contract End Date:</b>   | March 01, 2021  | <b>Contract Entitlement End Date/Time:</b>   | March 01, 2021 9:00 am                         |
|                             |   | <b>Posting Date/Time:</b>                    | February 01, 2021 12:00 AM                     |
| <b>SICR Ind:</b>            | N   | <b>Business Day Indicator:</b>               | Y  |
| <b>Recall/Reput:</b>        | OD/OR   |  |  |
| <b>Recall/Reput Terms:</b>  | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |  |  |
| <b>Recall Notif Timely:</b> | Y   | <b>Recall Notif EE:</b>                      | Y  |
|                             |   | <b>Recall Notif Eve:</b>                     | Y  |
|                             |   | <b>Recall Notif ID1:</b>                     | Y  |
|                             |   | <b>Recall Notif ID2:</b>                     | Y  |
|                             |   | <b>Recall Notif ID3:</b>                     | Y  |

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.145000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 095421959 9947Clearwater Enterprises, L.L.C.  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30568  | Production                 | 600   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 01, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 01, 2021 9:00 am                       |       |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | N  |       |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.150000  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 095421959   |                         | 9947Clearwater Enterprises, L.L.C. |  |                         |  |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|------------------------------------|--|-------------------------|--|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description        | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30661  | Market                     | 200   | FTS                     | New                                | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                                    | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | January 01, 2021  |                         |                                    | <b>Contract Entitlement Begin Date/Time:</b> |                         | January 01, 2021 9:00 am                       |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | January 01, 2022  |                         |                                    | <b>Contract Entitlement End Date/Time:</b>   |                         | January 01, 2022 9:00 am                       |       |                          |             |                          |             |          |
|  |                            |   |                         |                                    | <b>Posting Date/Time:</b>                    |                         | January 01, 2021 12:00 AM                      |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         |                                    | <b>Business Day Indicator:</b>               |                         | N  |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                                  | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                                    | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         |                                    | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |                                    |  |                         |  |       |                          |             |                          |             |          |
| Volumetric   | 0.146200                   | 0.070000  |                         |                                    |  |                         |  |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name          |
|--------|------------------------------|------------------------|
| 96108  | Delivery Location            | Black Hills - Lawrence |
| 999000 | Receipt Location             | Prd/Mkt Interface      |

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 095421959 9947Clearwater Enterprises, L.L.C.

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30746                    | Production    | 700                             | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                   |  |  |
|-----------------------------|-------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract          | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | February 01, 2021 | <b>Contract Entitlement Begin Date/Time:</b> | February 01, 2021 9:00 am                      |
| <b>Contract End Date:</b>   | March 01, 2021    | <b>Contract Entitlement End Date/Time:</b>   | March 01, 2021 9:00 am                         |
|                             |                   | <b>Posting Date/Time:</b>                    | February 01, 2021 12:00 AM                     |

|                             |                        |                                |   |
|-----------------------------|------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                      | <b>Business Day Indicator:</b> | N |
| <b>Recall/Reput:</b>        | RD/RR                  |                                |   |
| <b>Recall/Reput Terms:</b>  | Recallable all cycles. |                                |   |
| <b>Recall Notif Timely:</b> | Y                      | <b>Recall Notif EE:</b>        | Y |
|                             |                        | <b>Recall Notif Eve:</b>       | Y |
|                             |                        | <b>Recall Notif ID1:</b>       | Y |
|                             |                        | <b>Recall Notif ID2:</b>       | Y |
|                             |                        | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.150000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

**Terms/Notes:**



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 126781173   | 11518East Kansas Agri-Energy, LLC |                             |  |                         |  |       |                          |          |                          |             |          |
|---|----------------------------|---|-----------------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule                     | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30549   | Market                     | 400   | FTS                               | New                         | TA8594                                       | 005212600<br>5069       | United States Gypsum Company                   | NONE  | OTH                      | 2        | Y                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                                   |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |
| <b>Contract Begin Date:</b>                                 |                            | December 01, 2020   |                                   |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |          |                          |             |          |
| <b>Contract End Date:</b>                                   |                            | April 01, 2021  |                                   |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | April 01, 2021 9:00 am                         |       |                          |          |                          |             |          |
|   |                            |   |                                   |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |          |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                                   |                             | <b>Business Day Indicator:</b>               |                         | Y  |       |                          |          |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Recall/Reput Terms:</b>                                  |                            | At releasing shippers discretion  |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b>           | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | No  |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                                   |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                                   |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |          |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                                   |                             |  |                         |  |       |                          |          |                          |             |          |
| Reservation   | 0.151100                   | 0.146200  |                                   |                             |  |                         |  |       |                          |          |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 126781173                       | 11518East Kansas Agri-Energy, LLC |                             |                          |                         |                      |       |               |             |            |             |          |
|----------------------------|---------------|---------------------------------|-----------------------------------|-----------------------------|--------------------------|-------------------------|----------------------|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule                     | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name        | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30832                    | Market        | 300                             | FTS                               | New                         | TA12194                  | 623555724<br>11949      | Show Me Ethanol, LLC | NONE  | OTH           | 2           | Y          | 1           | 2        |

|   |   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
|---|---|--|--|--------------------------|---|--------------------------|---|--------------------------|---|--------------------------|---|--|--|
| <b>Rpt Lvl Desc:</b>  | Contract  | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Contract Begin Date:</b>                                 | February 12, 2021   | <b>Contract Entitlement Begin Date/Time:</b> | February 12, 2021                              | 9:00 am                  |   |                          |   |                          |   |                          |   |  |  |
| <b>Contract End Date:</b>                                   | February 19, 2021   | <b>Contract Entitlement End Date/Time:</b>   | February 19, 2021                              | 9:00 am                  |   |                          |   |                          |   |                          |   |  |  |
|   |   | <b>Posting Date/Time:</b>                    | February 12, 2021                              | 12:00 AM                 |   |                          |   |                          |   |                          |   |  |  |
| <b>SICR Ind:</b>  | N   | <b>Business Day Indicator:</b>               | Y  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Recall/Reput:</b>  | RD/RR   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Recall/Reput Terms:</b>                                  | at releasing shippers discretion  |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Recall Notif Timely:</b>                                 | Y   | <b>Recall Notif EE:</b>                      | Y  | <b>Recall Notif Eve:</b> | Y | <b>Recall Notif ID1:</b> | Y | <b>Recall Notif ID2:</b> | Y | <b>Recall Notif ID3:</b> | Y |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> | No  |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Right to Amend Primary Points Terms:</b>                 |   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Surchg Ind Desc:</b>                                     | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Rate Form/Type Desc:</b>                                 | Reservation charge only   | <b>Reservation Rate Basis Description:</b>   | Per Day  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>IBR Ind:</b>   | N   | <b>Mkt Based Rate Ind:</b>                   | N  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Rate Charged - Non-IBR:</b>                              |   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b>  | <b>Rate Charged</b>                          |  |                          |   |                          |   |                          |   |                          |   |  |  |
| Commodity   | 0.012600  | 0.012600                                     |  |                          |   |                          |   |                          |   |                          |   |  |  |
| Reservation   | 0.151100  | 0.146200                                     |  |                          |   |                          |   |                          |   |                          |   |  |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16918  | Delivery Location            | Show Me Ethanol   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc. |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30612  | Market                     | 2,500   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | December 11, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 11, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>  |                            | December 19, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 19, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 11, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No         |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                            |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc. |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30651  | Market                     | 2,000   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | December 19, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 19, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>  |                            | January 01, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 01, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 19, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No         |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                            |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc. |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30697  | Market                     | 2,500   | FTS                     | New  | TA632                    | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | January 01, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 01, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>  |                            | January 09, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 09, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 01, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No         |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                            |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30716                    | Production    | 2,000                           | FTS           | New                         | TA627                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 16, 2021  
**Contract End Date:** January 23, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 16, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 23, 2021 9:00 am  
**Posting Date/Time:** January 16, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc. |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30718  | Market                     | 2,000   | FTS                     | New  | TA632                    | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | January 16, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 16, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>  |                            | January 23, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 23, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 16, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No         |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                            |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30739                    | Production    | 1,000                           | FTS           | New                         | TA627                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 23, 2021  
**Contract End Date:** February 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 23, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 23, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30784                    | Market        | 500                             | FTS           | New                         | TA632                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** February 09, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 09, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.140000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 196748938 9592Exelon Generation Company, LLC |               |                             |                          |                         |   |       |               |             |            |             |          |
|----------------------------|---------------|--|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract              | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                               | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30573                    | Production    | 7,000  | FTS           | New                         | TA8664                   | 0069677987831           | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** January 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.170000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 196748938   | 9592Exelon Generation Company, LLC |  |  |                         |  |         |                          |          |                          |             |          |  |
|---|----------------------------|---|------------------------------------|--|--|-------------------------|--|---------|--------------------------|----------|--------------------------|-------------|----------|--|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule                      | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil   | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30574   | Market                     | 15,000  | FTS                                | New  | TS27237                                    | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH                      | 2        | N                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                                    | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |         |                          |          |                          |             |          |  |
| <b>Contract Begin Date:</b>                                 |                            | December 01, 2020   |                                    | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | December 01, 2020 9:00 am                      |         |                          |          |                          |             |          |  |
| <b>Contract End Date:</b>                                   |                            | January 01, 2021  |                                    | <b>Contract Entitlement End Date/Time:</b>   |  |                         | January 01, 2021 9:00 am                       |         |                          |          |                          |             |          |  |
|   |                            | <b>Posting Date/Time:</b>   |                                    |  | December 01, 2020 12:00 AM                 |                         |  |         |                          |          |                          |             |          |  |
| <b>SICR Ind:</b>  |                            | N   |                                    | <b>Business Day Indicator:</b>               |  |                         | Y  |         |                          |          |                          |             |          |  |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Recall/Reput Terms:</b>                                  |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b>            | Y  | <b>Recall Notif Eve:</b>                   | Y                       | <b>Recall Notif ID1:</b>                       | Y       | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | Yes, unconditionally  |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                                    |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day |                          |          |                          |             |          |  |
| <b>IBR Ind:</b>   |                            | N   |                                    | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |         |                          |          |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| Commodity   | 0.012600                   | 0.012600  |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |
| Reservation   | 0.151100                   | 0.146200  |                                    |  |  |                         |  |         |                          |          |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| <b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
|--|----------------------------|---|---------------------------|--|----------------------------|--|---|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number   | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30575  | Market                     | 2,900   | FTS                       | New  | TA632                      | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |                            | Receipt point(s) to delivery point(s) quantity |   |       |               |             |            |             |          |
| <b>Contract Begin Date:</b>  |                            | November 25, 2020   |                           | <b>Contract Entitlement Begin Date/Time:</b> |                            | November 25, 2020 9:00 am                      |   |       |               |             |            |             |          |
| <b>Contract End Date:</b>  |                            | November 26, 2020   |                           | <b>Contract Entitlement End Date/Time:</b>   |                            | November 26, 2020 9:00 am                      |   |       |               |             |            |             |          |
|  |                            |   |                           | <b>Posting Date/Time:</b>                    |                            | November 25, 2020 12:00 AM                     |   |       |               |             |            |             |          |
| <b>SICR Ind:</b>   |                            | N   |                           | <b>Business Day Indicator:</b>               |                            | Y  |   |       |               |             |            |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall/Reput Terms:</b>   |                            | 24 hour notice or less during an OFO  |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y | <b>Recall Notif ID2:</b> Y                     | <b>Recall Notif ID3:</b> Y                      |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No                 |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Terms:</b>                                    |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                           | <b>Reservation Rate Basis Description:</b>   |                            | Per Day  |   |       |               |             |            |             |          |
| <b>IBR Ind:</b>  |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |                            | N  |   |       |               |             |            |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |                            |  |   |       |               |             |            |             |          |
| Commodity  | 0.012600                   | 0.012600  |                           |  |                            |  |   |       |               |             |            |             |          |
| Reservation  | 0.151100                   | 0.090000  |                           |  |                            |  |   |       |               |             |            |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |               |                                 |               |  |                          |                         |                                    |  |               |             |            |             |          |
|---|---------------|---------------------------------|---------------|--|--------------------------|-------------------------|------------------------------------|--|---------------|-------------|------------|-------------|----------|
| Service Requester Contract  | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description  | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                      | Affil  | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30576   | Market        | 1,720                           | FTS           | New  | TA547                    | 184548741               | Grove Municipal Services Authority | NONE   | OTH           | 2           | Y          | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |               |                                 |               | <b>Loc/QTI Desc:</b>   |                          |                         |                                    | Receipt point(s) to delivery point(s) quantity |               |             |            |             |          |
| <b>Contract Begin Date:</b>   |               |                                 |               | <b>Contract Entitlement Begin Date/Time:</b>   |                          |                         |                                    | December 01, 2020 9:00 am                      |               |             |            |             |          |
| <b>Contract End Date:</b>   |               |                                 |               | <b>Contract Entitlement End Date/Time:</b>   |                          |                         |                                    | January 01, 2021 9:00 am                       |               |             |            |             |          |
|   |               |                                 |               | <b>Posting Date/Time:</b>  |                          |                         |                                    | December 01, 2020 12:00 AM                     |               |             |            |             |          |
| <b>SICR Ind:</b>  |               |                                 |               | <b>Business Day Indicator:</b>   |                          |                         |                                    | Y  |               |             |            |             |          |
| <b>Recall/Reput:</b>  |               |                                 |               | RD/RR  |                          |                         |                                    |  |               |             |            |             |          |
| <b>Recall/Reput Terms:</b>  |               |                                 |               | recallable and reputable   |                          |                         |                                    |  |               |             |            |             |          |
| <b>Recall Notif Timely:</b>   |               |                                 |               | Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y |                          |                         |                                    |  |               |             |            |             |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |               |                                 |               |  |                          |                         |                                    |  |               |             |            |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |               |                                 |               |  |                          |                         |                                    |  |               |             |            |             |          |
| <b>Surchg Ind Desc:</b>   |               |                                 |               | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided    |                          |                         |                                    |  |               |             |            |             |          |
| <b>Rate Form/Type Desc:</b>   |               |                                 |               | <b>Reservation Rate Basis Description:</b>   |                          |                         |                                    | Volumetric charge only Per Day                 |               |             |            |             |          |
| <b>IBR Ind:</b>   |               |                                 |               | <b>Mkt Based Rate Ind:</b>   |                          |                         |                                    | N N  |               |             |            |             |          |
| <b>Rate Charged - Non-IBR:</b>  |               |                                 |               |  |                          |                         |                                    |  |               |             |            |             |          |
| <b>Rate Id Desc</b>   |               | <b>Maximum Tariff Rate</b>      |               | <b>Rate Charged</b>  |                          |                         |                                    |  |               |             |            |             |          |
| Commodity   |               | 0.012600                        |               | 0.012600   |                          |                         |                                    |  |               |             |            |             |          |
| Volumetric  |               | 0.146200                        |               | 0.125000   |                          |                         |                                    |  |               |             |            |             |          |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 122715 | Delivery Location            | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location             | Prd/Mkt Interface        |

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
|---|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|---|--|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |   |  |
| RA30577   | Production                 | 1,749   | FTS                     | New                         | TA547  | 184548741               | Grove Municipal Services Authority             | NONE  | OTH                      | 2        | Y                        | 1           |          | 2 |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |   |  |
| <b>Contract Begin Date:</b>   |                            | December 01, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |          |                          |             |          |   |  |
| <b>Contract End Date:</b>   |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 01, 2021 9:00 am                       |       |                          |          |                          |             |          |   |  |
|   |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |          |                          |             |          |   |  |
| <b>SICR Ind:</b>  |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | Y  |       |                          |          |                          |             |          |   |  |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| <b>Recall/Reput Terms:</b>  |                            | recallable and reputable all cycles any cycle   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |   |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| <b>Rate Form/Type Desc:</b>   |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |   |  |
| <b>IBR Ind:</b>   |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |          |                          |             |          |   |  |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| Commodity   | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |
| Volumetric  | 0.205400                   | 0.170000  |                         |                             |  |                         |  |       |                          |          |                          |             |          |   |  |

| Loc    | Location Purpose Description | Location Name         |
|--------|------------------------------|-----------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface     |
| 16584  | Receipt Location             | Oneok Westex Hemphill |

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30581                    | Production    | 1,500                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** November 26, 2020  
**Contract End Date:** December 01, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** November 26, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 01, 2020 9:00 am  
**Posting Date/Time:** November 26, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.110000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30582   | Market                     | 4,500   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | November 26, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | November 26, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 01, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 01, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | November 26, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.090000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC          |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|----------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                               | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30629  | Production                 | 1,000   | FTS                     | New  | TS27237                  | 006967798<br>7831                              | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH                      | 2        | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |          |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | December 15, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 15, 2020 9:00 am                      |   |       |                          |          |                          |             |          |
| <b>Contract End Date:</b>  |                            | December 19, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 19, 2020 9:00 am                      |   |       |                          |          |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 15, 2020 12:00 AM                     |   |       |                          |          |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |          |                          |             |          |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                    | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                                      |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |          |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |          |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |          |                          |             |          |
| Reservation  | 0.225300                   | 0.185000  |                         |  |                          |  |   |       |                          |          |                          |             |          |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30647   | Market                     | 8,500   | FTS                     | New  | TS15                     | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 18, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 18, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 19, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 19, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 18, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30650   | Market                     | 8,500   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 19, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 19, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 22, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 22, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 19, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30658   | Market                     | 8,600   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 22, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 22, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 23, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 23, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 22, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30659                    | Market        | 9,700                           | FTS           | New                         | TA632                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 23, 2020  
**Contract End Date:** December 24, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 23, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 24, 2020 9:00 am  
**Posting Date/Time:** December 23, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.120000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30662                    | Market        | 8,100                           | FTS           | New                         | TA632                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                   |  |  |
|-----------------------------|-------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract          | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | December 24, 2020 | <b>Contract Entitlement Begin Date/Time:</b> | December 24, 2020 9:00 am                      |
| <b>Contract End Date:</b>   | December 25, 2020 | <b>Contract Entitlement End Date/Time:</b>   | December 25, 2020 9:00 am                      |
|                             |                   | <b>Posting Date/Time:</b>                    | December 24, 2020 12:00 AM                     |

|                             |                                      |                                |   |
|-----------------------------|--------------------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                                    | <b>Business Day Indicator:</b> | Y |
| <b>Recall/Reput:</b>        | RD/RR                                |                                |   |
| <b>Recall/Reput Terms:</b>  | 24 hour notice or less during an OFO |                                |   |
| <b>Recall Notif Timely:</b> | Y                                    | <b>Recall Notif EE:</b>        | Y |
|                             |                                      | <b>Recall Notif Eve:</b>       | Y |
|                             |                                      | <b>Recall Notif ID1:</b>       | Y |
|                             |                                      | <b>Recall Notif ID2:</b>       | Y |
|                             |                                      | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.120000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30663   | Market                     | 500   | FTS                     | New  | TS15                     | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 24, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 24, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 25, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 25, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 24, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC          |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|----------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                               | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30665  | Market                     | 1,900   | FTS                     | New  | TS27237                  | 006967798<br>7831                              | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH                      | 2        | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |          |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | December 25, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 25, 2020 9:00 am                      |   |       |                          |          |                          |             |          |
| <b>Contract End Date:</b>  |                            | December 29, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 29, 2020 9:00 am                      |   |       |                          |          |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 25, 2020 12:00 AM                     |   |       |                          |          |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |          |                          |             |          |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                    | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                                      |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |          |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |          |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |          |                          |             |          |
| Reservation  | 0.151100                   | 0.146200  |                         |  |                          |  |   |       |                          |          |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC          |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
|--|---------------|---|---------------|--|--|-------------------------|--|--------------------------|------------------|----------|------------|--------------------------|----------|---|--|--------------------------|--|---|--|--------------------------|--|---|--|
| Service Requester Contract   | Location Zone | Contractual Quantity - Contract   | Rate Schedule | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil                    | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal              | Prev Rel |   |  |                          |  |   |  |                          |  |   |  |
| RA30666  | Market        | 18,000  | FTS           | New  | TS27237                                    | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE                     | OTH              | 2        | N          | 1                        | 2        |   |  |                          |  |   |  |                          |  |   |  |
| <b>Rpt Lvl Desc:</b>   |               | Contract  |               | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Contract Begin Date:</b>  |               | January 01, 2021  |               | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | January 01, 2021 9:00 am                       |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Contract End Date:</b>  |               | February 01, 2021   |               | <b>Contract Entitlement End Date/Time:</b>   |  |                         | February 01, 2021 9:00 am                      |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
|  |               |   |               | <b>Posting Date/Time:</b>                    |  |                         | January 01, 2021 12:00 AM                      |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>SICR Ind:</b>   |               | N   |               | <b>Business Day Indicator:</b>               |  |                         | Y  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Recall/Reput:</b>   |               | OD/OR   |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Recall/Reput Terms:</b>   |               | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Recall Notif Timely:</b>  |               | Y   |               | <b>Recall Notif EE:</b>                      |  | Y                       |  | <b>Recall Notif Eve:</b> |                  | Y        |            | <b>Recall Notif ID1:</b> |          | Y |  | <b>Recall Notif ID2:</b> |  | Y |  | <b>Recall Notif ID3:</b> |  | Y |  |
| <b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Right to Amend Primary Points Terms:</b>                                      |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Surchg Ind Desc:</b>  |               | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Rate Form/Type Desc:</b>  |               | Reservation charge only   |               |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day                  |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>IBR Ind:</b>  |               | N   |               | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Rate Charged - Non-IBR:</b>   |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| <b>Rate Id Desc</b>  |               | <b>Maximum Tariff Rate</b>  |               | <b>Rate Charged</b>                          |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| Commodity  |               | 0.012600  |               | 0.012600                                     |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |
| Reservation  |               | 0.151100  |               | 0.146200                                     |  |                         |  |                          |                  |          |            |                          |          |   |  |                          |  |   |  |                          |  |   |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                               | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|------------------|----------|------------|-------------|----------|
| RA30667                    | Production    | 8,000                           | FTS           | New                         | TA8664                   | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH              | 2        | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2021  
**Contract End Date:** February 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.185000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC   |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
|---|---------------|---------------------------------|---------------|-----------------------------|---|-------------------------|------------------------------------|-------|---------------|----------------------------|------------|-------------|----------|--|
| Service Requester Contract  | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number  | Releaser/ Releaser Prop | Releaser Name                      | Affil | Repl Role Ind | SR Perm Rel                | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30668   | Market        | 1,720                           | FTS           | New                         | TA547   | 184548741               | Grove Municipal Services Authority | NONE  | OTH           | 2                          | Y          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b> Contract   |               |                                 |               |                             | <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Contract Begin Date:</b> January 01, 2021  |               |                                 |               |                             | <b>Contract Entitlement Begin Date/Time:</b> January 01, 2021 9:00 am |                         |                                    |       |               |                            |            |             |          |  |
| <b>Contract End Date:</b> February 01, 2021   |               |                                 |               |                             | <b>Contract Entitlement End Date/Time:</b> February 01, 2021 9:00 am  |                         |                                    |       |               |                            |            |             |          |  |
|   |               |                                 |               |                             | <b>Posting Date/Time:</b> January 01, 2021 12:00 AM                   |                         |                                    |       |               |                            |            |             |          |  |
| <b>SICR Ind:</b> N  |               |                                 |               |                             | <b>Business Day Indicator:</b> Y                                      |                         |                                    |       |               |                            |            |             |          |  |
| <b>Recall/Reput:</b> RD/RR  |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Recall/Reput Terms:</b> recallable and reputable   |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Recall Notif Timely:</b> Y   |               |                                 |               |                             | <b>Recall Notif EE:</b> Y   |                         |                                    |       |               | <b>Recall Notif Eve:</b> Y |            |             |          |  |
|   |               |                                 |               |                             | <b>Recall Notif ID1:</b> Y  |                         |                                    |       |               | <b>Recall Notif ID2:</b> Y |            |             |          |  |
|   |               |                                 |               |                             |   |                         |                                    |       |               | <b>Recall Notif ID3:</b> Y |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No  |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>   |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Rate Form/Type Desc:</b> Volumetric charge only  |               |                                 |               |                             | <b>Reservation Rate Basis Description:</b> Per Day                    |                         |                                    |       |               |                            |            |             |          |  |
| <b>IBR Ind:</b> N   |               |                                 |               |                             | <b>Mkt Based Rate Ind:</b> N  |                         |                                    |       |               |                            |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>  |               |                                 |               |                             |   |                         |                                    |       |               |                            |            |             |          |  |
| <b>Rate Id Desc</b>   |               | <b>Maximum Tariff Rate</b>      |               |                             | <b>Rate Charged</b>   |                         |                                    |       |               |                            |            |             |          |  |
| Commodity   |               | 0.012600                        |               |                             | 0.012600  |                         |                                    |       |               |                            |            |             |          |  |
| Volumetric  |               | 0.146200                        |               |                             | 0.125000  |                         |                                    |       |               |                            |            |             |          |  |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 122715 | Delivery Location            | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location             | Prd/Mkt Interface        |

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC   |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
|---|---------------|---------------------------------|---------------|-----------------------------|---|-------------------------|------------------------------------|-------|------------------|----------------------------|------------|-------------|----------|--|
| Service Requester Contract  | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number  | Releaser/ Releaser Prop | Releaser Name                      | Affil | Repl SR Role Ind | Perm Rel                   | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30669   | Production    | 1,749                           | FTS           | New                         | TA547   | 184548741               | Grove Municipal Services Authority | NONE  | OTH              | 2                          | Y          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b> Contract   |               |                                 |               |                             | <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Contract Begin Date:</b> January 01, 2021  |               |                                 |               |                             | <b>Contract Entitlement Begin Date/Time:</b> January 01, 2021 9:00 am |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Contract End Date:</b> February 01, 2021   |               |                                 |               |                             | <b>Contract Entitlement End Date/Time:</b> February 01, 2021 9:00 am  |                         |                                    |       |                  |                            |            |             |          |  |
|   |               |                                 |               |                             | <b>Posting Date/Time:</b> January 01, 2021 12:00 AM                   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>SICR Ind:</b> N  |               |                                 |               |                             | <b>Business Day Indicator:</b> Y                                      |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Recall/Reput:</b> RD/RR  |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle  |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Recall Notif Timely:</b> Y   |               |                                 |               |                             | <b>Recall Notif EE:</b> Y   |                         |                                    |       |                  | <b>Recall Notif Eve:</b> Y |            |             |          |  |
|   |               |                                 |               |                             | <b>Recall Notif ID1:</b> Y  |                         |                                    |       |                  | <b>Recall Notif ID2:</b> Y |            |             |          |  |
|   |               |                                 |               |                             |   |                         |                                    |       |                  | <b>Recall Notif ID3:</b> Y |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No  |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>   |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Rate Form/Type Desc:</b> Volumetric charge only  |               |                                 |               |                             | <b>Reservation Rate Basis Description:</b> Per Day                    |                         |                                    |       |                  |                            |            |             |          |  |
| <b>IBR Ind:</b> N   |               |                                 |               |                             | <b>Mkt Based Rate Ind:</b> N  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>  |               |                                 |               |                             |   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Rate Id Desc</b>   |               | <b>Maximum Tariff Rate</b>      |               |                             | <b>Rate Charged</b>   |                         |                                    |       |                  |                            |            |             |          |  |
| Commodity   |               | 0.012700                        |               |                             | 0.012700  |                         |                                    |       |                  |                            |            |             |          |  |
| Volumetric  |               | 0.205400                        |               |                             | 0.180000  |                         |                                    |       |                  |                            |            |             |          |  |

| Loc    | Location Purpose Description | Location Name         |
|--------|------------------------------|-----------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface     |
| 16584  | Receipt Location             | Oneok Westex Hemphill |

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30672   | Market                     | 7,100   | FTS                     | New  | TA632                    | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 29, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 29, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 30, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 30, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 29, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30673                    | Production    | 3,200                           | FTS           | New                         | TA627                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 29, 2020  
**Contract End Date:** December 30, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 29, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 30, 2020 9:00 am  
**Posting Date/Time:** December 29, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30677   | Production                 | 3,100   | FTS                     | New  | TA627                    | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 30, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 30, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 31, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 31, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 30, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.225300                   | 0.150000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30678   | Market                     | 8,300   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 30, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 30, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | December 31, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 31, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 30, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30686   | Market                     | 8,800   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 31, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 31, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 01, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 01, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 31, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30687                    | Production    | 3,800                           | FTS           | New                         | TA627                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 31, 2020  
**Contract End Date:** January 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 31, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 31, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30722   | Production                 | 3,200   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 20, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 20, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 21, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 21, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 20, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.225300                   | 0.150000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30723                    | Market        | 9,300                           | FTS           | New                         | TA632                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 20, 2021  
**Contract End Date:** January 21, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 20, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 21, 2021 9:00 am  
**Posting Date/Time:** January 20, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.120000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |                             |  |                         |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30728   | Market                     | 9,400   | FTS                     | New                         | TA632  | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity  |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 21, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | January 21, 2021 9:00 am                        |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 22, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 22, 2021 9:00 am                        |       |                          |             |                          |             |          |
|   |                            | <b>Posting Date/Time:</b>   |                         |                             | January 21, 2021 12:00 AM                    |                         |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | Y   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |                             |  |                         |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |                             |  |                         |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30729   | Production                 | 3,200   | FTS                     | New  | TS15                     | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 21, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 21, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 22, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 22, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 21, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.225300                   | 0.150000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30733                    | Market        | 9,400                           | FTS           | New                         | TA632                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 22, 2021  
**Contract End Date:** January 23, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 22, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 23, 2021 9:00 am  
**Posting Date/Time:** January 22, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.120000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30734                    | Production    | 4,200                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                  |  |  |
|-----------------------------|------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract         | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | January 22, 2021 | <b>Contract Entitlement Begin Date/Time:</b> | January 22, 2021 9:00 am                       |
| <b>Contract End Date:</b>   | January 23, 2021 | <b>Contract Entitlement End Date/Time:</b>   | January 23, 2021 9:00 am                       |
|                             |                  | <b>Posting Date/Time:</b>                    | January 22, 2021 12:00 AM                      |

|                             |                                      |                                |   |
|-----------------------------|--------------------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                                    | <b>Business Day Indicator:</b> | Y |
| <b>Recall/Reput:</b>        | RD/RR                                |                                |   |
| <b>Recall/Reput Terms:</b>  | 24 hour notice or less during an OFO |                                |   |
| <b>Recall Notif Timely:</b> | Y                                    | <b>Recall Notif EE:</b>        | Y |
|                             |                                      | <b>Recall Notif Eve:</b>       | Y |
|                             |                                      | <b>Recall Notif ID1:</b>       | Y |
|                             |                                      | <b>Recall Notif ID2:</b>       | Y |
|                             |                                      | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30740   | Production                 | 3,400   | FTS                     | New  | TS15                     | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 23, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 23, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 26, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 26, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 23, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.225300                   | 0.150000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30741                    | Market        | 2,300                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 23, 2021  
**Contract End Date:** January 26, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 23, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 26, 2021 9:00 am  
**Posting Date/Time:** January 23, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.120000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30742   | Market                     | 14,000  | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 23, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 23, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 26, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 26, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 23, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30747   | Market                     | 14,000  | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 26, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 26, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 27, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 27, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 26, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30748                    | Market        | 2,400                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 26, 2021  
**Contract End Date:** January 27, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 26, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 27, 2021 9:00 am  
**Posting Date/Time:** January 26, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.120000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30749                    | Production    | 2,400                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                  |  |  |
|-----------------------------|------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract         | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | January 26, 2021 | <b>Contract Entitlement Begin Date/Time:</b> | January 26, 2021 9:00 am                       |
| <b>Contract End Date:</b>   | January 27, 2021 | <b>Contract Entitlement End Date/Time:</b>   | January 27, 2021 9:00 am                       |
|                             |                  | <b>Posting Date/Time:</b>                    | January 26, 2021 12:00 AM                      |

|                             |                                      |                                |   |
|-----------------------------|--------------------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                                    | <b>Business Day Indicator:</b> | Y |
| <b>Recall/Reput:</b>        | RD/RR                                |                                |   |
| <b>Recall/Reput Terms:</b>  | 24 hour notice or less during an OFO |                                |   |
| <b>Recall Notif Timely:</b> | Y                                    | <b>Recall Notif EE:</b>        | Y |
|                             |                                      | <b>Recall Notif Eve:</b>       | Y |
|                             |                                      | <b>Recall Notif ID1:</b>       | Y |
|                             |                                      | <b>Recall Notif ID2:</b>       | Y |
|                             |                                      | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30758   | Market                     | 12,400  | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 27, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 27, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 28, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 28, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 27, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30759                    | Production    | 3,400                           | FTS           | New                         | TS15                     | 079254828<br>2626       | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                  |  |  |
|-----------------------------|------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract         | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | January 27, 2021 | <b>Contract Entitlement Begin Date/Time:</b> | January 27, 2021 9:00 am                       |
| <b>Contract End Date:</b>   | January 28, 2021 | <b>Contract Entitlement End Date/Time:</b>   | January 28, 2021 9:00 am                       |
|                             |                  | <b>Posting Date/Time:</b>                    | January 27, 2021 12:00 AM                      |

|                             |                                      |                                |   |
|-----------------------------|--------------------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                                    | <b>Business Day Indicator:</b> | Y |
| <b>Recall/Reput:</b>        | RD/RR                                |                                |   |
| <b>Recall/Reput Terms:</b>  | 24 hour notice or less during an OFO |                                |   |
| <b>Recall Notif Timely:</b> | Y                                    | <b>Recall Notif EE:</b>        | Y |
|                             |                                      | <b>Recall Notif Eve:</b>       | Y |
|                             |                                      | <b>Recall Notif ID1:</b>       | Y |
|                             |                                      | <b>Recall Notif ID2:</b>       | Y |
|                             |                                      | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 196748938   |                         | 9592Exelon Generation Company, LLC           |  |                         |  |         |                          |             |                          |             |          |  |
|--|----------------------------|---|-------------------------|--|--|-------------------------|--|---------|--------------------------|-------------|--------------------------|-------------|----------|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil   | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30764  | Production                 | 7,000   | FTS                     | New  | TA8664                                     | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH                      | 2           | N                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |         |                          |             |                          |             |          |  |
| <b>Contract Begin Date:</b>                                    |                            | February 01, 2021   |                         | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | February 01, 2021 9:00 am                      |         |                          |             |                          |             |          |  |
| <b>Contract End Date:</b>                                      |                            | March 01, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |  |                         | March 01, 2021 9:00 am                         |         |                          |             |                          |             |          |  |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |  |                         | February 01, 2021 12:00 AM                     |         |                          |             |                          |             |          |  |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |  |                         | Y  |         |                          |             |                          |             |          |  |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b>                   | Y                       | <b>Recall Notif ID1:</b>                       | Y       | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day |                          |             |                          |             |          |  |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |         |                          |             |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| Commodity  | 0.012700                   | 0.012700  |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| Reservation  | 0.225300                   | 0.180000  |                         |  |  |                         |  |         |                          |             |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| <b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC   |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|----------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                               | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30765  | Market                     | 15,000  | FTS                     | New  | TS27237                  | 0069677987831                                  | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH                      | 2        | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |          |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | February 01, 2021   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | February 01, 2021 9:00 am                      |   |       |                          |          |                          |             |          |
| <b>Contract End Date:</b>  |                            | March 01, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | March 01, 2021 9:00 am                         |   |       |                          |          |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | February 01, 2021 12:00 AM                     |   |       |                          |          |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |          |                          |             |          |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                    | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                                      |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |          |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |          |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |          |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |          |                          |             |          |
| Reservation  | 0.151100                   | 0.146200  |                         |  |                          |  |   |       |                          |          |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30766   | Market                     | 5,600   | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 28, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 28, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 29, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 29, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 28, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC   |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
|---|---------------|---------------------------------|---------------|-----------------------------|--|-------------------------|------------------------------------|-------|------------------|----------------------------|------------|-------------|----------|--|
| Service Requester Contract  | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number   | Releaser/ Releaser Prop | Releaser Name                      | Affil | Repl SR Role Ind | Perm Rel                   | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30770   | Market        | 1,720                           | FTS           | New                         | TA547  | 184548741               | Grove Municipal Services Authority | NONE  | OTH              | 2                          | Y          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b> Contract   |               |                                 |               |                             | <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity    |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Contract Begin Date:</b> February 01, 2021   |               |                                 |               |                             | <b>Contract Entitlement Begin Date/Time:</b> February 01, 2021 9:00 am |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Contract End Date:</b> March 01, 2021  |               |                                 |               |                             | <b>Contract Entitlement End Date/Time:</b> March 01, 2021 9:00 am      |                         |                                    |       |                  |                            |            |             |          |  |
|   |               |                                 |               |                             | <b>Posting Date/Time:</b> February 01, 2021 12:00 AM                   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>SICR Ind:</b> N  |               |                                 |               |                             | <b>Business Day Indicator:</b> Y                                       |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Recall/Reput:</b> RD/RR  |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Recall/Reput Terms:</b> recallable and reputable   |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Recall Notif Timely:</b> Y   |               |                                 |               |                             | <b>Recall Notif EE:</b> Y  |                         |                                    |       |                  | <b>Recall Notif ID1:</b> Y |            |             |          |  |
|   |               |                                 |               |                             | <b>Recall Notif ID2:</b> Y   |                         |                                    |       |                  | <b>Recall Notif ID3:</b> Y |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No  |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>   |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Rate Form/Type Desc:</b> Volumetric charge only  |               |                                 |               |                             | <b>Reservation Rate Basis Description:</b> Per Day                     |                         |                                    |       |                  |                            |            |             |          |  |
| <b>IBR Ind:</b> N   |               |                                 |               |                             | <b>Mkt Based Rate Ind:</b> N   |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>  |               |                                 |               |                             |  |                         |                                    |       |                  |                            |            |             |          |  |
| <b>Rate Id Desc</b>   |               | <b>Maximum Tariff Rate</b>      |               |                             | <b>Rate Charged</b>  |                         |                                    |       |                  |                            |            |             |          |  |
| Commodity   |               | 0.012600                        |               |                             | 0.012600   |                         |                                    |       |                  |                            |            |             |          |  |
| Volumetric  |               | 0.146200                        |               |                             | 0.125000   |                         |                                    |       |                  |                            |            |             |          |  |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 122715 | Delivery Location            | Afton-Fairland-Grove-Jay |
| 999000 | Receipt Location             | Prd/Mkt Interface        |

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC   |                     |                                 |               |                             |                          |                         |                                    |       |                  |          |            |             |          |              |                     |              |           |          |          |            |          |          |
|---|---------------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|------------------------------------|-------|------------------|----------|------------|-------------|----------|--------------|---------------------|--------------|-----------|----------|----------|------------|----------|----------|
| Service Requester Contract  | Location Zone       | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                      | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |              |                     |              |           |          |          |            |          |          |
| RA30771   | Production          | 1,749                           | FTS           | New                         | TA547                    | 184548741               | Grove Municipal Services Authority | NONE  | OTH              | 2        | Y          | 1           | 2        |              |                     |              |           |          |          |            |          |          |
| <p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> February 01, 2021      <b>Contract Entitlement Begin Date/Time:</b> February 01, 2021 9:00 am</p> <p><b>Contract End Date:</b> March 01, 2021      <b>Contract Entitlement End Date/Time:</b> March 01, 2021 9:00 am</p> <p><b>Posting Date/Time:</b> February 01, 2021 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012700</td> <td>0.012700</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.180000</td> </tr> </tbody> </table> |                     |                                 |               |                             |                          |                         |                                    |       |                  |          |            |             |          | Rate Id Desc | Maximum Tariff Rate | Rate Charged | Commodity | 0.012700 | 0.012700 | Volumetric | 0.205400 | 0.180000 |
| Rate Id Desc  | Maximum Tariff Rate | Rate Charged                    |               |                             |                          |                         |                                    |       |                  |          |            |             |          |              |                     |              |           |          |          |            |          |          |
| Commodity   | 0.012700            | 0.012700                        |               |                             |                          |                         |                                    |       |                  |          |            |             |          |              |                     |              |           |          |          |            |          |          |
| Volumetric  | 0.205400            | 0.180000                        |               |                             |                          |                         |                                    |       |                  |          |            |             |          |              |                     |              |           |          |          |            |          |          |

| Loc    | Location Purpose Description | Location Name         |
|--------|------------------------------|-----------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface     |
| 16584  | Receipt Location             | Oneok Westex Hemphill |

**Terms/Notes:**  
Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30772                    | Production    | 4,500                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 29, 2021  
**Contract End Date:** February 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 29, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 29, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30773   | Market                     | 10,600  | FTS                     | New  | TA632                    | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | January 29, 2021  |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | January 29, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | February 01, 2021   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | February 01, 2021 9:00 am                      |   |       |                          |             |                          |             |          |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | January 29, 2021 12:00 AM                      |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation   | 0.151100                   | 0.120000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 16953  | Delivery Location            | Merriam           |
| 16593  | Receipt Location             | TIGT Glavin       |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 196748938   | 9592Exelon Generation Company, LLC |  |  |                         |  |         |                          |             |                          |             |          |  |
|---|----------------------------|---|------------------------------------|--|--|-------------------------|--|---------|--------------------------|-------------|--------------------------|-------------|----------|--|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule                      | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil   | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30803   | Market                     | 6,000   | FTS                                | New  | TS27237                                    | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH                      | 2           | N                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                                    | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |         |                          |             |                          |             |          |  |
| <b>Contract Begin Date:</b>                                 |                            | February 06, 2021   |                                    | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | February 06, 2021 9:00 am                      |         |                          |             |                          |             |          |  |
| <b>Contract End Date:</b>                                   |                            | February 09, 2021   |                                    | <b>Contract Entitlement End Date/Time:</b>   |  |                         | February 09, 2021 9:00 am                      |         |                          |             |                          |             |          |  |
|   |                            | <b>Posting Date/Time:</b>   |                                    |  | February 06, 2021 12:00 AM                 |                         |  |         |                          |             |                          |             |          |  |
| <b>SICR Ind:</b>  |                            | N   |                                    | <b>Business Day Indicator:</b>               |  |                         | Y  |         |                          |             |                          |             |          |  |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Recall/Reput Terms:</b>                                  |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b>            | Y  | <b>Recall Notif Eve:</b>                   | Y                       | <b>Recall Notif ID1:</b>                       | Y       | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | Yes, unconditionally  |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                                    |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day |                          |             |                          |             |          |  |
| <b>IBR Ind:</b>   |                            | N   |                                    | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |         |                          |             |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| Commodity   | 0.012600                   | 0.012600  |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |
| Reservation   | 0.151100                   | 0.146200  |                                    |  |  |                         |  |         |                          |             |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC |                            |   |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
|---|----------------------------|---|-------------------------|--|--------------------------|--|--------------------------|-------|--------------------------|----------|--------------------------|-------------|----------|---|--|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name            | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |   |  |
| RA30836   | Market                     | 4,909   | FTS                     | New  | TS7710                   | 073071607                                      | Chanute Kansas, City Of  | NONE  | OTH                      | 2        | N                        | 1           |          | 2 |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |                          |       |                          |          |                          |             |          |   |  |
| <b>Contract Begin Date:</b>   |                            | February 13, 2021   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | February 13, 2021 9:00 am                      |                          |       |                          |          |                          |             |          |   |  |
| <b>Contract End Date:</b>   |                            | February 17, 2021   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | February 17, 2021 9:00 am                      |                          |       |                          |          |                          |             |          |   |  |
|   |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | February 13, 2021 12:00 AM                     |                          |       |                          |          |                          |             |          |   |  |
| <b>SICR Ind:</b>  |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |                          |       |                          |          |                          |             |          |   |  |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| <b>Recall/Reput Terms:</b>  |                            | In the event the power plant get's called on to generate  |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b> | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |   |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No          |                            |   |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| <b>Right to Amend Primary Points Terms:</b>                             |                            |   |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| <b>Rate Form/Type Desc:</b>   |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |                          |       |                          |          |                          |             |          |   |  |
| <b>IBR Ind:</b>   |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |                          |       |                          |          |                          |             |          |   |  |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| Commodity   | 0.012600                   | 0.012600  |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |
| Reservation   | 0.151100                   | 0.146200  |                         |  |                          |  |                          |       |                          |          |                          |             |          |   |  |

| Loc    | Location Purpose Description | Location Name |
|--------|------------------------------|---------------|
| 46608  | Delivery Location            | Chanute       |
| 999021 | Receipt Location             | Mkt Storage   |

Terms/Notes:

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| <b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC  |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
|---|---------------|---------------------------------|---------------|--|--------------------------|----------------------------|-------------------------|----------------------------|------------------|----------------------------|------------|----------------------------|----------|
| Service Requester Contract  | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description  | Releaser Contract Number | Releaser/ Releaser Prop    | Releaser Name           | Affil                      | Repl SR Role Ind | Perm Rel                   | All Re-rel | Prearr Deal                | Prev Rel |
| RA30846   | Market        | 4,909                           | FTS           | New  | TS7710                   | 073071607                  | Chanute Kansas, City Of | NONE                       | OTH              | 2                          | N          | 1                          | 2        |
| <b>Rpt Lvl Desc:</b> Contract   |               |                                 |               | <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity    |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Contract Begin Date:</b> February 18, 2021   |               |                                 |               | <b>Contract Entitlement Begin Date/Time:</b> February 18, 2021 9:00 am |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Contract End Date:</b> February 20, 2021   |               |                                 |               | <b>Contract Entitlement End Date/Time:</b> February 20, 2021 9:00 am   |                          |                            |                         |                            |                  |                            |            |                            |          |
|   |               |                                 |               | <b>Posting Date/Time:</b> February 18, 2021 12:00 AM                   |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>SICR Ind:</b> N  |               |                                 |               | <b>Business Day Indicator:</b> Y                                       |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Recall/Reput:</b> OD/OR  |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Recall/Reput Terms:</b> In the event the power plant get's called on to generate                                       |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Recall Notif Timely:</b> Y   |               |                                 |               | <b>Recall Notif EE:</b> Y  |                          | <b>Recall Notif Eve:</b> Y |                         | <b>Recall Notif ID1:</b> Y |                  | <b>Recall Notif ID2:</b> Y |            | <b>Recall Notif ID3:</b> Y |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No  |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Right to Amend Primary Points Terms:</b>   |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Rate Form/Type Desc:</b> Reservation charge only   |               |                                 |               | <b>Reservation Rate Basis Description:</b> Per Day                     |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>IBR Ind:</b> N   |               |                                 |               | <b>Mkt Based Rate Ind:</b> N   |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Rate Charged - Non-IBR:</b>  |               |                                 |               |  |                          |                            |                         |                            |                  |                            |            |                            |          |
| <b>Rate Id Desc</b>   |               | <b>Maximum Tariff Rate</b>      |               | <b>Rate Charged</b>  |                          |                            |                         |                            |                  |                            |            |                            |          |
| Commodity   |               | 0.012600                        |               | 0.012600   |                          |                            |                         |                            |                  |                            |            |                            |          |
| Reservation   |               | 0.151100                        |               | 0.225300   |                          |                            |                         |                            |                  |                            |            |                            |          |

| Loc    | Location Purpose Description | Location Name |
|--------|------------------------------|---------------|
| 46608  | Delivery Location            | Chanute       |
| 999021 | Receipt Location             | Mkt Storage   |

**Terms/Notes:**

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 001344746 6576Ford Motor Company    |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
|--|----------------------------|---|-------------------------|--|--|-------------------------|--|---------|--------------------------|-------------|--------------------------|-------------|----------|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil   | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30426  | Market                     | 12,500  | FTS                     | New  | TS27237                                    | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH                      | 2           | Y                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |         |                          |             |                          |             |          |  |
| <b>Contract Begin Date:</b>                                    |                            | December 01, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | December 01, 2020 9:00 am                      |         |                          |             |                          |             |          |  |
| <b>Contract End Date:</b>                                      |                            | January 01, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |  |                         | January 01, 2021 9:00 am                       |         |                          |             |                          |             |          |  |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |  |                         | December 01, 2020 12:00 AM                     |         |                          |             |                          |             |          |  |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |  |                         | Y  |         |                          |             |                          |             |          |  |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b>                   | Y                       | <b>Recall Notif ID1:</b>                       | Y       | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day |                          |             |                          |             |          |  |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |         |                          |             |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| Commodity  | 0.012600                   | 0.012600  |                         |  |  |                         |  |         |                          |             |                          |             |          |  |
| Reservation  | 0.151100                   | 0.146200  |                         |  |  |                         |  |         |                          |             |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 001344746 6576Ford Motor Company    |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|-------------|--------------------------|-------------|----------|---|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |   |
| RA30689  | Market                     | 13,000  | FTS                     | New                         | TS27237                                      | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE  | OTH                      | 2           | Y                        | 1           |          | 2 |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |             |                          |             |          |   |
| <b>Contract Begin Date:</b>                                    |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | January 01, 2021 9:00 am                       |       |                          |             |                          |             |          |   |
| <b>Contract End Date:</b>                                      |                            | February 01, 2021   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | February 01, 2021 9:00 am                      |       |                          |             |                          |             |          |   |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         | January 01, 2021 12:00 AM                      |       |                          |             |                          |             |          |   |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | Y  |       |                          |             |                          |             |          |   |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |   |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |             |                          |             |          |   |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |             |                          |             |          |   |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| Commodity  | 0.012600                   | 0.012600  |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |
| Reservation  | 0.151100                   | 0.146200  |                         |                             |  |                         |  |       |                          |             |                          |             |          |   |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 001344746 6576Ford Motor Company

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                               | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30775                    | Market        | 13,000                          | FTS           | New                         | TS27237                  | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West | NONE  | OTH           | 2           | Y          | 1           | 2        |

|                             |   |  |  |
|-----------------------------|---|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract  | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | February 01, 2021   | <b>Contract Entitlement Begin Date/Time:</b> | February 01, 2021 9:00 am                      |
| <b>Contract End Date:</b>   | March 01, 2021  | <b>Contract Entitlement End Date/Time:</b>   | March 01, 2021 9:00 am                         |
|                             |   | <b>Posting Date/Time:</b>                    | February 01, 2021 12:00 AM                     |
| <b>SICR Ind:</b>            | N   | <b>Business Day Indicator:</b>               | Y  |
| <b>Recall/Reput:</b>        | OD/OR   |  |  |
| <b>Recall/Reput Terms:</b>  | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire |  |  |
| <b>Recall Notif Timely:</b> | Y   | <b>Recall Notif EE:</b>                      | Y  |
|                             |   | <b>Recall Notif Eve:</b>                     | Y  |
|                             |   | <b>Recall Notif ID1:</b>                     | Y  |
|                             |   | <b>Recall Notif ID2:</b>                     | Y  |
|                             |   | <b>Recall Notif ID3:</b>                     | Y  |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.146200     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30589  | Production                 | 2,500   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 02, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 02, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | December 03, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 03, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 02, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30591  | Production                 | 2,500   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 03, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 03, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | December 04, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 04, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 03, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                           |  |                            |  |   |       |               |             |            |             |          |
|--|----------------------------|---|---------------------------|--|----------------------------|--|---|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number   | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30593  | Production                 | 2,500   | FTS                       | New  | TS15                       | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |                            | Receipt point(s) to delivery point(s) quantity |   |       |               |             |            |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 04, 2020   |                           | <b>Contract Entitlement Begin Date/Time:</b> |                            | December 04, 2020 9:00 am                      |   |       |               |             |            |             |          |
| <b>Contract End Date:</b>                                      |                            | December 05, 2020   |                           | <b>Contract Entitlement End Date/Time:</b>   |                            | December 05, 2020 9:00 am                      |   |       |               |             |            |             |          |
|  |                            |   |                           | <b>Posting Date/Time:</b>                    |                            | December 04, 2020 12:00 AM                     |   |       |               |             |            |             |          |
| <b>SICR Ind:</b>   |                            | N   |                           | <b>Business Day Indicator:</b>               |                            | Y  |   |       |               |             |            |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y | <b>Recall Notif ID2:</b> Y                     | <b>Recall Notif ID3:</b> Y                      |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                           | <b>Reservation Rate Basis Description:</b>   |                            | Per Day  |   |       |               |             |            |             |          |
| <b>IBR Ind:</b>  |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |                            | N  |   |       |               |             |            |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |                            |  |   |       |               |             |            |             |          |
| Commodity  | 0.012700                   | 0.012700  |                           |  |                            |  |   |       |               |             |            |             |          |
| Reservation  | 0.225300                   | 0.130000  |                           |  |                            |  |   |       |               |             |            |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30596  | Production                 | 2,500   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 05, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 05, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | December 08, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 08, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 05, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 798846036 12512Macquarie Energy LLC   |                           |  |                            |  |   |       |               |             |            |             |          |
|---|----------------------------|---|---------------------------|--|----------------------------|--|---|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number   | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30601   | Production                 | 2,500   | FTS                       | New  | TS15                       | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |                            | Receipt point(s) to delivery point(s) quantity |   |       |               |             |            |             |          |
| <b>Contract Begin Date:</b>                                 |                            | December 08, 2020   |                           | <b>Contract Entitlement Begin Date/Time:</b> |                            | December 08, 2020 9:00 am                      |   |       |               |             |            |             |          |
| <b>Contract End Date:</b>                                   |                            | December 09, 2020   |                           | <b>Contract Entitlement End Date/Time:</b>   |                            | December 09, 2020 9:00 am                      |   |       |               |             |            |             |          |
|   |                            |   |                           | <b>Posting Date/Time:</b>                    |                            | December 08, 2020 12:00 AM                     |   |       |               |             |            |             |          |
| <b>SICR Ind:</b>  |                            | N   |                           | <b>Business Day Indicator:</b>               |                            | Y  |   |       |               |             |            |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall/Reput Terms:</b>                                  |                            | 24 hour notice or less during an OFO  |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y | <b>Recall Notif ID2:</b> Y                     | <b>Recall Notif ID3:</b> Y                      |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | No  |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                           | <b>Reservation Rate Basis Description:</b>   |                            | Per Day  |   |       |               |             |            |             |          |
| <b>IBR Ind:</b>   |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |                            | N  |   |       |               |             |            |             |          |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |                            |  |   |       |               |             |            |             |          |
| Commodity   | 0.012700                   | 0.012700  |                           |  |                            |  |   |       |               |             |            |             |          |
| Reservation   | 0.225300                   | 0.130000  |                           |  |                            |  |   |       |               |             |            |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30608                    | Production    | 2,500                           | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 09, 2020  
**Contract End Date:** December 10, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 09, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 10, 2020 9:00 am  
**Posting Date/Time:** December 09, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.130000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30611                    | Production    | 10,000                          | FTS           | New                         | TS15                     | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 10, 2020  
**Contract End Date:** December 11, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 10, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 11, 2020 9:00 am  
**Posting Date/Time:** December 10, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name                |
|--------|------------------------------|------------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface            |
| 11377  | Receipt Location             | Transwestern Canadian - Rec. |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/23/2021

CSI032  
 2/23/2021 1:00:14 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30620                    | Production    | 3,000                           | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 12, 2020  
**Contract End Date:** December 15, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 12, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 15, 2020 9:00 am  
**Posting Date/Time:** December 12, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.120000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30626  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 15, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | December 15, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | December 16, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | December 16, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | December 15, 2020 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                           |  |  |                            |   |         |               |             |            |             |          |  |
|--|----------------------------|---|---------------------------|--|--|----------------------------|---|---------|---------------|-------------|------------|-------------|----------|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop    | Releaser Name                                   | Affil   | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30628  | Production                 | 4,000   | FTS                       | New  | TA13280                                    | 079254828 2626             | Kansas Gas Service, a division of ONE Gas, Inc. | NONE    | OTH           | 2           | N          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |  |                            | Receipt point(s) to delivery point(s) quantity  |         |               |             |            |             |          |  |
| <b>Contract Begin Date:</b>                                    |                            | December 15, 2020   |                           | <b>Contract Entitlement Begin Date/Time:</b> |  |                            | December 15, 2020 9:00 am                       |         |               |             |            |             |          |  |
| <b>Contract End Date:</b>                                      |                            | December 16, 2020   |                           | <b>Contract Entitlement End Date/Time:</b>   |  |                            | December 16, 2020 9:00 am                       |         |               |             |            |             |          |  |
|  |                            |   |                           | <b>Posting Date/Time:</b>                    |  |                            | December 15, 2020 12:00 AM                      |         |               |             |            |             |          |  |
| <b>SICR Ind:</b>   |                            | N   |                           | <b>Business Day Indicator:</b>               |  |                            | Y   |         |               |             |            |             |          |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                           |  |  |                            |   |         |               |             |            |             |          |  |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                           |  |  |                            |   |         |               |             |            |             |          |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y                 | <b>Recall Notif ID2:</b> Y | <b>Recall Notif ID3:</b> Y                      |         |               |             |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                           |  |  |                            |   |         |               |             |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                           |  |  |                            |   |         |               |             |            |             |          |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                           |  |  |                            |   |         |               |             |            |             |          |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                           |  | <b>Reservation Rate Basis Description:</b> |                            |   | Per Day |               |             |            |             |          |  |
| <b>IBR Ind:</b>  |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |  |                            | N   |         |               |             |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                           |  |  |                            |   |         |               |             |            |             |          |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |  |                            |   |         |               |             |            |             |          |  |
| Commodity  | 0.012700                   | 0.012700  |                           |  |  |                            |   |         |               |             |            |             |          |  |
| Reservation  | 0.225300                   | 0.130000  |                           |  |  |                            |   |         |               |             |            |             |          |  |

| Loc   | Location Purpose Description | Location Name   |
|-------|------------------------------|-----------------|
| 27092 | Delivery Location            | Wichita         |
| 16289 | Receipt Location             | Scout - Jayhawk |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30634  | Production                 | 3,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 16, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | December 16, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | December 17, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | December 17, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | December 16, 2020 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30639  | Production                 | 3,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 17, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | December 17, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | December 18, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | December 18, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | December 17, 2020 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30643  | Production                 | 3,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 18, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | December 18, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | December 19, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | December 19, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | December 18, 2020 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30649  | Production                 | 3,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 19, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | December 19, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | December 22, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | December 22, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | December 19, 2020 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 798846036 12512Macquarie Energy LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30655                    | Production    | 4,000                               | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 22, 2020  
**Contract End Date:** December 23, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 22, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 23, 2020 9:00 am  
**Posting Date/Time:** December 22, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.130000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30671  | Production                 | 2,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 29, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | December 29, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | December 30, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | December 30, 2020 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | December 29, 2020 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 798846036 12512Macquarie Energy LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30676                    | Production    | 1,000                               | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

|   |   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
|---|---|--|--|--------------------------|---|--------------------------|---|--------------------------|---|--------------------------|---|--|--|
| <b>Rpt Lvl Desc:</b>  | Contract  | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Contract Begin Date:</b>                                 | December 30, 2020   | <b>Contract Entitlement Begin Date/Time:</b> | December 30, 2020 9:00 am                      |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Contract End Date:</b>                                   | December 31, 2020   | <b>Contract Entitlement End Date/Time:</b>   | December 31, 2020 9:00 am                      |                          |   |                          |   |                          |   |                          |   |  |  |
|   |   | <b>Posting Date/Time:</b>                    | December 30, 2020 12:00 AM                     |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>SICR Ind:</b>  | N   | <b>Business Day Indicator:</b>               | N  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Recall/Reput:</b>  | RD/RR   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Recall/Reput Terms:</b>                                  | Recallable all cycles.  |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Recall Notif Timely:</b>                                 | Y   | <b>Recall Notif EE:</b>                      | Y  | <b>Recall Notif Eve:</b> | Y | <b>Recall Notif ID1:</b> | Y | <b>Recall Notif ID2:</b> | Y | <b>Recall Notif ID3:</b> | Y |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> | No  |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Right to Amend Primary Points Terms:</b>                 |   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Surchg Ind Desc:</b>                                     | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Rate Form/Type Desc:</b>                                 | Volumetric charge only  |  | <b>Reservation Rate Basis Description:</b>     | Per Day                  |   |                          |   |                          |   |                          |   |  |  |
| <b>IBR Ind:</b>   | N   |  | <b>Mkt Based Rate Ind:</b>                     | N                        |   |                          |   |                          |   |                          |   |  |  |
| <b>Rate Charged - Non-IBR:</b>                              |   |  |  |                          |   |                          |   |                          |   |                          |   |  |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b>  | <b>Rate Charged</b>                          |  |                          |   |                          |   |                          |   |                          |   |  |  |
| Commodity   | 0.012700  | 0.012700                                     |  |                          |   |                          |   |                          |   |                          |   |  |  |
| Volumetric  | 0.205400  | 0.130000                                     |  |                          |   |                          |   |                          |   |                          |   |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30684  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2        | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | December 31, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 31, 2020 9:00 am                      |       |                          |          |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 01, 2021 9:00 am                       |       |                          |          |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         | December 31, 2020 12:00 AM                     |       |                          |          |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | N  |       |                          |          |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |          |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.130000  |                         |                             |  |                         |  |       |                          |          |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30695  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | January 01, 2021 9:00 am                       |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 05, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | January 05, 2021 9:00 am                       |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | January 01, 2021 12:00 AM                      |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30699  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | January 05, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | January 05, 2021 9:00 am                       |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 09, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | January 09, 2021 9:00 am                       |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | January 05, 2021 12:00 AM                      |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30704  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | January 09, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | January 09, 2021 9:00 am                       |       |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 16, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 16, 2021 9:00 am                       |       |                          |             |                          |             |          |  |  |
|  |                            | <b>Posting Date/Time:</b>   |                         |                             | January 09, 2021 12:00 AM                    |                         |  |       |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | N  |       |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |  |       |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|------------------|----------|------------|-------------|----------|
| RA30717                    | Production    | 1,000                           | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH              | 2        | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 16, 2021  
**Contract End Date:** January 20, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 16, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 20, 2021 9:00 am  
**Posting Date/Time:** January 16, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.140000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30721  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | January 20, 2021  |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | January 20, 2021 9:00 am                       |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | January 23, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | January 23, 2021 9:00 am                       |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | January 20, 2021 12:00 AM                      |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/23/2021

CSI032  
 2/23/2021 1:00:14 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 798846036 12512Macquarie Energy LLC |               |                             |                          |                         |                                  |       |               |             |            |             |          |  |  |
|----------------------------|---------------|-------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract     | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30738                    | Production    | 1,000                               | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 23, 2021  
**Contract End Date:** February 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 23, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 23, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.140000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 798846036 12512Macquarie Energy LLC   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
|---|----------------------------|---|---------------------------|--|--|----------------------------|--|---------|------------------|----------|------------|-------------|----------|--|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop    | Releaser Name                                  | Affil   | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30750   | Production                 | 1,000   | FTS                       | New  | TA8664                                     | 0069677987831              | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH              | 2        | N          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |  |                            | Receipt point(s) to delivery point(s) quantity |         |                  |          |            |             |          |  |
| <b>Contract Begin Date:</b>                                 |                            | January 26, 2021  |                           | <b>Contract Entitlement Begin Date/Time:</b> |  |                            | January 26, 2021 9:00 am                       |         |                  |          |            |             |          |  |
| <b>Contract End Date:</b>                                   |                            | January 27, 2021  |                           | <b>Contract Entitlement End Date/Time:</b>   |  |                            | January 27, 2021 9:00 am                       |         |                  |          |            |             |          |  |
|   |                            | <b>Posting Date/Time:</b>   |                           |  | January 26, 2021 12:00 AM                  |                            |  |         |                  |          |            |             |          |  |
| <b>SICR Ind:</b>  |                            | N   |                           | <b>Business Day Indicator:</b>               |  |                            | Y  |         |                  |          |            |             |          |  |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Recall/Reput Terms:</b>                                  |                            | Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y                 | <b>Recall Notif ID2:</b> Y | <b>Recall Notif ID3:</b> Y                     |         |                  |          |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | No  |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                           |  | <b>Reservation Rate Basis Description:</b> |                            |  | Per Day |                  |          |            |             |          |  |
| <b>IBR Ind:</b>   |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |  |                            | N  |         |                  |          |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| Commodity   | 0.012700                   | 0.012700  |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| Reservation   | 0.225300                   | 0.150000  |                           |  |  |                            |  |         |                  |          |            |             |          |  |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
|--|----------------------------|---|---------------------------|--|--|----------------------------|--|---------|------------------|----------|------------|-------------|----------|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop    | Releaser Name                                  | Affil   | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30757  | Production                 | 1,000   | FTS                       | New  | TA8664                                     | 0069677987831              | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH              | 2        | N          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |  |                            | Receipt point(s) to delivery point(s) quantity |         |                  |          |            |             |          |  |
| <b>Contract Begin Date:</b>                                    |                            | January 27, 2021  |                           | <b>Contract Entitlement Begin Date/Time:</b> |  |                            | January 27, 2021 9:00 am                       |         |                  |          |            |             |          |  |
| <b>Contract End Date:</b>                                      |                            | January 28, 2021  |                           | <b>Contract Entitlement End Date/Time:</b>   |  |                            | January 28, 2021 9:00 am                       |         |                  |          |            |             |          |  |
|  |                            | <b>Posting Date/Time:</b>   |                           |  | January 27, 2021 12:00 AM                  |                            |  |         |                  |          |            |             |          |  |
| <b>SICR Ind:</b>   |                            | N   |                           | <b>Business Day Indicator:</b>               |  |                            | Y  |         |                  |          |            |             |          |  |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y                 | <b>Recall Notif ID2:</b> Y | <b>Recall Notif ID3:</b> Y                     |         |                  |          |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                           |  | <b>Reservation Rate Basis Description:</b> |                            |  | Per Day |                  |          |            |             |          |  |
| <b>IBR Ind:</b>  |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |  |                            | N  |         |                  |          |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| Commodity  | 0.012700                   | 0.012700  |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| Reservation  | 0.225300                   | 0.150000  |                           |  |  |                            |  |         |                  |          |            |             |          |  |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                    | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------------------|-------|---------------|-------------|------------|-------------|----------|
| RA30782                    | Production    | 1,000                           | FTS           | New                         | TA8657                   | 079534838               | Black Hills Service Company, LLC | NONE  | OTH           | 2           | N          | 1           | 2        |

|                             |                   |  |  |
|-----------------------------|-------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract          | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | February 01, 2021 | <b>Contract Entitlement Begin Date/Time:</b> | February 01, 2021 9:00 am                      |
| <b>Contract End Date:</b>   | February 02, 2021 | <b>Contract Entitlement End Date/Time:</b>   | February 02, 2021 9:00 am                      |
|                             |                   | <b>Posting Date/Time:</b>                    | February 01, 2021 12:00 AM                     |

|                             |                        |                                |   |
|-----------------------------|------------------------|--------------------------------|---|
| <b>SICR Ind:</b>            | N                      | <b>Business Day Indicator:</b> | N |
| <b>Recall/Reput:</b>        | RD/RR                  |                                |   |
| <b>Recall/Reput Terms:</b>  | Recallable all cycles. |                                |   |
| <b>Recall Notif Timely:</b> | Y                      | <b>Recall Notif EE:</b>        | Y |
|                             |                        | <b>Recall Notif Eve:</b>       | Y |
|                             |                        | <b>Recall Notif ID1:</b>       | Y |
|                             |                        | <b>Recall Notif ID2:</b>       | Y |
|                             |                        | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.140000     |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

**Terms/Notes:**



# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 798846036 12512Macquarie Energy LLC   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
|--|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|----------------------------------|--|--------------------------|-------------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                    | Affil  | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30791  | Production                 | 1,000   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC | NONE   | OTH                      | 2           | N                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         |                                  | Receipt point(s) to delivery point(s) quantity |                          |             |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | February 02, 2021   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         |                                  | February 02, 2021 9:00 am                      |                          |             |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | February 05, 2021   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         |                                  | February 05, 2021 9:00 am                      |                          |             |                          |             |          |  |  |
|  |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         |                                  | February 02, 2021 12:00 AM                     |                          |             |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | Recallable all cycles.  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>         | Y  | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         |                                  | Per Day  |                          |             |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         |                                  | N  |                          |             |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.140000  |                         |                             |  |                         |                                  |  |                          |             |                          |             |          |  |  |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 054481341 13165NextEra Energy Marketing, LLC |               |                             |                          |                         |                |       |                  |          |            |             |          |  |  |
|----------------------------|---------------|--|---------------|-----------------------------|--------------------------|-------------------------|----------------|-------|------------------|----------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract              | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name  | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30690                    | Production    | 150,000                                      | FTS           | New                         | TA22138                  |                         | BCE - Mach LLC | NONE  | AMA              | 2        | Y          | 1           | 2        |  |  |
| 14182                      |               |  |               |                             |                          |                         |                |       |                  |          |            |             |          |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 02, 2021  
**Contract End Date:** April 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 02, 2021 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2021 9:00 am  
**Posting Date/Time:** January 02, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable or Reputable on 24 hour notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.000000     |

| Loc    | Location Purpose Description | Location Name        |
|--------|------------------------------|----------------------|
| 17004  | Delivery Location            | NGPL Beaver          |
| 999000 | Delivery Location            | Prd/Mkt Interface    |
| 17006  | Receipt Location             | SemGas - Rose Valley |

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: 053956975 11527Oklahoma Energy Source, LLC |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |
|---|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30580   | Production                 | 150   | FTS                     | New                         | TA8657                                       | 079534838               | Black Hills Service Company, LLC               | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>   |                            | December 01, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>   |                            | January 01, 2021  |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 01, 2021 9:00 am                       |       |                          |             |                          |             |          |
|   |                            |   |                         |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | N  |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>  |                            | Recallable all cycles.  |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>   |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No        |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                           |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>   |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>   |                            | Volumetric charge only  |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>  |                            |   |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| Commodity   | 0.012700                   | 0.012700  |                         |                             |  |                         |  |       |                          |             |                          |             |          |
| Volumetric  | 0.205400                   | 0.150000  |                         |                             |  |                         |  |       |                          |             |                          |             |          |

| Loc   | Location Purpose Description | Location Name       |
|-------|------------------------------|---------------------|
| 16980 | Delivery Location            | Black Hills Colwich |
| 16289 | Receipt Location             | Scout - Jayhawk     |

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/23/2021

CSI032  
 2/23/2021 1:00:14 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 124847810                       | 13451Southwest Energy, LP |                             |                          |                         |                    |       |               |             |            |             |          |
|----------------------------|---------------|---------------------------------|---------------------------|-----------------------------|--------------------------|-------------------------|--------------------|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule             | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name      | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30438                    | Production    | 12,591                          | FTS                       | New                         | TA30254                  | 001344746               | Ford Motor Company | NONE  | AMA           | 2           | Y          | 1           | 2        |
|                            |               |                                 |                           |                             |                          | 6576                    |                    |       |               |             |            |             |          |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** January 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.205400     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest AMA dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 124847810   | 13451Southwest Energy, LP |                             |  |                         |  |       |                          |          |                          |             |          |
|---|----------------------------|---|---------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30439   | Market                     | 12,500  | FTS                       | New                         | RA30426                                      | 001344746               | Ford Motor Company                             | NONE  | AMA                      | 2        | Y                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                           |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |
| <b>Contract Begin Date:</b>                                 |                            | December 01, 2020   |                           |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |          |                          |             |          |
| <b>Contract End Date:</b>                                   |                            | January 01, 2021  |                           |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | January 01, 2021 9:00 am                       |       |                          |          |                          |             |          |
|   |                            |   |                           |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |          |                          |             |          |
| <b>SICR Ind:</b>  |                            | N   |                           |                             | <b>Business Day Indicator:</b>               |                         | Y  |       |                          |          |                          |             |          |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Recall/Reput Terms:</b>                                  |                            | Recallable upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO. |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b>   | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | No  |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                           |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |
| <b>IBR Ind:</b>   |                            | N   |                           |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |          |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| Commodity   | 0.012600                   | 0.012600  |                           |                             |  |                         |  |       |                          |          |                          |             |          |
| Reservation   | 0.151100                   | 0.146200  |                           |                             |  |                         |  |       |                          |          |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest AMA dated 10/16/2017

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 124847810 13451Southwest Energy, LP

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name      | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|--------------------|-------|------------------|----------|------------|-------------|----------|
| RA30691                    | Market        | 13,000                          | FTS           | New                         | RA30689                  | 001344746               | Ford Motor Company | NONE  | AMA              | 2        | Y          | 1           | 2        |

|                             |                   |  |  |
|-----------------------------|-------------------|--|--|
| <b>Rpt Lvl Desc:</b>        | Contract          | <b>Loc/QTI Desc:</b>                         | Receipt point(s) to delivery point(s) quantity |
| <b>Contract Begin Date:</b> | January 01, 2021  | <b>Contract Entitlement Begin Date/Time:</b> | January 01, 2021 9:00 am                       |
| <b>Contract End Date:</b>   | February 01, 2021 | <b>Contract Entitlement End Date/Time:</b>   | February 01, 2021 9:00 am                      |
|                             |                   | <b>Posting Date/Time:</b>                    | January 01, 2021 12:00 AM                      |

|                             |  |                                |   |
|-----------------------------|--|--------------------------------|---|
| <b>SICR Ind:</b>            | N  | <b>Business Day Indicator:</b> | Y |
| <b>Recall/Reput:</b>        | OD/OR  |                                |   |
| <b>Recall/Reput Terms:</b>  | Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO |                                |   |
| <b>Recall Notif Timely:</b> | Y  | <b>Recall Notif EE:</b>        | Y |
|                             |  | <b>Recall Notif Eve:</b>       | Y |
|                             |  | <b>Recall Notif ID1:</b>       | Y |
|                             |  | <b>Recall Notif ID2:</b>       | Y |
|                             |  | <b>Recall Notif ID3:</b>       | Y |

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.146200     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 124847810  | 13451Southwest Energy, LP |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
|--|----------------------------|--|---------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|--|--|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract  | Rate Schedule             | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |  |
| RA30692  | Production                 | 13,094   | FTS                       | New                         | TA30255                                      | 001344746               | Ford Motor Company                             | NONE  | AMA                      | 2        | Y                        | 1           | 2        |  |  |
| <b>Rpt Lvl Desc:</b>   |                            | Contract   |                           |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |  |  |
| <b>Contract Begin Date:</b>                                    |                            | January 01, 2021   |                           |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | January 01, 2021 9:00 am                       |       |                          |          |                          |             |          |  |  |
| <b>Contract End Date:</b>                                      |                            | March 01, 2021   |                           |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | March 01, 2021 9:00 am                         |       |                          |          |                          |             |          |  |  |
|  |                            |  |                           |                             | <b>Posting Date/Time:</b>                    |                         | January 01, 2021 12:00 AM                      |       |                          |          |                          |             |          |  |  |
| <b>SICR Ind:</b>   |                            | N  |                           |                             | <b>Business Day Indicator:</b>               |                         | Y  |       |                          |          |                          |             |          |  |  |
| <b>Recall/Reput:</b>   |                            | OD/OR  |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Recall/Reput Terms:</b>                                     |                            | REcallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Recall Notif Timely:</b>                                    |                            | Y  | <b>Recall Notif EE:</b>   | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |  |  |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |  |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |  |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided        |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Rate Form/Type Desc:</b>                                    |                            | Volumetric charge only   |                           |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |  |  |
| <b>IBR Ind:</b>  |                            | N  |                           |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |          |                          |             |          |  |  |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |  |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>  |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| Commodity  | 0.012700                   | 0.012700   |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |
| Volumetric   | 0.205400                   | 0.205400   |                           |                             |  |                         |  |       |                          |          |                          |             |          |  |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 124847810                       | 13451Southwest Energy, LP |                             |                          |                         |                    |       |               |             |            |             |          |
|----------------------------|---------------|---------------------------------|---------------------------|-----------------------------|--------------------------|-------------------------|--------------------|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule             | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name      | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30781                    | Market        | 13,000                          | FTS                       | New                         | RA30775                  | 001344746               | Ford Motor Company | NONE  | OTH           | 2           | Y          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** March 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.146200     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:   |                            | 188779862   | 8809Spire Marketing Inc. |                             |  |                         |  |       |                          |          |                          |             |          |
|--|----------------------------|---|--------------------------|-----------------------------|--|-------------------------|--|-------|--------------------------|----------|--------------------------|-------------|----------|
| Service Requester Contract   | Location Zone              | Contractual Quantity - Contract   | Rate Schedule            | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                  | Affil | Repl SR Role Ind         | Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30583  | Market                     | 5,000   | FTS                      | New                         | TS27237                                      | 0069677987831           | Spire Missouri Inc. dba Spire Missouri West    | NONE  | OTH                      | 2        | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                          |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity |       |                          |          |                          |             |          |
| <b>Contract Begin Date:</b>  |                            | December 01, 2020   |                          |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 01, 2020 9:00 am                      |       |                          |          |                          |             |          |
| <b>Contract End Date:</b>  |                            | April 01, 2021  |                          |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | April 01, 2021 9:00 am                         |       |                          |          |                          |             |          |
|  |                            |   |                          |                             | <b>Posting Date/Time:</b>                    |                         | December 01, 2020 12:00 AM                     |       |                          |          |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                          |                             | <b>Business Day Indicator:</b>               |                         | Y  |       |                          |          |                          |             |          |
| <b>Recall/Reput:</b>   |                            | OD/OR   |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Recall/Reput Terms:</b>   |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Recall Notif Timely:</b>  |                            | Y   | <b>Recall Notif EE:</b>  | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                       | Y     | <b>Recall Notif ID2:</b> | Y        | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally |                            |   |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                                      |                            |   |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Rate Form/Type Desc:</b>  |                            | Reservation charge only   |                          |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day  |       |                          |          |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                          |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N  |       |                          |          |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>   |                            |   |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| Commodity  | 0.012600                   | 0.012600  |                          |                             |  |                         |  |       |                          |          |                          |             |          |
| Reservation  | 0.151100                   | 0.146200  |                          |                             |  |                         |  |       |                          |          |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with John Chickey.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 838611739 13063Symmetry Energy Solutions, LLC |               |                             |                          |                         |                          |       |               |             |            |             |          |  |  |
|----------------------------|---------------|---|---------------|-----------------------------|--------------------------|-------------------------|--------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract               | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name            | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30489                    | Production    | 3,250   | FTS           | New                         | TA30326                  | 108203241               | Atmos Energy Corporation | NONE  | AMA           | 2           | Y          | 1           | 2        |  |  |
|                            |               |   |               |                             |                          | 1981                    |                          |       |               |             |            |             |          |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** March 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.000000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

**Terms/Notes - AMA:**

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 838611739 13063Symmetry Energy Solutions, LLC |               |                             |                          |                         |                          |       |               |             |            |             |          |  |  |
|----------------------------|---------------|---|---------------|-----------------------------|--------------------------|-------------------------|--------------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract               | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name            | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30490                    | Market        | 3,250   | FTS           | New                         | TA30326                  | 108203241               | Atmos Energy Corporation | NONE  | AMA           | 2           | Y          | 1           | 2        |  |  |
|                            |               |   |               |                             |                          | 1981                    |                          |       |               |             |            |             |          |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** March 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012600            | 0.012600     |
| Reservation  | 0.151100            | 0.000000     |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 77308  | Delivery Location            | Bonner Springs Ks |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

**Terms/Notes - AMA:**

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |               | 838611739 13063Symmetry Energy Solutions, LLC   |               |  |  |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
|---|---------------|---|---------------|--|--|-------------------------|--|--------------------------|------------------|----------|------------|--------------------------|----------|----------------------|--|--------------------------|--|---|--|--------------------------|--|---|--|
| Service Requester Contract                                  | Location Zone | Contractual Quantity - Contract   | Rate Schedule | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop | Releaser Name                                  | Affil                    | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal              | Prev Rel |                      |  |                          |  |   |  |                          |  |   |  |
| RA30844   | Market        | 5,000   | FTS           | New  | TS27237                                    | 006967798<br>7831       | Spire Missouri Inc. dba Spire Missouri West    | NONE                     | OTH              | 2        | N          | 1                        | 2        |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Rpt Lvl Desc:</b>  |               | Contract  |               | <b>Loc/QTI Desc:</b>                         |  |                         | Receipt point(s) to delivery point(s) quantity |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Contract Begin Date:</b>                                 |               | February 17, 2021   |               | <b>Contract Entitlement Begin Date/Time:</b> |  |                         | February 17, 2021 9:00 am                      |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Contract End Date:</b>                                   |               | February 18, 2021   |               | <b>Contract Entitlement End Date/Time:</b>   |  |                         | February 18, 2021 9:00 am                      |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
|   |               |   |               | <b>Posting Date/Time:</b>                    |  |                         | February 17, 2021 12:00 AM                     |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>SICR Ind:</b>  |               | N   |               | <b>Business Day Indicator:</b>               |  |                         | Y  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Recall/Reput:</b>  |               | OD/OR   |               |  |  |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Recall/Reput Terms:</b>                                  |               | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |               |  |  |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Recall Notif Timely:</b>                                 |               | Y   |               | <b>Recall Notif EE:</b>                      |  | Y                       |  | <b>Recall Notif Eve:</b> |                  | Y        |            | <b>Recall Notif ID1:</b> |          | Y                    |  | <b>Recall Notif ID2:</b> |  | Y |  | <b>Recall Notif ID3:</b> |  | Y |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          | Yes, unconditionally |  |                          |  |   |  |                          |  |   |  |
| <b>Right to Amend Primary Points Terms:</b>                 |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Surchg Ind Desc:</b>                                     |               | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |               |  |  |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Rate Form/Type Desc:</b>                                 |               | Reservation charge only   |               |  | <b>Reservation Rate Basis Description:</b> |                         |  | Per Day                  |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>IBR Ind:</b>   |               | N   |               | <b>Mkt Based Rate Ind:</b>                   |  |                         | N  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Rate Charged - Non-IBR:</b>                              |               |   |               |  |  |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| <b>Rate Id Desc</b>   |               | <b>Maximum Tariff Rate</b>  |               |  | <b>Rate Charged</b>                        |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| Commodity   |               | 0.012600  |               |  | 0.012600                                   |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |
| Reservation   |               | 0.151100  |               |  | 0.146200                                   |                         |  |                          |                  |          |            |                          |          |                      |  |                          |  |   |  |                          |  |   |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Shon Purcell.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 838611739 13063Symmetry Energy Solutions, LLC   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
|---|----------------------------|---|---------------------------|--|--|----------------------------|--|---------|------------------|----------|------------|-------------|----------|--|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop    | Releaser Name                                  | Affil   | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |
| RA30845   | Market                     | 5,000   | FTS                       | New  | TS27237                                    | 0069677987831              | Spire Missouri Inc. dba Spire Missouri West    | NONE    | OTH              | 2        | N          | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |  |                            | Receipt point(s) to delivery point(s) quantity |         |                  |          |            |             |          |  |
| <b>Contract Begin Date:</b>                                 |                            | February 18, 2021   |                           | <b>Contract Entitlement Begin Date/Time:</b> |  |                            | February 18, 2021 9:00 am                      |         |                  |          |            |             |          |  |
| <b>Contract End Date:</b>                                   |                            | February 28, 2021   |                           | <b>Contract Entitlement End Date/Time:</b>   |  |                            | February 28, 2021 9:00 am                      |         |                  |          |            |             |          |  |
|   |                            |   |                           | <b>Posting Date/Time:</b>                    |  |                            | February 18, 2021 12:00 AM                     |         |                  |          |            |             |          |  |
| <b>SICR Ind:</b>  |                            | N   |                           | <b>Business Day Indicator:</b>               |  |                            | Y  |         |                  |          |            |             |          |  |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Recall/Reput Terms:</b>                                  |                            | Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y                 | <b>Recall Notif ID2:</b> Y | <b>Recall Notif ID3:</b> Y                     |         |                  |          |            |             |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | Yes, unconditionally  |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                           |  | <b>Reservation Rate Basis Description:</b> |                            |  | Per Day |                  |          |            |             |          |  |
| <b>IBR Ind:</b>   |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |  |                            | N  |         |                  |          |            |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| Commodity   | 0.012600                   | 0.012600  |                           |  |  |                            |  |         |                  |          |            |             |          |  |
| Reservation   | 0.151100                   | 0.146200  |                           |  |  |                            |  |         |                  |          |            |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 13745  | Delivery Location            | Kansas City, MO   |
| 999000 | Receipt Location             | Prd/Mkt Interface |

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Shon Purcell.

# Capacity Release Transactional Report

**Active Date : 02/23/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 838611739 13063Symmetry Energy Solutions, LLC   |                           |  |  |                            |  |         |               |             |            |             |          |
|---|----------------------------|---|---------------------------|--|--|----------------------------|--|---------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number                   | Releaser/ Releaser Prop    | Releaser Name                                  | Affil   | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30849   | Production                 | 2,200   | FTS                       | New  | TA22243                                    | 177053308                  | Summit Natural Gas of Missouri, Inc.           | NONE    | OTH           | 2           | Y          | 1           | 2        |
|   |                            |   |                           |  |  |                            | 12514  |         |               |             |            |             |          |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |  |                            | Receipt point(s) to delivery point(s) quantity |         |               |             |            |             |          |
| <b>Contract Begin Date:</b>                                 |                            | February 18, 2021   |                           | <b>Contract Entitlement Begin Date/Time:</b> |  |                            | February 18, 2021 9:00 am                      |         |               |             |            |             |          |
| <b>Contract End Date:</b>                                   |                            | February 19, 2021   |                           | <b>Contract Entitlement End Date/Time:</b>   |  |                            | February 19, 2021 9:00 am                      |         |               |             |            |             |          |
|   |                            |   |                           | <b>Posting Date/Time:</b>                    |  |                            | February 18, 2021 12:00 AM                     |         |               |             |            |             |          |
| <b>SICR Ind:</b>  |                            | N   |                           | <b>Business Day Indicator:</b>               |  |                            | Y  |         |               |             |            |             |          |
| <b>Recall/Reput:</b>  |                            | OD/OR   |                           |  |  |                            |  |         |               |             |            |             |          |
| <b>Recall/Reput Terms:</b>                                  |                            | recallable with 24 hour notice  |                           |  |  |                            |  |         |               |             |            |             |          |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y                 | <b>Recall Notif ID2:</b> Y | <b>Recall Notif ID3:</b> Y                     |         |               |             |            |             |          |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            |   |                           | No   |  |                            |  |         |               |             |            |             |          |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                           |  |  |                            |  |         |               |             |            |             |          |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                           |  |  |                            |  |         |               |             |            |             |          |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                           |  | <b>Reservation Rate Basis Description:</b> |                            |  | Per Day |               |             |            |             |          |
| <b>IBR Ind:</b>   |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |  |                            | N  |         |               |             |            |             |          |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                           |  |  |                            |  |         |               |             |            |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |  |                            |  |         |               |             |            |             |          |
| Commodity   | 0.012700                   | 0.012700  |                           |  |  |                            |  |         |               |             |            |             |          |
| Reservation   | 0.225300                   | 0.020000  |                           |  |  |                            |  |         |               |             |            |             |          |

| Loc    | Location Purpose Description | Location Name        |
|--------|------------------------------|----------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface    |
| 16967  | Receipt Location             | Noble Energy - Lilli |

**Terms/Notes:**  
recallable with 24 hour notice

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name        | Affil | Repl SR Role Ind | Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------|-------|------------------|----------|------------|-------------|----------|
| RA30578                    | Production    | 1,500                           | FTS           | New                         | TA1051                   | 042379594               | Midwest Energy, Inc. | NONE  | OTH              | 2        | N          | 1           | 2        |

7480

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** January 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** capacity is recallable notification must be made on a business day prior to ID1 cycle  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.075000     |

| Loc   | Location Purpose Description | Location Name                  |
|-------|------------------------------|--------------------------------|
| 174   | Delivery Location            | Midwest Energy - Wakeeny And T |
| 97112 | Delivery Location            | Copeland                       |
| 16289 | Receipt Location             | Scout - Jayhawk                |

**Terms/Notes:**

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 079366805 13457WoodRiver Energy, LLC  |                           |  |                            |  |   |       |               |             |            |             |          |
|---|----------------------------|---|---------------------------|--|----------------------------|--|---|-------|---------------|-------------|------------|-------------|----------|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule             | Contract Status Description                  | Releaser Contract Number   | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
| RA30586   | Production                 | 1,000   | FTS                       | New  | TS15                       | 079254828<br>2626                              | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                           | <b>Loc/QTI Desc:</b>                         |                            | Receipt point(s) to delivery point(s) quantity |   |       |               |             |            |             |          |
| <b>Contract Begin Date:</b>                                 |                            | December 01, 2020   |                           | <b>Contract Entitlement Begin Date/Time:</b> |                            | December 01, 2020 9:00 am                      |   |       |               |             |            |             |          |
| <b>Contract End Date:</b>                                   |                            | December 08, 2020   |                           | <b>Contract Entitlement End Date/Time:</b>   |                            | December 08, 2020 9:00 am                      |   |       |               |             |            |             |          |
|   |                            |   |                           | <b>Posting Date/Time:</b>                    |                            | December 01, 2020 12:00 AM                     |   |       |               |             |            |             |          |
| <b>SICR Ind:</b>  |                            | N   |                           | <b>Business Day Indicator:</b>               |                            | Y  |   |       |               |             |            |             |          |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall/Reput Terms:</b>                                  |                            | 24 hour notice or less during an OFO  |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> Y | <b>Recall Notif Eve:</b> Y                   | <b>Recall Notif ID1:</b> Y | <b>Recall Notif ID2:</b> Y                     | <b>Recall Notif ID3:</b> Y                      |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | No  |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                           | <b>Reservation Rate Basis Description:</b>   |                            | Per Day  |   |       |               |             |            |             |          |
| <b>IBR Ind:</b>   |                            | N   |                           | <b>Mkt Based Rate Ind:</b>                   |                            | N  |   |       |               |             |            |             |          |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                           |  |                            |  |   |       |               |             |            |             |          |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                           |  |                            |  |   |       |               |             |            |             |          |
| Commodity   | 0.012700                   | 0.012700  |                           |  |                            |  |   |       |               |             |            |             |          |
| Reservation   | 0.225300                   | 0.120000  |                           |  |                            |  |   |       |               |             |            |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                  |                            | 079366805 13457WoodRiver Energy, LLC  |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
|---|----------------------------|---|-------------------------|-----------------------------|--|-------------------------|---|-------|--------------------------|-------------|--------------------------|-------------|----------|--|
| Service Requester Contract                                  | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description | Releaser Contract Number                     | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |  |
| RA30602   | Production                 | 1,000   | FTS                     | New                         | TS15   | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |  |
| <b>Rpt Lvl Desc:</b>  |                            | Contract  |                         |                             | <b>Loc/QTI Desc:</b>                         |                         | Receipt point(s) to delivery point(s) quantity  |       |                          |             |                          |             |          |  |
| <b>Contract Begin Date:</b>                                 |                            | December 08, 2020   |                         |                             | <b>Contract Entitlement Begin Date/Time:</b> |                         | December 08, 2020 9:00 am                       |       |                          |             |                          |             |          |  |
| <b>Contract End Date:</b>                                   |                            | December 15, 2020   |                         |                             | <b>Contract Entitlement End Date/Time:</b>   |                         | December 15, 2020 9:00 am                       |       |                          |             |                          |             |          |  |
|   |                            | <b>Posting Date/Time:</b>   |                         |                             | December 08, 2020 12:00 AM                   |                         |   |       |                          |             |                          |             |          |  |
| <b>SICR Ind:</b>  |                            | N   |                         |                             | <b>Business Day Indicator:</b>               |                         | Y   |       |                          |             |                          |             |          |  |
| <b>Recall/Reput:</b>  |                            | RD/RR   |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| <b>Recall/Reput Terms:</b>                                  |                            | 24 hour notice or less during an OFO  |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| <b>Recall Notif Timely:</b>                                 |                            | Y   | <b>Recall Notif EE:</b> | Y                           | <b>Recall Notif Eve:</b>                     | Y                       | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |  |
| <b>Right to Amend Primary Points Indicator Description:</b> |                            | No  |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| <b>Right to Amend Primary Points Terms:</b>                 |                            |   |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| <b>Surchg Ind Desc:</b>                                     |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| <b>Rate Form/Type Desc:</b>                                 |                            | Reservation charge only   |                         |                             | <b>Reservation Rate Basis Description:</b>   |                         | Per Day   |       |                          |             |                          |             |          |  |
| <b>IBR Ind:</b>   |                            | N   |                         |                             | <b>Mkt Based Rate Ind:</b>                   |                         | N   |       |                          |             |                          |             |          |  |
| <b>Rate Charged - Non-IBR:</b>                              |                            |   |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| <b>Rate Id Desc</b>   | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| Commodity   | 0.012700                   | 0.012700  |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |
| Reservation   | 0.225300                   | 0.130000  |                         |                             |  |                         |   |       |                          |             |                          |             |          |  |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 079366805 13457WoodRiver Energy, LLC  |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30632  | Production                 | 1,000   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 15, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 15, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | December 22, 2020   |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | December 22, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 15, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name:                                     |                            | 079366805 13457WoodRiver Energy, LLC  |                         |  |                          |  |   |       |                          |             |                          |             |          |
|--|----------------------------|---|-------------------------|--|--------------------------|--|---|-------|--------------------------|-------------|--------------------------|-------------|----------|
| Service Requester Contract                                     | Location Zone              | Contractual Quantity - Contract   | Rate Schedule           | Contract Status Description                  | Releaser Contract Number | Releaser/ Releaser Prop                        | Releaser Name                                   | Affil | Repl Role Ind            | SR Perm Rel | All Re-rel               | Prearr Deal | Prev Rel |
| RA30656  | Production                 | 1,000   | FTS                     | New  | TS15                     | 079254828 2626                                 | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH                      | 2           | N                        | 1           | 2        |
| <b>Rpt Lvl Desc:</b>   |                            | Contract  |                         | <b>Loc/QTI Desc:</b>                         |                          | Receipt point(s) to delivery point(s) quantity |   |       |                          |             |                          |             |          |
| <b>Contract Begin Date:</b>                                    |                            | December 22, 2020   |                         | <b>Contract Entitlement Begin Date/Time:</b> |                          | December 22, 2020 9:00 am                      |   |       |                          |             |                          |             |          |
| <b>Contract End Date:</b>                                      |                            | January 01, 2021  |                         | <b>Contract Entitlement End Date/Time:</b>   |                          | January 01, 2021 9:00 am                       |   |       |                          |             |                          |             |          |
|  |                            |   |                         | <b>Posting Date/Time:</b>                    |                          | December 22, 2020 12:00 AM                     |   |       |                          |             |                          |             |          |
| <b>SICR Ind:</b>   |                            | N   |                         | <b>Business Day Indicator:</b>               |                          | Y  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput:</b>   |                            | RD/RR   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall/Reput Terms:</b>                                     |                            | 24 hour notice or less during an OFO  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Recall Notif Timely:</b>                                    |                            | Y   | <b>Recall Notif EE:</b> | Y  | <b>Recall Notif Eve:</b> | Y  | <b>Recall Notif ID1:</b>                        | Y     | <b>Recall Notif ID2:</b> | Y           | <b>Recall Notif ID3:</b> | Y           |          |
| <b>Right to Amend Primary Points Indicator Description:</b> No |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Right to Amend Primary Points Terms:</b>                    |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Surchg Ind Desc:</b>  |                            | Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Form/Type Desc:</b>                                    |                            | Reservation charge only   |                         | <b>Reservation Rate Basis Description:</b>   |                          | Per Day  |   |       |                          |             |                          |             |          |
| <b>IBR Ind:</b>  |                            | N   |                         | <b>Mkt Based Rate Ind:</b>                   |                          | N  |   |       |                          |             |                          |             |          |
| <b>Rate Charged - Non-IBR:</b>                                 |                            |   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| <b>Rate Id Desc</b>  | <b>Maximum Tariff Rate</b> | <b>Rate Charged</b>   |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Commodity  | 0.012700                   | 0.012700  |                         |  |                          |  |   |       |                          |             |                          |             |          |
| Reservation  | 0.225300                   | 0.130000  |                         |  |                          |  |   |       |                          |             |                          |             |          |

| Loc    | Location Purpose Description | Location Name     |
|--------|------------------------------|-------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface |
| 16289  | Receipt Location             | Scout - Jayhawk   |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079366805 13457WoodRiver Energy, LLC |               |                             |                          |                         |                      |       |               |             |            |             |          |  |  |
|----------------------------|---------------|--------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract      | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name        | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30679                    | Production    | 2,000                                | FTS           | New                         | TA1051                   | 042379594               | Midwest Energy, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |
|                            |               |                                      |               |                             |                          | 7480                    |                      |       |               |             |            |             |          |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2021  
**Contract End Date:** February 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** capacity is recallable, notification must be made on a business day prior to ID1 cycle.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.075000     |

| Loc   | Location Purpose Description | Location Name                  |
|-------|------------------------------|--------------------------------|
| 174   | Delivery Location            | Midwest Energy - Wakeeny And T |
| 97112 | Delivery Location            | Copeland                       |
| 16289 | Receipt Location             | Scout - Jayhawk                |

**Terms/Notes:**

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in the additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

| Service Requester Contract | Location Zone | Contractual Quantity - Contract | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name                                   | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |
|----------------------------|---------------|---------------------------------|---------------|-----------------------------|--------------------------|-------------------------|---|-------|---------------|-------------|------------|-------------|----------|
| RA30696                    | Production    | 1,000                           | FTS           | New                         | TA627                    | 079254828 2626          | Kansas Gas Service, a division of ONE Gas, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2021  
**Contract End Date:** January 09, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 09, 2021 9:00 am  
**Posting Date/Time:** January 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Reservation  | 0.225300            | 0.150000     |

| Loc    | Location Purpose Description | Location Name            |
|--------|------------------------------|--------------------------|
| 999000 | Delivery Location            | Prd/Mkt Interface        |
| 16294  | Receipt Location             | Wamsutter - Echo Springs |

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/23/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

| Contract Holder/Prop/Name: |               | 079366805 13457WoodRiver Energy, LLC |               |                             |                          |                         |                      |       |               |             |            |             |          |  |  |
|----------------------------|---------------|--------------------------------------|---------------|-----------------------------|--------------------------|-------------------------|----------------------|-------|---------------|-------------|------------|-------------|----------|--|--|
| Service Requester Contract | Location Zone | Contractual Quantity - Contract      | Rate Schedule | Contract Status Description | Releaser Contract Number | Releaser/ Releaser Prop | Releaser Name        | Affil | Repl Role Ind | SR Perm Rel | All Re-rel | Prearr Deal | Prev Rel |  |  |
| RA30760                    | Production    | 2,000                                | FTS           | New                         | TA1051                   | 042379594               | Midwest Energy, Inc. | NONE  | OTH           | 2           | N          | 1           | 2        |  |  |
|                            |               |                                      |               |                             |                          | 7480                    |                      |       |               |             |            |             |          |  |  |

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** March 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable, notice must be made on a business day prior to ID1 cycle  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

| Rate Id Desc | Maximum Tariff Rate | Rate Charged |
|--------------|---------------------|--------------|
| Commodity    | 0.012700            | 0.012700     |
| Volumetric   | 0.205400            | 0.075000     |

| Loc   | Location Purpose Description | Location Name                  |
|-------|------------------------------|--------------------------------|
| 174   | Delivery Location            | Midwest Energy - Wakeeny And T |
| 97112 | Delivery Location            | Copeland                       |
| 16289 | Receipt Location             | Scout - Jayhawk                |

**Terms/Notes:**

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

Selection: BusinessUnitID = 70; Active Date = 2/23/2021;