

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30585	Production	700	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am						
<b>Contract End Date:</b>		December 02, 2020			<b>Contract Entitlement End Date/Time:</b>		December 02, 2020 9:00 am						
					<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Volumetric	0.205400	0.120000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30588	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 02, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 02, 2020 9:00 am							
<b>Contract End Date:</b>		December 03, 2020		<b>Contract Entitlement End Date/Time:</b>		December 03, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 02, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30590	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 03, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2020 9:00 am							
<b>Contract End Date:</b>		December 04, 2020		<b>Contract Entitlement End Date/Time:</b>		December 04, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 03, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30592	Production	1,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 04, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 04, 2020 9:00 am							
<b>Contract End Date:</b>		December 05, 2020		<b>Contract Entitlement End Date/Time:</b>		December 05, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 04, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30595	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 05, 2020  
**Contract End Date:** December 08, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 05, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 08, 2020 9:00 am  
**Posting Date/Time:** December 05, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30600	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 08, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 08, 2020 9:00 am						
<b>Contract End Date:</b>		December 09, 2020			<b>Contract Entitlement End Date/Time:</b>			December 09, 2020 9:00 am						
					<b>Posting Date/Time:</b>			December 08, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N						
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Volumetric	0.205400	0.120000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30607	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 09, 2020  
**Contract End Date:** December 10, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 09, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 10, 2020 9:00 am  
**Posting Date/Time:** December 09, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30610	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 10, 2020  
**Contract End Date:** December 11, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 10, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 11, 2020 9:00 am  
**Posting Date/Time:** December 10, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30617	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 11, 2020  
**Contract End Date:** December 12, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 11, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 12, 2020 9:00 am  
**Posting Date/Time:** December 11, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30619	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 12, 2020  
**Contract End Date:** December 15, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 12, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 15, 2020 9:00 am  
**Posting Date/Time:** December 12, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

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**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.120000

Loc	Location Purpose Description	Location Name
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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30627	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 15, 2020 9:00 am								
<b>Contract End Date:</b>		December 16, 2020			<b>Contract Entitlement End Date/Time:</b>		December 16, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 15, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

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Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30633	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 16, 2020  
**Contract End Date:** December 17, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 16, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 17, 2020 9:00 am  
**Posting Date/Time:** December 16, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30638	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 17, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 17, 2020 9:00 am								
<b>Contract End Date:</b>		December 18, 2020			<b>Contract Entitlement End Date/Time:</b>		December 18, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 17, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30642	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 18, 2020  
**Contract End Date:** December 19, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 18, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 19, 2020 9:00 am  
**Posting Date/Time:** December 18, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30648	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 19, 2020  
**Contract End Date:** December 22, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 19, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 22, 2020 9:00 am  
**Posting Date/Time:** December 19, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**  
**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30654	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 22, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 22, 2020 9:00 am							
<b>Contract End Date:</b>		December 23, 2020			<b>Contract Entitlement End Date/Time:</b>			December 23, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 22, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30664	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 25, 2020  
**Contract End Date:** December 29, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 25, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 29, 2020 9:00 am  
**Posting Date/Time:** December 25, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30670	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	December 29, 2020	<b>Contract Entitlement Begin Date/Time:</b>	December 29, 2020 9:00 am
<b>Contract End Date:</b>	December 30, 2020	<b>Contract Entitlement End Date/Time:</b>	December 30, 2020 9:00 am
		<b>Posting Date/Time:</b>	December 29, 2020 12:00 AM
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	Recallable all cycles.		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y
<b>Right to Amend Primary Points Indicator Description:</b>	No		
<b>Right to Amend Primary Points Terms:</b>			
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided		
<b>Rate Form/Type Desc:</b>	Volumetric charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<b>IBR Ind:</b>	N	<b>Mkt Based Rate Ind:</b>	N
<b>Rate Charged - Non-IBR:</b>			
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>	
Commodity	0.012700	0.012700	
Volumetric	0.205400	0.130000	

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30675	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 30, 2020  
**Contract End Date:** December 31, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 30, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 31, 2020 9:00 am  
**Posting Date/Time:** December 30, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/25/2021

CSI032  
 2/25/2021 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30683	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 31, 2020  
**Contract End Date:** January 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 31, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 31, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30693	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am								
<b>Contract End Date:</b>		January 05, 2021			<b>Contract Entitlement End Date/Time:</b>		January 05, 2021 9:00 am								
					<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30694	Market	700	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>			January 01, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021			<b>Contract Entitlement End Date/Time:</b>			February 01, 2021 9:00 am							
					<b>Posting Date/Time:</b>			January 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012600	0.012600													
Reservation	0.151100	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Melissa Masters.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972		13465BlueMark Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30698	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 05, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 05, 2021 9:00 am						
<b>Contract End Date:</b>		February 01, 2021			<b>Contract Entitlement End Date/Time:</b>		February 01, 2021 9:00 am						
					<b>Posting Date/Time:</b>		January 05, 2021 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Volumetric	0.205400	0.140000											

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30783	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>			February 01, 2021 9:00 am							
<b>Contract End Date:</b>		February 02, 2021			<b>Contract Entitlement End Date/Time:</b>			February 02, 2021 9:00 am							
					<b>Posting Date/Time:</b>			February 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30788	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 02, 2021			<b>Contract Entitlement Begin Date/Time:</b>			February 02, 2021 9:00 am							
<b>Contract End Date:</b>		February 05, 2021			<b>Contract Entitlement End Date/Time:</b>			February 05, 2021 9:00 am							
					<b>Posting Date/Time:</b>			February 02, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079355972 13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30789	Market	800	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity										
<b>Contract Begin Date:</b>	February 02, 2021	<b>Contract Entitlement Begin Date/Time:</b>	February 02, 2021	9:00 am									
<b>Contract End Date:</b>	February 03, 2021	<b>Contract Entitlement End Date/Time:</b>	February 03, 2021	9:00 am									
		<b>Posting Date/Time:</b>	February 02, 2021	12:00 AM									
<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	N										
<b>Recall/Reput:</b>	RD/RR												
<b>Recall/Reput Terms:</b>	Recallable all cycles.												
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>	No												
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>	Volumetric charge only		<b>Reservation Rate Basis Description:</b>	Per Day									
<b>IBR Ind:</b>	N		<b>Mkt Based Rate Ind:</b>	N									
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Volumetric	0.146200	0.130000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079355972 13465BlueMark Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30792	Market	800	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 03, 2021			<b>Contract Entitlement Begin Date/Time:</b>			February 03, 2021 9:00 am							
<b>Contract End Date:</b>		February 04, 2021			<b>Contract Entitlement End Date/Time:</b>			February 04, 2021 9:00 am							
					<b>Posting Date/Time:</b>			February 03, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012600	0.012600													
Volumetric	0.146200	0.130000													

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30685	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>			January 01, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021		<b>Contract Entitlement End Date/Time:</b>			February 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>			January 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Reservation	0.151100	0.145000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		625275755 127BP Energy Company												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30780	Market	3,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>			February 01, 2021 9:00 am							
<b>Contract End Date:</b>		March 01, 2021		<b>Contract Entitlement End Date/Time:</b>			March 01, 2021 9:00 am							
		<b>Posting Date/Time:</b>			February 01, 2021 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Reservation	0.151100	0.145000												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Tracy Schwartzkopf.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959 9947Clearwater Enterprises, L.L.C.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30568	Production	600	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am								
<b>Contract End Date:</b>		January 01, 2021			<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am								
					<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.150000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30661	Market	200	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am						
<b>Contract End Date:</b>		January 01, 2022			<b>Contract Entitlement End Date/Time:</b>		January 01, 2022 9:00 am						
<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM											
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		Recallable all cycles.											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Volumetric	0.146200	0.070000											

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		095421959		9947Clearwater Enterprises, L.L.C.										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30746	Production	700	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2021 9:00 am							
<b>Contract End Date:</b>		March 01, 2021			<b>Contract Entitlement End Date/Time:</b>		March 01, 2021 9:00 am							
					<b>Posting Date/Time:</b>		February 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		Recallable all cycles.												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Volumetric	0.205400	0.150000												

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



TSP Name: Southern Star Central Gas Pipeline, Inc.  
TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/25/2021

CSI032  
2/25/2021 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		126781173	11518East Kansas Agri-Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30549	Market	400	FTS	New	TA8594	005212600	United States Gypsum Company	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am						
<b>Contract End Date:</b>		April 01, 2021			<b>Contract Entitlement End Date/Time:</b>		April 01, 2021 9:00 am						
					<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		At releasing shippers discretion											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		126781173 11518East Kansas Agri-Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30832	Market	300	FTS	New	TA12194	623555724	Show Me Ethanol, LLC	NONE	OTH	2	Y	1	2		
						11949									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 12, 2021  
**Contract End Date:** February 19, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 12, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 19, 2021 9:00 am  
**Posting Date/Time:** February 12, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** at releasing shippers discretion  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.146200

Loc	Location Purpose Description	Location Name
16918	Delivery Location	Show Me Ethanol
999000	Receipt Location	Prd/Mkt Interface

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30612	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 11, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 11, 2020 9:00 am							
<b>Contract End Date:</b>		December 19, 2020		<b>Contract Entitlement End Date/Time:</b>		December 19, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 11, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30651	Market	2,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 19, 2020  
**Contract End Date:** January 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 19, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 19, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.120000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30697	Market	2,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am							
<b>Contract End Date:</b>		January 09, 2021		<b>Contract Entitlement End Date/Time:</b>		January 09, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30716	Production	2,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 16, 2021  
**Contract End Date:** January 23, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 16, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 23, 2021 9:00 am  
**Posting Date/Time:** January 16, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30718	Market	2,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 16, 2021  
**Contract End Date:** January 23, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 16, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 23, 2021 9:00 am  
**Posting Date/Time:** January 16, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.120000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		963870089 12770Encore Energy Services, Inc.												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30739	Production	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 23, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 23, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021			<b>Contract Entitlement End Date/Time:</b>		February 01, 2021 9:00 am							
		<b>Posting Date/Time:</b>			January 23, 2021 12:00 AM									
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		No												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Reservation	0.225300	0.150000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 963870089 12770Encore Energy Services, Inc.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30784	Market	500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** February 09, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 09, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.140000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938		9592Exelon Generation Company, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30573	Production	7,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>			December 01, 2020 9:00 am							
<b>Contract End Date:</b>		January 01, 2021		<b>Contract Entitlement End Date/Time:</b>			January 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>			December 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Reservation	0.225300	0.170000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30574	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am							
<b>Contract End Date:</b>		January 01, 2021		<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938		9592Exelon Generation Company, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30576	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		December 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am						
<b>Contract End Date:</b>		January 01, 2021			<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am						
					<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		recallable and reputable											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Volumetric	0.146200	0.125000											

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA30577	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> December 01, 2020      <b>Contract Entitlement Begin Date/Time:</b> December 01, 2020 9:00 am</p> <p><b>Contract End Date:</b> January 01, 2021      <b>Contract Entitlement End Date/Time:</b> January 01, 2021 9:00 am</p> <p><b>Posting Date/Time:</b> December 01, 2020 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012700</td> <td>0.012700</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.170000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012700	0.012700	Volumetric	0.205400	0.170000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012700	0.012700																				
Volumetric	0.205400	0.170000																				

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30629	Production	1,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 15, 2020 9:00 am								
<b>Contract End Date:</b>		December 19, 2020			<b>Contract Entitlement End Date/Time:</b>		December 19, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 15, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Reservation	0.225300	0.185000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30647	Market	8,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 18, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 18, 2020 9:00 am							
<b>Contract End Date:</b>		December 19, 2020		<b>Contract Entitlement End Date/Time:</b>		December 19, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 18, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30650	Market	8,500	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 19, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 19, 2020 9:00 am							
<b>Contract End Date:</b>		December 22, 2020		<b>Contract Entitlement End Date/Time:</b>		December 22, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 19, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30658	Market	8,600	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 22, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 22, 2020 9:00 am							
<b>Contract End Date:</b>		December 23, 2020		<b>Contract Entitlement End Date/Time:</b>		December 23, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 22, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30659	Market	9,700	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	December 23, 2020	<b>Contract Entitlement Begin Date/Time:</b>	December 23, 2020 9:00 am
<b>Contract End Date:</b>	December 24, 2020	<b>Contract Entitlement End Date/Time:</b>	December 24, 2020 9:00 am
		<b>Posting Date/Time:</b>	December 23, 2020 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	RD/RR		
<b>Recall/Reput Terms:</b>	24 hour notice or less during an OFO		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.120000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30662	Market	8,100	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 24, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 24, 2020 9:00 am							
<b>Contract End Date:</b>		December 25, 2020		<b>Contract Entitlement End Date/Time:</b>		December 25, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 24, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30663	Market	500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 24, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 24, 2020 9:00 am							
<b>Contract End Date:</b>		December 25, 2020		<b>Contract Entitlement End Date/Time:</b>		December 25, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 24, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30665	Market	1,900	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 25, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 25, 2020 9:00 am							
<b>Contract End Date:</b>		December 29, 2020		<b>Contract Entitlement End Date/Time:</b>		December 29, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 25, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30666	Market	18,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>			January 01, 2021 9:00 am								
<b>Contract End Date:</b>		February 01, 2021		<b>Contract Entitlement End Date/Time:</b>			February 01, 2021 9:00 am								
				<b>Posting Date/Time:</b>			January 01, 2021 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire													
<b>Recall Notif Timely:</b>		Y		<b>Recall Notif EE:</b>		Y		<b>Recall Notif Eve:</b>		Y		<b>Recall Notif ID1:</b>		Y	
				<b>Recall Notif ID2:</b>		Y		<b>Recall Notif ID3:</b>		Y					
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>		<b>Rate Charged</b>											
Commodity		0.012600		0.012600											
Reservation		0.151100		0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30667	Production	8,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2021  
**Contract End Date:** February 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**  
**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.185000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30668	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2
7484													
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021		<b>Contract Entitlement End Date/Time:</b>		February 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		recallable and reputable											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Volumetric	0.146200	0.125000											

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30669	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b> Contract					<b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b> January 01, 2021					<b>Contract Entitlement Begin Date/Time:</b> January 01, 2021 9:00 am									
<b>Contract End Date:</b> February 01, 2021					<b>Contract Entitlement End Date/Time:</b> February 01, 2021 9:00 am									
					<b>Posting Date/Time:</b> January 01, 2021 12:00 AM									
<b>SICR Ind:</b> N					<b>Business Day Indicator:</b> Y									
<b>Recall/Reput:</b> RD/RR														
<b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle														
<b>Recall Notif Timely:</b> Y					<b>Recall Notif EE:</b> Y					<b>Recall Notif Eve:</b> Y				
					<b>Recall Notif ID1:</b> Y					<b>Recall Notif ID2:</b> Y				
										<b>Recall Notif ID3:</b> Y				
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided														
<b>Rate Form/Type Desc:</b> Volumetric charge only					<b>Reservation Rate Basis Description:</b> Per Day									
<b>IBR Ind:</b> N					<b>Mkt Based Rate Ind:</b> N									
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>		<b>Maximum Tariff Rate</b>			<b>Rate Charged</b>									
Commodity		0.012700			0.012700									
Volumetric		0.205400			0.180000									

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30672	Market	7,100	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 29, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 29, 2020 9:00 am							
<b>Contract End Date:</b>		December 30, 2020		<b>Contract Entitlement End Date/Time:</b>		December 30, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 29, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30673	Production	3,200	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 29, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 29, 2020 9:00 am							
<b>Contract End Date:</b>		December 30, 2020		<b>Contract Entitlement End Date/Time:</b>		December 30, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 29, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30677	Production	3,100	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 30, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 30, 2020 9:00 am							
<b>Contract End Date:</b>		December 31, 2020		<b>Contract Entitlement End Date/Time:</b>		December 31, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 30, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30678	Market	8,300	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 30, 2020  
**Contract End Date:** December 31, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 30, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 31, 2020 9:00 am  
**Posting Date/Time:** December 30, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.120000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30686	Market	8,800	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 31, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2020 9:00 am							
<b>Contract End Date:</b>		January 01, 2021		<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		December 31, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30687	Production	3,800	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 31, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2020 9:00 am							
<b>Contract End Date:</b>		January 01, 2021		<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		December 31, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30722	Production	3,200	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 20, 2021  
**Contract End Date:** January 21, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 20, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 21, 2021 9:00 am  
**Posting Date/Time:** January 20, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30723	Market	9,300	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 20, 2021  
**Contract End Date:** January 21, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 20, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 21, 2021 9:00 am  
**Posting Date/Time:** January 20, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.120000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30728	Market	9,400	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 21, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 21, 2021 9:00 am							
<b>Contract End Date:</b>		January 22, 2021		<b>Contract Entitlement End Date/Time:</b>		January 22, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 21, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30729	Production	3,200	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 21, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 21, 2021 9:00 am							
<b>Contract End Date:</b>		January 22, 2021		<b>Contract Entitlement End Date/Time:</b>		January 22, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 21, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30733	Market	9,400	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 22, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 22, 2021 9:00 am							
<b>Contract End Date:</b>		January 23, 2021		<b>Contract Entitlement End Date/Time:</b>		January 23, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 22, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30734	Production	4,200	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 22, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 22, 2021 9:00 am							
<b>Contract End Date:</b>		January 23, 2021		<b>Contract Entitlement End Date/Time:</b>		January 23, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 22, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30740	Production	3,400	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 23, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 23, 2021 9:00 am							
<b>Contract End Date:</b>		January 26, 2021		<b>Contract Entitlement End Date/Time:</b>		January 26, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 23, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30741	Market	2,300	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 23, 2021  
**Contract End Date:** January 26, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 23, 2021 9:00 am  
**Contract Entitlement End Date/Time:** January 26, 2021 9:00 am  
**Posting Date/Time:** January 23, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.120000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30742	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 23, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 23, 2021 9:00 am							
<b>Contract End Date:</b>		January 26, 2021		<b>Contract Entitlement End Date/Time:</b>		January 26, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 23, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30747	Market	14,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 26, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 26, 2021 9:00 am							
<b>Contract End Date:</b>		January 27, 2021		<b>Contract Entitlement End Date/Time:</b>		January 27, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 26, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30748	Market	2,400	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 26, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 26, 2021 9:00 am							
<b>Contract End Date:</b>		January 27, 2021		<b>Contract Entitlement End Date/Time:</b>		January 27, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 26, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b>		No											
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30749	Production	2,400	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 26, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 26, 2021 9:00 am							
<b>Contract End Date:</b>		January 27, 2021		<b>Contract Entitlement End Date/Time:</b>		January 27, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 26, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30758	Market	12,400	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 27, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 27, 2021 9:00 am						
<b>Contract End Date:</b>		January 28, 2021			<b>Contract Entitlement End Date/Time:</b>		January 28, 2021 9:00 am						
		<b>Posting Date/Time:</b>			January 27, 2021 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30759	Production	3,400	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 27, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 27, 2021 9:00 am							
<b>Contract End Date:</b>		January 28, 2021		<b>Contract Entitlement End Date/Time:</b>		January 28, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 27, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938		9592Exelon Generation Company, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30764	Production	7,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>			February 01, 2021 9:00 am							
<b>Contract End Date:</b>		March 01, 2021		<b>Contract Entitlement End Date/Time:</b>			March 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>			February 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Reservation	0.225300	0.180000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30765	Market	15,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		February 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2021 9:00 am									
<b>Contract End Date:</b>		March 01, 2021		<b>Contract Entitlement End Date/Time:</b>		March 01, 2021 9:00 am									
				<b>Posting Date/Time:</b>		February 01, 2021 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire													
<b>Recall Notif Timely:</b>		Y		<b>Recall Notif EE:</b>		Y		<b>Recall Notif Eve:</b>		Y		<b>Recall Notif ID1:</b>		Y	
				<b>Recall Notif ID2:</b>		Y		<b>Recall Notif ID3:</b>		Y					
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012600	0.012600													
Reservation	0.151100	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Erik Haley.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30766	Market	5,600	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 28, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 28, 2021 9:00 am							
<b>Contract End Date:</b>		January 29, 2021		<b>Contract Entitlement End Date/Time:</b>		January 29, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 28, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		196748938 9592Exelon Generation Company, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30770	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2021 9:00 am							
<b>Contract End Date:</b>		March 01, 2021			<b>Contract Entitlement End Date/Time:</b>		March 01, 2021 9:00 am							
					<b>Posting Date/Time:</b>		February 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR												
<b>Recall/Reput Terms:</b>		recallable and reputable												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Volumetric	0.146200	0.125000												

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

prearranged between Grove and ExGen

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC																						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel									
RA30771	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Y	1	2									
<p><b>Rpt Lvl Desc:</b> Contract      <b>Loc/QTI Desc:</b> Receipt point(s) to delivery point(s) quantity</p> <p><b>Contract Begin Date:</b> February 01, 2021      <b>Contract Entitlement Begin Date/Time:</b> February 01, 2021 9:00 am</p> <p><b>Contract End Date:</b> March 01, 2021      <b>Contract Entitlement End Date/Time:</b> March 01, 2021 9:00 am</p> <p><b>Posting Date/Time:</b> February 01, 2021 12:00 AM</p> <p><b>SICR Ind:</b> N      <b>Business Day Indicator:</b> Y</p> <p><b>Recall/Reput:</b> RD/RR</p> <p><b>Recall/Reput Terms:</b> recallable and reputable all cycles any cycle</p> <p><b>Recall Notif Timely:</b> Y      <b>Recall Notif EE:</b> Y      <b>Recall Notif Eve:</b> Y      <b>Recall Notif ID1:</b> Y      <b>Recall Notif ID2:</b> Y      <b>Recall Notif ID3:</b> Y</p> <p><b>Right to Amend Primary Points Indicator Description:</b> No</p> <p><b>Right to Amend Primary Points Terms:</b></p> <p><b>Surchg Ind Desc:</b> Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided</p> <p><b>Rate Form/Type Desc:</b> Volumetric charge only      <b>Reservation Rate Basis Description:</b> Per Day</p> <p><b>IBR Ind:</b> N      <b>Mkt Based Rate Ind:</b> N</p> <p><b>Rate Charged - Non-IBR:</b></p> <table border="1"> <thead> <tr> <th>Rate Id Desc</th> <th>Maximum Tariff Rate</th> <th>Rate Charged</th> </tr> </thead> <tbody> <tr> <td>Commodity</td> <td>0.012700</td> <td>0.012700</td> </tr> <tr> <td>Volumetric</td> <td>0.205400</td> <td>0.180000</td> </tr> </tbody> </table>														Rate Id Desc	Maximum Tariff Rate	Rate Charged	Commodity	0.012700	0.012700	Volumetric	0.205400	0.180000
Rate Id Desc	Maximum Tariff Rate	Rate Charged																				
Commodity	0.012700	0.012700																				
Volumetric	0.205400	0.180000																				

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

**Terms/Notes:**

Prearranged Grove to ExGen

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30772	Production	4,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 29, 2021  
**Contract End Date:** February 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 29, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 29, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30773	Market	10,600	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 29, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 29, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021		<b>Contract Entitlement End Date/Time:</b>		February 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 29, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.120000											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
16593	Receipt Location	TIGT Glavin
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 196748938 9592Exelon Generation Company, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30803	Market	6,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 06, 2021  
**Contract End Date:** February 09, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 06, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 09, 2021 9:00 am  
**Posting Date/Time:** February 06, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** Yes, unconditionally

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 196748938 9592Exelon Generation Company, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30836	Market	4,909	FTS	New	TS7710	073071607	Chanute Kansas, City Of	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 13, 2021		<b>Contract Entitlement Begin Date/Time:</b>		February 13, 2021 9:00 am							
<b>Contract End Date:</b>		February 17, 2021		<b>Contract Entitlement End Date/Time:</b>		February 17, 2021 9:00 am							
				<b>Posting Date/Time:</b>		February 13, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		In the event the power plant get's called on to generate											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
46608	Delivery Location	Chanute
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Exelon Generation Company, LLC														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30846	Market	4,909	FTS	New	TS7710	073071607	Chanute Kansas, City Of	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		February 18, 2021		<b>Contract Entitlement Begin Date/Time:</b>		February 18, 2021 9:00 am								
<b>Contract End Date:</b>		February 20, 2021		<b>Contract Entitlement End Date/Time:</b>		February 20, 2021 9:00 am								
				<b>Posting Date/Time:</b>		February 18, 2021 12:00 AM								
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		In the event the power plant get's called on to generate												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Reservation	0.151100	0.225300												

Loc	Location Purpose Description	Location Name
46608	Delivery Location	Chanute
999021	Receipt Location	Mkt Storage

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 001344746 6576Ford Motor Company															
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30426	Market	12,500	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Y	1		2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity									
<b>Contract Begin Date:</b>		December 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am									
<b>Contract End Date:</b>		January 01, 2021		<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am									
				<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y									
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day									
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N									
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012600	0.012600													
Reservation	0.151100	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 001344746 6576Ford Motor Company													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30689	Market	13,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>			January 01, 2021 9:00 am						
<b>Contract End Date:</b>		February 01, 2021		<b>Contract Entitlement End Date/Time:</b>			February 01, 2021 9:00 am						
				<b>Posting Date/Time:</b>			January 01, 2021 12:00 AM						
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 001344746 6576Ford Motor Company														
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30775	Market	13,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	Y	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>			February 01, 2021 9:00 am							
<b>Contract End Date:</b>		March 01, 2021		<b>Contract Entitlement End Date/Time:</b>			March 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>			February 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y							
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Reservation	0.151100	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30589	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 02, 2020  
**Contract End Date:** December 03, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 02, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 03, 2020 9:00 am  
**Posting Date/Time:** December 02, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.130000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30591	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 03, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 03, 2020 9:00 am							
<b>Contract End Date:</b>		December 04, 2020		<b>Contract Entitlement End Date/Time:</b>		December 04, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 03, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30593	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 04, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 04, 2020 9:00 am							
<b>Contract End Date:</b>		December 05, 2020		<b>Contract Entitlement End Date/Time:</b>		December 05, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 04, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30596	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 05, 2020  
**Contract End Date:** December 08, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 05, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 08, 2020 9:00 am  
**Posting Date/Time:** December 05, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No  
**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.130000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**  
 The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30601	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 08, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 08, 2020 9:00 am							
<b>Contract End Date:</b>		December 09, 2020		<b>Contract Entitlement End Date/Time:</b>		December 09, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 08, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30608	Production	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 09, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 09, 2020 9:00 am							
<b>Contract End Date:</b>		December 10, 2020		<b>Contract Entitlement End Date/Time:</b>		December 10, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 09, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30611	Production	10,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 10, 2020  
**Contract End Date:** December 11, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 10, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 11, 2020 9:00 am  
**Posting Date/Time:** December 10, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30620	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 12, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 12, 2020 9:00 am								
<b>Contract End Date:</b>		December 15, 2020			<b>Contract Entitlement End Date/Time:</b>		December 15, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 12, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.120000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30626	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 15, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 15, 2020 9:00 am							
<b>Contract End Date:</b>		December 16, 2020			<b>Contract Entitlement End Date/Time:</b>			December 16, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 15, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30628	Production	4,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 15, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 15, 2020 9:00 am							
<b>Contract End Date:</b>		December 16, 2020		<b>Contract Entitlement End Date/Time:</b>		December 16, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 15, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30634	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 16, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 16, 2020 9:00 am							
<b>Contract End Date:</b>		December 17, 2020			<b>Contract Entitlement End Date/Time:</b>			December 17, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 16, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30639	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 17, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 17, 2020 9:00 am								
<b>Contract End Date:</b>		December 18, 2020			<b>Contract Entitlement End Date/Time:</b>		December 18, 2020 9:00 am								
					<b>Posting Date/Time:</b>		December 17, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30643	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 18, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 18, 2020 9:00 am							
<b>Contract End Date:</b>		December 19, 2020			<b>Contract Entitlement End Date/Time:</b>			December 19, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 18, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/25/2021

CSI032  
 2/25/2021 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30649	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 19, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 19, 2020 9:00 am							
<b>Contract End Date:</b>		December 22, 2020			<b>Contract Entitlement End Date/Time:</b>			December 22, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 19, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30655	Production	4,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 22, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 22, 2020 9:00 am							
<b>Contract End Date:</b>		December 23, 2020			<b>Contract Entitlement End Date/Time:</b>			December 23, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 22, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30671	Production	2,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 29, 2020			<b>Contract Entitlement Begin Date/Time:</b>			December 29, 2020 9:00 am							
<b>Contract End Date:</b>		December 30, 2020			<b>Contract Entitlement End Date/Time:</b>			December 30, 2020 9:00 am							
					<b>Posting Date/Time:</b>			December 29, 2020 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 798846036 12512Macquarie Energy LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30676	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 30, 2020  
**Contract End Date:** December 31, 2020

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 30, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 31, 2020 9:00 am  
**Posting Date/Time:** December 30, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.130000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30684	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 31, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 31, 2020 9:00 am								
<b>Contract End Date:</b>		January 01, 2021			<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am								
					<b>Posting Date/Time:</b>		December 31, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.130000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30695	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>			January 01, 2021 9:00 am							
<b>Contract End Date:</b>		January 05, 2021			<b>Contract Entitlement End Date/Time:</b>			January 05, 2021 9:00 am							
<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM													
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30699	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 05, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 05, 2021 9:00 am								
<b>Contract End Date:</b>		January 09, 2021			<b>Contract Entitlement End Date/Time:</b>		January 09, 2021 9:00 am								
					<b>Posting Date/Time:</b>		January 05, 2021 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30704	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 09, 2021			<b>Contract Entitlement Begin Date/Time:</b>			January 09, 2021 9:00 am							
<b>Contract End Date:</b>		January 16, 2021			<b>Contract Entitlement End Date/Time:</b>			January 16, 2021 9:00 am							
					<b>Posting Date/Time:</b>			January 09, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30717	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 16, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 16, 2021 9:00 am								
<b>Contract End Date:</b>		January 20, 2021			<b>Contract Entitlement End Date/Time:</b>		January 20, 2021 9:00 am								
					<b>Posting Date/Time:</b>		January 16, 2021 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30721	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		January 20, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 20, 2021 9:00 am								
<b>Contract End Date:</b>		January 23, 2021			<b>Contract Entitlement End Date/Time:</b>		January 23, 2021 9:00 am								
					<b>Posting Date/Time:</b>		January 20, 2021 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30738	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 23, 2021			<b>Contract Entitlement Begin Date/Time:</b>			January 23, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021			<b>Contract Entitlement End Date/Time:</b>			February 01, 2021 9:00 am							
					<b>Posting Date/Time:</b>			January 23, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30750	Production	1,000	FTS	New	TA8664	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 26, 2021		<b>Contract Entitlement Begin Date/Time:</b>			January 26, 2021 9:00 am							
<b>Contract End Date:</b>		January 27, 2021		<b>Contract Entitlement End Date/Time:</b>			January 27, 2021 9:00 am							
		<b>Posting Date/Time:</b>			January 26, 2021 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Reservation	0.225300	0.150000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30757	Production	1,000	FTS	New	TA8664	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 27, 2021		<b>Contract Entitlement Begin Date/Time:</b>			January 27, 2021 9:00 am							
<b>Contract End Date:</b>		January 28, 2021		<b>Contract Entitlement End Date/Time:</b>			January 28, 2021 9:00 am							
		<b>Posting Date/Time:</b>			January 27, 2021 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> No														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012700	0.012700												
Reservation	0.225300	0.150000												

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Jordan Joy.

**Terms/Notes - AMA:**

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712, et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30782	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		February 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>		February 01, 2021 9:00 am								
<b>Contract End Date:</b>		February 02, 2021			<b>Contract Entitlement End Date/Time:</b>		February 02, 2021 9:00 am								
					<b>Posting Date/Time:</b>		February 01, 2021 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30791	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 02, 2021			<b>Contract Entitlement Begin Date/Time:</b>			February 02, 2021 9:00 am							
<b>Contract End Date:</b>		February 05, 2021			<b>Contract Entitlement End Date/Time:</b>			February 05, 2021 9:00 am							
					<b>Posting Date/Time:</b>			February 02, 2021 12:00 AM							
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>			N							
<b>Recall/Reput:</b>		RD/RR													
<b>Recall/Reput Terms:</b>		Recallable all cycles.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>			Per Day							
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Volumetric	0.205400	0.140000													

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30857	Production	10,000	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 24, 2021		<b>Contract Entitlement Begin Date/Time:</b>		February 24, 2021 9:00 am							
<b>Contract End Date:</b>		February 25, 2021		<b>Contract Entitlement End Date/Time:</b>		February 25, 2021 9:00 am							
				<b>Posting Date/Time:</b>		February 24, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		798846036 12512Macquarie Energy LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30862	Production	7,100	FTS	New	TA13280	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 25, 2021		<b>Contract Entitlement Begin Date/Time:</b>		February 25, 2021 9:00 am							
<b>Contract End Date:</b>		February 26, 2021		<b>Contract Entitlement End Date/Time:</b>		February 26, 2021 9:00 am							
				<b>Posting Date/Time:</b>		February 25, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
27092	Delivery Location	Wichita
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		054481341 13165NextEra Energy Marketing, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30690	Production	150,000	FTS	New	TA22138		BCE - Mach LLC	NONE	AMA	2	Y	1	2		
						14182									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 02, 2021  
**Contract End Date:** April 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 02, 2021 9:00 am  
**Contract Entitlement End Date/Time:** April 01, 2021 9:00 am  
**Posting Date/Time:** January 02, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable or Reputable on 24 hour notice  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.000000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver
999000	Delivery Location	Prd/Mkt Interface
17006	Receipt Location	SemGas - Rose Valley

**Terms/Notes:**

**Terms/Notes - AMA:**

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 053956975 11527Oklahoma Energy Source, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30580	Production	150	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** January 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Recallable all cycles.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** N

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Volumetric charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30438	Production	12,591	FTS	New	TA30254	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
						6576							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** January 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.205400

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest AMA dated 10/16/2017

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810 13451Southwest Energy, LP													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30439	Market	12,500	FTS	New	RA30426	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am								
<b>Contract End Date:</b>		January 01, 2021			<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am								
					<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		Recallable upon 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO.													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b>		No													
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012600	0.012600													
Reservation	0.151100	0.146200													

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

Ford and Southwest AMA dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30691	Market	13,000	FTS	New	RA30689	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am							
<b>Contract End Date:</b>		February 01, 2021		<b>Contract Entitlement End Date/Time:</b>		February 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30692	Production	13,094	FTS	New	TA30255	001344746	Ford Motor Company	NONE	AMA	2	Y	1	2
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity						
<b>Contract Begin Date:</b>		January 01, 2021			<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am						
<b>Contract End Date:</b>		March 01, 2021			<b>Contract Entitlement End Date/Time:</b>		March 01, 2021 9:00 am						
					<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM						
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		Y						
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		REcallable upon a 24 hour notice. Ford reserves the right to recall the capacity immediately upon an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Volumetric charge only			<b>Reservation Rate Basis Description:</b>		Per Day						
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N						
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Volumetric	0.205400	0.205400											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

**Terms/Notes - AMA:**

AMA between Ford and Southwest dated 10/16/2017

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		124847810	13451Southwest Energy, LP										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30781	Market	13,000	FTS	New	RA30775	001344746	Ford Motor Company	NONE	OTH	2	Y	1	2
						6576							

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** March 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** OD/OR  
**Recall/Reput Terms:** Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012600	0.012600
Reservation	0.151100	0.146200

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 188779862 8809Spire Marketing Inc.													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30583	Market	5,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am							
<b>Contract End Date:</b>		April 01, 2021		<b>Contract Entitlement End Date/Time:</b>		April 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		OD/OR											
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012600	0.012600											
Reservation	0.151100	0.146200											

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with John Chickey.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Symmetry Energy Solutions, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30489	Production	3,250	FTS	New	TA30326	108203241	Atmos Energy Corporation	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>					<b>Loc/QTI Desc:</b>					Receipt point(s) to delivery point(s) quantity					
<b>Contract Begin Date:</b>					<b>Contract Entitlement Begin Date/Time:</b>					December 01, 2020 9:00 am					
<b>Contract End Date:</b>					<b>Contract Entitlement End Date/Time:</b>					March 01, 2021 9:00 am					
					<b>Posting Date/Time:</b>					December 01, 2020 12:00 AM					
<b>SICR Ind:</b>					<b>Business Day Indicator:</b>					N					
<b>Recall/Reput:</b>					OD/OR										
<b>Recall/Reput Terms:</b>					The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination										
<b>Recall Notif Timely:</b>					Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y										
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>					Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided										
<b>Rate Form/Type Desc:</b>					<b>Reservation Rate Basis Description:</b>					Per Day					
<b>IBR Ind:</b>					<b>Mkt Based Rate Ind:</b>					N					
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012700	0.012700													
Reservation	0.225300	0.000000													

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

**Terms/Notes - AMA:**

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Symmetry Energy Solutions, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30490	Market	3,250	FTS	New	TA30326	108203241	Atmos Energy Corporation	NONE	AMA	2	Y	1	2		
<b>Rpt Lvl Desc:</b>		Contract			<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity								
<b>Contract Begin Date:</b>		December 01, 2020			<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am								
<b>Contract End Date:</b>		March 01, 2021			<b>Contract Entitlement End Date/Time:</b>		March 01, 2021 9:00 am								
					<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM								
<b>SICR Ind:</b>		N			<b>Business Day Indicator:</b>		N								
<b>Recall/Reput:</b>		OD/OR													
<b>Recall/Reput Terms:</b>		The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination													
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y			
<b>Right to Amend Primary Points Indicator Description:</b> No															
<b>Right to Amend Primary Points Terms:</b>															
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided													
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>		Per Day								
<b>IBR Ind:</b>		N			<b>Mkt Based Rate Ind:</b>		N								
<b>Rate Charged - Non-IBR:</b>															
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>													
Commodity	0.012600	0.012600													
Reservation	0.151100	0.000000													

Loc	Location Purpose Description	Location Name
77308	Delivery Location	Bonner Springs Ks
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

**Terms/Notes - AMA:**

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Symmetry Energy Solutions, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30844	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 17, 2021		<b>Contract Entitlement Begin Date/Time:</b>			February 17, 2021 9:00 am							
<b>Contract End Date:</b>		February 18, 2021		<b>Contract Entitlement End Date/Time:</b>			February 18, 2021 9:00 am							
		<b>Posting Date/Time:</b>			February 17, 2021 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b> Yes, unconditionally														
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Reservation	0.151100	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Shon Purcell.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Symmetry Energy Solutions, LLC												
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel	
RA30845	Market	5,000	FTS	New	TS27237	0069677987831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2	
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>			Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		February 18, 2021		<b>Contract Entitlement Begin Date/Time:</b>			February 18, 2021 9:00 am							
<b>Contract End Date:</b>		February 28, 2021		<b>Contract Entitlement End Date/Time:</b>			February 28, 2021 9:00 am							
		<b>Posting Date/Time:</b>			February 18, 2021 12:00 AM									
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>			Y							
<b>Recall/Reput:</b>		OD/OR												
<b>Recall/Reput Terms:</b>		Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire												
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y		
<b>Right to Amend Primary Points Indicator Description:</b>		Yes, unconditionally												
<b>Right to Amend Primary Points Terms:</b>														
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided												
<b>Rate Form/Type Desc:</b>		Reservation charge only			<b>Reservation Rate Basis Description:</b>			Per Day						
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>			N							
<b>Rate Charged - Non-IBR:</b>														
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>												
Commodity	0.012600	0.012600												
Reservation	0.151100	0.146200												

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	Prd/Mkt Interface

**Terms/Notes:**

Replacement shipper can not change primary points without the consent of Spire Missouri West.  
Release done with Shon Purcell.

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		838611739 13063Symmetry Energy Solutions, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30849	Production	2,200	FTS	New	TA22243	177053308	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	2
						12514							

<b>Rpt Lvl Desc:</b>	Contract	<b>Loc/QTI Desc:</b>	Receipt point(s) to delivery point(s) quantity
<b>Contract Begin Date:</b>	February 18, 2021	<b>Contract Entitlement Begin Date/Time:</b>	February 18, 2021 9:00 am
<b>Contract End Date:</b>	February 19, 2021	<b>Contract Entitlement End Date/Time:</b>	February 19, 2021 9:00 am
		<b>Posting Date/Time:</b>	February 18, 2021 12:00 AM

<b>SICR Ind:</b>	N	<b>Business Day Indicator:</b>	Y
<b>Recall/Reput:</b>	OD/OR		
<b>Recall/Reput Terms:</b>	recallable with 24 hour notice		
<b>Recall Notif Timely:</b>	Y	<b>Recall Notif EE:</b>	Y
		<b>Recall Notif Eve:</b>	Y
		<b>Recall Notif ID1:</b>	Y
		<b>Recall Notif ID2:</b>	Y
		<b>Recall Notif ID3:</b>	Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

**Rate Form/Type Desc:** Reservation charge only      **Reservation Rate Basis Description:** Per Day

**IBR Ind:** N      **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.020000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

**Terms/Notes:**

recallable with 24 hour notice

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30578	Production	1,500	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2		
						7480									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 01, 2020  
**Contract End Date:** January 01, 2021  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 01, 2020 9:00 am  
**Contract Entitlement End Date/Time:** January 01, 2021 9:00 am  
**Posting Date/Time:** December 01, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** capacity is recallable notification must be made on a business day prior to ID1 cycle  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.075000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30586	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 01, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 01, 2020 9:00 am							
<b>Contract End Date:</b>		December 08, 2020		<b>Contract Entitlement End Date/Time:</b>		December 08, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 01, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.120000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30602	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 08, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 08, 2020 9:00 am							
<b>Contract End Date:</b>		December 15, 2020		<b>Contract Entitlement End Date/Time:</b>		December 15, 2020 9:00 am							
				<b>Posting Date/Time:</b>		December 08, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b> Y	<b>Recall Notif Eve:</b> Y	<b>Recall Notif ID1:</b> Y	<b>Recall Notif ID2:</b> Y	<b>Recall Notif ID3:</b> Y						
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.



# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Contract Holder/Prop/Name:** 079366805 13457WoodRiver Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30632	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** December 15, 2020  
**Contract End Date:** December 22, 2020  
**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** December 15, 2020 9:00 am  
**Contract Entitlement End Date/Time:** December 22, 2020 9:00 am  
**Posting Date/Time:** December 15, 2020 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** 24 hour notice or less during an OFO  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** Y **Recall Notif ID2:** Y **Recall Notif ID3:** Y  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Reservation charge only  
**Reservation Rate Basis Description:** Per Day  
**IBR Ind:** N **Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Reservation	0.225300	0.130000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/25/2021

CSI032  
 2/25/2021 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30656	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		December 22, 2020		<b>Contract Entitlement Begin Date/Time:</b>		December 22, 2020 9:00 am							
<b>Contract End Date:</b>		January 01, 2021		<b>Contract Entitlement End Date/Time:</b>		January 01, 2021 9:00 am							
				<b>Posting Date/Time:</b>		December 22, 2020 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.130000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report

Active Date : 02/25/2021

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30679	Production	2,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2		
						7480									

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** January 01, 2021  
**Contract End Date:** February 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** January 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** February 01, 2021 9:00 am  
**Posting Date/Time:** January 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** capacity is recallable, notification must be made on a business day prior to ID1 cycle.  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N  
**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.075000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in the additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

# Capacity Release Transactional Report

**Active Date : 02/25/2021**

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

<b>Contract Holder/Prop/Name:</b> 079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA30696	Production	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2
<b>Rpt Lvl Desc:</b>		Contract		<b>Loc/QTI Desc:</b>		Receipt point(s) to delivery point(s) quantity							
<b>Contract Begin Date:</b>		January 01, 2021		<b>Contract Entitlement Begin Date/Time:</b>		January 01, 2021 9:00 am							
<b>Contract End Date:</b>		January 09, 2021		<b>Contract Entitlement End Date/Time:</b>		January 09, 2021 9:00 am							
				<b>Posting Date/Time:</b>		January 01, 2021 12:00 AM							
<b>SICR Ind:</b>		N		<b>Business Day Indicator:</b>		Y							
<b>Recall/Reput:</b>		RD/RR											
<b>Recall/Reput Terms:</b>		24 hour notice or less during an OFO											
<b>Recall Notif Timely:</b>		Y	<b>Recall Notif EE:</b>	Y	<b>Recall Notif Eve:</b>	Y	<b>Recall Notif ID1:</b>	Y	<b>Recall Notif ID2:</b>	Y	<b>Recall Notif ID3:</b>	Y	
<b>Right to Amend Primary Points Indicator Description:</b> No													
<b>Right to Amend Primary Points Terms:</b>													
<b>Surchg Ind Desc:</b>		Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided											
<b>Rate Form/Type Desc:</b>		Reservation charge only		<b>Reservation Rate Basis Description:</b>		Per Day							
<b>IBR Ind:</b>		N		<b>Mkt Based Rate Ind:</b>		N							
<b>Rate Charged - Non-IBR:</b>													
<b>Rate Id Desc</b>	<b>Maximum Tariff Rate</b>	<b>Rate Charged</b>											
Commodity	0.012700	0.012700											
Reservation	0.225300	0.150000											

Loc	Location Purpose Description	Location Name
999000	Delivery Location	Prd/Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

**Terms/Notes:**

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP Name: Southern Star Central Gas Pipeline, Inc.  
 TSP: 007906233

# Capacity Release Transactional Report

Active Date : 02/25/2021

CSI032  
 2/25/2021 7:00:09 PM

## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name:		079366805 13457WoodRiver Energy, LLC													
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Role Ind	SR Perm Rel	All Re-rel	Prearr Deal	Prev Rel		
RA30760	Production	2,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2		

**Rpt Lvl Desc:** Contract  
**Contract Begin Date:** February 01, 2021  
**Contract End Date:** March 01, 2021

**Loc/QTI Desc:** Receipt point(s) to delivery point(s) quantity  
**Contract Entitlement Begin Date/Time:** February 01, 2021 9:00 am  
**Contract Entitlement End Date/Time:** March 01, 2021 9:00 am  
**Posting Date/Time:** February 01, 2021 12:00 AM

**SICR Ind:** N  
**Recall/Reput:** RD/RR  
**Recall/Reput Terms:** Capacity recallable, notice must be made on a business day prior to ID1 cycle  
**Recall Notif Timely:** Y **Recall Notif EE:** Y **Recall Notif Eve:** Y **Recall Notif ID1:** N **Recall Notif ID2:** N **Recall Notif ID3:** N  
**Business Day Indicator:** Y

**Right to Amend Primary Points Indicator Description:** No

**Right to Amend Primary Points Terms:**

**Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
**Rate Form/Type Desc:** Volumetric charge only  
**IBR Ind:** N

**Reservation Rate Basis Description:** Per Day  
**Mkt Based Rate Ind:** N

**Rate Charged - Non-IBR:**

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.012700	0.012700
Volumetric	0.205400	0.075000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

**Terms/Notes:**

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

Selection: BusinessUnitID = 70; Active Date = 2/25/2021;