TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 0813151	01	14622Calgren Dairy	Fuels, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31332	Production	5,000	FTS	New .	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	ОТН		N	1	2
10.001002	Troduction	5,000	110	NOW	1021201	7831	West	NONE	0111	_		•	_

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:July 27, 2021Contract Entitlement Begin Date/Time:July 27, 20219:00 amContract End Date:July 31, 2021Contract Entitlement End Date/Time:July 31, 20219:00 amPosting Date/Time:July 27, 202112:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day Mkt Based Rate Ind: N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0127000.012700Reservation0.2314000.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term.

Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 0813151	01	14622Calgren Dair	y Fuels, LL0								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31340	Production	5,000	FTS	New	TS27237	7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 31, 2021 **Contract Entitlement Begin Date/Time:** July 31, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2021 August 01, 2021 9:00 am Posting Date/Time: July 31, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 94560159	99	9522CIMA Energy	, L.P.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA31259	Production	5,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 Contract Entitlement Begin Date/Time: July 01, 2021 9:00 am
Contract End Date: August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am
Posting Date/Time: July 01, 2021 9:00 am
July 01, 2021 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0127000.012700Reservation0.2314000.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term.

Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 9456015	99	9522CIMA Energy	, L.P.								
Service	1	Contractual	Data	Contract		Releaser/			Repl SF		A 11		Duare
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	ı ı caii	Prev Rel
RA31334	Production	5,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 9456015	99	9522CIMA Energy	/, L.P.								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31409	Production	5,000	FTS	New	TA8664	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31248	Market	100	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: August 01, 2022 **Contract Entitlement End Date/Time:** August 01, 2022 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012600 0.012600 Volumetric 0.146200 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 1267811	73	11518East Kansas	Agri-Energy	y, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31326	Market	280	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 23, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 23, 2021 9:00 am Contract End Date: July 27, 2021 Contract Entitlement End Date/Time: July 27, 2021 9:00 am Posting Date/Time: July 23, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: Yes, unconditionally

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.080000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 96387008	39	12770Encore Energ	y Services,	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA31235	Market	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 16, 2021 June 16, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2021 9:00 am July 01, 2021 Posting Date/Time: June 16, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31270	Market	3,500	FTS	New	TA632	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2021 August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA31346	Market	3,700	FTS	New	TA632	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 96387008	89	12770Encore Energ	y Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31403	Market	2,500	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 27, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 27, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 27, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 96387008	89	12770Encore Energ	y Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31431	Market	4,000	FTS	New	TA632	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31432	Market	3,000	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31260	Market	1,100	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	ОТН	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 29, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 29, 2021 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 30, 2021 9:00 am June 30, 2021 Posting Date/Time: June 29, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	eration Comp	pany, LLC							
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31269	Market	1,200	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 30, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 30, 2021 9:00 am **Contract End Date:** July 01, 2021 Contract Entitlement End Date/Time: July 01, 2021 9:00 am Posting Date/Time: June 30, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.060000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31272	Market	1,720	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am **Contract End Date:** August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012600 0.012600 Volumetric 0.146200 0.097500

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 1967489	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31273	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am Contract End Date: August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 1967489:	38	9592Exelon Gene	eration Comp	pany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA31343	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012600 0.012600 Volumetric 0.146200 0.975000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	eration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31344	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 19674893	38	9592Exelon Gene	ration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31396	Market	2,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 26, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 26, 2021 9:00 am **Contract End Date:** August 27, 2021 **Contract Entitlement End Date/Time:** August 27, 2021 9:00 am Posting Date/Time: August 26, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.050000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	ration Compan	ny, LLC							
Service		Contractual		Contract	Releaser Re				Repl SR				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Re Number Pr		Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31404	Market	5,700	FTS	New		06967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 27, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** August 27, 2021 9:00 am **Contract End Date:** August 28, 2021 **Contract Entitlement End Date/Time:** August 28, 2021 9:00 am Posting Date/Time: August 27, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.050000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	me: 1967489	38	9592Exelon Gene	eration Comp	pany, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31410	Market	9,700	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 28, 2021 **Contract Entitlement Begin Date/Time:** August 28, 2021 **Contract Begin Date:** 9:00 am **Contract End Date:** September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 28, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.050000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1967489:	38	9592Exelon Gene	eration Com	pany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31429	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am 9:00 am **Contract End Date:** October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012600 0.012600 Volumetric 0.146200 0.097500

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 1967489	38	9592Exelon Gene	eration Comp	oany, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31430	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to ExGen

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 7833112	56	12188Kansas Etha	nol, LLC								
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31271	Production	2,200	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2021 August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

Business Day Indicator: Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 7833112	56	12188Kansas Etha	nol, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser	Releaser Name	V tt:1	Role Ind	Perm		Prearr	Prev Rel
Contract	Zone	Contract	Schedule	Description	Nullibel	гтор	Releaser Name	Affil	IIIu	Rel	Re-rel	Deal	Rei
RA31342	Production	1,000	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 **Contract Entitlement End Date/Time:** September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 7833112	56	12188Kansas Etha	nol, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA31345	Production	900	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 7833112	56	12188Kansas Etha	nol, LLC								
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	Perm	ΔΙΙ	D	Prev
Contract	Zone	Quantity - Contract	Schedule	Description			Releaser Name	Affil	Ind		Re-rel	ı ı caii	Rel
RA31402	Production	1,978	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 83270329	97	12571Koch Energy	Services, L	.LC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA31255	Production	8,000	FTS	New	TA7620	006967798 8310	Spire Missouri Inc. dba Spire Missouri East	NONE	OTH	2	Υ	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am Contract End Date: November 01, 2021 Contract Entitlement End Date/Time: November 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: WILL MAKE BEST EFFORTS TO PROVIDE 24 HOUR NOTICE PRIOR TO RECALL.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.040000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
7158	Receipt Location	OFS Maysville

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31230	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 15, 2021 June 15, 2021 9:00 am **Contract End Date:** June 23, 2021 Contract Entitlement End Date/Time: June 23, 2021 9:00 am Posting Date/Time: June 15, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31245	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 23, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 23, 2021 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 24, 2021 9:00 am June 24, 2021 Posting Date/Time: June 23, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SF Role	≀ Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel		Rel
RA31249	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 24, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 24, 2021 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 25, 2021 9:00 am June 25, 2021 Posting Date/Time: June 24, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31254	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 25, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 25, 2021 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 26, 2021 9:00 am June 26, 2021 Posting Date/Time: June 25, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31256	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 26, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 26, 2021 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: June 29, 2021 9:00 am June 29, 2021 Posting Date/Time: June 26, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 7988460	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31258	Production	11,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

June 29, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** June 29, 2021 9:00 am **Contract End Date:** July 01, 2021 Contract Entitlement End Date/Time: July 01, 2021 9:00 am Posting Date/Time: June 29, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual	5	Contract		Releaser/			Repl S		A 11		_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	Prearr Deal	Prev Rel
RA31276	Production	3,000	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am Contract End Date: August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.052500

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
137550	Delivery Location	Black Hills South Wichita
999000	Delivery Location	PMI - Prod to Mkt Interface
7158	Receipt Location	OFS Maysville
14377	Receipt Location	DCP Mustang Plt
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

TSP: 007906233

Rpt LvI Desc:

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Number	Releaser	Dalanas Nama	A ((:)	Role	Perm		i i Cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31289	Production	11,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
						7831	West						

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 03, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 03, 2021 9:00 am **Contract End Date:** July 07, 2021 **Contract Entitlement End Date/Time:** July 07, 2021 9:00 am Posting Date/Time: July 03, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA31300	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 10, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 10, 2021 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** July 12, 2021 9:00 am July 12, 2021 Posting Date/Time: July 10, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 79884603	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31302	Production	11,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 12, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 12, 2021 9:00 am **Contract End Date: Contract Entitlement End Date/Time:** July 13, 2021 9:00 am July 13, 2021 Posting Date/Time: July 12, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15300	Receipt Location	OFS Stateline
16620	Receipt Location	ETC Texas Pipeline Canadian

Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 7988460	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA31315	Production	11,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 15, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 15, 2021 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: August 01, 2021 9:00 am August 01, 2021 Posting Date/Time: July 15, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.050000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
11377	Receipt Location	Transwestern Canadian - Rec.
15300	Receipt Location	OFS Stateline
16620	Receipt Location	ETC Texas Pipeline Canadian

Terms/Notes:

TSP: 007906233

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CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 05448134	41	13165NextEra Ener	gy Marketing, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31262	Production	150,000	FTS	New	TA22138	BCE - Mach LLC	NONE	AMA	2	Υ	1	2

14182

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 **Contract Begin Date:** 9:00 am Contract End Date: August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable or reputable on 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.000000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver
999000	Delivery Location	PMI - Prod to Mkt Interface
17006	Receipt Location	SemGas - Rose Valley

Terms/Notes:

Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020.

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Nam	e: 05448134	11	13165NextEra Ener	gy Marketing, LLC							
Service		Contractual	Dete	Contract	Releaser Releaser/			Repl SR		AII		Duest
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	ı ı caıı	Prev Rel
RA31327	Production	150,000	FTS	New	TA22138	BCE - Mach LLC	NONE	AMA	2	Υ	1	2

14182

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 **Contract Begin Date:** 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable or reputable on 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.000000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver
999000	Delivery Location	PMI - Prod to Mkt Interface
17006	Receipt Location	SemGas - Rose Valley

Terms/Notes:

Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020.

TSP: 007906233

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 05448134	11	13165NextEra Ener	gy Marketing, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
	20110	Contract		2000			,				Deai	
RA31408	Production	150,000	FTS	New	TA22138	BCE - Mach LLC	NONE	AMA	2	Υ	1	2

14182

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am **Contract Begin Date:** Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable or reputable on 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.000000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver
999000	Delivery Location	PMI - Prod to Mkt Interface
17006	Receipt Location	SemGas - Rose Valley

Terms/Notes:

Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19362229	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31274	Production	400	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am Contract End Date: August 01, 2021 **Contract Entitlement End Date/Time:** August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA31275	Market	150	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 Contract Entitlement Begin Date/Time: July 01, 2021 9:00 am

Contract End Date: August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am

Posting Date/Time: July 01, 2021 9:00 am

July 01, 2021 12:00 AM

SICR Ind: N Business Day Indicator: N

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Rate Form/Type Desc:
Volumetric charge only
N

Reservation Rate Basis Description:
Per Day

Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0126000.012600Volumetric0.1462000.070000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19362229	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31329	Production	200	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

1435

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 24, 2021 **Contract Entitlement Begin Date/Time:** July 24, 2021 9:00 am Contract End Date: July 27, 2021 **Contract Entitlement End Date/Time:** July 27, 2021 9:00 am Posting Date/Time: July 24, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1936222	92	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA31338	Production	450	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 **Contract Entitlement End Date/Time:** September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	i e: 19362229	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Number	Releaser	Dalagas Nama	A cc:	Role Ind	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RA31339	Market	150	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						4.4057							

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 **Contract Entitlement End Date/Time:** September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012600 0.012600 Volumetric 0.146200 0.070000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31421	Production	450	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31422	Market	150	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012600 0.012600 Volumetric 0.146200 0.070000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 6120758 ⁴	46	10053Sequent Ene	rgy Manage	ement L.P.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	AII Re-rel	Prearr	Prev Rel
ooninao.	20110	Contract	Jonioudio	2000p			Troibador Trainio	,				Deai	
RA31434	Production	7,500	FTS	New	TS15	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.085100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Naı	me: 6242406:	28	7149Tenaska Mai	rketing Ventures							
Service		Contractual		Contract	Releaser Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA31277	Market	10,000	FTS	New	RA31099 006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 **Contract Begin Date:** 9:00 am **Contract End Date:** November 01, 2021 Contract Entitlement End Date/Time: November 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012600 0.012600 Reservation 0.180500 0.010000

Loc	Location Purpose Description	Location Name
37175	Delivery Location	EGT Jane - Delivery
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA31239	Production	2,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 18, 2021 June 18, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2021 9:00 am July 01, 2021 Posting Date/Time: June 18, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA31240	Production	1,000	FTS	New	TS15	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: Contract Begin Date: June 18, 2021 June 18, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: July 01, 2021 9:00 am July 01, 2021 Posting Date/Time: June 18, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Reservation 0.231400 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31250	Production	5,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

7480

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

July 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** July 01, 2021 9:00 am Contract End Date: Contract Entitlement End Date/Time: August 01, 2021 August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: capacity is recallable, notification must be made on a business day prior to ID1 cycle.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.070000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

The replacement shipper is responsible of all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 07936680	05	13457WoodRiver E	Energy, LLC									4
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R				
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev Rel	
Contract	Zone	Contract	Scriedule	Description	Number	ПОР	Releaser Name	AIIII	iiiu	Kei	Re-rel	Deal	Kei	
RA31268	Production	5,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	:	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: July 01, 2021 **Contract Entitlement Begin Date/Time:** July 01, 2021 9:00 am Contract End Date: August 01, 2021 Contract Entitlement End Date/Time: August 01, 2021 9:00 am Posting Date/Time: July 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

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CSI032

Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA31330	Production	5,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

7480

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

August 01, 2021 Contract Entitlement Begin Date/Time: **Contract Begin Date:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable on a business day prior to ID1 cycle, reput must be taken when available.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	1e: 07936680	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31337	Production	5,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: August 01, 2021 **Contract Entitlement Begin Date/Time:** August 01, 2021 9:00 am Contract End Date: September 01, 2021 Contract Entitlement End Date/Time: September 01, 2021 9:00 am Posting Date/Time: August 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:**

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31405	Production	5,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

7480

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

September 01, 2021 **Contract Entitlement Begin Date/Time: Contract Begin Date:** September 01, 2021 9:00 am Contract End Date: October 01, 2021 Contract Entitlement End Date/Time: October 01, 2021 9:00 am Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable. Notification must be made on a business day prior to ID1 cycle.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.065000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer.

TSP: 007906233

Capacity Release Transactional Report Active Date: 09/12/2021

Amendment Reporting Description: All Data

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n e: 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA31420	Production	5,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: September 01, 2021 **Contract Entitlement Begin Date/Time:** September 01, 2021 9:00 am Contract End Date: September 10, 2021 Contract Entitlement End Date/Time: September 10, 2021 9:00 am

Posting Date/Time: September 01, 2021 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.012700 0.012700 Volumetric 0.205400 0.075000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville
16289	Receipt Location	Scout - Jayhawk

Terms/Notes:

Selection: BusinessUnitID = 70; Active Date = 9/12/2021;