TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31894	Market	8,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:February 15, 2022Contract Entitlement Begin Date/Time:February 15, 20229:00 amContract End Date:February 16, 2022Contract Entitlement End Date/Time:February 16, 20229:00 amPosting Date/Time:February 15, 202212:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0161000.016100Reservation0.2150000.180000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA31895	Production	6,700	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 15, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 15, 2022 9:00 am Contract End Date: February 16, 2022 Contract Entitlement End Date/Time: February 16, 2022 9:00 am Posting Date/Time: February 15, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31902	Market	8,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 16, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 16, 2022 9:00 am Contract End Date: February 17, 2022 Contract Entitlement End Date/Time: February 17, 2022 9:00 am Posting Date/Time: February 16, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.180000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ie:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31903	Production	6,700	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 16, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 16, 2022 9:00 am Contract End Date: February 17, 2022 Contract Entitlement End Date/Time: February 17, 2022 9:00 am Posting Date/Time: February 16, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 07935597	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31908	Production	6,000	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 18, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 18, 2022 9:00 am **Contract End Date:** February 19, 2022 Contract Entitlement End Date/Time: February 19, 2022 9:00 am Posting Date/Time: February 18, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i cai i	Prev Rel
RA31909	Market	7,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 18, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 18, 2022 9:00 am Contract End Date: February 19, 2022 Contract Entitlement End Date/Time: February 19, 2022 9:00 am Posting Date/Time: February 18, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.180000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	i i Cai i	Prev Rel
RA31913	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 19, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 19, 2022 9:00 am Contract End Date: February 23, 2022 Contract Entitlement End Date/Time: February 23, 2022 9:00 am Posting Date/Time: February 19, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA31914	Market	6,500	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 19, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 19, 2022 9:00 am Contract End Date: February 23, 2022 Contract Entitlement End Date/Time: February 23, 2022 9:00 am Posting Date/Time: February 19, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.180000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

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# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31918	Production	23	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	RCP	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16330	Receipt Location	Enbridge Hobart

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
	_00	Contract				•						Deal	
RA31919	Market	23	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	RCP	2	N	1	2
						11006							

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31928	Production	6,200	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 01, 2022 April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.180000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 07935597	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA31930	Production	5,500	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 26, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 26, 2022 9:00 am Contract End Date: March 01, 2022 Contract Entitlement End Date/Time: March 01, 2022 9:00 am Posting Date/Time: February 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07935591	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA31931	Market	9,500	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020 Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 26, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 26, 2022 9:00 am Contract End Date: March 01, 2022 Contract Entitlement End Date/Time: March 01, 2022 9:00 am Posting Date/Time: February 26, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.180000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31933	Market	5,800	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 01, 2022 April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.160000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SI	२			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA32080	Production	7,000	FTS	New	RA32034 612075846 10053	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC Requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ie:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	V	Role Ind	Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Number	гтор	Releasel Name	Affil	IIIu	Kei	Re-rel	Deal	Kei
RA32081	Market	10,300	FTS	New	RB32041	612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.065000

Loc	Location Purpose Description	Location Name
16013	Delivery Location	South Olathe TB
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caii	Prev Rel
RA32124	Market	248	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	RCP	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Rhonda Hamlin.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793559	72	13465BlueMark En	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32172	Production	63	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	RCP	2	N	1	2

11896

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am **Contract End Date:** October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793559	72	13465BlueMark En	ergy, LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SI Role	R Perm	AII	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel		Rel
RA32173	Market	63	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	RCP	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am **Contract End Date:** October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 6252757	55	127BP Energy C	Company								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32095	Market	500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.180000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6252757	55	127BP Energy C	ompany								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32098	Production	1,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.052500

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	me: 9456015	99	9522CIMA Energy	/, L.P.							
Service		Contractual		Contract	Releaser Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RB32026	Market	1,123	TSS	New	RB32025 968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	2

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity **Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.036400 0.036400 Reservation 0.047400 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

### Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms of AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to terms of AMA rider effective 4/1/2020

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 94560159	99	9522CIMA Energy	, L.P.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RB32028	Market	1,000	TSS	New	RB32021	968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	2

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity **Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.036400 0.036400 Reservation 0.047400 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

### Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms of the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA rider effective 4/1/2020

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 94560159	99	9522CIMA Energy	<sup>,</sup> L.P.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RB32026	Market	1,960	TSS	New	RB32025 968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	2

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

### Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms of AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to terms of AMA rider effective 4/1/2020

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TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 9456015	99	9522CIMA Energy	, L.P.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32027	Production	524	FTS	New	RA32023 968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	2

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15266	Receipt Location	CIG Floris

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Name	94560159	99	9522CIMA Energy	, L.P.								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract		Balanaan Nama	A (C)	Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB32028	Market	1,500	TSS	New	RB32021	968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	2
						7045							

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

#### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to the terms of the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA rider effective 4/1/2020

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 94560159	99	9522CIMA Energy	', L.P.								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	Пор	Neleaser Name	AIIII	a	1/61	1/6-161	Deal	IVEI
RA32030	Production	859	FTS	New	RA32029	968175620	National Public Gas Agency	NONE	AMA	2	Υ	1	2
						7045							

7315

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

Terms/Notes:

Terms/Notes - AMA:

Pursuant to the terms in the AMA rider effective 4/1/2020

TSP: 007906233

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Contract Ho	older/Prop/Nam	<b>e:</b> 9456015	99	9522CIMA Energy	, L.P.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA32133	Production	5,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline Serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 94560159	99	9522CIMA Energy	, L.P.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32140	Production	1,200	FTS	New	TA13105	196394956	Devlar Energy Marketing, LLC	NONE	ОТН	2	N	1	2

12350

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 **Contract Entitlement End Date/Time:** November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: Yes, unconditionally

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.150000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 0954219	59	9947Clearwater E	nterprises, l	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31741	Production	200	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.150000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>me:</b> 09542198	59	9947Clearwater E	nterprises,	L.L.C.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31747	Market	1,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 **Contract Entitlement End Date/Time:** April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.130000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

**Rpt LvI Desc:** 

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

Contract Holder/Prop/Name: 9947Clearwater Enterprises, L.L.C. 095421959 Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Schedule Number Prop Releaser Name** Ind Contract Description Affil Rel Re-rel Rel Zone Contract Deal RA32076 Market 500 FTS New RB32041 612075846 Sequent Energy Management, LLC NONE OTH 2 Ν 2 1 10053

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Entitlement Begin Date/Time: **Contract Begin Date:** April 01, 2022 April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.120000

Loc	Location Purpose Description	Location Name
1103	Delivery Location	Olathe, KS
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

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Contract H	older/Prop/Nan	ne: 00136820	65	1053ConocoPhillip	os Company	/							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA31904	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	ОТН	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 16, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 16, 2022 9:00 am Contract End Date: February 17, 2022 Contract Entitlement End Date/Time: February 17, 2022 9:00 am Posting Date/Time: February 16, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 00136826	65	1053ConocoPhillip	os Company	y							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA31910	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 18, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 18, 2022 9:00 am Contract End Date: February 19, 2022 Contract Entitlement End Date/Time: February 19, 2022 9:00 am Posting Date/Time: February 18, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 00136826	65	1053ConocoPhillip	os Company	y							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA31912	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 19, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 19, 2022 9:00 am Contract End Date: February 23, 2022 Contract Entitlement End Date/Time: February 23, 2022 9:00 am Posting Date/Time: February 19, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 00136826	65	1053ConocoPhillip	os Company	/							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA31932	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

February 26, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** February 26, 2022 9:00 am Contract End Date: March 01, 2022 Contract Entitlement End Date/Time: March 01, 2022 9:00 am Posting Date/Time: February 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 00136826	65	1053ConocoPhillip	s Company	/							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31939	Production	5,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: March 01, 2022 Contract Entitlement Begin Date/Time: March 01, 2022 9:00 am

Contract End Date: April 01, 2022 Contract Entitlement End Date/Time: April 01, 2022 9:00 am

Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0112000.011200Reservation0.2761000.185000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 00136826	65	1053ConocoPhillip	os Company	y							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32145	Production	3,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.072500

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr	Prev Rel
				•		•						Dear	
RA31923	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2
						7404							

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 9:00 am **Contract End Date:** April 01, 2022 Contract Entitlement End Date/Time: April 01, 2022 9:00 am Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.215000

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

prearranged between Grove and ExGen

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Holder/Prop/Nar	<b>ne:</b> 1967489	38	9592Constellation	n Energy Ge	neration, LLC							
Service Requeste Contract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31924	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 9:00 am **Contract End Date:** April 01, 2022 Contract Entitlement End Date/Time: April 01, 2022 9:00 am Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CEG

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1967489:	38	9592Constellation	Energy Ge	neration, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA31938	Market	5,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 **Contract Begin Date:** 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: 9:00 am April 01, 2022 April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.245670

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC	,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32044	Market	5,000	FTS	New	TS8658	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 22, 2022 **Contract Entitlement Begin Date/Time:** March 22, 2022 9:00 am Contract End Date: March 23, 2022 Contract Entitlement End Date/Time: March 23, 2022 9:00 am Posting Date/Time: March 22, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA32047	Market	4,400	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 22, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 22, 2022 9:00 am Contract End Date: March 23, 2022 Contract Entitlement End Date/Time: March 23, 2022 9:00 am Posting Date/Time: March 22, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.150000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>me:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32051	Market	4,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 23, 2022 **Contract Entitlement Begin Date/Time:** March 23, 2022 9:00 am **Contract End Date:** March 24, 2022 **Contract Entitlement End Date/Time:** March 24, 2022 9:00 am Posting Date/Time: March 23, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 1967489:	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA32054	Market	7,700	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 23, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 23, 2022 9:00 am Contract End Date: March 24, 2022 Contract Entitlement End Date/Time: March 24, 2022 9:00 am Posting Date/Time: March 23, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.150000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>1967489</b> 3	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32060	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA32064	Market	3,200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 24, 2022 **Contract Entitlement Begin Date/Time:** March 24, 2022 9:00 am **Contract End Date:** March 25, 2022 Contract Entitlement End Date/Time: March 25, 2022 9:00 am Posting Date/Time: March 24, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	<b>me:</b> 19674893	38	9592Constellation	i Energy Gene	eration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F		Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32079	Market	15,500	FTS	New		612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.070000

Loc	Location Purpose Description	Location Name
1103	Delivery Location	Olathe, KS
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32082	Market	3,100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 25, 2022 **Contract Entitlement Begin Date/Time:** March 25, 2022 9:00 am Contract End Date: March 26, 2022 Contract Entitlement End Date/Time: March 26, 2022 9:00 am Posting Date/Time: March 25, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA32083	Market	2,800	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 26, 2022 **Contract Entitlement Begin Date/Time:** March 26, 2022 9:00 am Contract End Date: March 29, 2022 Contract Entitlement End Date/Time: March 29, 2022 9:00 am Posting Date/Time: March 26, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel		Rel
RA32094	Market	9,100	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 26, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 26, 2022 9:00 am Contract End Date: March 29, 2022 Contract Entitlement End Date/Time: March 29, 2022 9:00 am Posting Date/Time: March 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.150000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32104	Market	10,000	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 29, 2022 **Contract Entitlement Begin Date/Time:** March 29, 2022 9:00 am Contract End Date: March 30, 2022 Contract Entitlement End Date/Time: March 30, 2022 9:00 am Posting Date/Time: March 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

Receipt point(s) to delivery point(s) quantity

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity -	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caii	Prev Rel
Contract	Zone	Contract	ochedule	Description	Hambon		Neicasei Mairie	A	a	IVCI	110-101	Deai	IXCI
RA32105	Market	3,300	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

Loc/QTI Desc:

March 29, 2022 **Contract Entitlement Begin Date/Time:** March 29, 2022 **Contract Begin Date:** 9:00 am Contract End Date: March 30, 2022 Contract Entitlement End Date/Time: March 30, 2022 9:00 am Posting Date/Time: March 29, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Contract

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.150000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32118	Market	4,600	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 30, 2022 **Contract Entitlement Begin Date/Time:** March 30, 2022 9:00 am Contract End Date: March 31, 2022 Contract Entitlement End Date/Time: March 31, 2022 9:00 am Posting Date/Time: March 30, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	AII Re-rel	Prearr Deal	Prev Rel
RA32130	Production	3,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: May 01, 2022 **Contract Entitlement End Date/Time:** May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 1967489:	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32141	Market	1,720	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.156700

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

prearranged between Grove and CEG

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32142	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.194300

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CEG

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 1967489	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32170	Market	25	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	RCP	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 1967489	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA32171	Production	25	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	RCP	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32188	Market	5,300	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2022 April 19, 2022 9:00 am

> Contract Entitlement End Date/Time: April 20, 2022 9:00 am Posting Date/Time: April 19, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Contract End Date:

Recall/Reput Terms: 24 hour notice or less during an OFO

April 20, 2022

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32217	Market	9,000	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity April 23, 2022 **Contract Entitlement Begin Date/Time:** 9:00 am

**Contract Begin Date:** April 23, 2022 Contract End Date: April 26, 2022 Contract Entitlement End Date/Time: April 26, 2022 9:00 am

> Posting Date/Time: April 23, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32219	Market	3,300	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 23, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2022 9:00 am Contract End Date: April 26, 2022 Contract Entitlement End Date/Time: April 26, 2022 9:00 am Posting Date/Time: April 23, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind		Re-rel	ı ı caii	Rel
RA32227	Market	9,000	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 26, 2022 April 26, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 27, 2022 April 27, 2022 9:00 am Posting Date/Time: April 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 19674893	38	9592Constellation	<b>Energy Ge</b>	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Caii	Prev Rel
RA32228	Market	5,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 26, 2022 April 26, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 27, 2022 April 27, 2022 9:00 am Posting Date/Time: April 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
24280	Delivery Location	Topeka
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA32229	Production	2,300	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 26, 2022 April 26, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 27, 2022 April 27, 2022 9:00 am Posting Date/Time: April 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592Constellation Energy Generation, LLC Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Contract **Schedule** Description Ind Rel Re-rel Rel Zone Affil Contract Deal RA32238 Market 6,000 FTS New TA629 079254828 Kansas Gas Service, a division of ONE NONE OTH 2 Ν 2 Gas, Inc. 2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 27, 2022 **Contract Entitlement Begin Date/Time:** April 27, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 28, 2022 April 28, 2022 9:00 am Posting Date/Time: April 27, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser	D.L No.		Repl SR Role	Perm		ı ı caii	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32248	Market	5,700	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 28, 2022 April 28, 2022 9:00 am Contract End Date: April 29, 2022 Contract Entitlement End Date/Time: April 29, 2022 9:00 am Posting Date/Time: April 28, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

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### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1967489	38	9592Constellation	n Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32267	Market	4,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 29, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 29, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2022 9:00 am May 01, 2022 Posting Date/Time: April 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 1967489:	38	9592Constellation	ı Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32268	Market	5,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 29, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 29, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2022 May 01, 2022 9:00 am Posting Date/Time: April 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 19674893	38	9592Constellation	n Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA32270	Market	1,720	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am **Contract End Date:** June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputablle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.162800

Loc	Location Purpose Description	Location Name
122715	Delivery Location	Afton-Fairland-Grove-Jay
999000	Receipt Location	PMI - Prod to Mkt Interface

Terms/Notes:

prearranged between Grove and CEG

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
oon.ao.	20110	Contract	Concaan	2000p			Noisassi Nams	741111				Deal	
RA32271	Production	1,749	FTS	New	TA547	184548741	Grove Municipal Services Authority	NONE	OTH	2	Υ	1	2

7484

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am

**Contract End Date:** June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am

Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: recallable and reputable all cycles any cycle

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.201100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

Terms/Notes:

Prearranged Grove to CEG

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 12678117	73	11518East Kansas	Agri-Energy, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SR	1			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Releaser Number Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
Contract	ZOHE	Contract	ochedule	Description	Hamber 110p	Neleaser Haine	Allii		IVCI	110-101	Deai	IXCI
RA31982	Production	1,200	FTS	New	RA27378 188779862	Spire Marketing Inc.	NONE	OTH	2	N	1	2
					0000							

8809

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 12678111	73	11518East Kansas	Agri-Energy	y, LLC							
Service		Contractual	_	Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32129	Market	1,400	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 31, 2022 **Contract Entitlement Begin Date/Time:** March 31, 2022 **Contract Begin Date:** 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: April 01, 2022 9:00 am April 01, 2022 Posting Date/Time: March 31, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 1267811	73	11518East Kansas	Agri-Energy	y, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32220	Market	1,400	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 23, 2022 **Contract Entitlement Begin Date/Time:** April 23, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 23, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 963870089 12770Encore Energy Services, Inc. Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Re-rel Contract **Schedule** Description Affil Rel Rel Zone Contract Deal RA32015 Production 3,000 FTS New TA8657 079534838 Black Hills Service Company, LLC NONE OTH 2 Ν 2 1 14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

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**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32043	Market	12,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.130000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 96387008	89	12770Encore Energ	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32110	Production	2,500	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 96387008	39	12770Encore Ener	gy Services	, Inc.							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32111	Market	3,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

100 I

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA32116	Market	5,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 9638700	89	12770Encore Ener	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32117	Production	2,000	FTS	New	TA8664	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 9638700	89	12770Encore Energy Services, Inc.									
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32255	Production	1,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 29, 2022 **Contract Entitlement Begin Date/Time:** April 29, 2022 **Contract Begin Date:** 9:00 am **Contract End Date:** May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 9638700	89	12770Encore Ener	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32256	Market	2,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2022 9:00 am **Contract End Date:** June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999021	Receipt Location	Mkt Storage

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Name	e: 9638700	89	12770Encore Energ	gy Services	, Inc.							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32257	Production	1,100	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2022 9:00 am **Contract End Date:** June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 00696584	42	2643Evergy Metro	, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32210	Market	30,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2022 9:00 am **Contract End Date:** October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
148	Delivery Location	Evergy - Hawthorn Power Plant
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0069658	42	2643Evergy Metro	, Inc.								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caii	Prev Rel
RA32211	Production	30,000	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	ОТН	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.090000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with David Isaiah.

### Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>me:</b> 00696608	55	7921Evergy Misso	7921Evergy Missouri West, Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32013	Market	6,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 0069660	55	7921Evergy Missouri West, Inc.									
Service		Contractual		Contract		Releaser/			Repl S				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA32014	Production	6,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 0013447	46	6576Ford Motor C	ompany								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı carı	Prev Rel
•••••	20110	Contract	Jonioudio	2000р			Troibado: Traino	,				Deai	
RA31922	Market	9,750	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	Υ	1	2
						7021	West						

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 **Contract Begin Date:** 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: April 01, 2022 9:00 am April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	lolder/Prop/Name	e: 7833112	56 ·	12188Kansas Ethar	nol, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl SR				
Requester		Quantity -	Rate	Status	Contract Releaser	<b>5</b>			Perm		i i cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31981	Production	2,600	FTS	New	RA27378 188779862	Spire Marketing Inc.	NONE	OTH	2	N	1	2

8809

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 **Contract Entitlement End Date/Time:** November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** 

Recall/Reput: NO

Recall/Reput Terms:

Recall Notif EE: Recall Notif Eve: Recall Notif ID1: Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

Terms/Notes:

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na		9712Lifeline Foods										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32115	Market	4,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.090000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 79884600	36	12512Macquarie E	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31940	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** April 01, 2022 9:00 am April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32131	Production	6,450	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.072500

Loc	Location Purpose Description	Location Name
118	Delivery Location	El Dorado Rural
530	Delivery Location	Kiowa
590	Delivery Location	Wellington
3504	Delivery Location	Alden
3512	Delivery Location	Chase
6706	Delivery Location	Augusta & Leon
6722	Delivery Location	Douglas
16977	Delivery Location	KGS Kansas Star Casino
27065	Delivery Location	Rose Hill
	Delivery Location	Udall
	Delivery Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Name	e: 79884603	36	12512Macquarie Er	nergy LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32131	Production	6,450	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.		OTH	2	N	2	2

Rpt LvI Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date: April 01, 2022 Contract Entitlement Begin Date/Time: April 01, 2022 9:00 am

Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am

Posting Date/Time: April 01, 2022 9:00 am

April 01, 2022 12:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: RD/RR

**Recall/Reput Terms:** 24 hour notice or less during an OFO

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0112000.011200Reservation0.2761000.072500

Loc	Location Purpose Description	Location Name
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	e: 79884603	36	12512Macquarie E	nergy LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32138	Production	9,689	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626 Gas, inc.

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.072500

Loc	Location Purpose Description	Location Name
590	Delivery Location	Wellington
6706	Delivery Location	Augusta & Leon
18356	Delivery Location	Newton
27035	Delivery Location	Derby
27092	Delivery Location	Wichita
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 798846036 12512Macquarie Energy LLC Service Contract Releaser Releaser/ Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Ind Re-rel Contract **Schedule** Description Affil Rel Rel Zone Contract Deal RA32269 Production 7,000 FTS New TA8657 079534838 Black Hills Service Company, LLC NONE OTH 2 Ν 2 1 14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2022 May 01, 2022 9:00 am Contract End Date: June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description:

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.065000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
62810	Delivery Location	Black Hills - Enterprise TB
122915	<b>Delivery Location</b>	Norwich
137550	<b>Delivery Location</b>	Black Hills South Wichita
176819	<b>Delivery Location</b>	Viola
999000	<b>Delivery Location</b>	PMI - Prod to Mkt Interface
15266	Receipt Location	CIG Floris
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 96817562	20	7315National Pub	ilic Gas Age	ncy							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RB32021	Market	1,000	TSS	New	TS878	065349615	Auburn, Kansas, City of	NONE	AMA	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity **Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 **Contract Entitlement End Date/Time:** April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.036400 0.036400 Reservation 0.047400 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

### Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms of the AMA Rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA Rider effective 4/1/2020

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 96817562	20	7315National Pub	lic Gas Agency							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32025	Market	1,123	TSS	New	TS21561	Superior, Nebraska	NONE	AMA	2	Υ	1	2

13383

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity **Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.036400 0.036400 Reservation 0.047400 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 96817562	20	7315National Pub	lic Gas Age	ncy							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	<b>-</b>		Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB32021	Market	1,500	TSS	New	TS878	065349615	Auburn, Kansas, City of	NONE	AMA	2	Υ	1	2
						222							

223

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000000

Loc	Location Purpose Description	Location Name
38021	Delivery Location	Auburn
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to the terms of the AMA Rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA Rider effective 4/1/2020

TSP: 007906233

**Rpt LvI Desc:** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 9681756:	20	7315National Pub	ilic Gas Age	ency							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32023	Production	524	FTS	New	TS878	065349615 223	Auburn, Kansas, City of	NONE	AMA	2	Υ	1	2

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Contract

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15266	Receipt Location	CIG Floris

### Terms/Notes:

### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 96817562	20	7315National Pub	lic Gas Agency							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm		i i cai i	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB32025	Market	1,960	TSS	New	TS21561	Superior, Nebraska	NONE	AMA	2	Υ	1	2
					40000							

13383

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Υ **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000000

Loc	Location Purpose Description	Location Name
163100	Delivery Location	Superior
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

### Terms/Notes:

### Terms/Notes - Storage:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 968175620				7315National Pub	lic Gas Agency							
Service		Contractual		Contract	Releaser Release			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Release Number Prop	r Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32029	Production	859	FTS	New	TS21561	Superior, Nebraska	NONE	AMA	2	Υ	1	2

13383

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2023 Contract Entitlement End Date/Time: April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable within 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

### Terms/Notes:

### Terms/Notes - AMA:

Pursuant to the terms of the AMA rider effective 4/1/2020

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

Contract Holder/Prop/Name: 054481341 13165NextEra Energy Marketing, LLC Releaser Releaser/ Service Contract Repl SR Contractual Contract Releaser Rate **Status** Role Perm All Prev Requester Location Quantity -Prearr **Number Prop Releaser Name** Re-rel Contract **Schedule** Description Affil Ind Rel Rel Zone Contract Deal RA32139 Production 150,000 FTS New TA22138 BCE - Mach LLC NONE AMA 2 2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

14182

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 Contract Entitlement Begin Date/Time: April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable or reputable on 24 hour notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Υ **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
17004	Delivery Location	NGPL Beaver
999000	Delivery Location	PMI - Prod to Mkt Interface
17006	Receipt Location	ETC - Rose Valley

### Terms/Notes:

### Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020.

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TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 19362229	92 ·	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31929	Market	350	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 9:00 am **Contract End Date:** Contract Entitlement End Date/Time: April 01, 2022 9:00 am April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.175000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32046	Market	100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 22, 2022 **Contract Entitlement Begin Date/Time:** March 22, 2022 9:00 am **Contract End Date:** March 24, 2022 Contract Entitlement End Date/Time: March 24, 2022 9:00 am Posting Date/Time: March 22, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		ı ı caıı	Prev Rel
Contract	Zone	Contract	Schedule	Description	Number	гтор	Releasel Name	AIIII	IIIu	Kei	Re-rel	Deal	Kei
RA32061	Market	200	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32062	Production	400	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e:</b> 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32063	Production	250	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	ne: 1936222	92 ′	11527Oklahoma Ei	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr Deal	Prev Rel
Jonnadi	Zone	Contract	Concadio	Description			Noioudoi Numo	Allii		1101	110 101	Deai	
RA32205	Production	100	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 22, 2022 **Contract Entitlement Begin Date/Time:** April 22, 2022 9:00 am Contract End Date: April 26, 2022 Contract Entitlement End Date/Time: April 26, 2022 9:00 am Posting Date/Time: April 22, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nai	me: 1936222	92	11527Okianoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract		Releaser/			Repl S				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA32206	Market	150	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 22, 2022 **Contract Entitlement Begin Date/Time:** April 22, 2022 9:00 am Contract End Date: April 26, 2022 **Contract Entitlement End Date/Time:** April 26, 2022 9:00 am Posting Date/Time: April 22, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 19362229	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser	<b>-</b>		Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32226	Market	1,500	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/357							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 26, 2022 **Contract Entitlement Begin Date/Time:** April 26, 2022 9:00 am Contract End Date: April 28, 2022 Contract Entitlement End Date/Time: April 28, 2022 9:00 am Posting Date/Time: April 26, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 19362229	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32253	Market	150	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	ОТН	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 29, 2022 **Contract Entitlement Begin Date/Time:** April 29, 2022 9:00 am Contract End Date: May 01, 2022 **Contract Entitlement End Date/Time:** May 01, 2022 9:00 am Posting Date/Time: April 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 1936222	92	11527Oklahoma Er	nergy Sourc	e, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32254	Production	100	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Ν Mkt Based Rate Ind: Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 6120758	46	10053Sequent Ene	rgy Manage	ement, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RB32040	Production	1,082	TSS	New	TS7927	108203241 1981	Atmos Energy Corporation	NONE	AMA	2	Y	1	2

**Rpt LvI Desc:** Loc/QTI Desc: Contract Storage withdrawal quantity **Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

**Reservation Rate Basis Description:** Rate Form/Type Desc: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.036400 0.036400 Reservation 0.047400 0.000000

Loc	Location Purpose Description	Location Name
999020	Injection Point	Prd Storage
999020	Withdrawal Point	Prd Storage

#### Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

## Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 6120758	46	10053Sequent Ene	ergy Manage	ement, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32041	Market	92,263	TSS	New	TS7928	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Storage withdrawal quantity **Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rates(s) stated include only rates; no surcharges applicable Surcha Ind Desc:

**Reservation Rate Basis Description:** Rate Form/Type Desc: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.036400 0.036400 Reservation 0.047400 0.000000

Loc	Location Purpose Description	Location Name
999021	Injection Point	Mkt Storage
999021	Withdrawal Point	Mkt Storage

## Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

## Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 612075846 10053Sequent Energy Management, LLC	
Service Contractual Contract Releaser Releaser/	Repl SR
Requester Location Quantity - Rate Status Contract Releaser  Contract Zone Contract Schedule Description Number Prop Releaser Name	Role Perm All Prearr Prev
Contract Zone Contract Schedule Description Number Prop Releaser Name	Affil Ind Rel Re-rel <sub>Deal</sub> Rel
RA32032 Production 10,000 FTS New TA31448 108203241 Atmos Energy Corporation	NONE AMA 2 Y 1 2

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis with the ability to recall being based upon (i) replacement shipper's failure to perform (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

#### Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

## Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 6120758	46	10053Sequent Ene	ergy Manage	ement, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32033	Market	20,000	FTS	New	TA30321	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2024 Contract Entitlement End Date/Time: April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Loc	Location Purpose Description	Location Name
9657	Delivery Location	South Glavin, KS TB
10847	Delivery Location	Olathe, KS East TB
16013	Delivery Location	South Olathe TB
172944	Delivery Location	Coffeyville Area
17087	Receipt Location	REX-St.Joe

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 6120758	46	10053Sequent Ene	rgy Manage	ement, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester	Location	Quantity -	Rate	Status		Releaser	<b>-</b>		Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32033	Market	20,000	FTS	New	TA30321	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2
						1001							

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000000

Loc	Location Purpose Description	Location Name
999000	Receipt Location	PMI - Prod to Mkt Interface

## Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

## Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 6120758	46	10053Sequent Ene	rgy Manage	ment, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32034	Production	63,221	FTS	New	TA22969	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2024 Contract Entitlement End Date/Time: April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem
16289	Receipt Location	Scout - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune
16820	Receipt Location	Superior - Hemphill

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 61207584	46	10053Sequent Ene	rgy Manage	ement, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester	Location	Quantity -	Rate	Status	Contract Number	Releaser	Delegger Name	A ££:1	Role Ind	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	IIIu	Rel	Re-rel	Deal	Rel
RA32034	Production	63,221	FTS	New	TA22969	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2
						1001							

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
17006	Receipt Location	ETC - Rose Valley

## Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

### Terms/Notes - AMA:

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

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TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>ie:</b> 6120758	46 <i>'</i>	10053Sequent Ene	rgy Manage	ement, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status	Contract Number	Releaser	Delegger Name	V * * * * * * * * * * * * * * * * * * *	Role Ind	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RB32040	Production	2,164	TSS	New	TS7927	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

1981

**Rpt LvI Desc:** Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract 9:00 am

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am

Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.000000

Loc	Location Purpose Description	Location Name
55502	Delivery Location	Danville
77705	Delivery Location	Anthony
15266	Receipt Location	CIG Floris
16289	Receipt Location	Scout - Jayhawk
999020	Receipt Location	Prd Storage

#### Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

#### Terms/Notes - AMA:

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TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 6120758	46	10053Sequent Ene	rgy Manage	ement, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser	<b>5</b> .1		Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2
						1001							

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am **Contract End Date:** April 01, 2024 Contract Entitlement End Date/Time: April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

	Location Purpose	
Loc	Description	Location Name
104	Delivery Location	Johnson Co.
106	Delivery Location	Hot Mix Operations
176	Delivery Location	Uc Flint Oaks Hunt Club
1103	Delivery Location	Olathe, KS
9657	Delivery Location	South Glavin, KS TB
10847	Delivery Location	Olathe, KS East TB
13604	Delivery Location	Olathe, KS Naval Base TB
16013	Delivery Location	South Olathe TB
16988	Delivery Location	Atmos Energy - W. Lawrence Del.
17050	Delivery Location	Atmos - Forest View
46809	Delivery Location	Florence
48015	Delivery Location	Bourbon County, KS
77308	Delivery Location	Bonner Springs Ks

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 6120758	46	10053Sequent Ene	ergy Manage	ement, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241 1981	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2024 Contract Entitlement End Date/Time: April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

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Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Loc	Location Purpose Description	Location Name
77512	Delivery Location	Eureka, Toronto & Neal
80312	Delivery Location	Hamilton Ks
80515	Delivery Location	Atmos - Strong Cty & Cottonwood
157025	Delivery Location	Severy
168612	Delivery Location	Chetopa & Rural
168620	Delivery Location	Edna & Bartlett
172812	Delivery Location	Conner Area
172820	Delivery Location	Easton & Lowemont
172822	Delivery Location	Savonburg & Elsmore
172828	Delivery Location	Fall River
172832	Delivery Location	Galesburg
172836	<b>Delivery Location</b>	Havana
172838	Delivery Location	Hillsdale

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 6120758	46	10053Sequent Ene	ergy Manage	ement, LLC							
Service		Contractual		Contract		Releaser/			Repl S				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241 1981	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: April 01, 2024 **Contract Entitlement End Date/Time:** April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

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Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Loc	Location Purpose Description	Location Name
172844	Delivery Location	Jarbalo
172848	Delivery Location	Kickapoo
172855	Delivery Location	Liberty
172857	Delivery Location	Linwood
172860	Delivery Location	Mc Cune
172862	Delivery Location	Moorehead
172864	Delivery Location	Moorehead Rural
172866	Delivery Location	Mound Valley
172870	Delivery Location	Niotaze
172880	Delivery Location	Pleasant Valley
172885	Delivery Location	Reno Area
172892	Delivery Location	Wyandotte
172944	Delivery Location	Coffeyville Area

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 6120758	46	10053Sequent Ene	rgy Manage	ement, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser	<b>5</b> .1		Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241	Atmos Energy Corporation	NONE	AMA	2	Υ	1	2
						1001							

1981

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2024 April 01, 2024 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: The capacity is being released on a recallable basis, with the ability to recall being based upon (i) replacement shipper's failure to perform, (ii) the termination

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000000

Loc	Location Purpose Description	Location Name
332501	Delivery Location	Lawrence Plt Atmos
10997	Receipt Location	EGT Jane - Receipt
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

## Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

## Terms/Notes - AMA:

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TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 1248478	10	13451Southwest Er	nergy, LP								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	D. I N		Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31925	Production	9,750	FTS	New	TA31198	001344746	Ford Motor Company	NONE	AMA	2	Υ	1	2
						0570							

6576

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 **Contract Begin Date:** 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2022 9:00 am April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West Reserves the right to recall the capacity immediately upon an OFO on a pipeline serving Spire Missouri

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.040960

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

#### Terms/Notes:

#### Terms/Notes - AMA:

Replacement shipper can not change primary points without the consent of Spire Missouri West release done with Michelle Morgenthaler

TSP: 007906233

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	i <b>e:</b> 1248478	10	13451Southwest Er	nergy, LP							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	caii	Prev Rel
RA31926	Market	9,750	FTS	New	RA31922 001344746	Ford Motor Company	NONE	AMA	2	Υ	1	2

6576

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time:** March 01, 2022 **Contract Begin Date:** 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2022 9:00 am April 01, 2022 Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.000669

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

## Terms/Notes:

#### Terms/Notes - AMA:

Replacement shipper can not change primary points without the consent of Spire Missouri West Release done with Michelle Morgenthaler.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 1887798	62	8809Spire Marketi	ing Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32126	Production	10,000	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	AMA	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2023 April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.030000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with John Grass.

#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to SMI at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on SMI to receive from SMI a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

## Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 18877986	62	8809Spire Marketi	ng Inc.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32137	Production	9,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	AMA	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2023 April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.030000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15430	Receipt Location	Velma Gas Plant
16679	Receipt Location	Fox Plant

## Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with John Grass.

## Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to SMI at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on SMI to receive from SMI a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712 et seg. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 18877986	62	8809Spire Market	ing Inc.								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester	Location	<b>Quantity</b> -	Rate	Status		Releaser Prop	Dalagaer Nama	A ££:1	Role Ind	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Nullibel	гюр	Releaser Name	Affil	iiiu	Rel	Re-rel	Deal	Rel
RA32178	Market	13	FTS	New	TS557	625371880	Empire District Gas Company, Th	e NONE	RCP	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 1887798	62	8809Spire Market	ing Inc.								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester	Location	Quantity -	Rate	Status		Releaser Prop	Delegger Name	V tt:I	Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32179	Production	13	FTS	New	TS557	625371880	Empire District Gas Company, The	e NONE	RCP	2	N	1	2

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 8386117	39	13063Symmetry Er	nergy Solution	ons, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31614	Production	214	FTS	New	TA814	177053308 12514	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: SNGMO's operational needs

Recall Notif EE: Y Recall Notif Eve: N Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16376	Receipt Location	Salt Plains Storage (Withdrawal)

#### Terms/Notes:

Shipper may not change receipt and delivery points

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 8386117	39	13063Symmetry Er	nergy Solution	ons, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA32077	Production	5,000	FTS	New	RA32034	612075846 10053	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 83861173	39	13063Symmetry Er	nergy Solutions, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32078	Market	25,000	FTS	New	RB32041 612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2
					10053							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Subject to LDC requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.070000

Loc	Location Purpose Description	Location Name
1103	Delivery Location	Olathe, KS
16013	Delivery Location	South Olathe TB
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 83861173	39	13063Symmetry Er	nergy Solutions, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32091	Market	20,000	FTS	New	RB32041 612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.070000

Loc	Location Purpose Description	Location Name
9657	Delivery Location	South Glavin, KS TB
999000	Receipt Location	PMI - Prod to Mkt Interface
999021	Receipt Location	Mkt Storage

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 83861173	39	13063Symmetry Er	nergy Solutions, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32092	Market	10,000	FTS	New	RA32033 612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.070000

Loc	Location Purpose Description	Location Name
10847	Delivery Location	Olathe, KS East TB
16013	Delivery Location	South Olathe TB
172944	Delivery Location	Coffeyville Area
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 8386117	39	13063Symmetry Er	nergy Solutions, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32093	Production	5,000	FTS	New	RA32034 612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to LDC requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 83861173	39	13063Symmetry Er	nergy Solution	ons, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32125	Market	4,867	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	RCP	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.210000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Keen.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 8386117	39	13063Symmetry Er	nergy Solution	ons, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA32174	Production	152	FTS	New	TS557	625371880 11896	Empire District Gas Company, The	NONE	RCP	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.276100

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 83861173	39	13063Symmetry Er	nergy Soluti	ons, LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser	Balancas Nama	A (C)	Role	Perm		ı ı caıı	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32175	Market	152	FTS	New	TS557	625371880	Empire District Gas Company, The	NONE	RCP	2	N	1	2
						44000							

11896

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: October 01, 2022 Contract Entitlement End Date/Time: October 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: YD/YR

Recall/Reput Terms: Recallable but not reputtable

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
113872	Delivery Location	Lexington-Richmond-Henrietta
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 8386117	39	13063Symmetry Er	nergy Solution	ns, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser F Contract F Number F		Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA32176	Market	3,000	FTS	New		312075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 15, 2022 **Contract Entitlement Begin Date/Time:** April 15, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 15, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to utility requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.075000

Loc	Location Purpose Description	Location Name
1103	Delivery Location	Olathe, KS
999021	Receipt Location	Mkt Storage

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract I	Holder/Prop/Na	i <b>me:</b> 8386117	39	13063Symmetry Er	nergy Solutions, LLC							
Service Requeste Contract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr	Prev Rel
		001111.401		•	•						Dear	
RA32177	Market	10,000	FTS	New	RA32033 612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2
					10052							

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 15, 2022 **Contract Entitlement Begin Date/Time:** April 15, 2022 9:00 am Contract End Date: May 01, 2022 Contract Entitlement End Date/Time: May 01, 2022 9:00 am Posting Date/Time: April 15, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to utility requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.075000

Loc	Location Purpose Description	Location Name
9657	Delivery Location	South Glavin, KS TB
10847	Delivery Location	Olathe, KS East TB
16013	Delivery Location	South Olathe TB
172944	Delivery Location	Coffeyville Area
17087	Receipt Location	REX-St.Joe

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 83861173	39	13063Symmetry E	nergy Solutions, LLC							
Service		Contractual		Contract	Releaser Releaser/			Repl Si	₹			
Requester	Location	Quantity -	Rate	Status	Contract Releaser	<b>-</b>		Role	Perm		ı ı carı	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32241	Market	20,000	FTS	New	RA32033 612075846	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2
					40050							

10053

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to utility requirements.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.075000

Loc	Location Purpose Description	Location Name
9657	Delivery Location	South Glavin, KS TB
10847	Delivery Location	Olathe, KS East TB
16013	Delivery Location	South Olathe TB
172944	Delivery Location	Coffeyville Area
17087	Receipt Location	REX-St.Joe
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 8386117	39	13063Symmetry Er	nergy Solutions, LLC							
Service Requester	Location	Contractual	Rate	Contract Status	Releaser Releaser/ Contract Releaser			Repl SI Role	R Perm	ΛII	_	Drov
Contract	Zone	Quantity - Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Prearr Deal	Rel
RA32242	Market	10,000	FTS	New	RB32041 612075846 10053	Sequent Energy Management, LLC	NONE	ОТН	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Subject to utility requirements

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.075000

Loc	Location Purpose Description	Location Name
9657	Delivery Location	South Glavin, KS TB
999000	Receipt Location	PMI - Prod to Mkt Interface

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 83861173	39	13063Symmetry Er	nergy Solution	ons, LLC							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA32281	Market	4,867	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	RCP	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 06, 2022 **Contract Entitlement Begin Date/Time:** May 06, 2022 9:00 am **Contract End Date:** June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 06, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.215000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999021	Receipt Location	Mkt Storage

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Keen.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 6242406	28	7149Tenaska Ma	rketing Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32120	Production	3,500	FTS	New	TA8664	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.030000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15011	Receipt Location	EOIT Noble

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i cai i	Prev Rel
RA32121	Production	20,000	FTS	New	TA9644	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2

7831 West

Rpt Lvl Desc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Contract Begin Date:April 01, 2022Contract Entitlement Begin Date/Time:April 01, 20229:00 amContract End Date:November 01, 2022Contract Entitlement End Date/Time:November 01, 20229:00 amPosting Date/Time:April 01, 202212:00 AM

SICR Ind: N Business Day Indicator: Y

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y

Right to Amend Primary Points Indicator Description: No.

Right to Amend Primary Points Terms:

Surchg Ind Desc:
Rate Form/Type Desc:
Rate Form/Type Desc:
Reservation charge only
N
Reservation Rate Basis Description:
N
Per Day
Mkt Based Rate Ind:
N

Rate Charged - Non-IBR:

Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0112000.011200Reservation0.2761000.030000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs
16850	Receipt Location	Escalera - Cow Creek

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term.

Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules

governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 62424062	28	7149Tenaska Mai	rketing Vent	ures							
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32122	Production	9,500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2

west 7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.030000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16679	Receipt Location	Fox Plant

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32123	Production	20,000	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	AMA	2	N	1	2

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity Contract

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2023 April 01, 2023 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

**Business Day Indicator:** Υ SICR Ind: Ν

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.030000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caii	Prev Rel
RA32251	Production	3,000	FTS	New	TA814	177053308	Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Υ	1	2

12514

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: SNGMO's operational needs. Recallable within 24 hours notice.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.025000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
7158	Receipt Location	OFS Maysville
11435	Receipt Location	OkTex Marsh Interconnect

### Terms/Notes:

Shipper may not change receipt and delivery points

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 6242406	28	7149Tenaska Mai	rketing Ventures							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA32252	Production	4,000	FTS	New	TA22243 177053308 12514	3 Summit Natural Gas of Missouri, Inc.	NONE	OTH	2	Υ	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 01, 2022 **Contract Entitlement Begin Date/Time:** May 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable with 24 hours notice

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Reservation charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.025000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16967	Receipt Location	Noble Energy - Lilli

Terms/Notes:

Recallable with 24 hours notice

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Contract Ho	older/Prop/Nar	<b>ne:</b> 62424062	28	7149Tenaska Mar	keting Venture	es							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser R Contract R Number P		Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32289	Market	10,000	FTS	New	TS27237 00	06967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** May 10, 2022 **Contract Entitlement Begin Date/Time:** May 10, 2022 9:00 am Contract End Date: June 01, 2022 Contract Entitlement End Date/Time: June 01, 2022 9:00 am Posting Date/Time: May 10, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Missouri West

Recall Notif ID2: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID3: Y Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: Reservation Rate Basis Description: Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.080000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999021	Receipt Location	Mkt Storage

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Williams.

#### Terms/Notes - AMA:

For the Release Term. Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 0311750	94	12992West Plains F	Propane and	d Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	AII Re-rel	ı ı caıı	Prev Rel
RA32135	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.100000

Loc	Location Purpose Description	Location Name
13745	Delivery Location	Kansas City, MO
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	<b>ne:</b> 0311750	94	12992West Plains I	Propane and	d Petroleum							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32136	Production	1,500	FTS	New	TA8664	006967798 7831	Spire Missouri Inc. dba Spire Missouri West	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16294	Receipt Location	Wamsutter - Echo Springs

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	ne: 1207237	18	13628Western Plai	ns Energy, I	LLC							
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA32112	Production	500	FTS	New	TS27237	006967798	Spire Missouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2

7831 vvest

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: OD/OR

Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire

Recall Notif ID2: Y Recall Notif ID3: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Dav IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.100000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16813	Receipt Location	Cheyenne Plains - Sand Dune

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 07936680	)5	13457WoodRiver E	nergy, LLC:								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity -	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
Contract	Zone	Contract	ochedule	Description	Hambon		Neicasei Name	AIIII		IVCI	110-101	Deai	IXCI
RA31934	Market	3,000	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE		OTH	2	N	2	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 01, 2022 April 01, 2022 9:00 am Posting Date/Time: March 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.190000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		i i cai i	
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31941	Market	2,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 01, 2022 9:00 am Contract End Date: March 02, 2022 Contract Entitlement End Date/Time: March 02, 2022 9:00 am Posting Date/Time: March 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31948	Market	2,700	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2
						2626	Gas. Inc.						

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 02, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 02, 2022 9:00 am Contract End Date: March 03, 2022 Contract Entitlement End Date/Time: March 03, 2022 9:00 am Posting Date/Time: March 02, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SR	2			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		ı ı caıı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31954	Market	2,400	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2
						2626	Gas. Inc.						

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 03, 2022 **Contract Entitlement Begin Date/Time:** March 03, 2022 **Contract Begin Date:** 9:00 am Contract End Date: March 04, 2022 Contract Entitlement End Date/Time: March 04, 2022 9:00 am Posting Date/Time: March 03, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31960	Market	2,400	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 04, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 04, 2022 9:00 am Contract End Date: March 05, 2022 Contract Entitlement End Date/Time: March 05, 2022 9:00 am Posting Date/Time: March 04, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>me:</b> 0793668	05	1345/WoodRiver E	nergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA31969	Market	2,400	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 05, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 05, 2022 9:00 am Contract End Date: March 08, 2022 Contract Entitlement End Date/Time: March 08, 2022 9:00 am Posting Date/Time: March 05, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31972	Market	2,400	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 08, 2022 **Contract Entitlement Begin Date/Time:** March 08, 2022 9:00 am Contract End Date: March 09, 2022 Contract Entitlement End Date/Time: March 09, 2022 9:00 am Posting Date/Time: March 08, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surchg Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.175000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 07936680	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA31973	Production	1,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 09, 2022 **Contract Entitlement Begin Date/Time:** March 09, 2022 9:00 am **Contract End Date:** March 10, 2022 **Contract Entitlement End Date/Time:** March 10, 2022 9:00 am Posting Date/Time: March 09, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
7158	Receipt Location	OFS Maysville

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	inergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				_
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA31985	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 12, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 12, 2022 9:00 am Contract End Date: March 15, 2022 Contract Entitlement End Date/Time: March 15, 2022 9:00 am Posting Date/Time: March 12, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser			Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA31992	Market	1,000	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2
						2626	Gas. Inc.						

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 15, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 15, 2022 9:00 am Contract End Date: March 16, 2022 Contract Entitlement End Date/Time: March 16, 2022 9:00 am Posting Date/Time: March 15, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA31999	Market	1,000	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 16, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 16, 2022 9:00 am Contract End Date: March 17, 2022 Contract Entitlement End Date/Time: March 17, 2022 9:00 am Posting Date/Time: March 16, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32007	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 17, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 17, 2022 9:00 am Contract End Date: March 22, 2022 Contract Entitlement End Date/Time: March 22, 2022 9:00 am Posting Date/Time: March 17, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA32016	Production	1,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 18, 2022 **Contract Entitlement Begin Date/Time:** March 18, 2022 9:00 am **Contract End Date:** March 22, 2022 Contract Entitlement End Date/Time: March 22, 2022 9:00 am Posting Date/Time: March 18, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	ı ı caıı	Prev Rel
RA32045	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 22, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 22, 2022 9:00 am Contract End Date: March 23, 2022 Contract Entitlement End Date/Time: March 23, 2022 9:00 am Posting Date/Time: March 22, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

RD/RR Recall/Reput:

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ie: 07936680	05	1345/WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	R			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caii	Prev Rel
oon.ao.	20110	Contract	Combaano	2000р			Noisassi Name	731111				Deai	
RA32052	Production	2,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						14357							

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 23, 2022 **Contract Entitlement Begin Date/Time:** March 23, 2022 9:00 am **Contract End Date:** March 24, 2022 **Contract Entitlement End Date/Time:** March 24, 2022 9:00 am Posting Date/Time: March 23, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32053	Market	800	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 23, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 23, 2022 9:00 am Contract End Date: March 24, 2022 Contract Entitlement End Date/Time: March 24, 2022 9:00 am Posting Date/Time: March 23, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SI	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA32065	Production	2,000	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2
						1/257							

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 24, 2022 **Contract Entitlement Begin Date/Time:** March 24, 2022 9:00 am **Contract End Date:** March 25, 2022 Contract Entitlement End Date/Time: March 25, 2022 9:00 am Posting Date/Time: March 24, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32066	Market	1,000	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity March 24, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 24, 2022 9:00 am Contract End Date: March 25, 2022 Contract Entitlement End Date/Time: March 25, 2022 9:00 am

Posting Date/Time: March 24, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	i i cai i	Prev Rel
RA32067	Production	2,000	FTS	New	TA1051	042379594	Midwest Energy, Inc.	NONE	OTH	2	N	1	2

7480

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: Capacity is recallable, notification must be made on a business day prior to ID1 cycle.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.070000

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer.

The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 0/93668	05	1345/WoodRiver E	nergy, LLC								
Service		Contractual		Contract		Releaser/			Repl Si				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	Prearr Deal	Prev Rel
RA32084	Production	2,000	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity **Contract Begin Date:** March 25, 2022 **Contract Entitlement Begin Date/Time:** March 25, 2022 9:00 am

**Contract End Date:** March 29, 2022 **Contract Entitlement End Date/Time:** March 29, 2022 9:00 am Posting Date/Time: March 25, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 0793668	05 °	13457WoodRiver E	Energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester	Location	Quantity -	Rate	Status	Contract Number	Releaser	Delegger Name	A ££:1	Role Ind	Perm		Prearr	
Contract	Zone	Contract	Schedule	Description	Number	гюр	Releaser Name	Affil	mu	Rel	Re-rel	Deal	Rel
RA32085	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

March 25, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** March 25, 2022 9:00 am Contract End Date: March 26, 2022 Contract Entitlement End Date/Time: March 26, 2022 9:00 am Posting Date/Time: March 25, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.170000

Loc	Location Purpose Description	Location Name
16952	Delivery Location	Overland Park
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	1e: 0/93668	05	13457 WOOdRIVer E	nergy, LLC								
Service		Contractual	Data	Contract		Releaser/			Repl S		A 11		D
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	Re-rel	i i cai i	Prev Rel
RA32096	Production	2,500	FTS	New	TA8657	079534838 14357	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am **Contract End Date:** November 01, 2022 **Contract Entitlement End Date/Time:** November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

RD/RR Recall/Reput:

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.080000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 07936680	J5 ·	1345/WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl S	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	i i cai i	Prev Rel
RA32097	Market	2,200	FTS	New	TS8658	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

14357

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** April 01, 2022 **Contract Entitlement Begin Date/Time:** April 01, 2022 9:00 am Contract End Date: November 01, 2022 Contract Entitlement End Date/Time: November 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.060000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999021	Receipt Location	Mkt Storage

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Contractual Contract Releaser Releaser/ Repl SR Requester Location Quantity - Rate Status Contract Releaser Releaser Role Perm All Prear	0!													
D. L. D. D. L. D.	Service	C	Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal	•	Location (	Quantity -					Pologor Namo	V tt:I				ı ı caıı	Prev Rel
Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel <sub>Deal</sub>	Contract	Zone	Contract	Schedule	Description	Number	гтор	Releaser Name	AIIII	iiiu	Kei	Ke-rei	Deal	Kei
RA32106 Production 2,500 FTS New TA8657 079534838 Black Hills Service Company, LLC NONE OTH 2 N 1	RA32106	Production	2,500	FTS	New	TA8657		Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 29, 2022 **Contract Entitlement Begin Date/Time:** March 29, 2022 9:00 am **Contract End Date:** March 30, 2022 Contract Entitlement End Date/Time: March 30, 2022 9:00 am Posting Date/Time: March 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

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**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl Si	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
RA32119	Production	3,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 30, 2022 **Contract Entitlement Begin Date/Time:** March 30, 2022 9:00 am **Contract End Date:** March 31, 2022 Contract Entitlement End Date/Time: March 31, 2022 9:00 am Posting Date/Time: March 30, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

Right to Amend Primary Points Terms:

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Volumetric charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>e</b> : 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32134	Production	3,500	FTS	New	TA8657	079534838	Black Hills Service Company, LLC	NONE	OTH	2	N	1	2

1435*1* 

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Begin Date:** March 31, 2022 **Contract Entitlement Begin Date/Time:** March 31, 2022 9:00 am Contract End Date: **Contract Entitlement End Date/Time:** April 01, 2022 9:00 am April 01, 2022

> Posting Date/Time: March 31, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Ν

Recall/Reput: RD/RR

Recall/Reput Terms: Recallable all cycles.

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Per Day Volumetric charge only IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

Rate Id Desc **Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Volumetric 0.276100 0.100000

Loc	Location Purpose Description	Location Name
16980	Delivery Location	Black Hills Colwich
16289	Receipt Location	Scout - Jayhawk

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>me:</b> 07936680	)5	13457WoodRiver E	nergy, LLC:								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser	B. L No		Role	Perm		ı ı carı	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32143	Market	2,000	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2022 May 01, 2022 9:00 am Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA32144	Production	2,500	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 05, 2022 9:00 am April 05, 2022 Posting Date/Time: April 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ie:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32151	Production	2,500	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 05, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 05, 2022 9:00 am Contract End Date: April 06, 2022 Contract Entitlement End Date/Time: April 06, 2022 9:00 am Posting Date/Time: April 05, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32154	Production	2,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 06, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 06, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 08, 2022 April 08, 2022 Posting Date/Time: April 06, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32158	Production	2,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 08, 2022 April 08, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 12, 2022 April 12, 2022 Posting Date/Time: April 08, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>1e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32162	Production	2,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 12, 2022 April 12, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 13, 2022 April 13, 2022 9:00 am Posting Date/Time: April 12, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	<b>me:</b> 07936680	05	1345/WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı carı	Prev Rel
•••••	20110	Contract		2000		- 1		,				Deai	
RA32166	Market	1,500	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2
						2626	Gas, Inc.						

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 13, 2022 April 13, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 16, 2022 April 16, 2022 9:00 am Posting Date/Time: April 13, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	AII Re-rel	ı ı carı	Prev Rel
RA32167	Production	2,400	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 13, 2022 April 13, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 16, 2022 April 16, 2022 Posting Date/Time: April 13, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nan	ne: 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32180	Production	800	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 15, 2022 April 15, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 16, 2022 9:00 am April 16, 2022 Posting Date/Time: April 15, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32181	Production	3,200	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 16, 2022 April 16, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: 9:00 am April 19, 2022 April 19, 2022 Posting Date/Time: April 16, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32182	Market	1,500	FTS	New	TA629	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	ОТН	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 16, 2022 April 16, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 19, 2022 April 19, 2022 9:00 am Posting Date/Time: April 16, 2022 12:00 AM

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32189	Market	1,500	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2022 April 19, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 20, 2022 9:00 am April 20, 2022 Posting Date/Time: April 19, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	n <b>e:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32190	Production	3,500	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 19, 2022 April 19, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 20, 2022 April 20, 2022 9:00 am Posting Date/Time: April 19, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

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Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32193	Market	1,700	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 20, 2022 April 20, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 21, 2022 April 21, 2022 9:00 am Posting Date/Time: April 20, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

CSI032 5/12/2022 10:00:13 AM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA32194	Production	3,500	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 20, 2022 April 20, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 21, 2022 April 21, 2022 9:00 am Posting Date/Time: April 20, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

CSI032 5/12/2022 10:00:13 AM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>ie:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	₹			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	AII Re-rel	i i Cai i	Prev Rel
RA32199	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 21, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 21, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 22, 2022 April 22, 2022 9:00 am Posting Date/Time: April 21, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

5/12/2022 10:00:13 AM

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CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32200	Market	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 21, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 21, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 22, 2022 April 22, 2022 9:00 am Posting Date/Time: April 21, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

CSI032 5/12/2022 10:00:13 AM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32208	Market	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 22, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 22, 2022 9:00 am Contract End Date: April 23, 2022 Contract Entitlement End Date/Time: April 23, 2022 9:00 am Posting Date/Time: April 22, 2022 12:00 AM

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

CSI032 5/12/2022 10:00:13 AM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32209	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 22, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 22, 2022 9:00 am Contract End Date: April 23, 2022 Contract Entitlement End Date/Time: April 23, 2022 9:00 am Posting Date/Time: April 22, 2022 12:00 AM

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32216	Market	2,500	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 23, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2022 9:00 am Contract End Date: April 26, 2022 Contract Entitlement End Date/Time: April 26, 2022 9:00 am Posting Date/Time: April 23, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	e: 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm	All Re-rel	i i Cai i	Prev Rel
RA32218	Production	4,500	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 23, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 23, 2022 9:00 am Contract End Date: April 26, 2022 Contract Entitlement End Date/Time: April 26, 2022 9:00 am Posting Date/Time: April 23, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32230	Market	2,600	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 26, 2022 April 26, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 27, 2022 April 27, 2022 9:00 am Posting Date/Time: April 26, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: Recall Notif Timely:

Right to Amend Primary Points Indicator Description: No

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
13644	Delivery Location	Kansas City, Kansas
999000	Receipt Location	PMI - Prod to Mkt Interface

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32231	Production	4,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 26, 2022 April 26, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: April 27, 2022 April 27, 2022 9:00 am Posting Date/Time: April 26, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

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Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	i <b>e:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser	Dalasaan Nama	A ((:)	Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32239	Production	4,200	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 27, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 27, 2022 9:00 am Contract End Date: April 28, 2022 Contract Entitlement End Date/Time: April 28, 2022 9:00 am Posting Date/Time: April 27, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı carı	Prev Rel
RA32240	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 27, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 27, 2022 9:00 am Contract End Date: April 28, 2022 Contract Entitlement End Date/Time: April 28, 2022 9:00 am Posting Date/Time: April 27, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>1e:</b> 0793668	05	13457WoodRiver E	nergy, LLC								
Service Requester	Location	Contractual	Rate	Contract Status		Releaser/ Releaser			Repl SR Role	Perm	ΔΙΙ	D=====	Prev
Contract	Zone	Quantity - Contract	Schedule	Description	Number		Releaser Name	Affil	Ind		Re-rel	Prearr Deal	Rel
RA32246	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 28, 2022 April 28, 2022 9:00 am Contract End Date: April 29, 2022 Contract Entitlement End Date/Time: April 29, 2022 9:00 am Posting Date/Time: April 28, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	<b>ne:</b> 07936686	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Si Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32247	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** April 28, 2022 April 28, 2022 9:00 am Contract End Date: April 29, 2022 Contract Entitlement End Date/Time: April 29, 2022 9:00 am Posting Date/Time: April 28, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

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5/12/2022 10:00:13 AM

CSI032

### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nam	<b>ie:</b> 07936680	05	13457WoodRiver E	energy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location	Quantity -	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel		Prearr	Prev Rel
Contract	Zone	Contract	Scriedule	Description	Humber	ı iop	Neicasei Naille	AIIII	iiiu	IVEI	Re-rel	Deal	1/61
RA32258	Production	4,200	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 29, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 29, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2022 May 01, 2022 9:00 am Posting Date/Time: April 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.080000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester	Location	Quantity -	Rate	Status		Releaser	<b>-</b>		Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32259	Market	1,200	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE	NONE	OTH	2	N	1	2
						2626	Gas. Inc.						

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

April 29, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** April 29, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 01, 2022 May 01, 2022 9:00 am Posting Date/Time: April 29, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

5/12/2022 10:00:13 AM

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CSI032

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nam	<b>e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service		Contractual		Contract	Releaser	Releaser/			Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	ı ı caıı	Prev Rel
Jonada	20116	Contract	Concadio	Doddinption			Moloudor Mullio	A		1101		Deal	
RA32260	Production	3,500	FTS	New	TS813	079254828	Kansas Gas Service, a division of ONE Gas. Inc.		OTH	2	N	2	2

2626

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2022 May 01, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: June 01, 2022 June 01, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.011200 0.011200 Reservation 0.276100 0.070000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nam	<b>1e:</b> 07936680	05	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32272	Market	2,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 01, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 01, 2022 9:00 am Contract End Date: May 03, 2022 Contract Entitlement End Date/Time: May 03, 2022 9:00 am Posting Date/Time: May 01, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

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Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

**Rpt LvI Desc:** 

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32275	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 03, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 03, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 04, 2022 May 04, 2022 9:00 am Posting Date/Time: May 03, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	<b>ne:</b> 0793668	05	13457WoodRiver E	Energy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32279	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 04, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 04, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 05, 2022 May 05, 2022 9:00 am Posting Date/Time: May 04, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

CSI032 5/12/2022 10:00:13 AM

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32282	Market	1,200	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 05, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 05, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 07, 2022 May 07, 2022 9:00 am Posting Date/Time: May 05, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>ne:</b> 0793668	05	13457WoodRiver E	nergy, LLC								
Service Requester	Location	Contractual Quantity -	Rate	Contract Status	Contract	Releaser/ Releaser	<b>D</b> 1 <b>N</b>		Repl SF Role	Perm		Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel
RA32287	Market	1,600	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

May 07, 2022 **Contract Entitlement Begin Date/Time: Contract Begin Date:** May 07, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 10, 2022 May 10, 2022 9:00 am Posting Date/Time: May 07, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	me: 0793668	05	1345/WoodRiver E	nergy, LLC								
Service		Contractual		Contract		Releaser/			Repl SF				
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser Prop	Releaser Name	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32290	Market	1,600	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 10, 2022 May 10, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 11, 2022 May 11, 2022 9:00 am

> Posting Date/Time: May 10, 2022 12:00 AM

SICR Ind: Ν **Business Day Indicator:** Υ

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

### Capacity Release Transactional Report Active Date: 05/12/2022

**Amendment Reporting Description: All Data** 

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Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nan	<b>ne:</b> 07936680	05	13457WoodRiver E	inergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Name	Affil	Repl SF Role Ind	Perm	All Re-rel	ı ı caıı	Prev Rel
RA32292	Market	1,800	FTS	New	TA627	079254828	Kansas Gas Service, a division of ONE Gas. Inc.	NONE	OTH	2	N	1	2

2020

**Rpt LvI Desc:** Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

**Contract Entitlement Begin Date/Time: Contract Begin Date:** May 11, 2022 May 11, 2022 9:00 am Contract End Date: Contract Entitlement End Date/Time: May 13, 2022 May 13, 2022 9:00 am

Posting Date/Time: May 11, 2022 12:00 AM

Ν **Business Day Indicator:** Υ SICR Ind:

Recall/Reput: RD/RR

Recall/Reput Terms: 24 hour notice or less during an OFO

Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Recall Notif ID3: **Recall Notif Timely:** 

Right to Amend Primary Points Indicator Description: No.

**Right to Amend Primary Points Terms:** 

Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Surcha Ind Desc: Rate Form/Type Desc: **Reservation Rate Basis Description:** Reservation charge only Per Day IBR Ind: Mkt Based Rate Ind: Ν Ν

Rate Charged - Non-IBR:

**Rate Id Desc Maximum Tariff Rate** Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000

Loc	Location Purpose Description	Location Name	
206	Delivery Location	Arma-Girard-Pittsburg	
999000	Receipt Location	PMI - Prod to Mkt Interface	

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 5/12/2022;