## Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	<b>ne:</b> 07935597	72 1	3465BlueMark En	ergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31894	Market	8,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	n of ONE	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
-	Begin Date:	February 15, 20	022	Contra	act Entitler	nent Begin D	ate/Time:	February 15, 202	-		. ,				
Contract	End Date:	February 16, 20	)22		act Entitler ng Date/Tin	ment End Dat	e/Time:	February 16, 202 February 15, 202							
SICR Ind: Recall/Re	-	N RD/RR			ess Day In			Y							
Recall/Re	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	<b>·</b> ·	Mkt B	ased Rate	Ind:		N							
Rate Cha	arged - Non-IBI	R:													
Rate Id I Commoo Reserva	lity	0.016100 0.215000	Rate Cha 0.016 0.180	100											
Loc	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													
999000	Receipt Location	PMI - Prod t	o Mkt Interface	9											

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect chan	ges based on the Posting Date/Ti	ime displayed. Report includes any c	hanges made within 90 days of the selected active date.
mornation provided at the contract and location level reflect chan	ges based on the rosting bate/ in		

ervice		me: 07935597 Contractual		3465BlueMark Ene Contract	Releaser	Releaser/				Repl SF				_
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31895	Production	6,700	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	is Service, a division of ONE	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	February 15, 20	022	Contra	act Entitler	nent Begin D	Date/Time:	February 15, 2022 9:00	am					
Contract I	End Date:	February 16, 20	022	Contra	act Entitle	ment End Da	te/Time:	February 16, 2022 9:00	am					
				Postir	ng Date/Tin	ne:		February 15, 2022 12:00	٩M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Re	put Terms: tif Timely:	24 hour notice	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
	-													
		Points Indicato	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:				orgo dotoil or	ouroborgo to	atal provided						
Right to A Surchg In	Amend Primary Id Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge		•	•	•						
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In	Amend Primary Id Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Id Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt Ba	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap harge only Rate Cha 0.011	oplicable surcharge Reser Mkt B arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap narge only Rate Cha	oplicable surcharge Reser Mkt B arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary nd Desc: n/Type Desc: arged - Non-IBI Desc Maxin lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap harge only Rate Cha 0.011	oplicable surcharge Reser Mkt B arged 200	vation Rat	e Basis Desc	•	Per Day						7
Right to A Surchg In Rate Forn IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim lity tion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap narge only <b>Rate Cha</b> 0.011 0.200	oplicable surcharge Reser Mkt B arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200 0.276100 Location Na	include all ap narge only <b>Rate Cha</b> 0.011 0.200	oplicable surcharge Reser Mkt B arged 200 000	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the	the selected active date.
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ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark End				hepore molaces any en	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\31902	Market	8,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	
pt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 16, 20	022			nent Begin D	ate/Time:	February 16, 2022	-						
	End Date:	February 17, 20				nent End Dat		February 17, 2022							
				Postir	ng Date/Tin	ne:		February 16, 2022							
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Ξ <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.016100	0.016	100											
Reservat	ion	0.215000	0.180	000											
	Location Purpose														
	Description	Location Na	ame												
16953 I	Delivery Location	Merriam													
			o Mkt Interface												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31903	Production	6,700	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	February 16, 20	022	Contra	act Entitler	nent Begin D	Date/Time:	February 16, 2022 9:00 a		. ,				
	End Date:	February 17, 20				ment End Da		February 17, 2022 9:00 a	am					
		<b>,</b>		Postin	ng Date/Tir	ne:		February 16, 2022 12:00 A						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall No	put Terms: tif Timely: mend Primary	24 hour notice of Y Recall No.	otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-		Descriptio											
Right to A	mend Primary	Points Terms:	-			orgo dotoil or	auroborgo te							
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge		•	•	•						
Right to A Surchg In Rate Forn	mend Primary	Points Terms: Rate(s) stated Reservation ch	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated	include all ap	plicable surcharge Reser		e Basis Desc	•	•						
Right to A Surchg In Rate Forn BR Ind:	mend Primary	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind:	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt Ba arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap narge only <b>Rate Cha</b> 0.011 0.200	oplicable surcharge Reser Mkt Ba arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200 0.276100 Location Na	include all ap narge only <b>Rate Cha</b> 0.011 0.200	oplicable surcharge Reser Mkt Ba arged 200 000	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	me: 07935597	72 1	3465BlueMark En	ergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm	All Re-rel	Prearr Deal	Pre Rel
A31908	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract February 18, 20 February 19, 20		Contr Contr		nent Begin D nent End Dat ne:		Receipt point(s) to delive           February 18, 2022         9:00           February 19, 2022         9:00           February 18, 2022         12:00	) am ) am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busir	ness Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBI	R:												
Rate Id D Commodi Reservati	ity	num Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.200	200										
	Location Purpose Description	Location Na	ame											Γ

### Terms/Notes:

999000 Delivery Location

16289 Receipt Location

PMI - Prod to Mkt Interface

Scout - Jayhawk

## Capacity Release Transactional Report Active Date : 05/12/2022

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Re	Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark Ene	ergy, LLC	<u> </u>		· · ·			· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31909	Market	7,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract E	Begin Date:	February 18, 20	022	Contra	act Entitler	nent Begin D	ate/Time:	February 18, 2022	9:00 a	am					
Contract E	End Date:	February 19, 20	)22			nent End Dat	e/Time:	February 19, 2022							
				Postin	ng Date/Tin	ne:		February 18, 2022	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	k:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.180	100											
	Location Purpose Description	Location Na	ame												
10052															
16953	Delivery Location	Merriam													

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

					sting Date/Tin	ne displayed.	Report includes any c	hanges m	ade with	in 90 days	of the s	elected	active da	ate.
Contract Holder/Prop/N Service Requester Location	Contractual Quantity -	Rate	3465BlueMark Er Contract Status	Releaser	Releaser/ Releaser Brop	Releaser N	lama		A ##11		Perm	All Re-rel	Prearr	
Contract Zone RA31913 Production	Contract 6,000	<b>Schedule</b> FTS	Description New	TS813	079254828 2626		is Service, a division	of ONE	Affil NONE			N	<b>Deal</b> 1	Rel
Rpt Lvl Desc: Contract Begin Date: Contract End Date:	Contract February 19, 2 February 23, 2		Contr		nent Begin D nent End Da ne:		Receipt point(s) to February 19, 2022 February 23, 2022 February 19, 2022	9:00 a 9:00 a	m m	quantity				
SICR Ind: Recall/Reput:	N RD/RR			ness Day In	dicator:		Y							
Recall/Reput Terms: Recall Notif Timely:	24 hour notice Y <b>Recall N</b>	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
Right to Amend Prima Right to Amend Prima	•	or Description	n: No											
Surchg Ind Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type Desc IBR Ind:	Reservation cl	harge only		rvation Rate Based Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Charged - Non-	BR:													
Rate Id Desc Max Commodity Reservation	imum Tariff Rate 0.011200 0.276100	Rate Cha 0.0112 0.2000	200											

Loc	Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect char	ges based on the Postin	g Date/Time displayed.	Report includes any chan	ges made within 90 days of the selected active date.
mornation provided at the contract and location level reflect that	iges bused on the rostin	B Dutc/ mile displayed.	neport mendaes any chang	Ses made within 50 days of the selected delive date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark End										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
431914	Market	6,500	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONI	E NONE	ОТН	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	v point(s)	quantity				
-	Begin Date:	February 19, 20	)22	Contra	act Entitler	nent Begin D	Date/Time:	February 19, 2022 9:00	•••					
	End Date:	February 23, 20				ment End Da		February 23, 2022 9:00						
				Postir	ng Date/Tir	ne:		February 19, 2022 12:00						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Υ						
Recall Not Right to A	-	Points Indicato	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
ight to A	mend Primary	Dointe Torme												
	, include a contract y													
Surchg In	d Desc:	Rate(s) stated		plicable surcharge										
Surchg In Rate Form	-			Reser	vation Rat	e Basis Desc		Per Day						
Surchg In	d Desc:	Rate(s) stated		Reser		e Basis Desc								
Surchg In Rate Form BR Ind:	d Desc:	Rate(s) stated Reservation ch N		Reser	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind:	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Reservation ch N		Reser Mkt B arged 100	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Rate(s) stated Reservation ch N R: num Tariff Rate 0.016100	narge only Rate Cha 0.016 0.180	Reser Mkt B arged 100	vation Rat	e Basis Desc		Per Day						
Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Rate(s) stated Reservation ch N R: 0.016100 0.215000 Location Na	narge only Rate Cha 0.016 0.180	Reser Mkt B arged 100	vation Rat	e Basis Desc		Per Day						_

### Terms/Notes:

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\31918	Production	23	FTS	New	TS557	625371880 11896	Empire Dist	trict Gas Company, The	NONE	RCP	2	Ν	1	:
ept LvI De Contract B Contract E	legin Date:	Contract March 01, 2022 May 01, 2022	2	Contra Contra		nent Begin D nent End Da าe:			) am ) am	quantity				
SICR Ind: lecall/Rep lecall/Rep	out: out Terms:	N YD/YR recallable but n			ess Day Ind			Y Recall Notif ID2: Y						
light to Ar light to Ar	mend Primary	Points Indicato Points Terms:	•	Recall Notif I		Recall Noti			Recall No	ui 103.	Y			
Surchg Inc Rate Form BR Ind:	/Type Desc:	Reservation ch	•	Reser		e Basis Desc	•	Per Day N						
Rate Char Rate Id De Commodit Reservati	ty	R: num Tariff Rate 0.011200 0.276100	<b>Rate Cha</b> 0.0112 0.276	200										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	PMI - Prod t Enbridge Ho	o Mkt Interface bart											

## Capacity Release Transactional Report Active Date : 05/12/2022

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontraot In	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark En	ergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31919	Market	23	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, Th	ne NONE	RCP	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
-	Begin Date:	March 01, 2022	2	Contra	act Entitler	nent Begin D	ate/Time:	March 01, 2022	9:00 am					
Contract F	End Date:	May 01, 2022		Contra	act Entitler	ment End Da	te/Time:	May 01, 2022	9:00 am					
				Postir	ng Date/Tin	ne:		March 01, 2022 12:0	00 AM					
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:		otif EE: Y	Recall Notif E	Eve: Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
	)esc Maxim	um Tariff Rate	Rate Cha	arged										
Rate Id D	looo maxin													
Commod	lity	0.016100	0.016											
	lity	0.016100 0.215000	0.016 0.215											
Commod Reservat	lity													
Commodi Reservat	tion Location		0.215											
Commod Reservat	lity tion Location Purpose	0.215000 Location Na	0.215	000										

## Capacity Release Transactional Report Active Date : 05/12/2022

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597		3465BlueMark Ene				includes any changes in						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31928	Production	6,200	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract March 01, 2022 April 01, 2022	2	Contra Contra		nent Begin D nent End Da		Receipt point(s) to delivery           March 01, 2022         9:00 a           April 01, 2022         9:00 a           March 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y R	ecall No	otif ID3:	Y			
-	-	Points Indicator Points Terms:	-											
Surchg Inc Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated i Reservation ch N				e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF													
Rate Id De Commodi Reservati	esc Maxim	0.011200 0.276100	Rate Cha 0.011 0.180	200										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	PMI - Prod to Scout - Jayh	o Mkt Interface nawk	e										

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Intract Ho	older/Prop/Nan	ne: 07935597	72 1	3465BlueMark En											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\31930	Production	5,500	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery i	point(s)	quantity				
-	Begin Date:	February 26, 20	022	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 a		1				
ontract E	-	March 01, 2022				nent End Dat		•	9:00 a						
		, -		Postir	ng Date/Tin	ne:		February 26, 2022 12	2:00 A	М					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
ecall/Rep	out:	RD/RR													
.ecall/Rep	out Terms:	24 hour notice	-	•											
ecall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
ight to Ar	mend Primary	<b>Points Indicato</b>	r Descriptio	n: No											
ight to Ar	mend Primary	Points Terms:													
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν	5 ,	Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	ş.													
Rate Id De	-	um Tariff Rate	Rate Cha	argod											
Commodi		0.011200	0.011	0											
Reservati	•	0.276100	0.200												
	Location Purpose														
-	Description	Location Na	ame												
Loc [															
	Delivery Location	PMI - Prod t	o Mkt Interface	9											

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	der/Prop/Nan		12	3465BlueMark End		<b>.</b>									
•	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\31931 I	Market	9,500	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	
pt LvI Des	c:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract Be		February 26, 20	022	Contra	act Entitlen	nent Begin D	ate/Time:	February 26, 2022	9:00 a	• • • •					
ontract En	-	March 01, 2022				nent End Dat		March 01, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 26, 2022	12:00 A	M					
SICR Ind:		N DD (DD		Busin	ess Day In	dicator:		Y							
ecall/Repu	it:	RD/RR													
lecall/Repu		24 hour notice of	-	•					· _						
ecall Notif	Timely:	Y Recall No	otif EE: Y	Recall Notif E	E <b>ve:</b> Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	′ R€	ecall Not	tif ID3:	Y			
light to Am	end Primary	Points Indicato	r Descriptio	n: No											
light to Am	end Primary	Points Terms:													
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge tot	tal provided							
-	Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		N	0 ,	Mkt B	ased Rate	Ind:	-	N							
Rate Charo	ged - Non-IBR														
Rate Id Des	-	um Tariff Rate	Rate Cha	rand											
Commodity		0.016100	0.016												
Reservation		0.215000	0.180												
-	ocation														
	urpose escription	Location Na	ame												
1															
40050 De	diverse la settere														
	elivery Location	Merriam	o Mkt Interface												

#### Terms/Notes:

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07935597	72 1	3465BlueMark Ene										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31933	Market	5,800	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONI	Ξ	OTH	2	N	2	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	v point(s)	quantity				
-	Begin Date:	March 01, 2022	•	Contra	act Entitlen	nent Begin D	ate/Time:	March 01, 2022 9:00	••••••	1				
	End Date:	April 01, 2022				nent End Dat		April 01, 2022 9:00	am					
		<b>I</b> ,		Postir	ng Date/Tin	ne:		March 01, 2022 12:00 AN	1					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A		Points Indicato	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	-	Points Terms:				oreo dotoil or		to I was visite at						
Surchg Ind		. ,	•	plicable surcharge		•	•	•						
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
BR Ind:		Ν		MKt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha											
Commodi	•	0.016100	0.016											
Reservati	1011	0.215000	0.160	000										
	Location Purpose Description	Location Na	ame											
16953	Delivery Location	Merriam												
	_ c , cooution	mornant												
	Receipt Location	PMI - Prod to	o Mkt Interface	2										

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	ne: 07935597	12 1	3465BlueMark En		<b>-</b> · ·					_			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\32080	Production	7,000	FTS	New	RA32034	612075846 10053	Sequent Er	nergy Management, LLC	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00	am					
ontract E	Ind Date:	November 01, 2	2022	Contra	act Entitlen	nent End Da	te/Time:	November 01, 2022 9:00	am					
				Postir	ng Date/Tim	ne:		April 01, 2022 12:00 AM						
SICR Ind:		Ν		Busin	ess Day Ind	dicator:		Y						
lecall/Rep	out:	RD/RR			-									
lecall/Rep	out Terms:	Subject to LDC	Requiremen	its										
ecall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
liaht to A	mend Primarv	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:	·											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	Basis Desc	ription:	Per Day						
BR Ind:		N	Jan J		ased Rate		•	N						
Rate Cha	rged - Non-IBF	ş.												
Rate Id D	-	um Tariff Rate	Rate Cha	argod										
Commodi		0.011200	0.011											
Reservati	•	0.276100	0.065											
	Location Purpose													
	Description	Location Na	ame											
999000 [	Delivery Location	PMI - Prod t	o Mkt Interface	9										
	Receipt Location	Scout - Jayr												
		••4)												

Contract Holder/Prop/Name: 079355972

### TSP: 007906233

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

13465BlueMark Energy, LLC

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA32081	Market	10,300	FTS	New	RB32041	612075846 10053	Sequent Energy Management, LLC	NONE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q1	TI Desc:		Receipt point(s) to delivery	point(s)	quantity				

Contract Begin Date:	April 01, 2022	Contract Entitlement Begin Date/Time:	April 01, 2022 9:00 am
Contract End Date:	November 01, 2022	Contract Entitlement End Date/Time:	November 01, 2022 9:00 am
		Posting Date/Time:	April 01, 2022 12:00 AM
SICR Ind:	Ν	Business Day Indicator:	Y
Recall/Reput:	RD/RR		
Recall/Reput Terms:	Subject to LDC requirements		
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary	Points Indicator Description:	No	
Right to Amend Primary	Points Terms:		
Surchg Ind Desc:	Rate(s) stated include all appli	icable surcharges; no surcharge detail or surcharge	total provided
Rate Form/Type Desc:	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day
<i></i>			

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.016100	0.016100
Reservation	0.215000	0.065000

Loc	Location Purpose Description	Location Name
16013	Delivery Location	South Olathe TB
999000	Receipt Location	PMI - Prod to Mkt Interface

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32124	Market	248	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	RCP	2	N	1	:
Rpt LvI De: Contract B Contract E	legin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall Noti	-	Y Recall No	otif EE: Y	Recall Notif		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Rec	an OFO ecall Not	• •	eline se Y	erving the	e Spire	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surahalar	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	argo dotail or								
Rate Form	/Type Desc:	Reservation ch	arge only			e Basis Desc	-	otal provided Per Day N						
Rate Form	/Type Desc: rged - Non-IBF	Ν	harge only		vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind:	rged - Non-IBF esc Maxim ty	Ν	narge only Rate Cha 0.016 0.215	Mkt B arged 100	vation Rate	e Basis Desc	-	Per Day						
Rate Form BR Ind: Rate Char Rate Id De Commodit Reservation	rged - Non-IBF esc Maxim ty	N R: oum Tariff Rate 0.016100	<b>Rate Cha</b> 0.016 0.215	Mkt B arged 100	vation Rate	e Basis Desc	-	Per Day						

### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Rhonda Hamlin.

## Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 07935597	72 1	3465BlueMark En										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\32172	Production	63	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company, The	NONE	RCP	2	Ν	1	
ept LvI Des Contract B Contract E	Begin Date:	Contract May 01, 2022 October 01, 202	22	Contra Contra		nent Begin D nent End Da าe:		Receipt point(s) to deliver           May 01, 2022         9:00           October 01, 2022         9:00           May 01, 2022         12:00 AM	am	quantity				
SICR Ind: ecall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Υ						
ecall Not	out Terms: if Timely: mend Primary	Recallable but i Y Recall No Points Indicato	otif EE: Y	Recall Notif	E <b>ve</b> : Y	Recall Noti	f <b>ID1</b> : Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
light to Ar	mend Primary	Points Terms:				orgo dotoil or	ouroborgo te	atol provided						
Surchg Ind Rate Form BR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch	-			e Basis Desc	-	Per Day N						
Rate Chai	rged - Non-IBF	र:												
Rate Id De Commodit Reservati	ity	0.011200 0.276100	Rate Cha 0.011 0.276	200										
F	Location Purpose Description	Location Na	ame											
	Delivery Location		o Mkt Interface											
16813 F	Receipt Location	Cheyenne F	Plains - Sand D	une										

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
432173	Market	63	FTS	New	TS557	625371880 11896	Empire Dist	rict Gas Company,	The	NONE	RCP	2	Ν	1	
Rpt LvI Des Contract B Contract E	egin Date:	Contract May 01, 2022 October 01, 202	22	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to May 01, 2022 October 01, 2022 May 01, 2022 12:0	9:00 ai 9:00 ai	m	quantity				
SICR Ind: Recall/Rep	ut:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	ut Terms: if Timely:	Recallable but i Y Recall No	not reputtable otif EE: Y	e Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form/ BR Ind:	l Desc: /Type Desc:	Rate(s) stated Reservation ch N	-			e Basis Desc	-	ital provided Per Day N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservation	ty	0.016100 0.215000	Rate Cha 0.016 0.215	100											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	0	ichmond-Henri o Mkt Interface												

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Hold	der/Prop/Nam	ne: 62527575	55	127BP Energy Co	ompany									
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32095 N	Market	500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt LvI Desc Contract Beg Contract End	gin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00           November 01, 2022         9:00           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Reput		N RD/RR			ess Day In			N						
Recall/Reput Recall Notif Right to Ame	Timely:	Recallable all c Y <b>Recall No</b> Points Indicato	otif EE: Y	Recall Notif E n: No	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
•	•	Points Terms:												
Surchg Ind I Rate Form/T BR Ind:		Rate(s) stated Volumetric cha N	•			e Basis Desc	•	otal provided Per Day N						
Rate Charg	ed - Non-IBR	:												
Rate Id Des Commodity Volumetric		um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.180	100										
Pu	cation irpose escription	Location Na	ame											
	livery Location ceipt Location	Black Hills - PMI - Prod t	Lawrence o Mkt Interface	9										

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# Amendment Reporting Description: All Data

Contract Ho	Ider/Prop/Nar	ne: 62527575	55	127BP Energy C	ompany									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre Rel
RA32098	Production	1,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl Des Contract B Contract E	egin Date:	Contract April 01, 2022 November 01, 2	2022	Contra		nent Begin D nent End Da		November 01, 2022	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ng Date/Tin ess Day In			April 01, 2022 12:00 / N	AM					
Recall/Rep Recall Noti Right to Ar	f Timely:	Recallable all c Y Recall No Points Indicato	otif EE: Y	Recall Notif I n: No	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Ar	nend Primary	Points Terms:	-											
Surchg Ind	Desc:	Rate(s) stated i	include all ap	plicable surcharge		•	•	otal provided						
	/Type Desc:	Volumetric cha	rge only			e Basis Deso	ription:	Per Day						
IBR Ind:		Ν		MKt B	ased Rate	Ind:		Ν						
	ged - Non-IBF													
Rate Id De Commodit Volumetrie	iy	0.011200 0.276100	Rate Cha 0.0112 0.0529	200										
F	ocation Purpose Description	Location Na												

Terms/Notes:

16289 Receipt Location

Scout - Jayhawk

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# Amendment Reporting Description: All Data Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontracting	older/Prop/Nar	ne: 94560159	9	9522CIMA Energ	y, L.P.										
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Aff	R		Perm Rel		Prearr Deal	Prev Rel
B32026	Market	1,123	TSS	New	RB32025	5 968175620 7315	National P	ublic Gas Agency	NO	NE A	MA	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/G	QTI Desc:			Storage withdrawa	al quantity						
Contract E	Begin Date:	April 01, 2022		Conti	ract Entitler	nent Begin D	Date/Time:	April 01, 2022	9:00 am						
Contract E	End Date:	April 01, 2023			ract Entitler	ment End Da ne:	te/Time:	April 01, 2023 April 01, 2022 12	9:00 am :00 AM						
SICR Ind: Recall/Rep		Y RD/RR		Busi	ness Day In	dicator:		Y							
-	put Terms: tif Timely:	• •	allable within <b>tif EE:</b> Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Recall	Notif	ID3:	Y			
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A Right to A	mend Primary	Points Terms:		<b>n:</b> No / rates; no surchar	rges applical	ble									
Right to A Right to A Surchg Ine	mend Primary	Points Terms:	include only	rates; no surchar		ble e Basis Desc	cription:	Per Day							
Right to A Right to A Surchg Ine	mend Primary mend Primary d Desc:	Points Terms: Rates(s) stated	include only	rates; no surchar <b>Rese</b>		e Basis Desc	cription:	Per Day N							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Points Terms: Rates(s) stated Reservation ch N	include only	rates; no surchar <b>Rese</b>	rvation Rat	e Basis Desc	cription:	•							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rates(s) stated Reservation ch N	include only	rates; no surchar Rese Mkt E arged 400	rvation Rat	e Basis Desc	cription:	•							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rates(s) stated Reservation ch N R: num Tariff Rate 0.036400	include only arge only Rate Cha 0.036 0.000	rates; no surchar Rese Mkt E arged 400	rvation Rat	e Basis Desc	cription:	•							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Id D Commodi Reservat	amend Primary amend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rates(s) stated Reservation ch N R: Dum Tariff Rate 0.036400 0.047400	include only arge only Rate Cha 0.036 0.000	rates; no surchar Rese Mkt E arged 400	rvation Rat	e Basis Desc	cription:	•							

#### Terms/Notes - Storage:

Pursuant to terms of AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to terms of AMA rider effective 4/1/2020

## Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# Amendment Reporting Description: All Data Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	-	me: 94560159		9522CIMA Energ		Releaser/					Popl 60				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pro Re
332028	Market	1,000	TSS	New	RB32021	968175620 7315	National Pu	ublic Gas Agency	1	NONE	AMA	2	Y	1	
Rpt LvI De	SC:	Contract		Loc/	QTI Desc:			Storage withdraw	al quantity						
ontract B	Begin Date:	April 01, 2022		Cont	ract Entitler	nent Begin D	Date/Time:	April 01, 2022	9:00 an	n					
Contract E	ind Date:	April 01, 2023			ract Entitlei ing Date/Tir	ment End Da ne:	te/Time:	April 01, 2023 April 01, 2022 12	9:00 an 00 AM	n					
SICR Ind: Recall/Rep	out:	Y OD/OR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	· ·	allable within <b>otif EE:</b> Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Right to Ar	mend Primary	Points Terms:		n: No / rates; no surcha	rges applica	ble									
Right to Ar Surchg Inc	mend Primary	Points Terms:	l include only	/ rates; no surcha	• • • •	ble e Basis Desc	cription:	Per Day							
Right to Ar Surchg Inc	mend Primary d Desc:	Points Terms: Rates(s) stated	l include only	/ rates; no surcha <b>Rese</b>	• • • •	e Basis Desc	cription:	Per Day N							
Right to Ar Surchg Inc Rate Form BR Ind:	mend Primary d Desc: /Type Desc:	Points Terms: Rates(s) stated Reservation ch N	l include only	/ rates; no surcha <b>Rese</b>	ervation Rat	e Basis Desc	cription:	•							
Right to Ar Surchg Inc Rate Form BR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBI esc Maxin ty	Points Terms: Rates(s) stated Reservation ch N	l include only	/ rates; no surcha Rese Mkt   arged i400	ervation Rat	e Basis Desc	ription:	•							
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodif Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBI esc Maxin ty	Points Terms: Rates(s) stated Reservation ch N R: num Tariff Rate 0.036400	l include only harge only Rate Cha 0.036 0.000	/ rates; no surcha Rese Mkt   arged i400	ervation Rat	e Basis Desc	ription:	•							
Right to Ar Surchg Inc Rate Form BR Ind: Rate Char Rate Id De Commodit Reservation Loc 999021 In	mend Primary d Desc: /Type Desc: rged - Non-IB esc Maxin ty ton ty ton Location Purpose	Points Terms: Rates(s) stated Reservation ch N R: num Tariff Rate 0.036400 0.047400 Location Na Mkt Storage	l include only harge only Rate Cha 0.036 0.000	/ rates; no surcha Rese Mkt   arged i400	ervation Rat	e Basis Desc	cription:	•							

### Terms/Notes - Storage:

Pursuant to the terms of the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA rider effective 4/1/2020

## Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	A	ffil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
B32026	Market	1,960	TSS	New	RB32025	5 968175620 7315	National P	ublic Gas Agency	N	ONE	AMA	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 April 01, 2023		Contra Contr		nent Begin I ment End Da ne:		Receipt point(s) to April 01, 2022 April 01, 2023 April 01, 2022 12:	9:00 am 9:00 am	int(s) c	quantity				
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	Capacity is recar Y <b>Recall No</b>	allable within <b>otif EE:</b> Y	24 hours notice Recall Notif I	E <b>ve</b> : Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Reca	ll Not	if ID3:	Y			
neccan nec															
Right to A	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Right to A Right to A	mend Primary mend Primary	Points Terms:	-	n: No	es; no surch	arge detail o	r surcharge to	otal provided							
Right to A Right to A Surchg Ind	mend Primary mend Primary	Points Terms:	include all ap	plicable surcharge <b>Reser</b>		e Basis Des	•	otal provided Per Day N							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge <b>Reser</b>	vation Rate	e Basis Des	•	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Des	•	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.016100	include all ap arge only <b>Rate Cha</b> 0.016 0.000	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Des	•	Per Day							
Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBI esc Maxin ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	include all ap arge only <b>Rate Cha</b> 0.016 0.000	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Des	•	Per Day							_
Right to Al Right to Al Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary mend Primary d Desc: /Type Desc: rged - Non-IBI esc Maxin ity ion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000 Location Na	include all ap arge only <b>Rate Cha</b> 0.016 0.000	oplicable surcharge Reser Mkt B arged 100 000	vation Rate	e Basis Des	•	Per Day							

Terms/Notes:

Terms/Notes - Storage: Pursuant to terms of AMA rider effective 4/1/2020 Terms/Notes - AMA:

Pursuant to terms of AMA rider effective 4/1/2020

## Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

		me: 94560159		9522CIMA Energy		Delesse (				Den LOS				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
432027	Production	524	FTS	New	RA32023	3 968175620 7315	National P	Public Gas Agency	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin I	Date/Time:	April 01, 2022 9:00	••••••					
Contract E	End Date:	April 01, 2023		Contra	act Entitler	ment End Da	ate/Time:	April 01, 2023 9:00	am					
		•		Postir	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind:		N		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR												
	put Terms: tif Timely:	· ·	allable within <b>otif EE:</b> Y	24 hours notice Recall Notif	Eve: Y	Recall Not	if ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
	•													
-	-	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:												
-	mend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge 1	total provided						
Right to A Surchg Ine	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail o <b>e Basis Des</b>	-	total provided Per Day						
Right to A Surchg Ine	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	oplicable surcharge <b>Reser</b>		e Basis Des	-	•						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Des	-	Per Day						
Right to A Surchg In Rate Form BR Ind:	mend Primary d Desc: n/Type Desc: nrged - Non-IBI	Points Terms: Rate(s) stated Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Des	-	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	mend Primary d Desc: n/Type Desc: nged - Non-IBI vesc Maxin	Points Terms: Rate(s) stated Reservation ch N R:	include all ap	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Des	-	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D	mend Primary d Desc: n/Type Desc: nrged - Non-IBI vesc Maxin ity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Des	-	Per Day						
Right to A Surchg In- Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: nrged - Non-IBI vesc Maxin ity ity iton	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap harge only Rate Cha 0.011	oplicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Des	-	Per Day						
Right to A Surchg Inc Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin ity ion	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap harge only <b>Rate Cha</b> 0.011 0.000	oplicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Des	-	Per Day						
Right to A Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	mend Primary d Desc: n/Type Desc: arged - Non-IBI besc Maxin ity ity iton Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100	include all ap harge only <b>Rate Cha</b> 0.011 0.000	oplicable surcharge Reser Mkt B arged 200 000	vation Rate	e Basis Des	-	Per Day						

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

## Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		99	9522CIMA Energy		Deleges"					Deni CD				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af	fil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
B32028	Market	1,500	TSS	New	RB32021	968175620 7315	National P	ublic Gas Agency	NC	ONE	AMA	2	Y	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poir	nt(s) d	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin [	Date/Time:	April 01, 2022	9:00 am	. ,					
Contract E	End Date:	April 01, 2023		Contra	act Entitler	ment End Da	te/Time:	April 01, 2023	9:00 am						
				Postir	ng Date/Tin	ne:		April 01, 2022 12:0	00 AM						
SICR Ind: Recall/Rep		Y OD/OR		Busin	ess Day In	dicator:		Y							
-	put Terms:	Capacity is reca	allable within	24 hours notice											
-	tif Timely:	· ·	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2:	Y Recal	l Not	if ID3:	Y			
toodin noo															
Right to A	mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:		n: No	es; no surch	arge detail o	r surcharge t	otal provided							
Right to A Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail o e Basis Desc		otal provided Per Day							
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge <b>Reser</b>		e Basis Dese									
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge <b>Reser</b>	vation Rate	e Basis Dese		Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind:	amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Dese		Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	amend Primary Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.016100	include all ap harge only <b>Rate Cha</b> 0.016 0.000	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Dese		Per Day							7
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	include all ap harge only <b>Rate Cha</b> 0.016 0.000	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Dese		Per Day							
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: Dum Tariff Rate 0.016100 0.215000 Location Na Auburn	include all ap harge only <b>Rate Cha</b> 0.016 0.000	oplicable surcharge Reser Mkt B arged 100 000	vation Rate	e Basis Dese		Per Day							_

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms of the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA rider effective 4/1/2020

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

	Info	ormation	prov	ided at the	contract and location	n level reflect changes ba	sed on the Posti	ng Date/Time displayed	. Report includes any changes made within 90	days of the selected active date.
-			10	18.1	045004500					

ontract He	older/Prop/Nar	ne: 94560159	99	9522CIMA Energy	ν, L.P.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32030	Production	859	FTS	New	RA32029	968175620 7315	National F	Public Gas Agency	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contr	act Entitlen	nent Begin [	Date/Time:	April 01, 2022	9:00 am					
Contract E	End Date:	April 01, 2023			act Entitlen ng Date/Tim	nent End Da ne:	te/Time:	April 01, 2023 April 01, 2022 12:00	9:00 am AM					
SICR Ind: Recall/Rep		N RD/RR		Busir	ess Day Ind	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail o	r surcharge	total provided						
-	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Dese	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	esc Maxim ity	0.011200 0.276100	Rate Cha 0.011 0.000	200										
1	Location													
	Purpose Description	Location Na	ame											
Loc I	Description		ame o Mkt Interfac	e										
Loc 999000 [			o Mkt Interfac	e										

### Terms/Notes:

Terms/Notes - AMA:

Pursuant to the terms in the AMA rider effective 4/1/2020

## Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

	tion provided at older/Prop/Nar			reflect changes base 9522CIMA Energy		sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 day	s of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32133	Production	5,000	FTS	New	TA8664	006967798 7831	Spire Misse West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2022 November 01,	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall/Rep Recall Not			n a 24 hour i otif EE: Y	notice. Spire Misso <b>Recall Notif I</b>		serves the rig <b>Recall Noti</b>		he capacity immediately upor Recall Notif ID2: Y Recall	n an OFC ecall Not		oeline S Y	erving th	ne Spire	
-	-	Points Indicato Points Terms:	or Descriptio	n: Yes, uncondit	ionally									
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation cl	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBI	र:												
<b>Rate Id D</b> e Commodi Reservati	ity	0.011200 0.276100	Rate Cha 0.011 0.100	200										
	Location Purpose Description	Location N	ame											
999000 E	Delivery Location	PMI - Prod	to Mkt Interface	Э										
	Receipt Location		- Echo Springs											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Troy Kelly.

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 94560159	99 9	522CIMA Energ	y, L.P.									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32140	Production	1,200	FTS	New	TA13105	196394956 12350	Devlar Ener	rgy Marketing, LLC	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Conti		nent Begin D nent End Dat ne:		Receipt point(s) to de April 01, 2022 November 01, 2022 April 01, 2022 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N NO		Busi	ness Day Ind	dicator:								
Recall/Rep Recall Not	out Terms: if Timely:	Recall No	otif EE:	Recall Notif	Eve:	Recall Notif	ID1:	Recall Notif ID2:	Recall Not	if ID3:				
-	•	Points Indicato Points Terms:	r Description	Yes, uncond	tionally									
Surchg Ind	d Desc:	Rate(s) stated	include all app	licable surcharg	es; no surch	arge detail or	surcharge to	tal provided						
	/Type Desc:	Reservation ch	arge only	Rese	rvation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	Based Rate	nd:		Ν						
Rate Cha	rged - Non-IB	R:												
Rate Id D Commodi Reservati	ity	num Tariff Rate 0.011200 0.276100	Rate Char 0.0112 0.1500	õo										
	Location Purpose Description	Location Na	ame											

Terms/Notes:

16294 Receipt Location

Wamsutter - Echo Springs

## Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 0954219	59	9947Clearwater E	nterprises,	L.L.C.								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31741	Production	200	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00	am					
Contract E	End Date:	November 01, 2	2022	Contr	act Entitler	ment End Da	te/Time:	November 01, 2022 9:00	am					
				Postir	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y <b>Recall N</b> o	•	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	on: No										
Surchg Ind	d Desc:	Rate(s) stated	include all a	pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Ch	arged										
Commodi	ity	0.011200	0.011	1200										
Volumetri	ic	0.276100	0.150	0000										
	Location Purpose Description	Location N												
	•													
	Delivery Location													
16289 F	Receipt Location	Scout - Jaył	nawk											

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time display	ed. Report includes any changes made within 90 days of the selected active date.
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Contract H	older/Prop/Nar	ne: 09542195	59	9947Clearwater E	nterprises,	L.L.C.			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31747	Market	1,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	Ν	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	April 01, 2022 April 01, 2023		Contr	act Entitler	nent Begin D nent End Da		April 01, 2022 April 01, 2023	9:00 a 9:00 a						
SICR Ind: Recall/Re		N RD/RR			ng Date/Tin ess Day In			April 01, 2022 12 N	:00 AM						
Recall/Re	put Terms: tif Timely:	Recallable all c	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forr	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commoo Volumet	lity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.130	5100											
Loc	Location Purpose Description	Location Na	ame												
96108	<b>Delivery Location</b>	Black Hills -	Lawrence												

## Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Nan	ne: 0954219	59	9947Clearwater E	nterprises, L.L.C.							
Service		Contractual		Contract	<b>Releaser Releaser/</b>			Repl SR				
Requester	Location	Quantity -	Rate	Status	Contract Releaser			Role	Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil	Ind	Rel	Re-rel	Deal	Rel

				Deal
A32076 Market	500 FTS	New RB32041 612075846 Sequent 10053	t Energy Management, LLC NONE OTH	2 N 1
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s) quantity	
Contract Begin Date:	April 01, 2022	Contract Entitlement Begin Date/Time		
Contract End Date:	November 01, 2022	Contract Entitlement End Date/Time: Posting Date/Time:	November 01, 2022 9:00 am April 01, 2022 12:00 AM	
SICR Ind:	Ν	Business Day Indicator:	Y	
Recall/Reput:	RD/RR			
Recall/Reput Terms:	Subject to LDC requirements	S.		
Recall Notif Timely:	Y Recall Notif EE: Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3:	Y
Right to Amend Primary Surchg Ind Desc: Rate Form/Type Desc:	Rate(s) stated include all app Reservation charge only	plicable surcharges; no surcharge detail or surcharg Reservation Rate Basis Description:	Per Day	
BR Ind:	N	Mkt Based Rate Ind:	Ν	
Rate Charged - Non-IB	R:			
Rate Id Desc Maxir Commodity Reservation	num Tariff Rate         Rate Chai           0.016100         0.0161           0.215000         0.1200	100		
Location Purpose Loc Description	Location Name			
Purpose				

## Capacity Release Transactional Report Active Date : 05/12/2022

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## **Amendment Reporting Description: All Data**

|--|

ontract He	older/Prop/Nan	n <b>e:</b> 00136826	65	1053ConocoPhillip	s Compan	y		· · ·	-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31904	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 16, 20	)22	Contra	act Entitler	nent Begin D	ate/Time:	February 16, 2022	-		. ,				
Contract E	End Date:	February 17, 20	)22	Contra	act Entitler	ment End Dat	e/Time:	February 17, 2022	9:00 a	am					
				Postin	ng Date/Tin	ne:		February 16, 2022	12:00 A	M					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	<b>k:</b>													
Rate Id D Commodi Reservat	lity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.200	200											
	Location Purpose Description	Location Na	ame												
	Dolivory Location	PMI - Prod t	a Mikt Interfee												
999000	Delivery Location		o wiki mienace	5											

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	os Company	/		· ·							
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31910	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 18, 20	022	Contra	act Entitlen	nent Begin D	ate/Time:	February 18, 2022			. ,				
Contract I	End Date:	February 19, 20	)22	Contra	act Entitler	nent End Dat	e/Time:	February 19, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 18, 2022	12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Forn	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id E Commod Reservat	lity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.200	200											
Loc	Location Purpose Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	9											
	Receipt Location	Scout - Jaył	owk												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

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ontract H	older/Prop/Nan	n <b>e:</b> 00136826	65	1053ConocoPhillip	s Compan	У									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31912	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	February 19, 20	022	Contra	act Entitler	nent Begin D	ate/Time:	February 19, 2022	-	• • • •					
Contract E	End Date:	February 23, 20	022	Contra	act Entitler	ment End Dat	e/Time:	February 23, 2022	9:00 a	am					
				Postin	g Date/Tin	ne:		February 19, 2022	12:00 A	M					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	<b>k</b> :													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.200	200											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	PIVII - Prodit	o Mkt Interface	e											

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	<b>ne:</b> 00136826	65	1053ConocoPhillip	os Company	y									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31932	Production	6,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:		Contract		Loc/QTI Desc:				Receipt point(s) to d	lelivery	point(s)	quantity				
Contract Begin Date:		February 26, 2022		Contra	Contract Entitlement Begin Date/Time:			February 26, 2022	9:00 a						
Contract End Date:		March 01, 2022	2	Contr	Contract Entitlement End Date/Time:			March 01, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		February 26, 2022	12:00 A	M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Υ							
	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Type Desc:		Reservation ch	narge only	Reser	<b>Reservation Rate Basis Description:</b>			Per Day							
IBR Ind:		Ν		Mkt B	Mkt Based Rate Ind:			Ν							
Rate Cha	arged - Non-IBI	र:													
Rate Id D Commod Reservat	lity	0.011200 0.276100	Rate Cha 0.011 0.200	200											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	9											
16289	Receipt Location	Scout - Jaył	nawk												

#### Terms/Notes:

#### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 00136826	65	1053ConocoPhillip	s Company	/		· · ·						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31939	Production	5,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	March 01, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 01, 2022 9:00		. ,				
Contract E	End Date:	April 01, 2022			act Entitler Ig Date/Tin	nent End Dat ne:	e/Time:	April 01, 2022 9:00 March 01, 2022 12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rej	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	lity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.185	200										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	PMI - Prod t	o Mkt Interface	9										
16289	Receipt Location	Scout - Javh	nawk											

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time	e displayed. Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	<b>ne:</b> 00136826	65	1053ConocoPhillip	os Company	/					·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32145	Production	3,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 01, 2022	9:00 a						
Contract I	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	November 01, 2022 April 01, 2022 12:00		m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	rged											
Commod	•	0.011200	0.011												
Reservat	tion	0.276100	0.072	500											
	Location Purpose Description	Location Na	ame												
	Delivery Location		o Mkt Interface												
	Receipt Location	Scout - Jayh													
10200		Ocour - Jayr	iumi												

#### Terms/Notes:

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	me: 196748938 9592Cons	stellation Energy Generation, LLC			
Service Requester Location Contract Zone	Quantity - Rate Sta	tract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser N	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
RA31923 Market	1,720 FTS New	TA547 184548741 Grove Mur 7484	icipal Services Authority NONE	E OTH 2	Y 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract March 01, 2022 April 01, 2022	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s)           March 01, 2022         9:00 am           April 01, 2022         9:00 am           March 01, 2022         12:00 AM	) quantity	
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	recallable and reputablle Y <b>Recall Notif EE:</b> Y <b>Reca</b>	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y	
Right to Amend Primar Right to Amend Primar	/ Points Indicator Description: No / Points Terms:				
Surchg Ind Desc: Rate Form/Type Desc: IBR Ind:	Rate(s) stated include all applicable s Volumetric charge only N	urcharges; no surcharge detail or surcharge to Reservation Rate Basis Description: Mkt Based Rate Ind:	otal provided Per Day N		
Rate Charged - Non-IB	R:				
-	num Tariff RateRate Charged0.0161000.0161000.2150000.215000				
Location Purpose Loc Description	Location Name				
122715 Delivery Locatio 999000 Receipt Location	•				

#### Terms/Notes:

prearranged between Grove and ExGen

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31924	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	egin Date:	March 01, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 01, 2022 9:00 a	m					
Contract E	nd Date:	April 01, 2022		Contra	act Entitler	ment End Dat	e/Time:	April 01, 2022 9:00 a	m					
				Postir	ng Date/Tin	ne:		March 01, 2022 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms:	recallable and r Y <b>Recall No</b>	eputable all o otif EE: Y	cycles any cycle Recall Notif E	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	<b>·</b> ·	Mkt B	ased Rate	Ind:		N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Volumetric	<b>esc Maxim</b> ty	0.011200 0.276100	Rate Cha 0.0112 0.276	200										
F	Location Purpose Description	Location Na	ame											
999000 D	Delivery Location	PMI - Prod t	o Mkt Interface	9										
	Receipt Location	Oneok West	ex Hemphill											
			•											

#### Terms/Notes:

Prearranged Grove to CEG

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# Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	R Perm Rel		Prearr Deal	Pre <sup>v</sup> Rel
RA31938	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Miss West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De	SC:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	March 01, 2022		Contr	act Entitler	nent Begin D	Date/Time:	March 01, 2022 9:00 a	am					
Contract E	Ind Date:	April 01, 2022		Contr	act Entitler	ment End Da	te/Time:	April 01, 2022 9:00 a	am					
				Posti	ng Date/Tin	ne:		March 01, 2022 12:00 AM						
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR			-									
Recall/Rep Recall Not	out Terms: if Timely:	•	n a 24 hour r h <b>tif EE:</b> Y	otice. Spire Misso Recall Notif		serves the rig Recall Noti		ne capacity immediately upon Recall Notif ID2: Y Re		on a pipe t <b>if ID3:</b>		erving the	e Spire	
-	-	Points Indicato	r Descriptio											
-	-	Points Terms:		n: No										
Right to A Surchg Inc	mend Primary d Desc:	Points Terms:		n: No	es; no surch	arge detail or	r surcharge t	otal provided			I			
Right to A Surchg Ind Rate Form	mend Primary	Points Terms:	nclude all ap	n: No oplicable surcharge Rese	es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			I			
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	nclude all ap	n: No oplicable surcharge Rese	es; no surch	arge detail or e Basis Desc	r surcharge t	otal provided			I			
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	n: No oplicable surcharge Rese	es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			I			
Right to A Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: I/Type Desc: rged - Non-IB esc Maxin ity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	n: No oplicable surcharge Rese Mkt E arged 100	es; no surch rvation Rat	arge detail or e Basis Desc	r surcharge t	otal provided Per Day			•			

#### Terms/Notes:

999000 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Erik Haley.

PMI - Prod to Mkt Interface

### Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	<b>ne:</b> 196748938 9592Cons	ellation Energy Generation, LLC			
Service Requester Location Contract Zone	Contractual Cont Quantity - Rate Sta Contract Schedule Descr	us Contract Releaser	Name Affil	Repl SR Role Perm Ind Rel	All Prearr Prev Re-rel Deal Rel
A32044 Market	5,000 FTS New	TS8658 079534838 Black Hills 14357	Service Company, LLC NONE	OTH 2	N 1 2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract March 22, 2022 March 23, 2022	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time:	Receipt point(s) to delivery point(s) March 22, 2022 9:00 am March 23, 2022 9:00 am	) quantity	
		Posting Date/Time:	March 22, 2022 12:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν		
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Reca	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	otif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:				
Surchg Ind Desc:		rcharges; no surcharge detail or surcharge to	·		
Rate Form/Type Desc: IBR Ind:	Volumetric charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N		
Rate Charged - Non-IB	ł:				
Rate Id Desc Maxim Commodity Volumetric	um Tariff Rate         Rate Charged           0.016100         0.016100           0.215000         0.090000				
Location Purpose Loc Description	Location Name				
96108 Delivery Location	Black Hills - Lawrence				
999021 Receipt Location	Mkt Storage				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Nar	ne: 196748938	9592Constellation E	nergy Gei	neration, LLC								
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32047 Market	4,400 FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI	Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	March 22, 2022	Contrac	t Entitlen	nent Begin D	ate/Time:	March 22, 2022 9:00 a						
Contract End Date:	March 23, 2022	Contrac	t Entitlen	nent End Dat	e/Time:	March 23, 2022 9:00 a	ım					
		Posting	Date/Tim	ne:		March 22, 2022 12:00 AM						
SICR Ind: Recall/Reput:	N RD/RR	Busines	s Day Ind	dicator:		Y						
Recall/Reput Terms: Recall Notif Timely: Right to Amend Primary Right to Amend Primary	24 hour notice or less during Y Recall Notif EE: Y Points Indicator Description Points Terms:	Recall Notif Eve	<b>e:</b> Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: <sup>Y</sup> Re	ecall Not	tif ID3:	Y			
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges;	no surcha	arge detail or	surcharge to	tal provided						
Rate Form/Type Desc:	Reservation charge only	Reserva	tion Rate	Basis Desc	ription:	Per Day						
BR Ind:	N	Mkt Bas	ed Rate	Ind:	-	N						
Rate Charged - Non-IBF	R:											
•	Num Tariff Rate         Rate Char           0.016100         0.016           0.215000         0.1500	100										
Location Purpose Loc Description	Location Name											
16953 Delivery Location	Merriam											
999000 Receipt Location	PMI - Prod to Mkt Interface	9										

#### Terms/Notes:

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32051	Market	4,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract E	Begin Date:	March 23, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 23, 2022	9:00 a						
Contract E	End Date:	March 24, 2022	2	Contra	act Entitler	ment End Da	te/Time:	March 24, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		March 23, 2022	12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	र:													
<b>Rate Id D</b> Commodi Volumetr	lity	<b>1000 Tariff Rate</b> 0.016100 0.215000	Rate Cha 0.016 0.090	100											
	Location Purpose Description	Location Na	ame												
96108	Delivery Location	Black Hills -	Lawrence												
	Receipt Location	Mkt Storage													
	•														

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Service Requester Contract       Contractual Quantity- Contract       Rate Schedule       Contract Status Description       Releaser Number       Releaser Releaser Prop       Releaser Releaser Releaser       Releaser Releaser       Affil       Rol       Rel       Rol       Releaser Role       Affil       Rol       Rel       Rol       Releaser										neration, LLC	Energy Ge	9592Constellation	30	<b>e:</b> 19674893	older/Prop/Nam	Contract Ho
Rpt Lvl Desc:       Contract       Loc/QTI Desc:       Receipt point(s) turn tive point(s) quantity         Contract Begin Date:       March 23, 2022       Contract Entitlement Begin Date/Time:       March 23, 2022       9:00 am         Contract End Date:       March 24, 2022       Outract Entitlement End Date/Time:       March 23, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Kercent State Stat	Prearr Pro el Deal Re		Perm	Role	Affil			lame	Releaser N	Releaser	Contract	Status		Quantity -		Requester
Contract Begin Date:       March 23, 2022       Contract Entitlement Begin Date/Time:       March 23, 2022       9:00 am         Contract End Date:       March 24, 2022       Contract Entitlement End Date/Time:       March 23, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Posting an OFO       Percent Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No	1	N	2	OTH	NONE	of ONE	a division	s Service,			TS813	New	FTS	7,700	Market	RA32054
Contract Begin Date:       March 23, 2022       Contract Entitlement Begin Date/Time:       March 23, 2022       9:00 am         Contract End Date:       March 24, 2022       Contract Entitlement End Date/Time:       March 23, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Y       Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Singht to Amend Primary       No       Singht to Amend Primary       March 23, 2022       9:00 am				quantity	point(s)	delivery	oint(s) to a	Receipt p			TI Desc:	Loc/G		Contract	esc:	Rpt Lvl De
Posting Date/Time: March 23, 2022 12:00 AM   SICR Ind: N Business Day Indicator: Y   Recall/Reput: RD/RR Y Recall Notice or less during an OFO   Recall/Reput: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y   Right to Amend Primary Points Indicator Description: No						-			ate/Time:	nent Begin D	act Entitler	Contr	2	March 23, 2022		-
Recall/Reput:       RD/RR         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall Notif Timely:       Y         Recall Notif EE:       Y         Recall Notif ID1:       Y         Recall Notif ID2:       Y         Recall Notif ID3:       Y					ım		·		e/Time:				2	March 24, 2022	End Date:	Contract E
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No								Y		dicator:	ess Day In	Busir				
· · · ·			Y	tif ID3:	ecall Not	Y Re	tif ID2:	Recall No	<b>ID1:</b> Y	Recall Notif	E <b>ve</b> : Y	•			put Terms:	Recall/Rep
												n: No	or Descriptio		-	-
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided							d	otal provide	surcharge to	arge detail or	s; no surch	plicable surcharge	include all ap	Rate(s) stated	d Desc:	Surchg Ind
Rate Form/Type Desc:         Reservation charge only         Reservation Rate Basis Description:         Per Day								Per Day	ription:	e Basis Desc	vation Rat	Rese	narge only	Reservation ch	n/Type Desc:	Rate Form
IBR Ind: N Mkt Based Rate Ind: N								Ν		Ind:	ased Rate	Mkt E		Ν		IBR Ind:
Rate Charged - Non-IBR:														:	arged - Non-IBR	Rate Cha
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0161000.016100Reservation0.2150000.150000												100	0.016	0.016100	lity	Commodi
Location Purpose Loc Description Location Name													ame	Location N	Purpose	
16953 Delivery Location Merriam														Merriam	Delivery Location	16953 [
999000 Receipt Location PMI - Prod to Mkt Interface												9	to Mkt Interface		2	

#### Terms/Notes:

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC	;							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32060	Production	3,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	April 01, 2022 November 01, 2	2022			nent Begin D nent End Da		April 01, 2022 9:00 November 01, 2022 9:00						
				Postir	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	R:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha											
Commod		0.011200	0.011											
Volumet	ric	0.276100	0.100	000										
_	Location Purpose													
Loc	Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
7158	Receipt Location	OFS Maysvi	ille											

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### Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Nar	<b>ne:</b> 196748938 95	592Constellation Energy Ge	neration, LLC						
ervice equester Location contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop Releaser N	lame	Affil		erm All el Re-re	Prearr Deal	Prev Rel
A32064 Market	3,200 FTS N	New TS8658	079534838 Black Hills 14357	Service Company, LLC	NONE	OTH 2	Ν	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery p	point(s) o	quantity			
Contract Begin Date:	March 24, 2022	Contract Entitlen	nent Begin Date/Time:	March 24, 2022 9:00 a	m				
Contract End Date:	March 25, 2022	Contract Entitler	ment End Date/Time:	March 25, 2022 9:00 a	m				
		Posting Date/Tin	ne:	March 24, 2022 12:00 AM					
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Ν					
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y <b>Recall Notif EE:</b> Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: Y Re	call Not	if ID3: Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No							
Surchg Ind Desc:	Rate(s) stated include all appl	icable surcharges; no surch	arge detail or surcharge to	otal provided					
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate	e Basis Description:	Per Day					
IBR Ind:	Ν	Mkt Based Rate	Ind:	Ν					
Rate Charged - Non-IBF	R:								
-	um Tariff Rate Rate Charg	qed							
Commodity	0.016100 0.01610								
Volumetric	0.215000 0.09000	00							
Location Purpose Loc Description	Location Name								
•									
96108 Delivery Location									
999000 Receipt Location	PMI - Prod to Mkt Interface								

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation				heport metades any changes h						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32079	Market	15,500	FTS	New	RB32041	612075846 10053	Sequent E	nergy Management, LLC	NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	legin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery April 01, 2022 9:00 a November 01, 2022 9:00 a April 01, 2022 12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		Subject to LDC Y Recall No	requirement otif EE: Y	s Recall Notif E	ive: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Surchg Inc Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Char	rged - Non-IBF	<b>k</b> :												
Rate Id De Commodit Reservation	<b>esc Maxim</b> ty	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.070	100										
F	Location Purpose Description	Location Na	ame											
1103 E	Delivery Location	Olathe, KS												
999000 F	Receipt Location	PMI - Prod t	o Mkt Interface	9										

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### Amendment Reporting Description: All Data

Contract He	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32082	Market	3,100	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
	Begin Date:	March 25, 2022				nent Begin D		March 25, 2022	9:00 a						
Contract E	End Date:	March 26, 2022	2			nent End Da	e/Time:	March 26, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		March 25, 2022	12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commodi Volumetr	ity	0.016100 0.215000	Rate Cha 0.016 0.090	100											
	Location Purpose Description	Location Na	ame												
96108	Delivery Location	Black Hills -	Lawrence												
	Receipt Location		o Mkt Interfac	9											

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### Amendment Reporting Description: All Data

Contract Holder/Prop/Na	<b>ne:</b> 196748938 9	592Constellation Energy Ge	neration, LLC							
Service Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule		Releaser/ Releaser Prop Releaser	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32083 Market	2,800 FTS	New TS8658	079534838 Black Hill 14357	s Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract March 26, 2022 March 29, 2022		nent Begin Date/Time: nent End Date/Time:	Receipt point(s) to delivery March 26, 2022 9:00 a March 29, 2022 9:00 a	am	quantity				
	Maron 20, 2022	Posting Date/Tin		March 26, 2022 12:00 AM						
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Ν						
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y <b>Recall Notif EE:</b> Y	Recall Notif Eve: Y	Recall Notif ID1: Y	Recall Notif ID2: <sup>Y</sup> Re	ecall Not	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	: No								
Surchg Ind Desc:	Rate(s) stated include all app									
Rate Form/Type Desc: IBR Ind:	Volumetric charge only N	Reservation Rate Mkt Based Rate	e Basis Description: Ind:	Per Day N						
Rate Charged - Non-IB	र:									
Rate Id Desc Maxin Commodity Volumetric	num Tariff Rate         Rate Char           0.016100         0.01610           0.215000         0.09000	00								
Location Purpose Loc Description	Location Name									
96108 Delivery Location	Black Hills - Lawrence									
999000 Receipt Location	PMI - Prod to Mkt Interface									

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## Amendment Reporting Description: All Data

ontract Ho	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC		· ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32094	Market	9,100	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery j	point(s)	quantity				
-	Begin Date:	March 26, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 26, 2022	9:00 a	• • • •					
Contract E	End Date:	March 29, 2022	2	Contra	act Entitler	ment End Dat	e/Time:	March 29, 2022	9:00 a	ım					
				Postir	ng Date/Tin	ne:		March 26, 2022 12:0	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	′ Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	<b>k</b> :													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.150	100											
	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													
	Receipt Location	PMI - Prod t	a Mict Interface												

#### Terms/Notes:

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract	Holder/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC									
Service Requeste Contract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32104	Market	10,000	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI D	)esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
	Begin Date: End Date:	March 29, 2022 March 30, 2022		Contra		nent Begin D nent End Da ne:		March 29, 2022 March 30, 2022 March 29, 2022	9:00 a 9:00 a	im					
SICR Inc Recall/R		N RD/RR		Busin	ess Day In	dicator:		Ν							
	eput Terms: otif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	ive: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg I	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate For	m/Type Desc:	Volumetric cha	irge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Ch	arged - Non-IBF	र:													
Rate Id Commo Volume	dity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.090	100											
Loc	Location Purpose Description	Location Na	ame												
96108	Delivery Location	Black Hills -	Lawrence												
000021	Receipt Location	Mkt Storage													

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Holder/Prop/Nar		9592Constellation En						·				
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Status C	Releaser Contract Number		Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32105 Market	3,300 FTS	New T		079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI I	Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	March 29, 2022	Contract	Entitlem	ent Begin D	ate/Time:	March 29, 2022 9:00 a						
Contract End Date:	March 30, 2022	Contract	t Entitlem	ent End Dat	e/Time:	March 30, 2022 9:00 a	m					
		Posting I	Date/Time	e:		March 29, 2022 12:00 AM						
SICR Ind:	Ν	Business	s Day Ind	icator:		Y						
Recall/Reput:	RD/RR											
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during Y Recall Notif EE: Y	an OFO Recall Notif Eve	<b>.</b> Y	Recall Notif	ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3·	Y			
-	•								•			
Right to Amend Primary Right to Amend Primary	Points Indicator Description Points Terms:	1: NO										
Surchg Ind Desc:	Rate(s) stated include all ap	plicable surcharges; i	no surcha	rge detail or	surcharge to	tal provided						
Rate Form/Type Desc:	Reservation charge only	Reservat	tion Rate	Basis Desc	ription:	Per Day						
IBR Ind:	N	Mkt Base	ed Rate Ir	nd:		Ν						
Rate Charged - Non-IBF	R:											
•	um Tariff Rate Rate Cha	rged										
Commodity	0.016100 0.0167											
Reservation	0.215000 0.1500	000										
Location												
Purpose Loc Description	Location Name											
16953 Delivery Location	Merriam											
999000 Receipt Location	PMI - Prod to Mkt Interface	9										

#### Terms/Notes:

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	ne: 19674893	38 9	9592Constellation	Energy Ge	neration, LLC		-	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32118	Market	4,600	FTS	New	TS8658	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract	Begin Date:	March 30, 2022	2	Contra	act Entitler	nent Begin D	ate/Time:	March 30, 2022	9:00 a	am					
Contract	End Date:	March 31, 2022	2	Contra	act Entitler	nent End Da	te/Time:	March 31, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		March 30, 2022	12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	FID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
Right to A	Mend Primary	Points Indicato	r Description	I: No											
-	-	Points Terms:	•												
Surchg In	d Desc:	Rate(s) stated	include all app	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:	-	N							
Rate Cha	arged - Non-IBI	र:													
Rate Id D	Desc Maxin	um Tariff Rate	Rate Cha	rged											
Commod	•	0.016100	0.0161												
Volumet	ric	0.215000	0.0900	000											
	Location Purpose														
Loc	Description	Location Na													
	Delivery Location														
999021	<b>Receipt Location</b>	Mkt Storage													

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### Amendment Reporting Description: All Data

Information provided at the contract	and location level reflect changes based on	the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Drev/Norman 1007		un Conservation LLC

ontract Ho	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC	;								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32130	Production	3,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery p	point(s)	quantity				
Contract B	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	Date/Time:	April 01, 2022	9:00 a	m					
Contract E	End Date:	May 01, 2022			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	May 01, 2022 April 01, 2022  12	9:00 a :00 AM	IM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	•	0.011200	0.011												
Volumetri	ic	0.276100	0.080	000											
	Location Purpose Description	Location Na													
	•														
	Delivery Location Receipt Location	PMI - Prod t Scout - Jayr	o Mkt Interface	Э											
16289 F															

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### Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date	e/Time displayed. Report includes any changes made within 90 days of the selected active date.
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Contract Ho	Ider/Prop/Nan	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32141	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Be	egin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00 a	im					
Contract Er	nd Date:	May 01, 2022		Contra	act Entitler	ment End Dat	e/Time:	May 01, 2022 9:00 a	m					
				Postir	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	ut:	RD/RR			-									
Recall/Rep		recallable and r		Recall Notif I		Recall Notif		Recall Notif ID2: Y Re	ecall Not		Y			
Recall Notif	•		otif EE: Y		zve: r	Recail Notin				ur 1D3:	ř			
-	•	Points Indicato	r Descriptio	n: No										
-	-	Points Terms:	includo all ar	plicable surcharge	s: no curch	orgo dotail or	curchargo to	atal provided						
Surchg Ind	I Desc: /Type Desc:	. ,				0	•	•						
IBR Ind:	Type Desc.	Volumetric cha	irge only		ased Rate	e Basis Desc	npuon.	Per Day N						
		N			aseu nale	ma.		IN						
	ged - Non-IBF													
Rate Id De		um Tariff Rate	Rate Cha 0.016											
Commodity Volumetric	•	0.016100 0.215000	0.016											
		0.210000	0.100											
	ocation													
	Purpose Description	Location Na	amo											
	•													
	elivery Location		nd-Grove-Jay	_										
999000 R	Receipt Location	PMI - Prod t	o Mkt Interface	9										

#### Terms/Notes:

prearranged between Grove and CEG

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# Amendment Reporting Description: All Data

Informat	tion provided at	t the contract and	location level	l reflect changes bas	ed on the Posting Date/Tir	ne displayed. Report includes a	any changes made within	90 days of the	selected	active da	ite.
Contract Ho	older/Prop/Na	<b>me:</b> 1967489	38	9592Constellation	Energy Generation, LLC	>					
Service		Contractual		Contract	<b>Releaser Releaser/</b>		F	Repl SR			
Requester	Location	Quantity -	Rate	Status	Contract Releaser		F	Role Perm	All	Prearr	Prev
Contract	Zone	Contract	Schedule	Description	Number Prop	Releaser Name	Affil I	nd Rel	Re-rel		Rel

ontract	Zone	Contract	Schedule	Description	Number	Prop	Releaser Name	Affil	ina	Rei	Re-rei	Deal	Re
A32142	Production	1,749	FTS	New	TA547	184548741 7484	Grove Municipal Services Aut	nority NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:		Receipt point(s) to	o delivery point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contr	act Entitler	nent Begin D	ate/Time: April 01, 2022	9:00 am					
Contract E	End Date:	May 01, 2022		Contr	act Entitle	ment End Da	<b>e/Time:</b> May 01, 2022	9:00 am					
				Posti	ng Date/Tir	ne:	April 01, 2022 12	:00 AM					
SICR Ind:	:	Ν		Busir	ess Day In	dicator:	Y						
Recall/Rep	put:	RD/RR			-								
Recall/Rep	put Terms:	recallable and	reputable all	cycles any cycle									
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	ID1: Y Recall Notif ID2:	Y Recall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	or Descriptio	n: No									
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge total provided						
	n/Type Desc:	Volumetric cha	arge only	Rese	vation Rat	e Basis Desc	ription: Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	Ν						
Rate Cha	arged - Non-IBF	R:											
Rate Id D Commod Volumetr	<b>Desc Maxim</b> lity	0.011200 0.276100	<b>Rate Ch</b> a 0.011 0.194	200									
	ric Location Purpose Description	0.276100		300									

999000	Delivery Location	PMI - Prod to Mkt Interface
16584	Receipt Location	Oneok Westex Hemphill

#### Terms/Notes:

Prearranged Grove to CEG

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32170	Market	25	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	RCP	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract May 01, 2022 October 01, 202	22	Contra Contr		nent Begin D nent End Dat ne:		Receipt point(s) to May 01, 2022 October 01, 2022 May 01, 2022 12	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable but Y <b>Recall No</b>	not reputtable otif EE: Y	e Recall Notif I	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	•	otal provided Per Day N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D Commodi Reservati	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.215	100											
1	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location	0	ichmond-Heni o Mkt Interface												

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based	on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32171	Production	25	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	, The	NONE	RCP	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract May 01, 2022 October 01, 202	22	Contra Contra		nent Begin D nent End Dat ne:		Receipt point(s) to May 01, 2022 October 01, 2022 May 01, 2022 12	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rej	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
Recall Not	out Terms: tif Timely: mend Primary	Recallable but Y Recall No Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Terms:	Descriptio	n. NO											
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N				e Basis Desc	-	otal provided Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.276	200											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	e											
16813	Receipt Location	Cheyenne F	Plains - Sand D	June											

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### Amendment Reporting Description: All Data

Informat	tion provided a	t the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes an	y changes n	ade with	nin 90 day	s of the	selected	active da	ate.
Contract Ho	older/Prop/Na	<b>me:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32188	Market	5,300	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisi	on of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 19, 2022 April 20, 2022		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) April 19, 2022 April 20, 2022 April 19, 2022 1	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice Y <b>Recall No</b>	or less during <b>otif EE:</b> Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	-	/ Points Indicato / Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
<b>Rate Id D</b> e Commodi Reservati	ty	num Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											

Loc	Location Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC			-						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32217	Market	9,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	f ONE	NONE	OTH	2	N	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract B	legin Date:	April 23, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 23, 2022	9:00 a						
Contract E	ind Date:	April 26, 2022			act Entitler ng Date/Tin	nent End Dat	e/Time:	April 26, 2022 April 23, 2022 12:00	9:00 a	am					
SICR Ind:		N			ess Day In			April 23, 2022 12.00 Y							
Recall/Rep	out:	RD/RR		Busin	ess Day III	uicator.		1							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Ŕ Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	<b>k:</b>													
Rate Id De		um Tariff Rate	Rate Cha	-											
Commodit	,	0.016100	0.016												
Reservation	on	0.215000	0.060	0000											
F	Location Purpose														
Loc D	Description	Location Na	ame												
16953 D	Delivery Location	Merriam													
	Receipt Location	PMI - Prod t	o Mkt Interfac	0											

#### Terms/Notes:

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32219	Market	3,300	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	April 23, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 23, 2022	9:00 a		. ,				
Contract E	ind Date:	April 26, 2022				nent End Dat		April 26, 2022	9:00 a	am					
		•		Postir	ng Date/Tin	ne:		April 23, 2022 12:00	) AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Ŕ	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:													
Surchg Inc		Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ty	0.016100	0.016												
Reservati	ion	0.215000	0.060	0000											
	Location														
F	Purpose														
F		Location Na	ame												
Loc I	Purpose														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location le	vel reflect changes based on the Posting D	ate/Time displayed. Report includes any chan	ges made within 90 days of the selected active date.
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ontract H	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32227	Market	9,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract E	Begin Date:	April 26, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 26, 2022	9:00 a						
Contract E	End Date:	April 27, 2022		Contr	act Entitler	nent End Dat	te/Time:	April 27, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 26, 2022 12:0	0 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	l:													
Rate Id D Commod Reservat	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
	Location Purpose Description	Location Na	ame												
16953	Delivery Location	Merriam													

#### Terms/Notes:

#### Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Holder/Prop/Na	me: 196748938	9592Constellation											
rvice quester Location ntract Zone	Contractual Quantity - Rate Contract Schedul	Contract Status le Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
32228 Market	5,000 FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
pt LvI Desc:	Contract	Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
ontract Begin Date:	April 26, 2022	Contr	act Entitlen	nent Begin D	ate/Time:	April 26, 2022	9:00 a						
ontract End Date:	April 27, 2022	Contr	act Entitler	nent End Dat	e/Time:	April 27, 2022	9:00 a	ım					
		Posti	ng Date/Tin	ne:		April 26, 2022 12:00	MA C						
ICR Ind: ecall/Reput:	N RD/RR	Busir	iess Day In	dicator:		Y							
ecall/Reput Terms:	24 hour notice or less du	ring an OFO											
ecall Notif Timely:	Y Recall Notif EE:	Y Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	΄ Re	call Not	tif ID3:	Y			
ight to Amend Primary ight to Amend Primary	Points Indicator Descrip Points Terms:	tion: No											
urchg Ind Desc:	Rate(s) stated include al	l applicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form/Type Desc:	Reservation charge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:	N	Mkt B	ased Rate	Ind:		Ν							
Rate Charged - Non-IB	R:												
•	num Tariff Rate Rate 0 0.016100 0.0	Charged 016100 060000											
Location Purpose Loc Description	Location Name												
16952 Delivery Location													
24280 Delivery Location													
999000 Receipt Location	•	face											
		1400											

#### Terms/Notes:

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# Amendment Reporting Description: All Data

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ontract H	older/Prop/Nar	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC		· · ·	-						
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32229	Production	2,300	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	April 26, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 26, 2022	9:00 a	• • • •					
Contract E	End Date:	April 27, 2022		Contra	act Entitler	ment End Dat	e/Time:	April 27, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 26, 2022 12:00	D AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Re Recall No Right to A	put Terms: tif Timely: mend Primary	Points Indicato	otif EE: Y	Recall Notif	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Terms:													
Surchg In				plicable surcharge											
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	र:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod	•	0.011200	0.011												
Reservat	tion	0.276100	0.080	000											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	9											
	Receipt Location	Scout - Jayh	nawk												

#### Terms/Notes:

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selec	ed active date.
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	older/Prop/Nan	<b>ne:</b> 19674893	00	9592Constellation			,							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32238	Market	6,000	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	April 27, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 27, 2022 9:00 a						
Contract E	End Date:	April 28, 2022				ment End Dat		April 28, 2022 9:00 a	am					
				Postir	ng Date/Tin	ne:		April 27, 2022 12:00 AM						
SICR Ind:		N		Busin	ess Day In	dicator:		Υ						
Recall/Rep	out:	RD/RR												
-	out Terms:	24 hour notice of	•	•										
lecall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
kight to Ar	mend Primary	<b>Points Indicator</b>	r Descriptio	n: No										
-														
-	•	Points Terms:	<b>-</b>											
-	mend Primary	Points Terms:	-	pplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to Ai Surchg Inc	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	-	otal provided Per Day						
Right to Ai Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	-	•						
Right to An Surchg Inc Rate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan	mend Primary d Desc: n/Type Desc: rged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100	include all ap arge only Rate Cha 0.016	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc	-	Per Day						
Right to An Surchg Inc Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100	include all ap arge only <b>Rate Cha</b> 0.016 0.060	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc	-	Per Day						7
Right to An Surchg Ind Rate Form BR Ind: Rate Chan Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	include all ap arge only <b>Rate Cha</b> 0.016 0.060	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc	-	Per Day						_

#### Terms/Notes:

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	n <b>e:</b> 19674893		9592Constellation											
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32248	Market	5,700	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	April 28, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 28, 2022	9:00 a	am					
Contract E	End Date:	April 29, 2022		Contra	act Entitle	ment End Dat	e/Time:	April 29, 2022	9:00 a	am					
				Postir	ng Date/Tir	ne:		April 28, 2022 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commod	ity	0.016100	0.016	100											
Reservat	ion	0.215000	0.060	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16953	Delivery Location	Merriam													

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder	/Prop/Name	e: 19674893	8	9592Constellation	Energy Ge	neration, LLC									
Service Requester Loc Contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32267 Mar	ket	4,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	:
Rpt LvI Desc:	(	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery p	point(s)	quantity				
Contract Begin	Date:	April 29, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 29, 2022	9:00 a						
Contract End D	ate:	May 01, 2022		Contra	act Entitler	nent End Dat	te/Time:	May 01, 2022	9:00 a	m					
				Postir	ng Date/Tin	ne:		April 29, 2022 12:00	AM						
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Reput Te Recall Notif Tin		24 hour notice o Y <b>Recall No</b>	or less during o <b>tif EE:</b> Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Re	call Not	if ID3:	Y			
Right to Amend Right to Amend	-		r Descriptio	n: No											
Surchg Ind Des	SC:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form/Type	e Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν							
Rate Charged	- Non-IBR:														
Rate Id Desc Commodity Reservation	<b>Maximu</b> 0	<b>m Tariff Rate</b> .016100 .215000	Rate Cha 0.016 0.060	100											
	ion														
Locati Purpo Loc Descr	ose ription	Location Na	ime												
Purpo Loc Descr		Location Na Merriam	ime												
Purpo Loc Descr	ry Location	Merriam	o Mkt Interface	<u>,</u>											

#### Terms/Notes:

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# Amendment Reporting Description: All Data

Information provided at the co	ontract and locatic	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.	
Contract Holder/Prop/Name:	196748938	9592Constellation Energy Generation, LLC	

Contract Ho	older/Prop/Nan	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32268	Market	5,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
	Begin Date:	April 29, 2022				nent Begin D		April 29, 2022	9:00 a						
Contract E	End Date:	May 01, 2022			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	May 01, 2022 April 29, 2022 12:00	9:00 a 0 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservati	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
F	Location Purpose Description	Location Na	ame												
16953 E	Delivery Location	Merriam													
	Receipt Location	PMI - Prod t	o Mkt Interface	9											

#### Terms/Notes:

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 19674893	38	9592Constellation	Energy Ge	neration, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affi	Repl S Role Ind	SR Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA32270	Market	1,720	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Autho	ority NO	IE OTH	2	Y	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract May 01, 2022 June 01, 2022		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o May 01, 2022 June 01, 2022 May 01, 2022 12:00	9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not		recallable and r Y <b>Recall No</b>	eputablle otif EE: Y	Recall Notif I	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Recall	Notif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Volumetri	ty	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.162	100										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		nd-Grove-Jay o Mkt Interface	9										

#### Terms/Notes:

prearranged between Grove and CEG

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## Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nai	ne: 19674893	38	9592Constellation	Energy Ge	neration, LLC		· · · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32271	Production	1,749	FTS	New	TA547	184548741 7484	Grove Mun	icipal Services Authority	NONE	OTH	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract I	Begin Date:	May 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	May 01, 2022 9:00 a	am					
Contract I	End Date:	June 01, 2022		Contra	act Entitler	nent End Dat	te/Time:	June 01, 2022 9:00 a	am					
				Postir	ng Date/Tin	ne:		May 01, 2022 12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y						
	put Terms: tif Timely:		eputable all o otif EE: Y	cycles any cycle Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id E Commod Volumetr	lity	0.011200 0.276100	Rate Cha 0.0112 0.201	200										
Loc	Location Purpose Description	Location Na	ame											
999000	Delivery Location	PMI - Prod t	o Mkt Interface	9										
	Receipt Location		tex Hemphill											
L	-													

#### Terms/Notes:

Prearranged Grove to CEG

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### Amendment Reporting Description: All Data

Informa	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any cha	anges made with	in 90 days	of the	selected	active da	ate.
Contract Ho	older/Prop/Nar	ne: 12678117	73 1	1518East Kansas	Agri-Energy	/, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31982	Production	1,200	FTS	New	RA27378	188779862 8809	Spire Mark	eting Inc.	NONE	OTH	2	Ν	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022	9:00 am					
Contract E	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	November 01, 2022 April 01, 2022 12:00						
SICR Ind:		Ν		Busin	ess Day In	dicator:								
Recall/Rep		NO												
Recall/Rep	out Terms:													
Recall Not		Recall No	otif EE:	Recall Notif E	Eve:	Recall Notif	f ID1:	Recall Notif ID2:	Recall Not	if ID3:				
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0	Mkt B	ased Rate	Ind:		N						
Rate Cha	rged - Non-IBF	R:												
<b>Rate Id D</b> Commodi Reservati	esc Maxim	0.011200 0.276100	Rate Cha 0.0112 0.2000	200										
	Location Purpose Description	Location N	ame											
999000	Delivery Location	PMI - Prod t	to Mkt Interface	)										
16850	Receipt Location	Escalera - C	Cow Creek											

# Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 12678117	<sup>7</sup> 3 1	1518East Kansas	Agri-Energy	/, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32129	Market	1,400	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Misso	uri NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliv	very point(s)	quantity				
-	Begin Date:	March 31, 2022	<u>.</u>	Contra	act Entitlen	nent Begin D	ate/Time:	• • • • •	:00 am	. ,				
Contract I	End Date:	April 01, 2022		Contra	act Entitler	nent End Dat	te/Time:	April 01, 2022 9	:00 am					
				Postir	g Date/Tin	ne:		March 31, 2022 12:00	AM					
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely: Amend Primary		otif EE: Y	Recall Notif		erves the rig Recall Noti		e capacity immediately u Recall Notif ID2: Y	ipon an OFO <b>Recall Not</b>	• •		rving the	e Spire	
-	Amend Primary		Descriptio											
Surchg In	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	rintion.	Per Day						
IBR Ind:		N												
					ased Rate			N						
Rate Cha	arged - Non-IBF				ased Rate			•						
Rate Cha Rate Id D Commod Reservat	lity		<b>Rate Cha</b> 0.016 0.100	arged 100	ased Rate			•						
Rate Id D Commod Reservat	<b>Desc Maxim</b> dity	R: num Tariff Rate 0.016100	0.016 0.100	arged 100	ased Rate			•						
Rate Id D Commod Reservat	Desc Maxim dity tion Location Purpose	R: num Tariff Rate 0.016100 0.215000 Location Na	0.016 0.100	arged 100	ased Rate			•						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester contract       Location Zone       Quantity Contract       Rate Schedule       Status Description       Contract Number       Releaser Prop       Releaser Name       Affil       Ind       Rele       Rele       Prev Rel       Prev Re	ontract Holder/Prop/Na	<b>ne:</b> 126781173 11518Eas	t Kansas Agri-Energy, LLC			
14357         Rpt Lv1 Desc:       Contract       Loc/QTI Desc:       Receipt point(s) to delivery point(s) quantity         Contract Begin Date:       April 23, 2022       Contract Entitlement Begin Date/Time:       April 23, 2022       9:00 am         Contract End Date:       Nay 01, 2022       Contract Entitlement End Date/Time:       April 23, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       Recall/Reput Terms:       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         Right to Amend Primary Points Indicator Description:       N       Mkt Based Rate Ind:       N       N         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       N       N         Volumetric       0.215000       0.090000       O.016100       O.016100         Volumetric       0.215000       0.090000       Black Hills - Lawrence		Quantity - Rate St	atus Contract Releaser	Name Affil	Role Perm	
Contract Begin Date:       April 23, 2022       Contract Entitlement Begin Date/Time:       April 23, 2022       9:00 am         Contract End Date:       May 01, 2022       Contract Entitlement End Date/Time:       May 01, 2022       9:00 am         Posting Date/Time:       April 23, 2022       9:00 am         Posting Date/Time:       May 01, 2022       9:00 am         Posting Date/Time:       April 23, 2022       9:00 am         April 23, 2022       9:00 am         Posting Date/Time:       April 23, 2022       9:00 am         Sick I be all cycles.       Recall/Recurstreated and cycles.         Recall Notif ID2:       Y       Recall Notif ID3:         Sight	A32220 Market	1,400 FTS New		Service Company, LLC NONE	OTH 2	N 1 2
Contract End Date:       May 01, 2022       Contract Entitlement End Date/Time:       May 01, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR         Recall/Reput Terms:       Recallable all cycles.         Recall/Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif EV:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day         Right to Amend Primary Points Indicator charge only       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mitt Based Rate Ind:       N       N         Rate Charged - Non-IBR:       Rate Charged       0.016100       0.016100       0.0190000         Volumetric       0.215000       0.090000       Image: Supervision Rate       Supervision Rate       Supervision Rate         96108       Delivery Location       Black Hills - Lawrence       Black Hills - Lawrence       Supervision Rate	Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery point(s)	quantity	
Posting Date/Time:     April 23, 2022 12:00 AM       SICR Ind:     N     Business Day Indicator:     N       Recall/Reput:     Recallable     Recallable     Recall Solar       Recall/Reput:     Recall Date/Timely:     Recall Solar     N       Recall/Reput:     Recall Solar     Recall Solar     N       Recall/Reput:     Recall Notif EE:     Recall Notif EE:     Recall Notif EV:     N       Recall Notif Inely:     Y     Recall Notif EE:     Y     Recall Notif EV:     Y     Recall Notif ID1:     Y     Recall Notif ID2:     Y     Recall Notif ID3:     Y       Right to Amend Primary Points Terms:     Surchage Ind Desc:     Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided     Per Day       Bart Ind     N     Mkt Based Rate Ind:     N     N       Rate Charged - Non-IBR:     Rate Charged     O.016100     O.016100     O.016100       Volumetric     0.215000     0.090000     Coation Name       Perpose     Description     Location Name       96108     Delivery Location     Black Hills - Lawrence	Contract Begin Date:	April 23, 2022	Contract Entitlement Begin Date/Time:	April 23, 2022 9:00 am		
SICR Ind: N Business Day Indicator: N   Recall/Reput: RD/RR   Recall/Reput: RD/RR   Recall/Reput Terms: Recall Notif EE: Y   Recall Notif Timely: Y Recall Notif Ee: Y   Recall Notif ID2: Y Recall Notif ID3: Y   Recall Notif ID2: Y Recall Notif ID3: Y   Recall Notif ID2: Y Recall Notif ID3: Y   Recall Notif ID2: N Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N   N Maximum Tariff Rate Rate Charged   Commodity 0.016100 0.016100   Volumetric 0.21500	Contract End Date:	May 01, 2022				
Recall/Reput:       RD/RR         Recall/Reput:       RD/RR         Recall/Reput:       Recallable all cycles.         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif EVe:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Rater Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100       0.019000         Volumetric       0.215000       0.090000       Recation       Runpaper         96108       Delivery Location       Black Hills - Lawrence       Black Hills - Lawrence       Recation			Posting Date/Time:	April 23, 2022 12:00 AM		
Recall/Reput Terms: Recallable all cycles.   Recall Notif Timely: Y   Recall Notif EE: Y   Recall Notif ID1: Y   Recall Notif ID2: Y   Record In Maximum Tariff Rate Rate Charged Location Name   Patients Location Name   Patients Location	SICR Ind:	Ν	Business Day Indicator:	Ν		
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y   Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N      Reter Charged - Non-IBR:   Rate Id Desc Maximum Tariff Rate Rate Charged   Commodity 0.016100 0.016100   Volumetric 0.215000 0.090000      Image: Description Location   Purpose Description   Loc Description   Ide Seription Black Hills - Lawrence	Recall/Reput:	RD/RR				
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000 Location Purpose Location Name 96108 Delivery Location Black Hills - Lawrence	Recall/Reput Terms:	Recallable all cycles.				
Right to Amend Primary Points Terms:   Surchg Ind Desc:   Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc:   Volumetric charge only   Reservation Rate Basis Description:   Per Day   IBR Ind:   N   Mkt Based Rate Ind:   N         Rate Charged - Non-IBR:   Rate Id Desc   Maximum Tariff Rate   Rate Charged - Non-IBR:      Volumetric   0.016100   0.016100   0.016100   0.030000             Purpose   Loc   Description   Location   Purpose   Description    Loc Description     Black Hills - Lawrence	Recall Notif Timely:	Y Recall Notif EE: Y Rec	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall No	tif ID3: Y	
Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Volumetric charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100         Volumetric       0.215000       0.090000         Loc       Location Name         96108       Delivery Location       Black Hills - Lawrence	Right to Amend Primary	Points Indicator Description: No				
Rate Form/Type Desc:     Volumetric charge only     Reservation Rate Basis Description:     Per Day       IBR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     N     N       Rate Id Desc     Maximum Tariff Rate     Rate Charged       Commodity     0.016100     0.016100       Volumetric     0.215000     0.090000	Right to Amend Primary	Points Terms:				
IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.016100 0.016100 Volumetric 0.215000 0.090000 Location Purpose Description Location Name 96108 Delivery Location Black Hills - Lawrence	Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge to	otal provided		
Arte Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100         Volumetric       0.215000       0.090000         Location       Purpose       Location Name         96108       Delivery Location       Black Hills - Lawrence	Rate Form/Type Desc:	Volumetric charge only		Per Day		
Rate Id Desc Commodity       Maximum Tariff Rate 0.016100       Rate Charged 0.016100         Volumetric       0.016100       0.090000         Location Purpose Description       Location Name         96108       Delivery Location       Black Hills - Lawrence	IBR Ind:	Ν	Mkt Based Rate Ind:	Ν		
Commodity     0.016100     0.016100       Volumetric     0.215000     0.090000       Location Purpose Loc     Location Name       96108     Delivery Location     Black Hills - Lawrence	Rate Charged - Non-IBI	र:				
Commodity Volumetric         0.016100 0.215000         0.016100 0.090000           Location Purpose Description         Location Name           96108         Delivery Location         Black Hills - Lawrence	Rate Id Desc Maxin	num Tariff Rate Rate Charged				
Location Purpose Description     Location Name       96108     Delivery Location     Black Hills - Lawrence	Commodity	0.016100 0.016100				
Purpose Description         Location Name           96108         Delivery Location         Black Hills - Lawrence	Volumetric	0.215000 0.090000				
Loc     Description     Location Name       96108     Delivery Location     Black Hills - Lawrence						
		Location Name				
999000 Receipt Location PMI - Prod to Mkt Interface	96108 Delivery Location	Black Hills - Lawrence				
	999000 Receipt Location	PMI - Prod to Mkt Interface				

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96387008	39 1	12770Encore Energ	gy Services,	Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32015	Production	3,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00	am					
Contract E	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2022 9:00 April 01, 2022 12:00 AM	) am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D	Desc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.011200	0.011											
Volumetr	ric	0.276100	0.100	0000										
	Location Purpose	Leonie - M												
	Description	Location Na												
16980	Delivery Location		Colwich											
16289	Receipt Location	Scout - Jayh												

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect c	anges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nan	n <b>e:</b> 96387008	39 1	2770Encore Energ	gy Services	, Inc.		· · ·	-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32043	Market	12,500	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, L	LC	NONE	OTH	2	Ν	1	2
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B	Begin Date:	April 01, 2022		Contr	act Entitlen	nent Begin D	Date/Time:	April 01, 2022	9:00 a	am					
Contract E	End Date:	April 01, 2023			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 01, 2023 April 01, 2022 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν							
Recall/Rep Recall Noti		Recallable all c Y <b>Recall No</b>		Recall Notif	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge t	otal provided							
Rate Form	/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	cription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBR	<b>k:</b>													
Rate Id De Commodit Volumetric	<b>esc Maxim</b> ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.130	5100											
	Location Purpose														
	Description	Location Na	ame												
Loc [	Description	Location Na Black Hills -													
Loc [ 96108 [	•	Black Hills -		e											

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 96387008	1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\32110	Production	2,500	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00		. ,				
	Ind Date:	May 01, 2022				ment End Da		May 01, 2022 9:00	am					
				Postir	ng Date/Tir	ne:		April 01, 2022 12:00 AM						
SICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
	if Timely:	Y Recall No		Recall Notif		Recall Noti		Recall Notif ID2: Y		tif ID3:	•			
Right to An Right to An Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms:	r Description	n: No plicable surcharge	es; no surch	narge detail or	surcharge to	otal provided						
Right to An Right to An Surchg Ind Rate Form	mend Primary mend Primary	Points Indicator Points Terms:	r Description	n: No plicable surcharge <b>Reser</b>	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
Right to An Right to An Surchg Inc	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i	r Description	n: No plicable surcharge <b>Reser</b>	es; no surch	harge detail or e Basis Desc	surcharge to	otal provided						
Right to An Right to An Burchg Ind Rate Form BR Ind:	mend Primary mend Primary d Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r Description	n: No plicable surcharge <b>Reser</b>	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to Ai Right to Ai Burchg Ind Rate Form BR Ind: Rate Cha Rate Id Do	mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	r Description include all ap arge only Rate Cha	n: No plicable surcharge Reser Mkt B	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to Ai Right to Ai Surchg Ind Rate Form BR Ind: Rate Cha Rate Id Di Commodi	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200	r Description include all ap arge only Rate Cha 0.011:	n: No plicable surcharge Reser Mkt B Irged 200	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to Ai Right to Ai Burchg Ind Rate Form BR Ind: Rate Cha Rate Id Do	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	r Description include all ap arge only Rate Cha	n: No plicable surcharge Reser Mkt B Irged 200	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to Ai sight to Ai surchg Ind Rate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100	r Description include all ap arge only Rate Cha 0.0111 0.100	n: No plicable surcharge Reser Mkt B Irged 200	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to Ai aight to Ai Burchg Ind BR Ind: Rate Chai Rate Id Di Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200	r Description include all ap arge only Rate Cha 0.0111 0.100	n: No plicable surcharge Reser Mkt B Irged 200	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						
tight to Ai tight to Ai Surchg Ind Rate Form BR Ind: Rate Id Do Commodi Reservati	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100	r Description include all ap arge only Rate Cha 0.0111 0.100	n: No plicable surcharge Reser Mkt B 1 <b>rged</b> 200 000	es; no surch vation Rat	harge detail or e Basis Desc	surcharge to	otal provided Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 96387008	39 1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
32111	Market	3,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00		. ,				
	End Date:	May 01, 2022				ment End Da		May 01, 2022 9:00	am					
				Postir	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	•	n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		serves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R	i an OFO ecall Not		eline se Y	rving the	e Spire	
-	-	Points Indicator	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:			es: no surch	arge detail or	surcharge to	otal provided						
ight to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		•	•	•						
ight to A surchg Ind ate Form	mend Primary	Points Terms: Rate(s) stated i Reservation ch	include all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
ight to A surchg Ind ate Form BR Ind:	mend Primary d Desc: n/Type Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	•	•						
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#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	<b>ne:</b> 96387008	39 1	2770Encore Energ	y Services	Inc.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
432116	Market	5,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	Y Recall No Points Indicato	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y R		on a pip tif ID3:		erving th	e Spire	
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Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservati	ity	<b>1000 Tariff Rate</b> 0.016100 0.215000	Rate Cha 0.016 0.090	100										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location		, MO o Mkt Interface	9										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	ontract Holdel/F	Prop/Name:	: 96387008	39 1	2770Encore Energ	y Services	, Inc.								
7831 West         Rpt LvD Desc:       Contract       Contract       Receipt point(s) to delivery point(s) quantity         Contract Begin Date:       April 01, 2022       Contract Entitlement Begin Date/Time:       April 01, 2022       9:00 am         Contract End Date:       November 01, 2022       Contract Entitlement End Date/Time:       April 01, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire         Recall/Reput:       OD/OR       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary       Points Indicator Description:       No       No       Reservation Rate Basis Description:       Per Day         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       Contract Entitlement End Date/Time:       N         Loc conting       0.276100       0.11200       0.11200       0.276100       N       Recall Notif ID2: Y         Bisestright to	equester Loca	ation	Quantity -		Status	Contract	Releaser	Releaser N	lame	Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date:       April 01, 2022       Contract Entitlement Begin Date/Time:       April 01, 2022       9:00 am         Contract End Date:       November 01, 2022       Contract Entitlement End Date/Time:       April 01, 2022       9:00 am         SiCR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       OD/OR         Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif Timely:       Y         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Reservation Rate Basis Description:       Per Day         Sight to Amend Primary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Rate Form/Type Desc:       Reservation charge only       Meservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N       N       Reservation         Commodity       0.011200       0.011200       0.011200       0.0100000       Reservation       0.276100       0.100000       <	A32117 Produ	uction	2,000	FTS	New	TA8664		•	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
Contract Begin Date:       April 01, 2022       April 01, 2022       9:00 am         Contract End Date:       November 01, 2022       9:00 am         November 01, 2022       9:00 am         Posting Date/Time:       April 01, 2022       9:00 am         April 01       April 01         Points T	Rpt LvI Desc:	С	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Posting Date/Time:     April 01, 2022 12:00 AM       SICR Ind:     N     Business Day Indicator:     Y       Recall/Reput:     OD/OR       Recall/Reput Terms:     Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif ID1:     Y       Recall Notif Timely:     Y     Recall Notif EE:     Y     Recall Notif EE:     Y     Recall Notif ID1:     Y     Recall Notif ID3:     Y       Right to Amend Primary Points Terms:     Surchg Ind Desc:     Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided     Per Day     Mkt Based Rate Ind:     N       Rate Id Desc     Maximum Tariff Rate     Rate Charged     Out11200     0.011200     0.011200       Reservation     0.276100     0.100000     Description     Per Day       Surges Description     Douting Desc:     Rate Id Desc     Maximum Tariff Rate     Rate Charged       Surges Description     0.276100     0.100000     Description     Per Day	Contract Begin D	Date: A	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:							
SICR Ind: N Business Day Indicator: Y   Recall/Reput: OD/OR   Recall/Reput Terms: Recall Notif EE: Y   Recall Notif Timely: Y Recall Notif EE: Y   Recall Notif ID2: Y Recall Notif ID3: Y    Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Recall Notif ID3: Y Reservation charge only Reservation Reservation N N N N N N N N N N N N N <p< td=""><td>Contract End Da</td><td>ite: N</td><td>November 01, 2</td><td>2022</td><td>Contra</td><td>act Entitler</td><td>ment End Dat</td><td>te/Time:</td><td>November 01, 2022 9:00 a</td><td>am</td><td></td><td></td><td></td><td></td><td></td></p<>	Contract End Da	ite: N	November 01, 2	2022	Contra	act Entitler	ment End Dat	te/Time:	November 01, 2022 9:00 a	am					
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Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.011200       0.011200         Reservation       0.276100       0.100000	Recall Notif Time Right to Amend	ely:	<ul> <li>Recall No</li> <li>oints Indicator</li> </ul>	otif EE: Y	Recall Notif E		•						rving the	e Spire	
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Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.011200       0.011200         Reservation       0.276100       0.100000         Location Purpose         Description       Location Name         999000       Delivery Location       PMI - Prod to Mkt Interface	••			arge only		ναιιστι ιλαι	e Dasis Desu	ription:	Per Dav						
Rate Id Desc Commodity       Maximum Tariff Rate 0.011200       Rate Charged 0.011200         Reservation       0.011200       0.011200         0.276100       0.100000	BR Ind:	N		arge only				ription:	•						
Purpose Description     Location Name       99900     Delivery Location     PMI - Prod to Mkt Interface				arge only				ription:	•						
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#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ntract Holder/Prop/Na	<b>ne:</b> 96387008	9 1:	2770Encore Energ	gy Services	, Inc.								
rvice quester Location ntract Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
32255 Production	1,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
pt Lvl Desc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract Begin Date:	April 29, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 29, 2022 9:00						
ontract End Date:	May 01, 2022		Contra	act Entitle	ment End Da	te/Time:	May 01, 2022 9:00	am					
	•		Postir	ng Date/Tir	ne:		April 29, 2022 12:00 AM						
ICR Ind: ecall/Reput:	N OD/OR		Busin	ess Day In	dicator:		Υ						
ecall/Reput Terms: ecall Notif Timely: ight to Amend Primary	Y Recall No	tif EE: Y	Recall Notif		serves the rig Recall Noti		ne capacity immediately upor Recall Notif ID2: Y R	n an OFO ecall No		eline se Y	erving the	e Spire	
ight to Amend Primary		Description	I. NO										
ight to Amend Primary	Points Terms:	-		es: no surch	arge detail or	r surcharge to	otal provided						
urchg Ind Desc:	Points Terms: Rate(s) stated in	nclude all ap	plicable surcharge		0	C C	•						
urchg Ind Desc: ate Form/Type Desc:	Points Terms: Rate(s) stated in Reservation cha	nclude all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	C C	Per Day						
urchg Ind Desc: ate Form/Type Desc: 3R Ind:	Points Terms: Rate(s) stated in Reservation cha	nclude all ap	plicable surcharge <b>Reser</b>		e Basis Desc	C C	•						
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urchg Ind Desc: ate Form/Type Desc: 3R Ind: Rate Charged - Non-IBI Rate Id Desc Maxin Commodity Reservation Location Purpose Loc Description	Points Terms: Rate(s) stated in Reservation cha N R: num Tariff Rate 0.011200 0.276100	nclude all ap arge only Rate Cha 0.0112 0.1000	plicable surcharge Reser Mkt B 200 200	vation Rat	e Basis Desc	C C	Per Day						
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#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>ne:</b> 96387008	i9 1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
432256	Market	2,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	May 01, 2022 9:00						
	End Date:	June 01, 2022				ment End Da		June 01, 2022 9:00	am					
				Postir	ng Date/Tin	ne:		May 01, 2022 12:00 AM						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
kecali/Re	put Terms:					•		e capacity immediately upor				rving the	Spire	
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Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	Descriptio nclude all ap arge only Rate Cha 0.016 0.090	n: No oplicable surcharge Reser Mkt B arged 100	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day		if ID3:	Ŷ			_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 96387008	39 1	2770Encore Energ										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
32257	Production	1,100	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
	esc: Begin Date: End Date:	Contract May 01, 2022 June 01, 2022		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           May 01, 2022         9:00           June 01, 2022         9:00           May 01, 2022         12:00	am	quantity				
SICR Ind: ecall/Rep	out:	N OD/OR			ess Day In			Y						
-	out Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif E		serves the rig <b>Recall Noti</b>		ne capacity immediately upor Recall Notif ID2: Y R		on a pipe t <b>if ID3:</b>		rving the	e Spire	
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
ight to A	mend Primary	Points Terms:	include all ap	plicable surcharge Reser		e Basis Desc	-	otal provided Per Day N						
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ight to An surchg Ind ate Form BR Ind: Rate Cha Rate Id Do Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200	nclude all ap arge only <b>Rate Cha</b> 0.011 0.100	plicable surcharge Reser Mkt B Irged 200	vation Rate	e Basis Desc	-	Per Day						
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#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32210	Market	30,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Mis	ssouri	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract May 01, 2022 October 01, 20	22	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d May 01, 2022 October 01, 2022 May 01, 2022 12:00	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y							
Recall Not Right to Ai	mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif		erves the rig Recall Noti		e capacity immediate Recall Notif ID2:		an OFO call Not		eline se Y	erving the	e Spire	
Right to Ai Surchg Ind	•	Points Terms: Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Cha	rged - Non-IBF	र:													
Rate Id De Commodi	ity	0.016100 0.215000	Rate Cha 0.016 0.215	100											
Reservati															
	Location Purpose Description	Location Na	ame												

#### Terms/Notes:

## Capacity Release Transactional Report Active Date : 05/12/2022

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
\32211	Production	30,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
pt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract B	egin Date:	May 01, 2022		Contr	act Entitlen	nent Begin D	Date/Time:	May 01, 2022 9:00	am					
Contract E	nd Date:	October 01, 202	22		act Entitler	ment End Da ne:	te/Time:	October 01, 2022 9:00 May 01, 2022 12:00 AM	am					
SICR Ind: lecall/Rep		N OD/OR			ess Day In			Y						
ecall Noti	ut Terms: if Timely:	•	otif EE: Y	Recall Notif	•	Recall Noti	• •	Recall Notif ID2: Y R	ecall Not	•	Y	meeeu		
light to An light to An	if Timely: nend Primary nend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R		•	Y			
light to An light to An Surchg Ind	if Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicato Points Terms: Rate(s) stated	o <b>tif EE:</b> Y r <b>Descriptio</b> nclude all ap	Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R		•	Y			
light to An light to An Surchg Ind	if Timely: nend Primary nend Primary	Y Recall No Points Indicato Points Terms:	o <b>tif EE:</b> Y r <b>Descriptio</b> nclude all ap	Recall Notif	Eve: Y	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R		•	Y			
Right to An Right to An Burchg Ind Rate Form/ BR Ind:	if Timely: nend Primary nend Primary I Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N	o <b>tif EE:</b> Y r <b>Descriptio</b> nclude all ap	Recall Notif	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day		•	Y			
Right to An Right to An Burchg Ind Rate Form/ BR Ind:	if Timely: nend Primary nend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N	o <b>tif EE:</b> Y r <b>Descriptio</b> nclude all ap	Recall Notif n: No oplicable surcharge Reser Mkt B arged 200	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day		•	Y			
tight to An Right to An Burchg Ind Rate Form/ BR Ind: Rate Char Rate Id De Commodit Reservatio	if Timely: nend Primary nend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.011200	nclude all ap arge only Rate Cha 0.011 0.090	Recall Notif n: No oplicable surcharge Reser Mkt B arged 200	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day		•	Y			
tight to An tight to An Surchg Ind Rate Form/ BR Ind: Rate Id De Commodit Reservation	if Timely: nend Primary nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim ty on -occation Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.011200 0.276100	nclude all ap arge only Rate Cha 0.011 0.090	Recall Notif I n: No oplicable surcharge Reser Mkt B arged 200 000	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	f ID1: Y	Recall Notif ID2: Y R otal provided Per Day		•	Y			

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with David Isaiah.

#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to TMV at a rate equal \$0.015 per MMBtu. The release will be conditioned such that Spire Missouri may call on TMV to receive from TMV a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

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# Amendment Reporting Description: All Data

	Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
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ontract Ho	older/Prop/Nar	ne: 00696605	55	7921Evergy Misso	uri West, In	IC.								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32013	Market	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	4
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00 a	am					
Contract E	End Date:	November 01, 2	2022		act Entitler Ig Date/Tin	ment End Dat ne:	te/Time:	November 01, 2022 9:00 a April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D		um Tariff Rate	Rate Cha 0.016											
Commodi Volumetri		0.215000	0.090	000										
Volumetri				000										7
Volumetri	Location Purpose	0.215000 Location Na	ame	000										

# Capacity Release Transactional Report Active Date : 05/12/2022

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 00696605	55	7921Evergy Misso	ouri West, Ir	nc.			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32014	Production	6,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LL	C NON	E OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to c	delivery point(	s) quantity				
Contract E	Begin Date:	April 01, 2022		Contr	act Entitlen	nent Begin D	ate/Time:	April 01, 2022	9:00 am					
Contract E	End Date:	November 01, 2	2022		act Entitler	nent End Da ne:	te/Time:	November 01, 2022 April 01, 2022 12:0						
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Recall I	lotif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	rge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
<b>Rate Id D</b> Commodi Volumetr	lity	oum Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.100	200										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
	Receipt Location	OFS Maysvi												
	Receipt Location	Scout - Jayh												
		•••)												

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31922	Market	9,750	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Miss	ouri NONE	OTH	2	Y	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract March 01, 2022 April 01, 2022		Contra Contra		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
-	out Terms:	•	n a 24 hour n h <b>tif EE:</b> Y					Y e capacity immediately Recall Notif ID2: Y	upon an OFO Recall No			rving the	e Spire	
Right to A	mend Primary	Points Indicator Points Terms:	Description								I			
-	n/Type Desc:	Reservation ch	•	Reser		e Basis Desc	U U	Per Day N						
Rate Cha Rate Id D Commodi Reservati	ity	R: num Tariff Rate 0.016100 0.215000	<b>Rate Cha</b> 0.016 <sup>-</sup> 0.2150	100										
	Location Purpose													
	Description	Location Na	line											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michelle Morgenthaler.

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 783311256	12188Kansas Ethan	ol, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Rate Contract Schedule	Contract Status Description	Releaser Contract Number		Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31981	Production	2,600 FTS	New		188779862 8809	Spire Mark	eting Inc.	NONE	ОТН	2	Ν	1	2
Rpt LvI De	esc:	Contract	Loc/Q1	TI Desc:			Receipt point(s) to d	delivery point(s) o	quantity				
Contract B	Begin Date:	April 01, 2022	Contra	ct Entitlem	ent Begin D	ate/Time:	April 01, 2022	9:00 am					
Contract E	End Date:	November 01, 2022	Contra	act Entitlem	nent End Dat	te/Time:	November 01, 2022	9:00 am					
			Postin	g Date/Tim	e:		April 01, 2022 12:00	0 AM					
SICR Ind:		Ν	Busine	ess Day Inc	licator:								
Recall/Rep	out:	NO		-									
Recall/Rep	out Terms:												
Recall Not	if Timely:	Recall Notif EE:	Recall Notif E	ve:	Recall Notif	f ID1:	Recall Notif ID2:	Recall Not	if ID3:				
Right to A	mend Primary	Points Indicator Description	on: No										
Right to A	mend Primary	Points Terms:											
Surchg Ind	d Desc:	Rate(s) stated include all a	pplicable surcharges	s; no surcha	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation charge only	Reserv	vation Rate	Basis Desc	ription:	Per Day						
IBR Ind:		N	Mkt Ba	ased Rate I	nd:		N						

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.011200	0.011200
Reservation	0.276100	0.200000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16850	Receipt Location	Escalera - Cow Creek

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract	older/Prop/Nar Location Zone	Contractual Quantity - Contract	Rate Schedule	9712Lifeline Food Contract Status Description	Releaser	Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\32115	Market	4,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	:
	esc: Begin Date: End Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	-	-	otif EE: Y	Recall Notif		erves the rigi Recall Noti		e capacity immediately upon Recall Notif ID2: Y Ro	ecall No		Y Y	rving th	e Spire	
Surchg In	-		include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form BR Ind:	n/Type Desc:	Reservation ch	narge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha Rate Id D Commod Reservat	lity	R: num Tariff Rate 0.016100 0.215000	<b>Rate Cha</b> 0.016 0.090	100										
	Location Purpose Description	Location Na	ame											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	12512Macquarie Er	nergy LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31940	Production	1,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	• •	• • •	quantity				
Contract E Contract E	Begin Date: End Date:	March 01, 2022 April 01, 2022	2	Contra		nent Begin D nent End Da ne:		March 01, 2022 April 01, 2022 March 01, 2022 1	9:00 a 9:00 a 12:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif E	Eve: Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	total provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Deso	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
	arged - Non-IBF														
Rate Id D		0.011200	Rate Cha 0.011												
Commod Volumetr		0.276100	0.080												
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
16289	Receipt Location	Scout - Jayh													

0.276100

TSP: 007906233

Reservation

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32131	Production	6,450	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery pApril 01, 20229:00 aNovember 01, 20229:00 aApril 01, 202212:00 AM	m	uantity				
SICR Ind: Recall/Rep		N RD/RR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: <sup>Y</sup> Re	call Noti	f ID3:	Y			
•	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi		um Tariff Rate	Rate Cha 0.011	-										

Loc	Location Purpose Description	Location Name
118	Delivery Location	El Dorado Rural
530	Delivery Location	Kiowa
590	Delivery Location	Wellington
3504	Delivery Location	Alden
3512	Delivery Location	Chase
6706	Delivery Location	Augusta & Leon
6722	Delivery Location	Douglas
16977	Delivery Location	KGS Kansas Star Casino
27065	Delivery Location	Rose Hill
27080	Delivery Location	Udall
999000	Delivery Location	PMI - Prod to Mkt Interface

0.072500

# Capacity Release Transactional Report Active Date : 05/12/2022

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32131	Production	6,450	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE		OTH	2	Ν	2	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery p           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	call No	tif ID3:	Y			
-	-	<ul> <li>Points Indicator</li> <li>Points Terms:</li> </ul>	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
IBR Ind:														
	rged - Non-IB	R:												
	esc Maxir ity	R: num Tariff Rate 0.011200 0.276100	<b>Rate Cha</b> 0.011 0.072	200										

### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

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## **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 79884603	36 1:	2512Macquarie Ei	nergy LLC									
ervice equester ontract	r Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
432138	Production	9,689	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	NE	OTH	2	N	2	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	Date/Time:	April 01, 2022 9:0	)0 am					
Contract	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2022 9:0 April 01, 2022 12:00 AM						
SICR Ind	l:	Ν		Busin	ess Day In	dicator:		Υ						
lecall/Re	eput:	RD/RR												
lecall/Re	eput Terms:	24 hour notice	or less during											
lecall No	otif Timely:	Y Recall No	otif EE: Y	Recall Notif	E <b>ve:</b> Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
light to A Surchg II	Amend Primary Amend Primary nd Desc: m/Type Desc:	Points Terms:	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	-	otal provided Per Day N						
	arged - Non-IBF													
Rate Id I Commo Reserva	<b>Desc Maxim</b> dity	um Tariff Rate 0.011200 0.276100 Location N	Rate Cha 0.0112 0.0725	200										
	Delivery Location	Wellington												
590	Delivery Looution	-												
590 6706	Delivery Location	Augusta & L	eon											
	-	•	_eon											
6706	Delivery Location	Newton	_eon											
6706 18356	Delivery Location Delivery Location	Newton Derby	eon											
6706 18356 27035 27092	Delivery Location Delivery Location Delivery Location	Newton Derby Wichita	eon											

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 79884603	36 1	2512Macquarie Er	nergy LLC			· · ·	-					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32269	Production	7,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LL	C NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract May 01, 2022 June 01, 2022		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d May 01, 2022 June 01, 2022 May 01, 2022 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Re	-	N RD/RR		Busin	ess Day Ind	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	id Desc: n/Type Desc:	Rate(s) stated i Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha Rate Id D Commod Volumetr	lity	R: um Tariff Rate 0.011200 0.276100	<b>Rate Cha</b> 0.011 0.065	200										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Delivery Location		Colwich Enterprise TB											
	Delivery Location Delivery Location		outh Wichita											
999000	Delivery Location Delivery Location	PMI - Prod to	o Mkt Interface	9										
	Receipt Location Receipt Location	CIG Floris Scout - Jayh	awk											

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96817562	20	7315National Pub	lic Gas Age	ncy								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B32021	Market	1,000	TSS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quanti	y					
	Begin Date:	April 01, 2022				nent Begin D		April 01, 2022 9:00						
Contract I	End Date:	April 01, 2023			act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	April 01, 2023 9:00 April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Re		Y RD/RR		Busin	iess Day In	dicator:		Y						
-	put Terms: tif Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y F	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rates(s) stated	l include only	rates; no surchar	ges applical	ble								
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	र:												
Rate Id D		um Tariff Rate	Rate Cha											
Commod Reservat		0.036400 0.047400	0.036 0.000											
		0.047400	0.000											
	Location													
	Purpose Description	Location Na	ame											
999021	Injection Point	Mkt Storage												
000004	Withdrawal Point	Mkt Storage												

#### Terms/Notes:

#### Terms/Notes - Storage:

Pursuant to the terms of the AMA Rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA Rider effective 4/1/2020

# Capacity Release Transactional Report Active Date : 05/12/2022

### Page 97 of 217

# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 96817562	20	7315National Pub	lic Gas Age	ncy				,				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B32025	Market	1,123	TSS	New	TS21561	13383	Superior, N	ebraska	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawal quantit	y					
Contract E	Begin Date: End Date:	April 01, 2022 April 01, 2023				nent Begin D nent End Da		April 01, 2022 9:00 April 01, 2023 9:00	am					
Sonnact	Lind Date.	April 01, 2020			ng Date/Tin		te/ mile.	April 01, 2022 12:00 AM						
SICR Ind: Recall/Rep		Y RD/RR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		allable within otif EE: Y	24 hours notice Recall Notif I	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	<b>n:</b> No										
Surchg In	d Desc:	Rates(s) stated	l include only	rates; no surchar	ges applicat	ble								
	n/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commod	•	0.036400	0.036											
Reservat	tion	0.047400	0.000	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999021	Injection Point	Mkt Storage												
000004	Withdrawal Point	Mkt Storage												

#### Terms/Notes:

#### Terms/Notes - Storage:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 96817562	20	7315National Publ		•								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Pre <sup>.</sup> Rel
332021	Market	1,500	TSS	New	TS878	065349615 223	Auburn, Ka	ansas, City of	NONE	AMA	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00						
Contract E	End Date:	April 01, 2023			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	April 01, 2023 9:00 a April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Rep	out:	Y RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: if Timely:	• •	allable within otif EE: Y	24 hours notice Recall Notif E	E <b>ve</b> : Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	مماريمام مال مس											
			include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	. ,				arge detail or e Basis Desc	•	•						
-		Reservation ch		Reser		e Basis Desc	•	otal provided Per Day N						
Rate Form BR Ind:	n/Type Desc:	Reservation ch		Reser	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind:	n/Type Desc: rged - Non-IBF esc Maxim ity	Reservation ch		Reser Mkt B arged 100	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Reservation ch N R: oum Tariff Rate 0.016100 0.215000	arge only Rate Cha 0.016 0.000	Reser Mkt B arged 100	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Reservation ch N R: 0.016100 0.215000 Location Na	arge only Rate Cha 0.016 0.000	Reser Mkt B arged 100	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maximity ion Location Purpose Description Delivery Location	Reservation ch N R: 0.016100 0.215000 Location Na Auburn	arge only Rate Cha 0.016 0.000	Reser Mkt B 100 000	vation Rat	e Basis Desc	•	Per Day						
Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose Description	Reservation ch N R: 0.016100 0.215000 Location Na Auburn	Rate Cha 0.016 0.000	Reser Mkt B 100 000	vation Rat	e Basis Desc	•	Per Day						

Terms/Notes:

Terms/Notes - Storage:

Pursuant to the terms of the AMA Rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to the terms of the AMA Rider effective 4/1/2020

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

## Page 99 of 217

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	<b>me:</b> 968175620 7	7315National Public Gas Age	ency							
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule		r Releaser/ Releaser Prop Relea	iser Name	Affil		Perm	All Re-rel	Prearr Deal	Prev Rel
A32023 Production	524 FTS	New TS878	065349615 Aubur 223	rn, Kansas, City of	NONE	AMA	2	Y	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		Receipt point(s) to delivery	point(s)	quantity				
Contract Begin Date:	April 01, 2022	Contract Entitle	nent Begin Date/Tir	<b>ne:</b> April 01, 2022 9:00	am					
Contract End Date:	April 01, 2023	Contract Entitle	ment End Date/Time	e: April 01, 2023 9:00	am					
		Posting Date/Tir	ne:	April 01, 2022 12:00 AM						
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Y						
Recall/Reput Terms: Recall Notif Timely:	Capacity is recallable within 2 Y <b>Recall Notif EE:</b> Y	Recall Notif Eve: Y	Recall Notif ID1:	Y Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
Right to Amend Primary	Points Indicator Description Points Terms:	: No								
Surchg Ind Desc:	Rate(s) stated include all app	olicable surcharges; no surch	arge detail or surcha	rge total provided						
Rate Form/Type Desc:	Reservation charge only		e Basis Description	: Per Day						
BR Ind:	Ν	Mkt Based Rate	Ind:	N						
Rate Charged - Non-IB	R:									
Rate Id Desc Maxir Commodity Reservation	num Tariff Rate         Rate Char           0.011200         0.0112           0.276100         0.0000	200								
	0.276100 0.0000									
Location Purpose Loc Description	Location Name									
999000 Delivery Location	PMI - Prod to Mkt Interface									
15266 Receipt Location										

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

# Capacity Release Transactional Report Active Date : 05/12/2022

### Page 100 of 217

# Amendment Reporting Description: All Data

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Nan	ne: 96817562	20	7315National Pub	lic Gas Age	ncy									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32025	Market	1,960	TSS	New	TS21561	13383	Superior, N	lebraska	٦	NONE	AMA	2	Y	1	
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery po	oint(s) o	quantity				
Contract Be	egin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 01, 2022	9:00 am	n					
Contract E	nd Date:	April 01, 2023			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	April 01, 2023 April 01, 2022 12:0	9:00 am 00 AM	n					
SICR Ind: Recall/Rep	ut:	Y RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep		Capacity is reca	allable within tif EE: Y	24 hours notice Recall Notif I	-ve· Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Rec	all Not	if ID3:	Y			
Recall Noti	if Timely:	Y Recall No										•			
Right to An	nend Primary	Points Indicator													
Right to An Right to An	nend Primary nend Primary	Points Indicato Points Terms:	r Descriptio												
Right to An Right to An Surchg Ind	nend Primary nend Primary	Points Indicato Points Terms:	r <b>Descriptio</b> nclude all ap	n: No	es; no surch		surcharge to								
Right to An Right to An Surchg Ind	nend Primary nend Primary I Desc:	Points Indicato Points Terms: Rate(s) stated	r <b>Descriptio</b> nclude all ap	n: No plicable surcharge Reser	es; no surch	arge detail or e Basis Desc	surcharge to	otal provided							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary I Desc:	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r <b>Descriptio</b> nclude all ap	n: No plicable surcharge Reser	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind:	nend Primary nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N	r <b>Descriptio</b> nclude all ap	n: No oplicable surcharge Reser Mkt B arged 100	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservatio	nend Primary nend Primary I Desc: /Type Desc: rged - Non-IBF esc Maxim	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100	r Description nclude all ap arge only Rate Cha 0.016 0.000	n: No oplicable surcharge Reser Mkt B arged 100	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservation	nend Primary nend Primary I Desc: /Type Desc: ged - Non-IBF esc Maxim ty on Location Purpose	Points Indicator Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	r Description nclude all ap arge only Rate Cha 0.016 0.000	n: No oplicable surcharge Reser Mkt B arged 100	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							
Right to An Right to An Surchg Ind Rate Form/ IBR Ind: Rate Char Rate Id De Commodit Reservation	nend Primary nend Primary d Desc: /Type Desc: /Type Desc: /Type Desc: /Type Desc: /Type Desc /Type Desc /Type Description	Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: Dum Tariff Rate 0.016100 0.215000 Location Na Superior	r Description nclude all ap arge only Rate Cha 0.016 0.000	n: No oplicable surcharge Reser Mkt B arged 100 000	es; no surch vation Rat	arge detail or e Basis Desc	surcharge to	otal provided Per Day							

Terms/Notes:

Terms/Notes - Storage:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

Terms/Notes - AMA:

Pursuant to terms as outlined in the AMA rider effective 4/1/2020

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Na	me: 96817562	20	7315National Pub	lic Gas Age	ncy									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	ffil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32029	Production	859	FTS	New	TS21561	13383	Superior, N	lebraska	N	ONE	AMA	2	Y	1	2
Rpt LvI De		Contract		Loc/O	TI Desc:	10000		Receipt point(s) to	o delivery poi	nt(c) (	nuantity				
•	Begin Date:	April 01, 2022				nent Begin I	Date/Time:	April 01, 2022	9:00 am	11(5)	quantity				
Contract E	End Date:	April 01, 2023		Contr	act Entitler	ment End Da	te/Time:	April 01, 2023	9:00 am						
				Posti	ng Date/Tin	ne:		April 01, 2022 12	2:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							

Recall/Reput Terms:	Capacity is recallable within 24 hours notice
Necall/Neput Terms.	Capacity is recallable within 24 hours hours

<b>Recall Notif Timely:</b>	Y	Recall Notif EE:	Y	Recall Notif Eve:	Y	Recall Notif ID1: Y		Recall Notif ID2:	Y	Recall Notif ID3:	Y	
-----------------------------	---	------------------	---	-------------------	---	---------------------	--	-------------------	---	-------------------	---	--

### Right to Amend Primary Points Indicator Description: No

RD/RR

### **Right to Amend Primary Points Terms:**

Surchg Ind Desc:	Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
------------------	---

Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.011200	0.011200
Reservation	0.276100	0.000000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
15142	Receipt Location	EOIT McClain
15300	Receipt Location	OFS Stateline

#### Terms/Notes:

**Recall/Reput:** 

Terms/Notes - AMA:

Pursuant to the terms of the AMA rider effective 4/1/2020

# Capacity Release Transactional Report Active Date : 05/12/2022

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## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

	lolder/Prop/Nar	<b>ne:</b> 05448134	+1 1	3165NextEra Ene		-								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	<b>-</b> .	Prearr Deal	Pre <sup>.</sup> Rel
A32139	Production	150,000	FTS	New	TA22138	14182	BCE - Mac	h LLC	NONE	AMA	2	Y	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract [	Begin Date:	April 01, 2022		Contr	act Entitlen	nent Begin Da	ate/Time:	April 01, 2022 9:00	am					
Contract I	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	nent End Dat ne:	e/Time:	November 01, 2022 9:00 April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Y						
	put Terms: htif Timely:	Recallable or re Y <b>Recall No</b>	eputable on 2 otif EE: Y	24 hour notice Recall Notif	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
	···· · ······													
Right to A	Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Terms:	-	<b>n:</b> No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or Basis Desci	-	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge <b>Rese</b> i		e Basis Desci	-							
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge <b>Rese</b> i	vation Rate	e Basis Desci	-	Per Day						
Right to A Right to A Surchg In Rate Forn IBR Ind:	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Desci	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reserva	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200	include all ap arge only <b>Rate Cha</b> 0.011 0.000	oplicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Desci	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reserval	Amend Primary Amend Primary and Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100 Location Na	include all ap barge only Rate Cha 0.011 0.000	oplicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Desci	-	Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id E Commod Reservat	Amend Primary Amend Primary nd Desc: m/Type Desc: arged - Non-IBf Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: 0.011200 0.276100 Location Na NGPL Beave	include all ap barge only Rate Cha 0.011 0.000	oplicable surcharge Reser Mkt B arged 200 000	vation Rate	e Basis Desci	-	Per Day						

#### Terms/Notes:

#### Terms/Notes - AMA:

Pursuant to AMA between BCE-Mach LLC and Nextera Energy Marketing LLC duly executed between both parties and effective January 1, 2020.

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 19362229	92 1	1527Oklahoma Er	nergy Sourc	e, LLC			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31929	Market	350	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract B	Begin Date:	March 01, 2022	2	Contra	act Entitler	nent Begin D	ate/Time:	March 01, 2022	9:00	am					
Contract E	Ind Date:	April 01, 2022		Contr	act Entitler	ment End Dat	e/Time:	April 01, 2022	9:00	am					
				Postir	ng Date/Tin	ne:		March 01, 2022	12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν							
Recall/Rep	out:	RD/RR													
Recall/Rep	out Terms:	Recallable all c	ycles.												
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
Right to A	mend Primary	Points Indicato	r Descriptio	n: No											
-	mend Primary		•												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi		0.016100	0.016												
Volumetri	ic	0.215000	0.175	000											
	Location														
	Purpose														
Loc	Description	Location Na	ame												
96108 E	Delivery Location	Black Hills -	Lawrence												

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract       Location Quantity - Contract       Contract Rate Schedule       Contract Status Description       Release Status Description       Release Releaser Number       Releaser Releaser Prop       Releaser Releaser Releaser       Repl Ref       Repl Ref       Repl Ref       Repl Ref       Repl Ref       Repl Ref       Repl Ref       Repl Ref       Ref       Ref	Prearr Rel
14357         Rpt Lvl Desc:       Contract         March 22, 2022       Contract Entitlement Begin Date/Time:       March 22, 2022       9:00 am         Contract End Date:       March 24, 2022       Contract Entitlement End Date/Time:       March 24, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       Recallable all cycles.       N         Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       No       No       No	1 :
Contract Begin Date:       March 22, 2022       Contract Entitlement Begin Date/Time:       March 22, 2022       9:00 am         Contract End Date:       March 24, 2022       Contract Entitlement End Date/Time:       March 24, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       Recallable all cycles.       Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       No       No       No	
Contract End Date:       March 24, 2022       Contract Entitlement End Date/Time:       March 24, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       Recallable all cycles.       N         Recall/Reput Terms:       Recallable all cycles.       Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       No       No       No	
Posting Date/Time:       March 22, 2022 12:00 AM         SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       Recallable all cycles.       Recallable all cycles.       Recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y       Y         Right to Amend Primary Points Indicator Description:       No       No       No       No       No       No	
SICR Ind:       N       Business Day Indicator:       N         Recall/Reput:       RD/RR       Recallable all cycles.       Recallable all cycles.         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       No       No       No	
Recall/Reput:       RD/RR         Recall/Reput Terms:       Recallable all cycles.         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y	
Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id Desc Maximum Tariff Rate Rate Charged	
Commodity 0.016100 0.016100	
Volumetric 0.215000 0.090000	
Location Purpose	
Loc Description Location Name	
96108 Delivery Location Black Hills - Lawrence	
999000 Receipt Location PMI - Prod to Mkt Interface	

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	n <b>e:</b> 19362229	92 1	1527Oklahoma En	ergy Sourc	e, LLC			-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32061	Market	200	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LL	.C NONE	OTH	2	N	1	2
Rpt Lvl De Contract B Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to d April 01, 2022 November 01, 2022 April 01, 2022 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not		Recallable all c Y <b>Recall No</b>	•	Recall Notif E	Eve: Y	Recall Notif	fID1: Y	Recall Notif ID2:	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: I/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	ł:												
Rate Id De Commodi Volumetri	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.090	100										
F	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - PMI - Prod t	Lawrence o Mkt Interface	)										

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CSI032 5/12/2022 6:00:08 PM

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# **Amendment Reporting Description: All Data**

ontract Holder/Prop	Name: 193622292 115	270klahoma Energy Source, LLC						
ervice equester Location contract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop Releas	er Name	Re Ro Affil Inc		All Re-rel	Prearr Deal	Prev Rel
A32062 Productio	n 400 FTS N	New TS8658 079534838 Black H 14357	lills Service Company, LLC	NONE OT	TH 2	N	1	2
Rpt LvI Desc: Contract Begin Date Contract End Date:	Contract April 01, 2022 November 01, 2022	Loc/QTI Desc: Contract Entitlement Begin Date/Tim Contract Entitlement End Date/Time: Posting Date/Time:	• · · ·	im	ntity			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν					
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y <b>Recall Notif EE:</b> Y	Recall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: <sup>Y</sup> Re	ecall Notif ID	<b>03:</b> Y			
Right to Amend Prin Right to Amend Prin	ary Points Indicator Description: ary Points Terms:	No						
Surchg Ind Desc: Rate Form/Type Des IBR Ind:		icable surcharges; no surcharge detail or surcharge Reservation Rate Basis Description: Mkt Based Rate Ind:	ge total provided Per Day N					
Rate Charged - Nor	-IBR:							
Rate Id Desc Ma Commodity Volumetric	ximum Tariff Rate         Rate Charg           0.011200         0.01120           0.276100         0.10000	0						
Location Purpose Loc Description	Location Name							
999000 Delivery Loc 16289 Receipt Loca								

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/P	op/Name: 1936222	1152 1152	270klahoma Ene	ergy Sourc	e, LLC								
Service Requester Loca Contract Zone	Contractual ion Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32063 Produ	tion 250	) FTS N	ew	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl Desc:	Contract		Loc/QT	I Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract Begin D	te: April 01, 2022		Contrac	ct Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00	am					
Contract End Dat	: May 01, 2022			ct Entitler g Date/Tin	ment End Dat ne:	te/Time:	May 01, 2022 9:00 April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Reput:	N RD/RR		Busine	ss Day In	dicator:		Ν						
Recall/Reput Terr Recall Notif Time		•	Recall Notif Ev	ve: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	imary Points Indicate imary Points Terms:	-	No										
Surchg Ind Desc:	Rate(s) stated	l include all applic	cable surcharges	; no surch	arge detail or	surcharge to	otal provided						
Rate Form/Type I	esc: Volumetric ch	arge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	Ν		Mkt Ba	sed Rate	Ind:		Ν						
Rate Charged - I	on-IBR:												
Rate Id Desc	Maximum Tariff Rate	Rate Charge	ed										
Commodity	0.011200	0.011200											
Volumetric	0.276100	0.100000	)										
Location Purpose Loc Descript	on Location N	lomo											
•													
999000 Delivery		to Mkt Interface											
16289 Receipt L	ocation Scout - Jay	hawk											

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	Perm All Prearr Prev Rel Re-rel Deal Rel
	Rei Re-rei <sub>Deal</sub> Rei
	2 N 1
Rpt Lvl Desc:         Contract         Loc/QTI Desc:         Receipt point(s) to delivery point(s) quantity	
Contract Begin Date: April 22, 2022 Contract Entitlement Begin Date/Time: April 22, 2022 9:00 am	
Contract End Date: April 26, 2022 Contract Entitlement End Date/Time: April 26, 2022 9:00 am	
Posting Date/Time: April 22, 2022 12:00 AM	
SICR Ind:     N     Business Day Indicator:     N       Recall/Reput:     RD/RR     N	
Recall/Reput Terms:       Recallable all cycles.         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y	1
Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms:	
Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided	
Rate Form/Type Desc: Volumetric charge only Reservation Rate Basis Description: Per Day	
IBR Ind: N Mkt Based Rate Ind: N	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0112000.011200Volumetric0.2761000.100000	
Location Purpose Loc Description Location Name	
999000 Delivery Location PMI - Prod to Mkt Interface	
16289 Receipt Location Scout - Jayhawk	

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 19362229	92 1	1527Oklahoma En	ergy Sourc	e, LLC				-				
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32206	Market	150	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	April 22, 2022 April 26, 2022		Contra		nent Begin D nent End Da ne:		April 22, 2022         9:00           April 26, 2022         9:00           April 22, 2022         12:00 AM						
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		N						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	-	Recall Notif E	i <b>ve:</b> Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	n/Type Desc:	Volumetric cha	irge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.090	100										
	Location Purpose Description	Location Na	ame											
Loc	Purpose													

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	<b>me: 1</b> 93622292 1152	70klahoma Energy Source, LLC						
ervice equester Location ontract Zone	Contractual Quantity - Rate Contract Schedule	Contract Releaser Relea Status Contract Relea Description Number Prop		Affil	Repl SR Role Pe Ind Re	rm All Re-rel	Prearr Deal	Prev Rel
A32226 Market	1,500 FTS Ne	ew TS8658 07953 14357		mpany, LLC NON	E OTH 2	Ν	1	:
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt p	oint(s) to delivery point(s	) quantity			
Contract Begin Date:	April 26, 2022	Contract Entitlement B	egin Date/Time: April 26, 2	2022 9:00 am				
Contract End Date:	April 28, 2022	Contract Entitlement E Posting Date/Time:		2022 9:00 am 2022 12:00 AM				
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicato	: N					
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y <b>Recall Notif EE:</b> Y	Recall Notif Eve: Y Reca	I Notif ID1: Y Recall No	tif ID2: <sup>Y</sup> Recall N	otif ID3: Y			
Right to Amend Primary Right to Amend Primary	•	No						
Surchg Ind Desc:	Rate(s) stated include all application	able surcharges; no surcharge d	etail or surcharge total provide	ed				
Rate Form/Type Desc:	Volumetric charge only	Reservation Rate Basis	<b>Description:</b> Per Day					
BR Ind:	Ν	Mkt Based Rate Ind:	Ν					
Rate Charged - Non-IB	R:							
Rate Id Desc Maxir Commodity	num Tariff Rate Rate Charge 0.016100 0.016100							
Volumetric	0.215000 0.090000							
Location Purpose Loc Description	Location Name							
96108 Delivery Location	n Black Hills - Lawrence							
999000 Receipt Location								

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 1936222	92 1	1527Oklahoma Er	nergy Sourc	ce, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name	Af	Ro		m All Re-rel	Prearr Deal	Prev Rel
RA32253	Market	150	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC NC	ONE OT	H 2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery poir	nt(s) quan	tity			
Contract E	Begin Date:	April 29, 2022		Contr	act Entitler	nent Begin D	ate/Time:	April 29, 2022	9:00 am					
Contract E	End Date:	May 01, 2022		Contr	act Entitle	ment End Dat	te/Time:	May 01, 2022	9:00 am					
				Posti	ng Date/Tir	ne:		April 29, 2022 12	2:00 AM					
SICR Ind:		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep														
Recall/Rep Recall Not	out Terms: tif Timely:	Recallable all o Y <b>Recall N</b> e	-	Recall Notif	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Recal	I Notif ID	<b>3:</b> Y			
Right to A	mend Primary	Points Indicato	or Descriptio	n: No										
Right to A	mend Primary	Points Terms:												
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	narge detail or	surcharge t	otal provided						
-	/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						

IBR Ind: N Mkt Based Rate Ind:

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.016100	0.016100
Volumetric	0.215000	0.090000

Loc	Location Purpose Description	Location Name
96108	Delivery Location	Black Hills - Lawrence
999000	Receipt Location	PMI - Prod to Mkt Interface

Ν

Contract Holder/Prop/Name: 193622292 11527Oklahoma Energy Source, LLC

TSP: 007906233

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# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl Sl Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32254	Production	100	FTS	New	TA8657	079534838 14357	Black Hills S	Service Company, L	LLC NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery point(s)	quantity				
Contract E	Begin Date:	May 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	May 01, 2022	9:00 am					
Contract F	Ind Date:	lung 01 2022		Contra	act Entitler	nent End Da	o/Timo·	lune 01 2022	9.00 am					

June 01, 2022	Posting Date/Time:	May 01, 2022 9:00 AM
Ν	Business Day Indicator:	Ν
RD/RR		
Recallable all cycles.		
Y Recall Notif EE: Y Recal	I Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Points Indicator Description: No		
Points Terms:		
Rate(s) stated include all applicable su	rcharges; no surcharge detail or surcharge to	otal provided
Volumetric charge only	Reservation Rate Basis Description:	Per Day
Ν	Mkt Based Rate Ind:	Ν
	N RD/RR Recallable all cycles. Y <b>Recall Notif EE:</b> Y <b>Recal</b> <b>Points Indicator Description:</b> No <b>Points Terms:</b> Rate(s) stated include all applicable su Volumetric charge only	Posting Date/Time:         N       Business Day Indicator:         RD/RR       Recallable all cycles.         Y       Recall Notif EE:       Y       Recall Notif ID1:       Y         Points Indicator Description:       No       No         Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge to Volumetric charge only       Reservation Rate Basis Description:

Rate Charged - Non-IBR:

Rate Id Desc	Maximum Tariff Rate	Rate Charged
Commodity	0.011200	0.011200
Volumetric	0.276100	0.065000

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

Prd Storage

TSP: 007906233

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# **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Na	me: 61207584	16 1	0053Sequent Ene	rgy Manage	ement, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RB32040	Production	1,082	TSS	New	TS7927	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Storage withdrawal	quantity					
Contract B	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	Date/Time:	April 01, 2022	9:00 am					
Contract E	Ind Date:	April 01, 2024		Contra	act Entitler	ment End Da	te/Time:	April 01, 2024	9:00 am					
				Postir	ng Date/Tin	ne:		April 01, 2022 12:00	0 AM					
SICR Ind: Recall/Rep	Nut-	N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep	Jui Terms.		Dellio releas									i un me		
Right to A	mend Primary		otif EE: Y	Recall Notif E		Recall Noti		based upon (i) replace Recall Notif ID2:			Y	, ()		
-	mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti					-	, ()	termina	
Right to A Right to A Surchg Ind	mend Primary mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y r Description	Recall Notif E No rates; no surcharg	<b>Eve:</b> Y ges applical	Recall Noti	fID1: Y				-	, (1)	termina	lion
Right to A Right to A Surchg Ind Rate Form	mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rates(s) stated	otif EE: Y r Description	Recall Notif E No rates; no surcharg Reser	<b>Eve:</b> Y ges applical	Recall Noti ble e Basis Desc	fID1: Y	Recall Notif ID2:			-	, ()		lion
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc:	Y Recall No Points Indicator Points Terms: Rates(s) stated Reservation ch N	otif EE: Y r Description	Recall Notif E No rates; no surcharg Reser	Eve: Y ges applical vation Rate	Recall Noti ble e Basis Desc	fID1: Y	Recall Notif ID2:			-	, ()		lion
Right to A Right to A Surchg Ind Rate Form IBR Ind:	mend Primary mend Primary d Desc: //Type Desc: rged - Non-IBI esc Maxin ty	Y Recall No Points Indicator Points Terms: Rates(s) stated Reservation ch N	otif EE: Y r Description	Recall Notif E n: No rates; no surcharg Reser Mkt B rged 400	Eve: Y ges applical vation Rate	Recall Noti ble e Basis Desc	fID1: Y	Recall Notif ID2:			-	, (,)		

#### Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

#### Terms/Notes - AMA:

999020 Withdrawal Point

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	ne: 61207584	46 1	0053Sequent Ene	rgy Manage	ement, LLC		. ,	Ŭ					
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Afi	Ro		n All Re-rel	Prearr Deal	Prev Rel
B32041	Market	92,263	TSS	New	TS7928	108203241 1981	Atmos Ene	ergy Corporation	NC	NE AN	1A 2	Y	1	2
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Storage withdrawa	al quantity					
Contract	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	Date/Time:	April 01, 2022	9:00 am					
Contract	End Date:	April 01, 2024		Contr	act Entitlen	nent End Da	te/Time:	April 01, 2024	9:00 am					
				Posti	ng Date/Tim	ne:		April 01, 2022 12	:00 AM					
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Ind	dicator:		Υ						
	put Terms: tif Timely:	• •	being releas otif EE: Y	ed on a recallable <b>Recall Notif I</b>		the ability to i Recall Noti	•	based upon (i) repla Recall Notif ID2:		er's failur <b>Notif ID</b>		n, (ii) the	e termina	ation
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Surchg In	nd Desc:	Rates(s) stated	l include only	rates; no surchar	ges applicat	ble								
Rate Forr	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D	-	um Tariff Rate	Rate Cha	arged										
Commod	lity	0.036400	0.036											
Reserva	tion	0.047400	0.000	000										
	Location Purpose													
Loc	Description	Location Na	ame											
999021	Injection Point	Mkt Storage	•											

#### Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

#### Terms/Notes - AMA:

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# Capacity Release Transactional Report Active Date : 05/12/2022

#### Page 115 of 217

### Amendment Reporting Description: All Data

Information provided at the contract and location le	evel reflect changes based on the Posting Date/Time displayed	d. Report includes any changes made within 90 days of the selected active date.
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<b>Contract Hold</b>	der/Prop/Nan	n <b>e:</b> 61207584	16 1	0053Sequent Ene	ergy Manage	ement, LLC			<u>,</u>					
	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32032 F	Production	10,000	FTS	New	TA31448	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI Desc	c:	Contract		Loc/G	TI Desc:			Receipt point(s) to deliv	very point(s) o	quantity				
Contract Be	gin Date:	April 01, 2022		Contr	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9	:00 am					
Contract En	d Date:	April 01, 2024		Conti	act Entitler	nent End Da	te/Time:	April 01, 2024 9	:00 am					
				Posti	ng Date/Tin	ne:		April 01, 2022 12:00 A	М					
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y						
Recall/Reput	It:	OD/OR												
-	Timely: end Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif n: No	Eve: Y	Recall Noti	fID1: Y	ased upon (i) replacement Recall Notif ID2: Y	Recall Not	-			enninau	JII
Surchg Ind I				plicable surcharge										
Rate Form/T	Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν						
Rate Charg	ged - Non-IBR	k:												
Rate Id Des Commodity Reservatior	1	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.000	200										
Pu	ocation urpose escription	Location Na	ame											
999000 De	elivery Location	PMI - Prod to	o Mkt Interface	;										
16813 Re	eceipt Location	Cheyenne P	lains - Sand D	une										

#### Terms/Notes:

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10847

17087

Delivery Location

Receipt Location

16013 Delivery Location

172944 Delivery Location

Olathe, KS East TB

South Olathe TB

Coffeyville Area

REX-St.Joe

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Contract Holder/P	Prop/Nam	<b>e:</b> 61207584	46 1	0053Sequent Ene	ergy Manage	ement, LLC								
ervice equester Loca ontract Zone	ation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SI Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A32033 Marke	ket	20,000	FTS	New	TA30321	108203241 1981	Atmos Ene	ergy Corporation	NONE	AMA	2	Y	1	
Rpt Lvl Desc:		Contract		Loc/G	TI Desc:			Receipt point(s) to deliver	y point(s)	quantity				
Contract Begin D	Date:	April 01, 2022		Contr	act Entitler	nent Begin [	Date/Time:	April 01, 2022 9:00	am					
Contract End Da	ate:	April 01, 2024		Conti	act Entitler	ment End Da	ate/Time:	April 01, 2024 9:00	am					
				Posti	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind:		N		Busir	ness Day In	dicator:		Y						
Recall/Reput:		OD/OR												
Recall/Reput Ter	rms:	The capacity is												
Recall Notif Time Right to Amend I	ely: Primary I	Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif n: No	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recall Not		Ϋ́Υ			
Recall Notif Time Right to Amend I Right to Amend I	ely: Primary I Primary I	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio	Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	• •		•			
Recall/Reput Ter Recall Notif Time Right to Amend I Right to Amend I Surchg Ind Desc Rate Form/Type	ely: Primary I Primary I c:	Y Recall No Points Indicato Points Terms:	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge	Eve: Y es; no surch	Recall Noti	if ID1: Y	Recall Notif ID2: Y	• •		•			
Recall Notif Time Right to Amend I Right to Amend I Surchg Ind Desc Rate Form/Type	ely: Primary I Primary I c:	Y Recall No Points Indicato Points Terms: Rate(s) stated i	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Rese	Eve: Y es; no surch	Recall Noti arge detail o e Basis Dese	if ID1: Y	Recall Notif ID2: Y	• •		•	,		
Recall Notif Time Right to Amend I Right to Amend I Surchg Ind Desc	ely: Primary I Primary I c: Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Rese	Eve: Y es; no surch rvation Rat	Recall Noti arge detail o e Basis Dese	if ID1: Y	Recall Notif ID2: Y I total provided Per Day	• •		•			
Recall Notif Time Right to Amend I Right to Amend I Surchg Ind Desc Rate Form/Type IBR Ind:	ely: Primary I Primary I Desc: Non-IBR Maximu	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch	otif EE: Y r Descriptio include all ap	Recall Notif n: No oplicable surcharge Rese Mkt E arged 100	Eve: Y es; no surch rvation Rat	Recall Noti arge detail o e Basis Dese	if ID1: Y	Recall Notif ID2: Y I total provided Per Day	• •		•			

# Capacity Release Transactional Report Active Date : 05/12/2022

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

Contract Begin Da Contract End Date SICR Ind: Recall/Reput: Recall/Reput Tern Recall Notif Time	April 01, 2024 N OD/OR s: The capacity is b	eing released or	Loc/Q Contra Contra Postir Busin	TI Desc: act Entitlen act Entitlen ng Date/Tin ess Day Ind	dicator:	Date/Time:	Receipt point(s) to c April 01, 2022 April 01, 2024 April 01, 2022 12:00 Y	9:00 am 9:00 am		2	Y	1	
Rpt LvI Desc: Contract Begin Da Contract End Date SICR Ind: Recall/Reput: Recall/Reput Tern Recall Notif Timel Right to Amend P	te: April 01, 2022 April 01, 2024 N OD/OR s: The capacity is b		Contra Contra Postir Busin n a recallable	act Entitlen act Entitlen ng Date/Tim ness Day Ind	nent End Da ne: dicator:		April 01, 2022 April 01, 2024 April 01, 2022 12:00	9:00 am 9:00 am	) quantity				
Contract End Date SICR Ind: Recall/Reput: Recall/Reput Terr Recall Notif Time	April 01, 2024 N OD/OR s: The capacity is b		Contra Postir Busin n a recallable	act Entitlen ng Date/Tim ess Day Ine	nent End Da ne: dicator:		April 01, 2024 April 01, 2022 12:00	9:00 am					
SICR Ind: Recall/Reput: Recall/Reput Tern Recall Notif Time	N OD/OR <b>s:</b> The capacity is b		Postir Busin n a recallable	ng Date/Tim less Day Ind	ne: dicator:	te/Time:	April 01, 2022 12:00						
Recall/Reput: Recall/Reput Tern Recall Notif Time	OD/OR s: The capacity is b		<b>Busin</b> n a recallable	ess Day Ind	dicator:		•	0 AM					
Recall/Reput: Recall/Reput Tern Recall Notif Time	OD/OR s: The capacity is b		n a recallable	-			Y						
Recall/Reput: Recall/Reput Tern Recall Notif Time	OD/OR s: The capacity is b		n a recallable	-									
Recall/Reput Tern Recall Notif Timel				basis with									
•	imary Points Indicator I imary Points Terms:				area datail a	r ouroborgo t							
Surchg Ind Desc:	Rate(s) stated in	••	•		•	•	•						
Rate Form/Type I IBR Ind:		rge only			Basis Deso	pription:	Per Day						
	Ν			ased Rate	na:		Ν						
Rate Charged - N													
Rate Id Desc Commodity	Maximum Tariff Rate 0.016100	Rate Chargeo 0.016100	d										
Reservation	0.215000	0.000000											
Location Purpose													
Loc Descript	on Location Nan	ne											

#### Terms/Notes:

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# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amondment Penerting Description: All Data

Contract Ho	older/Prop/Nar	ne: 61207584	46 1	0053Sequent Ener	gy Manage	ment, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32034	Production	63,221	FTS	New	TA22969	108203241 1981	Atmos Ene	ergy Corporation	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 April 01, 2024		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) 1 April 01, 2022 April 01, 2024 April 01, 2022 12	to delivery point(s) o 9:00 am 9:00 am 2:00 AM	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:		being release btif EE: Y	ed on a recallable b <b>Recall Notif E</b>		the ability to i <b>Recall Noti</b>		based upon (i) repl Recall Notif ID2:	acement shipper's f Y <b>Recall Not</b>			n, (ii) the	termina	tion
•	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharges	s; no surch	arge detail or	surcharge t	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reserv	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	sed Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	र:												
Rate Id D	<b>esc Maxim</b> tv	um Tariff Rate	Rate Cha 0.011	-										

Loc	Location Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
14377	Receipt Location	DCP Mustang Plt
15857	Receipt Location	DCP - Sholem
16289	Receipt Location	Scout - Jayhawk
16294	Receipt Location	Wamsutter - Echo Springs
16813	Receipt Location	Cheyenne Plains - Sand Dune
16820	Receipt Location	Superior - Hemphill

# Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

Information provided at the contract and locatio	n level reflect changes based on the Post	ing Date/Time displayed. Report include	es any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	<b>ne:</b> 61207584	16 1	0053Sequent Ener	gy Manage	ement, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32034	Production	63,221	FTS	New	TA22969	108203241 1981	Atmos Ene	rgy Corporation		NONE	AMA	2	Y	1	2
Rpt LvI Des Contract B Contract E	Begin Date:	Contract April 01, 2022 April 01, 2024		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to o April 01, 2022 April 01, 2024 April 01, 2022 12:0	9:00 ar 9:00 ar	n	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busine	ess Day Ind	dicator:		Y							
Recall/Rep Recall Noti			being releas otif EE: Y	ed on a recallable l Recall Notif E		the ability to r Recall Noti	-	based upon (i) replace <b>Recall Notif ID2:</b>		ipper's f <b>call Not</b>	-	perform Y	n, (ii) the	termina	tion
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Char	rged - Non-IBI	र:													
Rate Id De Commodit Reservation	<b>esc Maxim</b> ity	0.011200 0.276100	Rate Cha 0.011 0.000	200											
F	Location Purpose Description	Location Na	ame												
17006 F	Receipt Location	ETC - Rose	Valley												

#### Terms/Notes:

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# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ne:</b> 61207584	<b>1</b> 6 1	0053Sequent Ene	ergy Manage	ement, LLC		, , ,		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32040	Production	2,164	TSS	New	TS7927	108203241 1981	Atmos Ene	ergy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/0	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Cont	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00 a						
Contract E	End Date:	April 01, 2024			ract Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 01, 2024 9:00 a April 01, 2022 12:00 AM	IM					
SICR Ind: Recall/Rep		N OD/OR		Busi	ness Day In	dicator:		Y						
Recall/Rep Recall Not	put Terms: tif Timely:	• •	being releas btif EE: Y	ed on a recallable Recall Notif		the ability to i Recall Noti	•	based upon (i) replacement sl Recall Notif ID2: Y Re	nipper's i ecall No		erforn Y	n, (ii) the	termina	tion
Right to A	mend Primary	Points Indicato Points Terms:	-											
Surchg In			-	oplicable surcharg		-	-							
	n/Type Desc:	Reservation ch	arge only		rvation Rate	e Basis Desc Indi	cription:	Per Day						
IBR Ind:		N			based Rate	ina:		Ν						
	rged - Non-IB													
Rate Id D		num Tariff Rate	Rate Cha											
Commodi Reservat	•	0.011200 0.276100	0.011 0.000											
Reservat		0.276100	0.000	000										
	Location													
	Purpose Description	Location Na	ame											
55502 I	Delivery Location	Danville												
77705 I	Delivery Location	Anthony												
15266	Receipt Location	CIG Floris												
16289 I	Receipt Location	Scout - Jayh	awk											
999020 I	Receipt Location	Prd Storage												

#### Terms/Notes:

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# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Aff		Repl SR Role Ind	Perm		Prearr Deal	Prev Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241 1981	Atmos Ener	rgy Corporation	NC	NE	AMA	2	Y	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poin	t(s) q	uantity				
-	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin I	Date/Time:	April 01, 2022	9:00 am	· / ·	,				
Contract E	0	April 01, 2024				nent End Da		April 01, 2024	9:00 am						
		· · · · · · · · · · · · · · · · · · ·			ng Date/Tim			April 01, 2022 12:							
						••									
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y							
Recall/Rep	out Terms:	OD/OR The capacity is	being release otif EE: Y		basis, with			Y ased upon (i) replac <b>Recall Notif ID2:</b>			-	erform Y	, (ii) the	termina	tion
Recall/Rep Recall/Rep Recall Not Right to A	out Terms: if Timely: mend Primary	OD/OR The capacity is	otif EE: Y	d on a recallable <b>Recall Notif E</b>	basis, with	the ability to		ased upon (i) replac			-		, (ii) the	termina	tion
Recall/Rep Recall/Rep Recall Not Right to Ai Right to Ai	out Terms: if Timely: mend Primary mend Primary	OD/OR The capacity is Y Recall No Points Indicato Points Terms:	otif EE: Y	d on a recallable <b>Recall Notif E</b>	basis, with t E <b>ve:</b> Y	the ability to <b>Recall Not</b> i	if ID1: Y	ased upon (i) replac <b>Recall Notif ID2:</b>			-		, (ii) the	termina	tion
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind	out Terms: if Timely: mend Primary mend Primary d Desc:	OD/OR The capacity is Y Recall No Points Indicator Points Terms: Rate(s) stated is	otif EE: Y r Description	d on a recallable <b>Recall Notif E</b> : No licable surcharge	basis, with t E <b>ve:</b> Y es; no surch	the ability to <b>Recall Not</b> i arge detail o	if ID1: Y	ased upon (i) replac <b>Recall Notif ID2:</b>			-		, (ii) the	termina	tion
Recall/Rep Recall/Rep Recall Not Right to A Right to A Surchg Ind	out Terms: if Timely: mend Primary mend Primary	OD/OR The capacity is Y Recall No Points Indicato Points Terms:	otif EE: Y r Description	d on a recallable Recall Notif E No licable surcharge Reser	basis, with t E <b>ve:</b> Y es; no surch	the ability to <b>Recall Not</b> i arge detail of <b>e Basis Des</b> o	if ID1: Y	ased upon (i) replace <b>Recall Notif ID2:</b> Notal provided			-		, (ii) the	termina	tion
Recall/Rep Recall/Rep Recall Not Right to An Right to An Surchg Ind Rate Form IBR Ind:	out Terms: if Timely: mend Primary mend Primary d Desc:	OD/OR The capacity is Y <b>Recall No</b> <b>Points Indicato</b> <b>Points Terms:</b> Rate(s) stated i Reservation ch N	otif EE: Y r Description	d on a recallable Recall Notif E No licable surcharge Reser	basis, with t Eve: Y es; no surch evation Rate	the ability to <b>Recall Not</b> i arge detail of <b>e Basis Des</b> o	if ID1: Y	ased upon (i) replace <b>Recall Notif ID2:</b> Notal provided Per Day			-		, (ii) the	termina	tion
Recall/Rep Recall/Rep Recall Not Right to An Right to An Surchg Ind Rate Form IBR Ind:	out Terms: if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf	OD/OR The capacity is Y <b>Recall No</b> <b>Points Indicato</b> <b>Points Terms:</b> Rate(s) stated i Reservation ch N	otif EE: Y r Description	d on a recallable Recall Notif E : No licable surcharge Reser Mkt B	basis, with t Eve: Y es; no surch evation Rate	the ability to <b>Recall Not</b> i arge detail of <b>e Basis Des</b> o	if ID1: Y	ased upon (i) replace <b>Recall Notif ID2:</b> Notal provided Per Day			-		, (ii) the	termina	tion
Recall/Rep Recall Not Right to An Right to An Surchg Ind Rate Form IBR Ind: Rate Cha	out Terms: if Timely: mend Primary mend Primary d Desc: n/Type Desc: rged - Non-IBf esc Maxim	OD/OR The capacity is Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N	otif EE: Y r Description include all app arge only	d on a recallable Recall Notif E : No licable surcharge Reser Mkt B	basis, with t Eve: Y es; no surch evation Rate	the ability to <b>Recall Not</b> i arge detail of <b>e Basis Des</b> o	if ID1: Y	ased upon (i) replace <b>Recall Notif ID2:</b> Notal provided Per Day			-		, (ii) the	termina	tion

Loc	Location Purpose Description	Location Name
104	Delivery Location	Johnson Co.
106	Delivery Location	Hot Mix Operations
76	Delivery Location	Uc Flint Oaks Hunt Club
103	Delivery Location	Olathe, KS
9657	Delivery Location	South Glavin, KS TB
0847	Delivery Location	Olathe, KS East TB
3604	Delivery Location	Olathe, KS Naval Base TB
6013	Delivery Location	South Olathe TB
6988	Delivery Location	Atmos Energy - W. Lawrence Del.
7050	Delivery Location	Atmos - Forest View
6809	Delivery Location	Florence
8015	Delivery Location	Bourbon County, KS
7308	Delivery Location	Bonner Springs Ks

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
B32041	Market	162,500	TSS	New	TS7928	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	:
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point(s)	quantity				
Contract B	egin Date:	April 01, 2022		Contr	act Entitlen	nent Begin D	Date/Time:	April 01, 2022	9:00 am					
Contract E	nd Date:	April 01, 2024			act Entitler	nent End Da ne:	te/Time:	April 01, 2024 April 01, 2022 12:00	9:00 am AM					
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
												<i>(</i> <b>11</b> ) . <b>1</b>		
Recall Not Right to Ai	if Timely: mend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif		the ability to Recall Noti	•	pased upon (i) replacer Recall Notif ID2: Y		•	Y Y	ı, (ii) the	termina	tion
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Recall Not Right to Au Right to Au Surchg Ind Rate Form IBR Ind:	if Timely: mend Primary mend Primary d Desc: /Type Desc:	Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N	otif EE: Y r Descriptior include all ap	Recall Notif	Eve: Y es; no surch rvation Rate	Recall Noti arge detail or e Basis Desc	if ID1: Y	Recall Notif ID2: Y		•		ι, (ιι) the	termina	tion
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Loc	Description	Location Name
77512	Delivery Location	Eureka, Toronto & Neal
80312	Delivery Location	Hamilton Ks
80515	Delivery Location	Atmos - Strong Cty & Cottonwood
157025	Delivery Location	Severy
168612	Delivery Location	Chetopa & Rural
168620	Delivery Location	Edna & Bartlett
172812	Delivery Location	Conner Area
172820	Delivery Location	Easton & Lowemont
172822	Delivery Location	Savonburg & Elsmore
172828	Delivery Location	Fall River
172832	Delivery Location	Galesburg
172836	Delivery Location	Havana
172838	Delivery Location	Hillsdale
172838	Delivery Location	Hillsdale

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

### Page 123 of 217

Contract Ho	older/Prop/Nan			0053Sequent Ener										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	ame	Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241 1981	Atmos Ener	gy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract April 01, 2022 April 01, 2024		Contra Contra		nent Begin I nent End Da ne:		Receipt point(s) to a April 01, 2022 April 01, 2024 April 01, 2022 12:0	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep	out:	N OD/OR		Busin	ess Day Ind	dicator:		Y						
Recall/Rep Recall Noti			being release otif EE: Y	ed on a recallable Recall Notif E		he ability to Recall Not	-	ased upon (i) replace <b>Recall Notif ID2:</b>			perform Y	, (ii) the	terminat	tion
-	-	Points Indicator Points Terms:	r Descriptior	n: No										
Surchg Inc	Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surcha	arge detail o	surcharge to	tal provided						
-	/Type Desc:	Reservation ch N	arge only		vation Rate ased Rate I	e Basis Dese nd:	ription:	Per Day N						
Rate Char	rged - Non-IBF	ł:												
Rate Id De Commodit Reservation	ty	um Tariff Rate 0.016100 0.215000	Rate Cha 0.0161 0.0000	100										

	Location Purpose Description	Leastion Name
Loc	Description	Location Name
172844	Delivery Location	Jarbalo
172848	Delivery Location	Kickapoo
172855	Delivery Location	Liberty
172857	Delivery Location	Linwood
172860	Delivery Location	Mc Cune
172862	Delivery Location	Moorehead
172864	Delivery Location	Moorehead Rural
172866	Delivery Location	Mound Valley
172870	Delivery Location	Niotaze
172880	Delivery Location	Pleasant Valley
172885	Delivery Location	Reno Area
172892	Delivery Location	Wyandotte
172944	Delivery Location	Coffeyville Area

# Capacity Release Transactional Report Active Date : 05/12/2022

#### Page 124 of 217

### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 61207584	46 1	0053Sequent Ene	rgy Manage	ement, LLC		,						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RB32041	Market	162,500	TSS	New	TS7928	108203241 1981	Atmos Ene	rgy Corporation	NONE	AMA	2	Y	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	Date/Time:	April 01, 2022 9:00 a		. ,				
Contract E	End Date:	April 01, 2024		Contr	act Entitler	nent End Da	te/Time:	April 01, 2024 9:00 a	am					
				Posti	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms:		being release	ed on a recallable	basis, with	the ability to i	recall being b	based upon (i) replacement s	hipper's	failure to r	perform	n. (ii) the	termina	tion
-	tif Timely:	• •	otif EE: Y	Recall Notif I		Recall Noti	•		ecall No		Y	., (,		
	•	Points Indicato	r Description	. No										
-	-	Points Terms:	Decemption											
Surchg In	-		include all ap	plicable surcharge	s: no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
IBR Ind:		N			ased Rate			N						
	arged - Non-IBF													
			Data Cha											
Rate Id D Commod		0.016100	<b>Rate Cha</b> 0.016 <sup>7</sup>	•										
Reservat	•	0.215000	0.000											
	Location													
	Purpose Description	Location Na	ame											
332501	Delivery Location	Lawrence P	It Atmos											
10997	Receipt Location	EGT Jane -	Receipt											
999000	Receipt Location	PMI - Prod t	o Mkt Interface											

#### Terms/Notes:

The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day.

#### Terms/Notes - AMA:

999021 Receipt Location

Mkt Storage

The capacity released hereunder is being released pursuant to an asset management arrangement (the AMA) between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper (collectively, "Parties"). The actual compensation paid or other consideration provided to the releasing shipper by the replacement shipper for this prearranged capacity release and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request from the Federal Energy Regulatory Commission pursuant to FERC Order No. 712.

# Capacity Release Transactional Report Active Date : 05/12/2022

### Page 125 of 217

# Amendment Reporting Description: All Data

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date
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	er/Prop/Nam	<b>e:</b> 12484781	10 1	3451Southwest E										
•	ocation	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm	All Re-rel	Prearr Deal	Pre <sup>v</sup> Rel
31925 Pro	oduction	9,750	FTS	New	TA31198	001344746 6576	Ford Motor	Company	NONE	AMA	2	Y	1	
pt LvI Desc: ontract Begin ontract End I	in Date:	Contract March 01, 2022 April 01, 2022	2	Contr Contr		nent Begin D nent End Da ne:			0 am 0 am	quantity				
ICR Ind: ecall/Reput:		N OD/OR		Busir	iess Day In	dicator:		Y						
ecall/Reput T ecall Notif Ti			n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif		eserves the rig Recall Noti	•	he capacity immediately up <b>Recall Notif ID2:</b> Y	oon an OFC Recall Not	• •	eline se Y	erving S	pire Mis	souri
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#### Terms/Notes:

#### Terms/Notes - AMA:

Replacement shipper can not change primary points without the consent of Spire Missouri West release done with Michelle Morgenthaler

# Capacity Release Transactional Report Active Date : 05/12/2022

### Page 126 of 217

# **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflec	et changes based on the Desting Date /Time displayed	d Penert includes any changes made within 00 days of the selected active date
information provided at the contract and location level rened	ci changes based on the Posting Date/ fille displayed	d. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar	<b>ne:</b> 12484781	10 1	3451Southwest Er										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Contract Number		Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31926	Market	9,750	FTS	New		001344746 6576	Ford Motor	r Company	NONE	AMA	2	Y	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract March 01, 2022 April 01, 2022	2	Contra Contr		nent Begin I nent End Da ne:			:00 am :00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Inc	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour n otif EE: Y	otice. Spire Misso Recall Notif I		erves the rig Recall Noti		ne capacity immediately u Recall Notif ID2: Y	ipon an OFO Recall Not		eline se Y	rving the	e Spire	
Right to A	•	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	mend Primary	Points Terms:		n: No plicable surcharge	es; no surcha	arge detail or	r surcharge to	otal provided						
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Right to A Right to A Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: arged - Non-IBF Desc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.016100	include all ap arge only <b>Rate Cha</b> 0.016 0.000	plicable surcharge Reser Mkt B Inged 100	vation Rate	Basis Desc	-	Per Day						
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#### Terms/Notes:

#### Terms/Notes - AMA:

Replacement shipper can not change primary points without the consent of Spire Missouri West Release done with Michelle Morgenthaler.

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

#### Page 127 of 217

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	<b>ne:</b> 18877986		8809Spire Market	-									
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre\ Rel
32126	Production	10,000	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	
	esc: Begin Date: End Date:	Contract April 01, 2022 April 01, 2023		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00           April 01, 2023         9:00           April 01, 2022         12:00 AM	am	quantity				
ICR Ind: ecall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
acall/Par	T	Deselleble uner	a a 24 hour r		الأماسة ومالا مما	to recall the	ana city imm	ediately upon an OFO on a	ninalina c	بطلابه مرأبر سرم	- Chira	Miccou	i Wost	
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ecall Not ight to A ight to A urchg Ind ate Form BR Ind: Rate Cha Rate Id D Commodi Reservat	tif Timely: mend Primary mend Primary d Desc: n/Type Desc: arged - Non-IBF pesc Maxim ity ion Location Purpose	Y Recall No Points Indicator Points Terms: Rate(s) stated in Reservation ch N R: Dum Tariff Rate 0.011200 0.276100 Location Na PMI - Prod to	otif EE: Y r Descriptio include all ap arge only Rate Cha 0.011 0.030	Recall Notif I n: No oplicable surcharge Reser Mkt B 200 000	Eve: Y es; no surch rvation Rate	Recall Notif arge detail or e Basis Desc	f ID1: Y surcharge to	Recall Notif ID2: Y R otal provided Per Day	• •	•	•			

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with John Grass.

#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to SMI at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on SMI to receive from SMI a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar		)2	8809Spire Market	-	Delegert				Deni Of	۰ ۲			
rvice quester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl Sf Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
32137	Production	9,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
	Begin Date: End Date:	April 01, 2022 April 01, 2023				nent Begin D nent End Da		April 01, 20229:00April 01, 20239:00						
				Posti	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
ICR Ind: ecall/Rep	out:	N OD/OR		Busin	ess Day In	dicator:		Y						
ecall/Rep	out Terms:	Recallable upor	n a 24 hour n	otice. Spire reserv	es the right	to recall the	capacity imm	nediately upon an OFO on a	pipeline s	serving th	e Spire	Missou	i West	
ecall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
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#### Terms/Notes:

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#### Terms/Notes - AMA:

For the Release Term, Spire Missouri shall release the Capacity to SMI at a rate equal \$0.03 per MMBtu. The release will be conditioned such that Spire Missouri may call on SMI to receive from SMI a Quantity of gas up to 100% of the daily contract quantity of the released Capacity on any day during the Release Term. Order 712,et seq. AMA. This Agreement constitutes an asset management arrangement and shall comply with the Federal Energy Regulatory Commission's rules governing such arrangements at 18 CFR §284.8(h) (3) or any successor rule thereto.

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 18877986	62	8809Spire Marketi	ng Inc.										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32178	Market	13	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	RCP	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract E	Begin Date:	May 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	May 01, 2022	9:00 a						
Contract E	Ind Date:	October 01, 202	22	Contra	act Entitler	nent End Da	te/Time:	October 01, 2022	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 01, 2022 12:	00 AM						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	Recallable but i Y <b>Recall No</b>	not reputtable otif EE: Y	e Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.016100	0.016	100											
Reservat	ion	0.215000	0.215	000											
	Location Purpose														
Loc	Description	Location Na	ame												
113872 [	Delivery Location	Lexington-R	ichmond-Henr	ietta											

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 18877986	62	8809Spire Marketi				nepore melades any	Ŭ		·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A32179	Production	13	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	RCP	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B	Begin Date:	May 01, 2022		Contra	act Entitler	nent Begin D	ate/Time:	May 01, 2022	9:00 a						
Contract E	End Date:	October 01, 202	22	Contra	act Entitler	ment End Da	te/Time:	October 01, 2022	9:00 a	m					
				Postir	ng Date/Tin	ne:		May 01, 2022 12:	00 AM						
SICR Ind: Recall/Rep	out:	N YD/YR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	Recallable but Y <b>Recall No</b>	not reputtable otif EE: Y	e. Recall Notif I	E <b>ve</b> : Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	call No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.011200	0.011	200											
Reservati	ion	0.276100	0.276	100											
	Location Purpose														
Loc	Description	Location Na	ame												
999000 [	Delivery Location	PMI - Prod t	o Mkt Interface	e											

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 83861173	39 13	3063Symmetry En	ergy Soluti	ons, LLC			-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31614	Production	214	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missou	ri, Inc.	NONE	OTH	2	Y	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022	9:00	am					
Contract E	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	ment End Da	te/Time:	November 01, 202 April 01, 2022 12:		am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	SNGMO's oper Y <b>Recall No</b>	ational needs	Recall Notif E	E <b>ve</b> : N	Recall Noti	f ID1: Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id D Commod Reservat	ity	0.011200	Rate Cha 0.0112 0.276	200											
Reservat	1011	0.276100	0.270	100											
	Location Purpose Description	Location Na	ame												
	•		o Mkt Interface												
	Delivery Location														
16376	Receipt Location	Sait Piains 3	Storage (Withdr	awai)											

#### Terms/Notes:

Shipper may not change receipt and delivery points

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nan	<b>ne:</b> 838611739 13063Sym	netry Energy Solutions, LLC				
Service Requester Location Contract Zone	Quantity - Rate Sta	ract Releaser Releaser/ tus Contract Releaser iption Number Prop Releaser I	Name A	Repl SI Role Affil Ind	R Perm All Rel Re-rel	Prearr Prev Deal Rel
RA32077 Production	5,000 FTS New	RA32034 612075846 Sequent E 10053	nergy Management, LLC No	ONE OTH	2 N	1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery poi	int(s) quantity		
Contract Begin Date:	April 01, 2022	Contract Entitlement Begin Date/Time:	April 01, 2022 9:00 am			
Contract End Date:	November 01, 2022	Contract Entitlement End Date/Time:	November 01, 2022 9:00 am			
		Posting Date/Time:	April 01, 2022 12:00 AM			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y			
Recall/Reput Terms: Recall Notif Timely:	Subject to LDC requirements. Y Recall Notif EE: Y Reca	II Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Reca	all Notif ID3:	Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:					
Surchg Ind Desc:	Rate(s) stated include all applicable s	urcharges; no surcharge detail or surcharge t	otal provided			
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day			
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν			
Rate Charged - Non-IBF	<b>:</b>					
Rate Id Desc Maxim	um Tariff Rate Rate Charged					
,	0.011200 0.011200					
Reservation	0.276100 0.070000					
Location Purpose	Location News					
Loc Description	Location Name					
999000 Delivery Location	PMI - Prod to Mkt Interface					
16289 Receipt Location	Scout - Jayhawk					

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 83861173	39 1	3063Symmetry Er	nergy Solutions, LLC						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser Releaser/ Contract Releaser Number Prop	Releaser Name	Affil	Repl SR Role Per Ind Re	m All Re-re	Prearr Deal	Prev Rel
A32078	Market	25,000	FTS	New	RB32041 612075846 10053	Sequent Energy Manage	ment, LLC NONE	OTH 2	Ν	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:	Receipt point	t(s) to delivery point(s	) quantity			
Contract	Begin Date:	April 01, 2022		Contra	act Entitlement Begin D	ate/Time: April 01, 202	2 9:00 am				
Contract	End Date:	November 01, 2	2022		act Entitlement End Dang Date/Time:	April 01, 202	l, 2022 9:00 am 2 12:00 AM				
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day Indicator:	Y					
	put Terms: tif Timely:	Subject to LDC Y Recall No	requirement otif EE: Y	s. Recall Notif I	Eve: Y Recall Noti	ID1: Y Recall Notif I	D2: <sup>Y</sup> Recall N	otif ID3: Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No							
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surcharge detail or	surcharge total provided					
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate Basis Desc	ription: Per Day					
IBR Ind:		Ν		Mkt B	ased Rate Ind:	Ν					
Rate Cha	arged - Non-IBF	R:									
Rate Id C Commoo Reserva	<b>Desc Maxim</b> lity	0.016100 0.215000	Rate Cha 0.016 0.070	100							
Loc	Location Purpose Description	Location Na	ame								
1103	Delivery Location	Olathe, KS									
16013	<b>Delivery Location</b>	South Olath	e TB								

# Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# **Amendment Reporting Description: All Data**

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
O and the additional Duran (Nieway)	000044700	400000 www.ster. En serve O stations 11.0

ervice equester ontract	older/Prop/Na Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32091	Market	20,000	FTS	New	RB32041	612075846 10053	Sequent Er	nergy Management, LL	_C NON	E OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 May 01, 2022		Contr Contr		nent Begin D nent End Da ne:		Receipt point(s) to de April 01, 2022 May 01, 2022 April 01, 2022 12:00	9:00 am 9:00 am	s) quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
-	out Terms: tif Timely:	Subject to LDC Y <b>Recall No</b>	requirements	s. Recall Notif	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall N	otif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg Ind	-		include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
•	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Cha	rged - Non-IB	R:												
	-	num Tariff Rate	<b>Rate Cha</b> 0.016											
Rate Id D Commodi Reservati	ity	0.016100 0.215000	0.018											
Commodi Reservati	ity		0.0700								_			
Commodi Reservati	ity ion Location Purpose	0.215000 Location Na	0.0700											
Commodi Reservati	ity ion Location Purpose Description	0.215000 Location Na South Glavin	0.0700	000										

# Capacity Release Transactional Report Active Date : 05/12/2022

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

	older/Prop/Nar	<b>ne:</b> 83861173	59 I	3063Symmetry E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32092	Market	10,000	FTS	New	RA32033	612075846 10053	Sequent E	nergy Management, LLC	NONE	OTH	2	N	1	
Rpt LvI Des	sc:	Contract		Loc/G	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	legin Date:	April 01, 2022		Conti	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00	am					
Contract E	ind Date:	May 01, 2022			ract Entitler ng Date/Tin	ment End Da ne:	ite/Time:	May 01, 2022 9:00 a April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y						
Recall/Rep Recall Noti		Subject to LDC Y Recall No	requirements otif EE: Y	S. Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
-	mend Primary	Points Terms:	-	n: No plicable surcharg	es; no surch	arge detail or	r surcharge to	otal provided						
Right to Ar Surchg Ind Rate Form	mend Primary	Points Terms:	include all ap	plicable surcharg <b>Rese</b>	rvation Rate	e Basis Desc	-	otal provided Per Day						
Right to Ar Surchg Ind	mend Primary d Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharg <b>Rese</b>		e Basis Desc	-							
Right to Ar Surchg Ind Rate Form IBR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharg <b>Rese</b>	rvation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind:	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharg Rese Mkt E Irged	rvation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservatio	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.016100	include all ap large only <b>Rate Cha</b> 0.016 0.0700	plicable surcharg Rese Mkt E Irged	rvation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form, IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.016100 0.215000	include all ap large only <b>Rate Cha</b> 0.016 0.0700	plicable surcharg Rese Mkt E Irged	rvation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.016100 0.215000 Location Na Olathe, KS B	Arge only Rate Cha 0.016 0.0700 Arme East TB	plicable surcharg Rese Mkt E Irged	rvation Rate	e Basis Desc	-	Per Day						
Right to Ar Surchg Ind Rate Form IBR Ind: Rate Char Rate Id De Commodit Reservation Loc I 10847 I 16013 I	mend Primary d Desc: /Type Desc: rged - Non-IBF esc Maxim ty on Location Purpose Description	Points Terms: Rate(s) stated Reservation ch N R: 0.016100 0.215000 Location Na Olathe, KS E South Olathe	Annoinclude all ap arge only Rate Cha 0.016 0.0700 anne East TB e TB	plicable surcharg Rese Mkt E Irged	rvation Rate	e Basis Desc	-	Per Day						

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Nar	ne: 838611739 130638	Symmetry Energy Solutions, LLC			
Service Requester Location Contract Zone	Quantity - Rate	Contract Releaser Releaser/ Status Contract Releaser escription Number Prop Releaser N	Name Af	Repl SR Role Perm ffil Ind Rel	All Prearr Prev Re-rel Deal Rel
A32093 Production	5,000 FTS New	RA32034 612075846 Sequent E 10053	nergy Management, LLC NC	ONE OTH 2	N 1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery poin	nt(s) quantity	
Contract Begin Date: Contract End Date:	April 01, 2022 May 01, 2022	Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	April 01, 20229:00 amMay 01, 20229:00 amApril 01, 202212:00 AM		
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y		
Recall/Reput Terms: Recall Notif Timely:	Subject to LDC requirements. Y Recall Notif EE: Y R	ecall Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recal	II Notif ID3: Y	
Right to Amend Primary Right to Amend Primary	Points Indicator Description: N Points Terms:	lo			
Surchg Ind Desc:	Rate(s) stated include all applicab	le surcharges; no surcharge detail or surcharge t	otal provided		
Rate Form/Type Desc:	Reservation charge only	<b>Reservation Rate Basis Description:</b>	Per Day		
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν		
Rate Charged - Non-IBF	R:				
Rate Id Desc Maxim	um Tariff Rate Rate Charged				
Commodity	0.011200 0.011200				
Reservation	0.276100 0.070000				
Location Purpose Loc Description	Location Name				
999000 Delivery Location					
16294 Receipt Location	Wamsutter - Echo Springs				

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

equester ontractLocation Quantity - ContractRate ScheduleStatus DescriptionContract NumberReleaser PropReleaser NameRole AffilPerm IndAll RelPrear DealPrear RelA32125Market4,867FTSNewTS27237006967798 7831Spire Missouri Inc. dba Spire MissouriNONERCP2N1A32125Market4,867FTSNewTS27237006967798 7831Spire Missouri Inc. dba Spire MissouriNONERCP2N1Rept Lvl Desc: ContractContract April 01, 2022Contract Entitlement Begin Date/Time: Date/Time:April 01, 20229:00 am April 01, 2022N1Contract Entitlement End Date:June 01, 20229:00 am April 01, 20229:00 am April 01, 2022Spire MissouriApril 01, 20229:00 am April 01, 2022Spire Missouri PrearApril 01, 2022Spire Missouri	ontract Ho	older/Prop/Nar	n <b>e:</b> 83861173		3063Symmetry En											
Time	ervice equester ontract		Quantity -		Status	Contract	Releaser	Releaser N	ame		Affil	Role	Perm		Prearr Deal	Prev Rel
Dotatract Begin Date:       April 01, 2022       Contract Entitlement End Date/Time:       April 01, 2022       9:00 am         Contract End Date:       June 01, 2022       Gontract Entitlement End Date/Time:       June 01, 2022       9:00 am         Normact End Date:       June 01, 2022       9:00 am       April 01, 2022       9:00 am         Normact End Date:       June 01, 2022       9:00 am       April 01, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       OD/OR       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire         Recall/Reput Terms:       Recall Notif EE: Y       Recall Notif EV: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       No       Mkt Based Rate Ind:       N         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Charged - Non-IBF:       Rate Charged       Continue       N       N         Location       0.215000       0.210000       Location Name       Location Name	A32125	Market	4,867	FTS	New	TS27237		•	ouri Inc. dba Spire N	lissouri	NONE	RCP	2	Ν	1	4
Contract Begin Date:       April 01, 2022       Contract Entitlement End Date/Time:       April 01, 2022       9:00 am         Contract End Date:       June 01, 2022       9:00 am         June 01, 2022       9:00 am         Posting Date/Time:       April 01, 2022       9:00 am         April 01, 2022       P:00         Recall/Reput Ferms:	Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	oint(s)	quantity				
Posting Date/Time:     April 01, 2022 12:00 AM       SICR Ind:     N     Business Day Indicator:     Y       Recall/Reput:     OD/OR       Recall/Reput:     OD/OR       Recall/Reput:     OD/OR       Recall/Reput:     OD/OR       Recall/Reput:     OD/OR       Recall/Reput:     OD/OR       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire Recall Notif ID1: Y       Recall Notif Timely:     Y     Recall Notif E: Y     Recall Notif Eve: Y     Recall Notif ID1: Y       Recall Notif Indicator Description:     No     Recall Notif ID2: Y     Recall Notif ID3: Y       Stight to Amend Primary Points Terms:     Surchage detail or surcharge detail or surcharge total provided       State Form/Type Desc:     Reservation charge only     Reservation Rate Basis Description:     Per Day       BR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Reservation     0.215000     0.210000       Image:     Location Name     Location Name       Image:     Location Name	Contract B	Begin Date:	April 01, 2022		Contra	ct Entitler	nent Begin D	ate/Time:								
SICR Ind: N Business Day Indicator: Y   Recall/Reput: OD/OR   Recall/Reput Terms: Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire   Recall Notif Timely: Y   Recall Notif EE: Y   Recall Notif Timely: Y   Recall Notif Timely: Y   Recall Notif EE: Y   Recall Notif EE: Y   Recall Notif ID1: Y   Recall Notif ID2: Y   Recall Notif ID2: Y   Recall Notif ID3: Y   Recall Notif ID3: Y   Recall Notif ID2: Y   Recall Notif ID3: Y   Reservation charge only Reservation Rate Basis Description:   Reservation 0.215000   0.215000 0.210000     Interversion Location Name   Interversion <t< td=""><td>Contract E</td><td>End Date:</td><td>June 01, 2022</td><td></td><td>Contra</td><td>act Entitler</td><td>nent End Da</td><td>te/Time:</td><td>June 01, 2022</td><td>9:00 ar</td><td>n</td><td></td><td></td><td></td><td></td><td></td></t<>	Contract E	End Date:	June 01, 2022		Contra	act Entitler	nent End Da	te/Time:	June 01, 2022	9:00 ar	n					
Recall/Reput:       OD/OR         Recall/Reput:       OD/OR         Recall/Reput:       OD/OR         Recall/Reput:       Y         Recall Desc:       Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Reservation         0.215000					Postin	g Date/Tin	ne:		April 01, 2022 12:	00 AM						
Recall/Reput Terms:       Recallable upon a 24 hour notice. Spire Missouri West reserves the right to recall the capacity immediately upon an OFO on a pipeline serving the Spire         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Recall applicable surcharges; no surcharge detail or surcharge total provided       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N       N       Recall Action 1000       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged       O.016100       0.215000       0.210000       N         Location       Purpose       Location Name       Location Name       Location Name       Location Name       Location Name         13745       Delivery Location       Kansas City, MO       Kansas City, MO       Kansas City, MO       Kansas City, MO       Kansas City	SICR Ind:	out:			Busine	ess Day In	dicator:		Υ							
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         BR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Reservation       0.016100       0.016100         Commodity       0.016100       0.016100       0.215000       0.210000         Loc       Location Purpose Description       Location Name       Location Name         13745       Delivery Location       Kansas City, MO       Kansas City, MO	Recall Not Right to A Right to A	if Timely: mend Primary mend Primary	Y Recall No Points Indicator Points Terms:	otif EE: Y r Descriptio	Recall Notif E n: No	ive: Y	Recall Noti	f <b>ID1:</b> Y	Recall Notif ID2:					, ing the		
BR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.210000 Location         Purpose         Location Name           13745         Delivery Location         Kansas City, MO	-						-	-	-							
Arrive Charged - Non-IBR:         Rate Id Desc Maximum Tariff Rate Rate Charged         Commodity       0.016100       0.016100         Reservation       0.215000       0.210000         Location       Purpose       Location Name         13745       Delivery Location       Kansas City, MO		viype Desc:		arge only				ription:	•							
Rate Id Desc Commodity       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100         Reservation       0.215000       0.210000         Loc       Location Purpose Description       Location Name         13745       Delivery Location       Kansas City, MO						aseu nale	ma.		IN							
Purpose Description         Location Name           13745         Delivery Location         Kansas City, MO	Rate Id De Commodi	esc Maxim	um Tariff Rate 0.016100	0.016	100											
	1	Purpose	Location Na	ame												
	13745 [	Delivery Location	Kansas City	, MO												
		,		, -												

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Keen.

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 83861173	39 1	3063Symmetry En	ergy Soluti	ons, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
32174	Production	152	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	, The	NONE	RCP	2	N	1	2
pt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
ontract E	Begin Date:	May 01, 2022		Contra	act Entitler	nent Begin D	ate/Time:	May 01, 2022	9:00 a	am					
ontract E	End Date:	October 01, 202	22	Contra	act Entitle	ment End Dat	e/Time:	October 01, 2022	9:00 a	am					
				Postir	ng Date/Tir	ne:		May 01, 2022 12	:00 AM						
CR Ind: ecall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Recallable but Y <b>Recall No</b>	not reputtable otif EE: Y	e Recall Notif E	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2:	Y R	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
urchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
<b>Rate Id D</b> Commodi Reservat	ity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.276	200											
	Location Purpose Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	e											

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	<b>ne:</b> 83861173	39 1	3063Symmetry En	ergy Soluti	ons, LLC			-						
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32175	Market	152	FTS	New	TS557	625371880 11896	Empire Dis	trict Gas Company,	The	NONE	RCP	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	o delivery	point(s)	quantity				
Contract E	Begin Date:	May 01, 2022		Contra	act Entitler	nent Begin D	ate/Time:	May 01, 2022	9:00 a	am					
Contract E	End Date:	October 01, 20	22	Contra	act Entitler	ment End Dat	te/Time:	October 01, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		May 01, 2022 12	:00 AM						
SICR Ind: Recall/Rep		N YD/YR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Recallable but Y <b>Recall No</b>	not reputtable otif EE: Y	e Recall Notif E	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBI	R:													
Rate Id D	esc Maxim	num Tariff Rate	Rate Cha	rged											
Commodi	ity	0.016100	0.016	100											
Reservat	ion	0.215000	0.215	000											
	Location Purpose														
	Description	Location Na	ame												
113872	Delivery Location	Lexington-R	ichmond-Henri	etta											
	Receipt Location	0	o Mkt Interface												
	•														

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Na	<b>ne:</b> 838611739 13063Syr	nmetry Energy Solutions, LLC				
Service Requester Location Contract Zone	Quantity - Rate S	ntract Releaser Releaser/ atus Contract Releaser ription Number Prop Releaser I	Name A	Repl S Role Affil Ind	Perm All	Prearr Prev Deal Rel
RA32176 Market	3,000 FTS New	RB32041 612075846 Sequent E 10053	nergy Management, LLC N	NONE OTH	2 N	1 2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery po	pint(s) quantity	/	
Contract Begin Date:	April 15, 2022	Contract Entitlement Begin Date/Time:	April 15, 2022 9:00 am	ייי <i>ב</i>		
Contract End Date:	May 01, 2022	<b>Contract Entitlement End Date/Time:</b>	May 01, 2022 9:00 am	า		
		Posting Date/Time:	April 15, 2022 12:00 AM			
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y			
Recall/Reput Terms: Recall Notif Timely:	Subject to utility requirements. Y Recall Notif EE: Y Rec	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Reca	all Notif ID3:	Y	
<b>Right to Amend Primary</b>	Points Indicator Description: No					
Right to Amend Primary	-					
Surchg Ind Desc:	Rate(s) stated include all applicable	surcharges; no surcharge detail or surcharge t	otal provided			
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day			
IBR Ind:	N	Mkt Based Rate Ind:	Ν			
Rate Charged - Non-IB	र:					
-	num Tariff Rate Rate Charged					
Commodity	0.016100 0.016100					
Reservation	0.215000 0.075000					
Location Purpose Loc Description	Location Name					
1103 Delivery Location	Olathe, KS					
999021 Receipt Location	Mkt Storage					
· ·	-					

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	lolder/Prop/Nar	<b>ne:</b> 83861173	39 13	3063Symmetry Er	nergy Soluti	ons, LLC								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\32177	Market	10,000	FTS	New	RA32033	612075846 10053	Sequent	Energy Management, LLC	NONE	OTH	2	N	1	:
Rpt Lvl D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
ontract	Begin Date:	April 15, 2022		Contr	act Entitler	nent Begin [	Date/Time:	April 15, 2022 9:00	am					
Contract	End Date:	May 01, 2022			act Entitler	nent End Da ne:	ite/Time:	May 01, 2022 9:00 April 15, 2022 12:00 AM	am					
SICR Ind	:	Ν		Busir	ess Day In	dicator:		Y						
lecall/Re	eput:	RD/RR												
	eput Terms: otif Timely:	Subject to utility Y <b>Recall No</b>	/ requirement otif EE: Y	s Recall Notif	Eve: Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y R	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	-											
-	nd Desc:	Rate(s) stated	include all ap	plicable surcharge		•	•	total provided						
	m/Type Desc:	Reservation ch	narge only			e Basis Dese	cription:	Per Day						
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBI	र:												
Rate Id I Commoo Reserva	dity	0.016100 0.215000	Rate Cha 0.016 0.0750	100										
Loc	Location Purpose Description	Location Na	ame											
9657	Delivery Location	South Glavir	n, KS TB											
10847	Delivery Location													
16013	Delivery Location													
172944	Delivery Location	Coffeyville A	Area											
172044														

# Capacity Release Transactional Report Active Date : 05/12/2022

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# **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	n <b>e:</b> 83861173	39 1	13063Symmetry Er	ergy Soluti	ons, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32241	Market	20,000	FTS	New	RA32033	3 612075846 10053	Sequent Er	nergy Management	LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract May 01, 2022 June 01, 2022		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to May 01, 2022 June 01, 2022 May 01, 2022 123	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	Subject to utility Y Recall No	requiremen tif EE: Y	its. Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Reservat	lity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.075	5100											
	Location Purpose Description	Location Na	ame												
9657	Delivery Location	South Glavir	n, KS TB												
10847	Delivery Location	Olathe, KS I	East TB												
16013	Delivery Location	South Olath	e TB												
172944	Delivery Location	Coffeyville A	rea												
17087	Receipt Location	REX-St.Joe													
1	Receipt Location		o Mkt Interfac												

# Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# **Amendment Reporting Description: All Data**

Information provided at the co	ntract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holdor/Pron/Namo	020611720	12062Symmetry Energy Solutions LLC

ontract Ho	older/Prop/Nar	ne: 83861173	39 1	3063Symmetry Er	ergy Solution	ons, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Af	fil	Repl SF Role Ind	Rerm Rel	All Re-rel	Prearr Deal	Prev Rel
A32242	Market	10,000	FTS	New	RB32041	612075846 10053	Sequent E	nergy Management, L	LC NC	DNE	OTH	2	N	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery poir	nt(s) d	quantity				
Contract E	Begin Date:	May 01, 2022		Contra	act Entitlen	nent Begin D	Date/Time:	May 01, 2022	9:00 am						
Contract E	Ind Date:	June 01, 2022		Contra	act Entitler	ment End Da	te/Time:	June 01, 2022	9:00 am						
				Postir	ng Date/Tin	ne:		May 01, 2022 12:00	D AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	Subject to utility Y <b>Recall No</b>	/ requiremen otif EE: Y	ts Recall Notif I	E <b>ve</b> : Y	Recall Noti	if ID1: Y	Recall Notif ID2: Y	Recal	I Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
-	-		include all ar	plicable surcharge	s. no surch	arna datail or	r surcharae ti	otal provided							
Surchg Ind	a Desc: n/Type Desc:		-			e Basis Desc	-								
BR Ind:	in type Desc.	Reservation ch	large only		ased Rate			Per Day N							
						mu.		IN							
	rged - Non-IBF														
Rate Id D Commodi		0.016100	Rate Cha 0.016												
Reservati	•	0.215000	0.075												
	Location Purpose Description	Location Na	ame												
9657 I	Delivery Location	South Glavi													
	Receipt Location		o Mkt Interface	2											
333000 1		1 101 - 1 100 1													

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan	ne: 83861173	9 1	3063Symmetry En	ergy Soluti	ons, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel		Prearr Deal	Prev Rel
A32281	Market	4,867	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	RCP	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 06, 2022		Contra	act Entitler	nent Begin D	Date/Time:	May 06, 2022 9:00						
Contract I	End Date:	June 01, 2022		Contra	act Entitler	ment End Da	te/Time:	June 01, 2022 9:00	am					
				Postir	ng Date/Tin	ne:		May 06, 2022 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:		n a 24 hour r • <b>tif EE:</b> Y	notice. Spire Misson Recall Notif E		serves the rig <b>Recall Noti</b>		ne capacity immediately upor Recall Notif ID2: Y R	i an OFO <b>ecall No</b> t	• •	eline se Y	erving the	e Spire	
	mend Primarv	Points Indicator	Descriptio	n: No										
Right to A	mend Primary	Points Indicator Points Terms:	<sup>-</sup> Descriptio	n: No										
Right to A Right to A	mend Primary	Points Terms:		n: No	s; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	mend Primary	Points Terms:	nclude all ap	oplicable surcharge		arge detail or e Basis Desc		otal provided Per Day						
Right to A Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	nclude all ap	oplicable surcharge <b>Reser</b>		e Basis Desc								
Right to A Right to A Surchg In Rate Form IBR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge <b>Reser</b>	vation Rate	e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind:	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	oplicable surcharge Reser Mkt Ba	vation Rate	e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap arge only	oplicable surcharge Reser Mkt Bi arged	vation Rate	e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	nclude all ap arge only Rate Cha	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc		Per Day						
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Id Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100	nclude all ap arge only Rate Cha 0.016 0.215	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc		Per Day						7
Right to A Right to A Surchg In Rate Form IBR Ind: Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	nclude all an arge only Rate Cha 0.016 0.215	oplicable surcharge Reser Mkt B arged 100	vation Rate	e Basis Desc		Per Day						_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Michael Keen.

### Capacity Release Transactional Report Active Date : 05/12/2022

Amendment Reporting Description: All Data

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A32120	Production	3,500	FTS	New	TA8664	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00 a	am					
Contract	End Date:	November 01, 2	2022	Contra	act Entitle	ment End Da	te/Time:	November 01, 2022 9:00 a	am					
				Postir	ng Date/Tir	ne:		April 01, 2022 12:00 AM						
SICR Ind	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Re	put:	OD/OR												
	put Terms: htif Timely:	•	otif EE: Y	Recall Notif	•	Recall Noti	• •	nediately upon an OFO on a p Recall Notif ID2: Y Recall Notif	ecall Not	•	Y	meeeu		
Right to A	-	Points Indicator Points Terms:	r Descriptio	n: No										
Right to A	Amend Primary Amend Primary	Points Terms:		<b>n:</b> No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	oplicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i	include all ap	oplicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc:	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Reservation ch N	include all ap	oplicable surcharge Reser Mkt B arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.011200	include all an harge only Rate Cha 0.011 0.030	oplicable surcharge Reser Mkt B arged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Reserva	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100 Location Na	include all an harge only Rate Cha 0.011 0.030	oplicable surcharge Reser Mkt B arged 200 000	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures		, , ,		, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32121	Production	20,000	FTS	New	TA9644	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00 a	am					
Contract E	End Date:	November 01, 2	2022		act Entitler ng Date/Tin	nent End Da ne:	te/Time:	November 01, 2022 9:00 a April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:		n a 24 hour n otif EE: Y	notice. Spire reserv Recall Notif E	-	to recall the <b>Recall Noti</b>		ediately upon an OFO on a p Recall Notif ID2: Y Re	oipeline s ecall Not	-	e Spire Y	Missou	ri West	
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	-		include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch				e Basis Desc		Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:	-	N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commodi Reservat	esc Maxim	0.011200 0.276100	Rate Cha 0.011 0.030	200										
	Location Purpose Description	Location Na	ame											
999000 I	Delivery Location	PMI - Prod t	o Mkt Interface	9										
16294 I	Receipt Location	Wamsutter -	- Echo Springs											
16850	Receipt Location	Escalera - C	Cow Creek											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

### Capacity Release Transactional Report Active Date : 05/12/2022

Amendment Reporting Description: All Data

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nan	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures	. ,			· ·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32122	Production	9,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00	• • • •					
	End Date:	November 01, 2	2022			nent End Da		November 01, 2022 9:00	am					
				Posti	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind: Recall/Re		N OD/OR		Busin	ess Day In	dicator:		Υ						
Recall No Right to A	put Terms: tif Timely: Imend Primary Imend Primary	Y Recall No Points Indicato	otif EE: Y	Recall Notif	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline : ecall No	•	e Spire Y	Missou	ri West	
Surchg In	-		include all a	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		N			ased Rate		•	N						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod Reservat	Desc Maxim lity	0.011200 0.276100	Rate Ch 0.011 0.030	200										
	Location Purpose Description	Location Na	ame											
999000	Delivery Location	PMI - Prod t	o Mkt Interfac	e										
	Receipt Location	Fox Plant												

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

### Capacity Release Transactional Report Active Date : 05/12/2022

Amendment Reporting Description: All Data

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontraot In	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32123	Production	20,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	AMA	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 01, 2022 9:00 a		. ,				
Contract E	End Date:	April 01, 2023		Contra	act Entitler	nent End Dat	te/Time:	April 01, 2023 9:00 a	am					
		•		Postir	ng Date/Tin	ne:		April 01, 2022 12:00 AM						
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not	put Terms: tif Timely:	Y Recall No	otif EE: Y	Recall Notif	•	to recall the o Recall Notif	• •	ediately upon an OFO on a p Recall Notif ID2: Y Rec	oipeline s ecall Not	•	e Spire Y	Missou	ri West	
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Data Cha	arged - Non-IBF	<b>.</b>												
Rate Cha	ngeu - non-ibi	۱.												
Rate Cha	-	with the second se	Rate Cha	irged										
	esc Maxim		Rate Cha 0.011	0										
Rate Id D	<b>Desc Maxim</b> lity	um Tariff Rate		200										
Rate Id D Commodi Reservati	<b>Desc Maxim</b> lity	um Tariff Rate 0.011200	0.011	200										
Rate Id D Commodi Reservati	Desc Maxim lity tion Location	um Tariff Rate 0.011200	0.011	200										
Rate Id D Commodi Reservati	Desc Maxim lity tion Location Purpose	um Tariff Rate 0.011200 0.276100 Location Na	0.011	200										_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Petersen.

#### Terms/Notes - AMA:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 62424062	20	7149Tenaska Mai										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
432251	Production	3,000	FTS	New	TA814	177053308 12514	Summit Na	tural Gas of Missouri, Inc.	NONE	OTH	2	Y	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	May 01, 2022		Contr	act Entitler	nent Begin D	Date/Time:	May 01, 2022 9:00	am					
Contract I	End Date:	November 01, 2	2022		act Entitler	ment End Da ne:	te/Time:	November 01, 2022 9:00 May 01, 2022 12:00 AM	am					
SICR Ind: Recall/Re		N RD/RR		Busir	iess Day In	dicator:		Y						
Recall/Re	put Terms:		ational needs	s. Recallable with Recall Notif		notice. Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
Recall Not	tir rimery:	• • • • • •												
Right to A	-	Points Indicato Points Terms:	r Description	n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Terms:	•	n: No	es; no surch	arge detail or	· surcharge to	otal provided						
Right to A Right to A Surchg In	Amend Primary Amend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or <b>e Basis Desc</b>	•	otal provided Per Day						
Right to A Right to A Surchg In	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated	include all ap	plicable surcharge <b>Rese</b> i		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary Ind Desc:	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge <b>Rese</b> i	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N	include all ap	plicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated Reservation ch N R: num Tariff Rate 0.011200	include all ap arge only Rate Cha 0.0112 0.025	plicable surcharge Reser Mkt B arged 200	vation Rate	e Basis Desc	•	Per Day						_
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100 Location Na	include all ap arge only Rate Cha 0.0112 0.025	plicable surcharge Reser Mkt B arged 200 000	vation Rate	e Basis Desc	•	Per Day						_
Right to A Right to A Surchg In Rate Forn BR Ind: Rate Id D Commod Reservat	Amend Primary Amend Primary ad Desc: m/Type Desc: arged - Non-IBF Desc Maxim dity tion Location Purpose Description	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.011200 0.276100 Location Na	Anclude all ap arge only Rate Cha 0.011 0.025 Ame o Mkt Interface	plicable surcharge Reser Mkt B arged 200 000	vation Rate	e Basis Desc	•	Per Day						

#### Terms/Notes:

Shipper may not change receipt and delivery points

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active dat	Information	provided at the contract an	d location level reflect changes b	based on the Posting Date/Tin	ne displayed. Report includes a	any changes made within 90 days of the selected activ	e date.
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Contract H	older/Prop/Nar	ne: 62424062	28	7149Tenaska Mar	keting Vent	ures		· · ·						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32252	Production	4,000	FTS	New	TA22243	177053308 12514	Summit Na	tural Gas of Missouri,	Inc. NONE	OTH	2	Y	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract May 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to de May 01, 2022 November 01, 2022 May 01, 2022 12:00	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day Ind	dicator:		Y						
-	put Terms: tif Timely:	Recallable with Y <b>Recall No</b>		tice Recall Notif I	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Form IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBF	र:												
Rate Id D Commod Reservat	ity	0.011200 0.276100	Rate Cha 0.011 0.025	200										
	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	PMI - Prod t Noble Energ	o Mkt Interface gy - Lilli	9										

#### Terms/Notes:

Recallable with 24 hours notice

### Capacity Release Transactional Report Active Date : 05/12/2022

Amendment Reporting Description: All Data

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 62424062	28	7149Tenaska Mar	keting Vent	ures								
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32289	Market	10,000	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	May 10, 2022		Contra	act Entitler	nent Begin D	ate/Time:	May 10, 2022 9:00	• • • •	, ,				
	End Date:	June 01, 2022				ment End Da		June 01, 2022 9:00 ;	am					
				Postir	ng Date/Tir	ne:		May 10, 2022 12:00 AM						
SICR Ind: Recall/Rej		N OD/OR		Busin	ess Day In	dicator:		Y						
-	put Terms: tif Timely:	•	n a 24 hour r h <b>tif EE:</b> Y	otice. Spire reserv Recall Notif I	•	to recall the Recall Noti	• •	nediately upon an OFO on a Recall Notif ID2: Y R	pipeline s ecall No	•	e Spire Y	Missou	ri West	
		Deinte Indiante	<b>D</b>											
-	-	Points Indicator Points Terms:	r Descriptio	n: No										
-	Amend Primary	Points Terms:		n: No	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	Amend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or e Basis Desc	•	otal provided Per Day						
Right to A Surchg In	Amend Primary	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Surchg In Rate Form BR Ind:	Amend Primary	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind:	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	oplicable surcharge Reser Mkt B arged 100	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary nd Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.016100	nclude all ap rge only <b>Rate Cha</b> 0.016 0.080	oplicable surcharge Reser Mkt B arged 100	vation Rat	e Basis Desc	•	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Volumetr	Amend Primary ad Desc: n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.016100 0.215000	nclude all ap rge only Rate Cha 0.016 0.080	oplicable surcharge Reser Mkt B arged 100	vation Rat	e Basis Desc	•	Per Day						_

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Carey Williams.

#### Terms/Notes - AMA:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 03117509	94 12	2992West Plains F	Propane and	d Petroleum								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SI Role Ind	२ Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32135	Market	1,500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Y						
Recall Not Right to A	mend Primary	-	otif EE: Y	Recall Notif E		erves the rigl Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re	an OFO ecall No		eline se Y	erving th	e Spire	
Surchg Ind	-					e Basis Desc	-	otal provided Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Reservati	ity	0.016100 0.215000	Rate Cha 0.0161 0.1000	100										
	Location Purpose Description	Location Na	ame											
13745 [	Delivery Location	Kansas City	, MO											
999000 F	Receipt Location	PMI - Prod t	o Mkt Interface											

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

	older/Prop/Nar			2992West Plains I			ne uispiuyeui	Report includes any changes n			ortic			
ervice equester ontract	•	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	Name	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Pre <sup>v</sup> Rel
RA32136	Production	1,500	FTS	New	TA8664	006967798 7831	Spire Miss West	ouri Inc. dba Spire Missouri	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep		N OD/OR		Busin	ess Day In	dicator:		Υ						
-	put Terms: tif Timely:		n a 24 hour no otif EE: Y	otice. Spire Misso <b>Recall Notif I</b>		serves the rig Recall Noti		e capacity immediately upon Recall Notif ID2: Y Re		on a pipe if ID3:		rving the	e Spire	
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg In	-													
		Nale(3) Stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Reservation ch	•	, v		arge detail or e Basis Desc	•	otal provided Per Day						
-			•	Reser		e Basis Desc	•	•						
Rate Form IBR Ind:		Reservation ch	•	Reser	vation Rate	e Basis Desc	•	Per Day						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBi Desc Maxin <sup>lity</sup>	Reservation ch	•	Reser Mkt B 200	vation Rate	e Basis Desc	•	Per Day						

#### Terms/Notes:

16294 Receipt Location

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Andy Stauffer.

Wamsutter - Echo Springs

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

Informat	tion provided at	the contract and	location level	reflect changes bas	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	nin 90 days	s of the	selected	active d	ate.
ontract Ho	older/Prop/Nan	ne: 1207237	18 1	3628Western Plai	ns Energy, l	LLC								
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32112	Production	500	FTS	New	TS27237	006967798 7831	Spire Misso West	ouri Inc. dba Spire Missouri	NONE	OTH	2	Ν	1	
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract B	Begin Date:	April 01, 2022		Contr	act Entitlen	nent Begin D	Date/Time:	April 01, 2022 9:00 a	• • • •	. ,				
Contract E	End Date:	November 01, 2	2022		act Entitler	ment End Da ne:	te/Time:	November 01, 2022 9:00 a April 01, 2022 12:00 AM	am					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	out:	OD/OR												
-	mend Primary	Y Recall No Points Indicato Points Terms:	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2: Y Recall Notif ID2: Y	ecall No	tif ID3:	Y			
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	narge only	Rese	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	<b>k:</b>												
Rate Id De Commodi Reservati	ity	<b>um Tariff Rate</b> 0.011200	Rate Cha 0.0112 0.100	200										
Reservati		0.276100	0.100	000										
F	Location Purpose													
Loc [	Description	Location Na	ame											
	Description		ame to Mkt Interface	9										

#### Terms/Notes:

Replacement shipper can not change primary points without the consent of Spire Missouri West. Release done with Greg Crow.

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC	-				-				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31934	Market	3,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE		OTH	2	N	2	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	March 01, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 01, 2022 9:00 a						
Contract E	Ind Date:	April 01, 2022				nent End Dat		April 01, 2022 9:00 a	m					
				Postir	ng Date/Tin	ne:		March 01, 2022 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Chai	rged - Non-IBF	R:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodi	ity	0.016100	0.016											
Reservati	ion	0.215000	0.190	000										
	Location Purpose													
Loc [	Description	Location Na	ame											
16953 E	Delivery Location	Merriam												
999000 F	Receipt Location	PMI - Prod t	o Mkt Interface	e										

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31941	Market	2,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	March 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	March 01, 2022	9:00 a		. ,				
Contract E	ind Date:	March 02, 2022	2	Contra	act Entitler	nent End Dat	e/Time:	March 02, 2022	9:00 a	am					
				Postir	g Date/Tin	ne:		March 01, 2022 12	2:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Inc		Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ty	0.016100	0.016												
Reservati	ion	0.215000	0.170	000											
F	Location Purpose														
Loc [	Description	Location Na	ame												
16952 E	Delivery Location	Overland Pa	rk												
10952 L															

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

## Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date. Contract Holder/Prop/Name: 079366805 13457WoodRiver Energy, LLC

ervice	biden/Prop/Nar	Contractual		Contract		Releaser/					Repl SF	2			
Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	ame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31948	Market	2,700	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	delivery	point(s)	quantity				
Contract B	Begin Date:	March 02, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	March 02, 2022	9:00 a	am					
Contract E	ind Date:	March 03, 2022	2		act Entitlen ng Date/Tim	nent End Dat ne:	te/Time:	March 03, 2022 March 02, 2022 12	9:00 a 00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day Ind	dicator:		Υ							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit	esc Maxim	um Tariff Rate	Rate Cha 0.016	-											
Reservati	-)	0.215000	0.170												
	Location														
	Purpose														
F		Location Na	ame												
F Loc [	Purpose														

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nan			3457WoodRiver E		-		Report includes any cr							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA31954	Market	2,400	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	:
Rpt Lvl Des Contract B Contract E	Begin Date:	Contract March 03, 2022 March 04, 2022		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to c March 03, 2022 March 04, 2022 March 03, 2022 12:	9:00 a 9:00 a	am	quantity				
SICR Ind: Recall/Rep		N RD/RR			ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	-			e Basis Desc	-	otal provided Per Day N							
Rate Char	rged - Non-IBF	R:													
Rate Id De Commodit Reservatio	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.170	100											
F	Location Purpose Description	Location Na	ame												
	Delivery Location Receipt Location		ark o Mkt Interface	)											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 079366805 1345	7WoodRiver Energy, LLC						
ervice equester Location contract Zone	Contractual Quantity - Rate Contract Schedule I	Contract Releaser Releaser/ Status Contract Releaser Description Number Prop	Releaser Name	Affil		Perm All Rel Re-ro	Prearr J Deal	Prev Rel
A31960 Market	2,400 FTS Ne	w TA627 07925482 2626	8 Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH 2	2 N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:	Receipt point(s) to delivery	point(s) o	quantity			
Contract Begin Date:	March 04, 2022	Contract Entitlement Begir						
Contract End Date:	March 05, 2022	Contract Entitlement End I	Date/Time: March 05, 2022 9:00 a	ım				
		Posting Date/Time:	March 04, 2022 12:00 AM					
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Y					
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an Y <b>Recall Notif EE:</b> Y		tif ID1: Y Recall Notif ID2: <sup>Y</sup> Re	ecall Not	if ID3: \	/		
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No						
Surchg Ind Desc:	Rate(s) stated include all application	able surcharges; no surcharge detail	or surcharge total provided					
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis De	scription: Per Day					
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν					
Rate Charged - Non-IB	र:							
Rate Id Desc Maxin Commodity Reservation	Num Tariff Rate         Rate Charge           0.016100         0.016100           0.215000         0.170000	d						
Location Purpose Loc Description	Location Name							
16952 Delivery Location	Overland Park							
999000 Receipt Location	PMI - Prod to Mkt Interface							

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

Contract He	older/Prop/Na	me: 07936680	)5 1	3457WoodRiver	Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl S Role Ind	R Perm Rel	n All Re-rel	Prearr Deal	Prev Rel
RA31969	Market	2,400	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of Ol	NE NONE	OTH	2	Ν	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract March 05, 2022 March 08, 2022		Cont	QTI Desc: tract Entitlen tract Entitler ting Date/Tin	nent End Da			00 am 00 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	iness Day In	dicator:		Υ						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Noti</b>	<b>Eve:</b> Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharg	ges; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch N	arge only		ervation Rate Based Rate		ription:	Per Day N						
Rate Cha	rged - Non-IB	R:												
Rate Id D	-	num Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.170	100										

Loc	Purpose Description	Location Name
1695	2 Delivery Location	Overland Park
9990	00 Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

Information provided at the c	ontract and locatio	n level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	A	ffil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31972	Market	2,400	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, Ll	LC N	ONE	OTH	2	Ν	1	:
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poi	int(s) d	quantity				
Contract E	Begin Date:	March 08, 2022	2	Contr	act Entitlen	nent Begin D	Date/Time:	March 08, 2022	9:00 am						
Contract E	End Date:	March 09, 2022	2		act Entitler	ment End Da ne:	te/Time:	March 09, 2022 March 08, 2022 12	9:00 am 2:00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>		Recall Notif	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Reca	II Not	if ID3:	Y			
Right to A	-	Points Indicato	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:													
Right to A Surchg Ind	•		include all ap	oplicable surcharge	es; no surch	arge detail or	r surcharge to	otal provided							
Surchg Ind	•					arge detail or e Basis Desc	•	otal provided Per Day							
Surchg Ind	d Desc:	Rate(s) stated		Resei		e Basis Desc	•	•							
Surchg Ind Rate Form IBR Ind:	d Desc:	Rate(s) stated Volumetric cha N		Resei	vation Rate	e Basis Desc	•	Per Day							
Surchg Ind Rate Form IBR Ind:	d Desc: n/Type Desc: nrged - Non-IBf Desc Maxim lity	Rate(s) stated Volumetric cha N		Reser Mkt B arged 100	vation Rate	e Basis Desc	•	Per Day							
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: nrged - Non-IBf Desc Maxim lity	Rate(s) stated Volumetric cha N R: num Tariff Rate 0.016100	arge only Rate Cha 0.016 0.175	Reser Mkt B arged 100	vation Rate	e Basis Desc	•	Per Day							
Surchg Ind Rate Form IBR Ind: Rate Cha Rate Id Do Commodi Volumetri	d Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity ric Location Purpose	Rate(s) stated Volumetric cha N R: Dum Tariff Rate 0.016100 0.215000	arge only Rate Cha 0.016 0.175 ame	Reser Mkt B arged 100	vation Rate	e Basis Desc	•	Per Day							_

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC				-						
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31973	Production	1,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery p	oint(s)	quantity				
Contract I	Begin Date:	March 09, 2022				nent Begin D		March 09, 2022	9:00 ar	m					
Contract I	End Date:	March 10, 2022	2		act Entitler ng Date/Tin	nent End Da ne:	e/Time:	March 10, 2022 March 09, 2022	9:00 ar 12:00 AM	m					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	•	Recall Notif E	E <b>ve</b> : Y	Recall Noti	<b>ID1:</b> Y	Recall Notif ID2:	Y Red	call No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	<b>n:</b> No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Forn	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commod Volumetr	•	0.011200	0.011 0.100												
volumeti	IIC .	0.276100	0.100	000											
	Location Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
7158	Receipt Location	OFS Maysvi	ille												

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/Prop/Na	me: 079366805 1345	57WoodRiver Energy, LLC									
ervice Requester Location Contract Zone	Contractual Quantity - Rate Contract Schedule	•••••••	Releaser/ Releaser Prop Re	eleaser Na	me	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31985 Market	1,000 FTS N	ew TA627		ansas Gas as, Inc.	Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt LvI Desc:	Contract	Loc/QTI Desc:		F	Receipt point(s) to delive	y point(s)	quantity				
Contract Begin Date:	March 12, 2022	Contract Entitlen	nent Begin Date			) am					
Contract End Date:	March 15, 2022	Contract Entitler	nent End Date/1	Time:	March 15, 2022 9:00	) am					
		Posting Date/Tin	ne:	1	March 12, 2022 12:00 Al	N					
SICR Ind: Recall/Reput:	N RD/RR	Business Day In	dicator:	Ň	Y						
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during ar Y <b>Recall Notif EE:</b> Y	NOFO Recall Notif Eve: Y	Recall Notif ID	01: Y R	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
Right to Amend Primary Right to Amend Primary	Points Indicator Description: Points Terms:	No									
Surchg Ind Desc:	Rate(s) stated include all applic	cable surcharges; no surch	arge detail or su	rcharge tota	al provided						
Rate Form/Type Desc:	Reservation charge only	Reservation Rate	e Basis Descrip	tion:	Per Day						
IBR Ind:	Ν	Mkt Based Rate	Ind:	1	N						
Rate Charged - Non-IB	R:										
Rate Id Desc Maxin Commodity Reservation	num Tariff Rate         Rate Charge           0.016100         0.016100           0.215000         0.170000	)									
Location Purpose Loc Description	Location Name										
16952 Delivery Location	Overland Park										
999000 Receipt Location											
· ·											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07936680		3457WoodRiver E					- -					
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affi	Repl S Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A31992	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NOM	E OTH	2	Ν	1	2
Rpt LvI Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery point	s) quantity				
-	egin Date:	March 15, 2022	<u>)</u>	Contra	act Entitler	nent Begin D	ate/Time:	March 15, 2022	9:00 am	, i ,				
Contract E	nd Date:	March 16, 2022	2	Contra	act Entitler	ment End Dat	e/Time:	March 16, 2022	9:00 am					
				Postir	ng Date/Tin	ne:		March 15, 2022 12:0	00 AM					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall	lotif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Char	rged - Non-IBR	k:												
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged										
Commodit	ty	0.016100	0.016	100										
Reservation	on	0.215000	0.170	000										
F	Location Purpose													
Loc [	Description	Location Na	ame											
16952 D	Delivery Location	Overland Pa	ark											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC	sting Bate, in			-						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
431999	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract B	Begin Date:	March 16, 2022	2	Contra	act Entitler	nent Begin D	ate/Time:	March 16, 2022	9:00 a						
Contract E	ind Date:	March 17, 2022	2	Contra	act Entitler	ment End Dat	te/Time:	March 17, 2022	9:00 a	m					
				Postir	ng Date/Tin	ne:		March 16, 2022 12:	MA 00						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	r Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	र:													
Rate Id De Commodit Reservation	ty	0.016100 0.215000	Rate Cha 0.016 0.170	100											
	on	0.215000	0.170	000											
F	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location														
999000 F	Receipt Location	PMI - Prod t	o Mkt Interface	9											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07936680		3457WoodRiver E					Ŭ		· ·				
ervice equester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Afi			Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32007	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	ONE NO	NE	OTH	2	N	1	2
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	livery poin	t(s) q	uantity				
-	Begin Date:	March 17, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:		9:00 am						
Contract E	ind Date:	March 22, 2022	2	Contra	act Entitler	nent End Dat	e/Time:	March 22, 2022	9:00 am						
				Postir	ng Date/Tin	ne:		March 17, 2022 12:0	MA 0						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2: Y	Recall	Notif	f ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	R:													
Rate Id De	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodit	ty	0.016100	0.016	100											
Reservati	ion	0.215000	0.170	000											
F	Location Purpose														
Loc [	Description	Location Na	ame												
16952 D	Delivery Location	Overland Pa	ark												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC			•							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32016	Production	1,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract	Begin Date:	March 18, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 18, 2022	9:00 a	am					
Contract	End Date:	March 22, 2022	2	Contra	act Entitler	nent End Da	te/Time:	March 22, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		March 18, 2022	12:00 AM						
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Ν							
Recall/Re	put:	RD/RR													
Recall/Re	put Terms:	Recallable all c													
Recall No	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	i <b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
Right to A	Mend Primary	Points Indicato	r Descriptio	n: No											
Right to A	Mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D	-	um Tariff Rate	Rate Cha	arged											
Commod	lity	0.011200	0.011												
Volumet	ric	0.276100	0.100	000											
	Location														
Loc	Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32045	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	Ν	1	4
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	March 22, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 22, 2022	9:00 a						
Contract E	End Date:	March 23, 2022	2	Contra	act Entitler	nent End Dat	e/Time:	March 23, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		March 22, 2022 12	:00 AM						
SICR Ind:		N		Busin	ess Day In	dicator:		Y							
Recall/Rep		RD/RR													
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν	<b>·</b> ·	Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBF	R:													
Rate Id Do Commodi Reservati	esc Maxim	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.170	100											
1	Location Purpose Description	Location Na	ame												
16952 E	Delivery Location	Overland Pa	ark												
	Receipt Location		o Mkt Interface	1											
200000															

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

Information provided at the contract and location level reflect char	nges based on the Posting Date/Time displayed.	Report includes any changes made within 90 days of the selected active date.
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ontract H	older/Prop/Nar	ne: 07936680	05 1	13457WoodRiver Ei	nergy, LLC	• ·		•							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser I	Name		Affil	Repl SI Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32052	Production	2,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company,	LLC	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) t	o delivery	point(s)	quantity				
Contract E	Begin Date:	March 23, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 23, 2022	9:00 a						
Contract E	End Date:	March 24, 2022	2	Contra	act Entitler	ment End Dat	te/Time:	March 24, 2022	9:00 a	am					
				Postin	g Date/Tin	ne:		March 23, 2022	12:00 AM						
SICR Ind: Recall/Re		N RD/RR		Busine	ess Day In	dicator:		Ν							
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	ive: Y	Recall Notif	i <b>D1</b> : Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary	Points Indicato Points Terms:	r Descriptio	on: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge t	otal provided							
	n/Type Desc:	Volumetric cha	rge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commod Volumetr	lity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.100	200											
	Location Purpose Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
10000	Donvory Looution														

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32053	Market	800	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	Service, a division	of ONE	NONE	OTH	2	Ν	1	2
Rpt LvI Des	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
-	Begin Date:	March 23, 2022	2	Contra	act Entitlen	nent Begin D	ate/Time:	March 23, 2022	9:00 a						
Contract E	End Date:	March 24, 2022	2	Contra	act Entitler	nent End Dat	e/Time:	March 24, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		March 23, 2022 12	:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:		otif EE: Y	Recall Notif I	Eve: Y	Recall Notif	ID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBR	ł:													
Rate Id De Commodit Reservation	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.170	100											
F	Location Purpose Description	Location Na	ame												
16052 5	Delivery Location	Overland Pa	ork.												
16952 E		O V O Hallaria i O	ai n												

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 07936680	15 1	3457WoodRiver E										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32065	Production	2,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	:
Rpt LvI D	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delive	ery point(s)	quantity				
-	Begin Date:	March 24, 2022	<u>.</u>	Contra	act Entitler	nent Begin D	Date/Time:		0 am	. ,				
Contract	End Date:	March 25, 2022	<u>!</u>	Contra		ment End Da		March 25, 2022 9:0 March 24, 2022 12:00 A	0 am M					
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all cy Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
Right to A	Amend Primary	Points Indicato	r Descriptio	n: No										
Right to A Right to A	Amend Primary Amend Primary	Points Terms:			e: no curch	arao dotail or	surchargo t	atal providad						
Right to A Right to A Surchg In	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated i	include all ap	plicable surcharge		•	•	•						
Right to A Right to A Surchg In Rate Forr	Amend Primary Amend Primary	Points Terms: Rate(s) stated i Volumetric cha	include all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc:	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	•	•						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary ad Desc:	Points Terms: Rate(s) stated i Volumetric cha N	nclude all ap	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind:	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated i Volumetric cha N	include all ap	plicable surcharge Reser Mkt B Irged 200	vation Rat	e Basis Desc	•	Per Day						
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Cha Rate Id E Commod	Amend Primary Amend Primary nd Desc: n/Type Desc: arged - Non-IBf Desc Maxin dity	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.011200	nclude all ap rge only <b>Rate Cha</b> 0.011 0.100	plicable surcharge Reser Mkt B Irged 200	vation Rat	e Basis Desc	•	Per Day						_
Right to A Right to A Surchg In Rate Forr IBR Ind: Rate Id I Commod Volumet	Amend Primary Amend Primary ad Desc: n/Type Desc: arged - Non-IBI Desc Maxim dity ric Location Purpose	Points Terms: Rate(s) stated i Volumetric cha N R: num Tariff Rate 0.011200 0.276100 Location Na	nclude all ap rge only <b>Rate Cha</b> 0.011 0.100	plicable surcharge Reser Mkt B Irged 200	vation Rat	e Basis Desc	•	Per Day						_

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

**Amendment Reporting Description: All Data** 

ervice	older/Prop/Nar	Contractual		3457WoodRiver E Contract		Releaser/				Repl SR	2			
equester ontract	Location Zone	Quantity - Contract	Rate Schedule	Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
A32066	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	March 24, 2022	2	Contra	act Entitler	nent Begin D	Date/Time:	March 24, 2022 9:00 a						
Contract E	End Date:	March 25, 2022	2	Contra	act Entitler	ment End Da	te/Time:	March 25, 2022 9:00 a	am					
				Postir	ng Date/Tin	ne:		March 24, 2022 12:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	-	RD/RR												
Recall/Rep	put Terms:	24 hour notice of	-											
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif E	<b>:ve:</b> Y	Recall Noti	TID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
abt to A	mend Primary	Points Indicator	r Descriptio	n: No										
Aught to A	, internal i initial y		Decemption											
-	-	Points Terms:	. Decemption											
-	mend Primary	Points Terms:		plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg In	mend Primary	Points Terms:	include all ap	plicable surcharge		arge detail or e Basis Desc	C C	otal provided Per Day						
Right to A Surchg In	mend Primary	Points Terms: Rate(s) stated i	include all ap	plicable surcharge <b>Reser</b>		e Basis Desc	C C	•						
Right to A Surchg In Rate Form BR Ind:	mend Primary	Points Terms: Rate(s) stated i Reservation ch N	include all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind:	amend Primary nd Desc: n/Type Desc: arged - Non-IBf	Points Terms: Rate(s) stated i Reservation ch N	include all ap arge only	plicable surcharge Reser Mkt B	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim	Points Terms: Rate(s) stated i Reservation ch N R:	include all ap	plicable surcharge Reser Mkt Bi Irged	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D	Amend Primary Id Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate	include all ap arge only Rate Cha	plicable surcharge Reser Mkt B Irged 100	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100	include all ap arge only Rate Cha 0.016	plicable surcharge Reser Mkt B Irged 100	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100	include all ap large only <b>Rate Cha</b> 0.016 0.170	plicable surcharge Reser Mkt B Irged 100	vation Rat	e Basis Desc	C C	Per Day						
Right to A Surchg In Rate Form BR Ind: Rate Cha Rate Id D Commod Reservat	Amend Primary ad Desc: n/Type Desc: arged - Non-IBf Desc Maxim lity tion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	include all ap large only Rate Cha 0.016 0.170	plicable surcharge Reser Mkt B Irged 100	vation Rat	e Basis Desc	C C	Per Day						_

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Nar	ne: 0793668	05 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32067	Production	2,000	FTS	New	TA1051	042379594 7480	Midwest Er	nergy, Inc.	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 November 01, 3	2022	Contra Contra		nent Begin D ment End Da ne:		Receipt point(s) to c April 01, 2022 November 01, 2022 April 01, 2022 12:0	9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	• •	allable, notific <b>otif EE:</b> Y	cation must be mad Recall Notif E		iness day prio <b>Recall Noti</b>	•	le. Recall Notif ID2:	Recall Not	if ID3:	N			
0		Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Volumetric cha	arge only	Reser	vation Rat	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetri	ity	0.011200 0.276100	Rate Cha 0.011 0.070	200										

Loc	Location Purpose Description	Location Name
174	Delivery Location	Midwest Energy - Wakeeny And T
97112	Delivery Location	Copeland
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

The replacement shipper is responsible for all applicable surcharge and balancing fees. Replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer.

The use of any alternate receipt or delivery points by the replacement shipper that results in additional charges to Midwest Energy will be the responsibility of and billed to the replacement shipper.

### Capacity Release Transactional Report Active Date : 05/12/2022

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## Amendment Reporting Description: All Data

	· · · · · · · · · · · · · · · · · · ·						ne displayed.	Report includes any changes	made with	nin 90 day	s of the	selected	active da	ate.
	older/Prop/Nar	<b>ne:</b> 07936680	05 1	3457WoodRiver E	0,,,									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32084	Production	2,000	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	Ν	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract March 25, 2022 March 29, 2022		Contra Contr		nent Begin I nent End Da ne:		Receipt point(s) to delivery           March 25, 2022         9:00           March 29, 2022         9:00           March 25, 2022         12:00 AN	am am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. <b>otif EE:</b> Y	Recall Notif I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	n/Type Desc:	Volumetric cha	irge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν	0 ,	Mkt B	ased Rate	Ind:		N						
Rate Cha	arged - Non-IBF	र:												
<b>Rate Id D</b> Commod Volumetr	<b>Jesc Maxim</b> lity	0.011200 0.276100	Rate Cha 0.0112 0.100	200										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	Colwich											
16289	Receipt Location	Scout - Jayh	nawk											

### Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/Nam	ne: 0793668	05 <sup>~</sup>	13457WoodRiver E	nergy, LLC								
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name	Affil	Repl Sf Role Ind	R Perm Rel	All Re-rel	I I Cull	Prev Rel
RA32085	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Service, a division of ONE Gas, Inc.	NONE	OTH	2	N	1	2

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract March 25, 2022 March 26, 2022	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity March 25, 2022 9:00 am March 26, 2022 9:00 am March 25, 2022 12:00 AM
SICR Ind:	N	Business Day Indicator:	Y
Recall/Reput:	RD/RR		
Recall/Reput Terms: Recall Notif Timely:	24 hour notice or less during an OFO Y Recall Notif EE: Y Reca	III Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No		
Surchg Ind Desc:	Rate(s) stated include all applicable s	urcharges; no surcharge detail or surcharge t	total provided
Rate Form/Type Desc:	Reservation charge only	Reservation Rate Basis Description:	Per Day
IBR Ind:	Ν	Mkt Based Rate Ind:	Ν
Rate Charged - Non-IB	R:		
Rate Id Desc Maxin Commodity Reservation	num Tariff RateRate Charged0.0161000.0161000.2150000.170000		
Location Purpose	Location Name		

Lo	С	Description	Location Name
16	952	Delivery Location	Overland Park
99	9000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	lolder/Prop/Nar	<b>ne:</b> 07936680	)5 1	3457WoodRiver E	nergy, LLC									
ervice lequester contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32096	Production	2,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	Date/Time:	April 01, 2022 9:00						
Contract F	End Date:	November 01, 2	2022		act Entitlei ng Date/Tir	ment End Da ne:	te/Time:	November 01, 2022 9:00 April 01, 2022 12:00 AM	am					
SICR Ind: Recall/Rej		N RD/RR		Busin	ess Day In	dicator:		Ν						
-	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	ycles. otif EE: Y	Recall Notif E	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: <sup>Y</sup> R	ecall No	tif ID3:	Y			
-	Amend Primary Amend Primary	Points Indicator Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge t	otal provided						
-	nd Desc: m/Type Desc:	Rate(s) stated i Volumetric cha	-			arge detail or <b>e Basis Desc</b>	-	otal provided Per Day						
-			-	Reser		e Basis Desc	-							
Rate Form IBR Ind:		Volumetric cha N	-	Reser	vation Rat	e Basis Desc	-	Per Day						
Rate Form IBR Ind:	n/Type Desc: arged - Non-IBF Desc Maxim <sup>dity</sup>	Volumetric cha N	-	Reser Mkt B arged 200	vation Rat	e Basis Desc	-	Per Day						
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim <sup>dity</sup>	Volumetric cha N R: num Tariff Rate 0.011200	rge only Rate Ch: 0.011 0.080	Reser Mkt B arged 200	vation Rat	e Basis Desc	-	Per Day						_
Rate Forn IBR Ind: Rate Cha Rate Id D Commod Volumetr	n/Type Desc: arged - Non-IBF Desc Maxim dity ric Location Purpose	Volumetric cha N R: 0.011200 0.276100 Location Na	rge only Rate Cha 0.011 0.080	Reser Mkt B arged 200	vation Rat	e Basis Desc	-	Per Day						_]

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

Information provided at the contract and location	n level reflect changes based on the Postir	ng Date/Time displayed. Report include	s any changes made within 90 days of the selected active date.

Contract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32097	Market	2,200	FTS	New	TS8658	079534838 14357	Black Hills	Service Company, LLC	NONE	OTH	2	N	1	2
	esc: Begin Date: End Date:	Contract April 01, 2022 November 01, 2	2022	Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 01, 2022         9:00 a           November 01, 2022         9:00 a           April 01, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Re		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall No	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>	otif EE: Y	Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y Re	ecall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In Rate Forn IBR Ind:	d Desc: n/Type Desc:	Rate(s) stated Volumetric cha N	-			e Basis Desc	-	otal provided Per Day N						
Rate Cha	arged - Non-IBF	R:												
Rate Id E Commoc Volumet	lity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100										
Loc	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	Black Hills - Mkt Storage												

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date. 13457WoodRiver Energy, LLC Contract Holder/Prop/Name: 079366805 **Releaser Releaser/** Service Contract Repl SR Contractual Perm All **Contract Releaser** Rate Status Role Prev Requester Location Quantity -Prearr Schedule Number Prop **Releaser Name** Ind Rel Contract Description Affil Re-rel Rel Zone Deal Contract Black Hills Service Company, LLC 2 Ν 2 RA32106 Production 2,500 FTS New TA8657 079534838 NONE OTH 1 14357

		14357	
Rpt LvI Desc: Contract Begin Date: Contract End Date:	Contract March 29, 2022 March 30, 2022	Loc/QTI Desc: Contract Entitlement Begin Date/Time: Contract Entitlement End Date/Time: Posting Date/Time:	Receipt point(s) to delivery point(s) quantity March 29, 2022 9:00 am March 30, 2022 9:00 am March 29, 2022 12:00 AM
SICR Ind: Recall/Reput:	N RD/RR	Business Day Indicator:	Ν
Recall/Reput Terms: Recall Notif Timely:	Recallable all cycles. Y Recall Notif EE: Y Reca	all Notif Eve: Y Recall Notif ID1: Y	Recall Notif ID2: Y Recall Notif ID3: Y
Right to Amend Primary Right to Amend Primary	Points Indicator Description: No Points Terms:		
Surchg Ind Desc:		surcharges; no surcharge detail or surcharge t	
Rate Form/Type Desc: IBR Ind:	Volumetric charge only N	Reservation Rate Basis Description: Mkt Based Rate Ind:	Per Day N
Rate Charged - Non-IB	R:		
Rate Id Desc Maxir Commodity Volumetric	num Tariff RateRate Charged0.0112000.0112000.2761000.100000		
Location Purpose Loc Description	Location Name		
16980 Delivery Location	Black Hills Colwich		
16289 Receipt Location	Scout - Jayhawk		

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

|--|

ontract H	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC						, i				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	Name	At	ffil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32119	Production	3,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, L	LC NO	ONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery poir	nt(s) o	quantity				
-	Begin Date:	March 30, 2022	<u>)</u>	Contra	act Entitlen	nent Begin D	ate/Time:	March 30, 2022	9:00 am	. ,	. ,				
Contract E	End Date:	March 31, 2022	2	Contra	act Entitler	nent End Da	te/Time:	March 31, 2022	9:00 am						
				Postir	ng Date/Tin	ne:		March 30, 2022 12	2:00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Ν							
Recall/Rep	put:	RD/RR													
Recall/Rep	put Terms:	Recallable all c	ycles.												
Recall Not	tif Timely:	Y Recall No	otif EE: Y	Recall Notif	Eve: Y	Recall Noti	i <b>ID1:</b> Y	Recall Notif ID2:	Y Reca	II Not	if ID3:	Y			
Right to A	mend Primary	Points Indicator	r Descriptio	n: No											
Right to A	mend Primary	Points Terms:													
Surchg In	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Volumetric cha	rge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D	•	um Tariff Rate	Rate Cha	arged											
Commod		0.011200	0.011												
Volumetr	ic	0.276100	0.100	0000											
	Lesstian														
	Location Purpose														
Loc	Description	Location Na	ame												
16980	Delivery Location	Black Hills C	Colwich												
	-														

### Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC			· ·	-					
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32134	Production	3,500	FTS	New	TA8657	079534838 14357	Black Hills	Service Company, LLC	C NONE	OTH	2	N	1	2
Rpt LvI De Contract E Contract E	Begin Date:	Contract March 31, 2022 April 01, 2022	2	Contra Contra		nent Begin D nent End Da ne:			9:00 am 9:00 am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Ν						
Recall/Rep Recall Not	put Terms: tif Timely:	Recallable all c Y <b>Recall No</b>		Recall Notif E	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In		. ,	•	plicable surcharge		arge detail or e Basis Desc	•							
IBR Ind:	n/Type Desc:	Volumetric cha N	rge only		ased Rate		npuon.	Per Day N						
Rate Cha	rged - Non-IBF	R:												
Rate Id D Commodi Volumetr	ity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.0112 0.100	200										
	Location Purpose Description	Location Na	ame											
16980	Delivery Location	Black Hills C	colwich											
16289	Receipt Location	Scout - Jayh	awk											

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

Service Requester Contract	blder/Prop/Nar Location Zone	ne: 07936680 Contractual Quantity - Contract	Rate Schedule	3457WoodRiver 1 Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	lame		Affil	Repl Sl Role Ind	R Perm Rel		Prearr Deal	Prev Rel
RA32143	Market	2,000	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 01, 2022 May 01, 2022		Cont Cont		nent Begin D nent End Da ne:		· · · ·	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Re	call Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail or	surcharge to	otal provided							
-	/Type Desc:	Reservation ch	narge only	Rese	rvation Rate	e Basis Desc	ription:	Per Day							
		Ν	0	Mkt I	Based Rate	Ind:		N							
IBR Ind:		ъ.													
IBR Ind:	rged - Non-IBI	κ.													

Loc	Purpose Description	Location Name
16953	Delivery Location	Merriam
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07936680	05 1	3457WoodRiver E	inergy, LLC	<u> </u>			<u> </u>						
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32144	Production	2,500	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisior	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	April 01, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 01, 2022	9:00 a	• • • •					
Contract E	End Date:	April 05, 2022		Contr	act Entitler	ment End Dat	e/Time:	April 05, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 01, 2022 12:	00 AM						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rat	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	k:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	ity	0.011200	0.011	200											
Reservati	ion	0.276100	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000 [	Delivery Location	PMI - Prod t	o Mkt Interface	e											

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Information pro	vided at the contract and location l	evel reflect changes based on the Posting Date/Time displayed. I	Report includes any changes made within 90 days of the selected active date.
<b>Contract Holder/P</b>	rop/Name: 079366805	13457WoodRiver Energy, LLC	
Service	Contractual	Contract Releaser Releaser/	Repl SR

lequester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Status Descriptior	Contract	Releaser Releaser Prop	Releaser Na	ame		Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32151	Production	2,500	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of	f ONE	NONE	OTH	2	Ν	1	
Rpt Lvl Des	sc:	Contract		Loc	/QTI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Contract B	egin Date:	April 05, 2022		Cor	ntract Entitlen	nent Begin D	ate/Time:	April 05, 2022	9:00 a	im					
Contract E	nd Date:	April 06, 2022			ntract Entitlen sting Date/Tim			April 06, 2022 April 05, 2022 12:00	9:00 a AM	ım					
SICR Ind:		Ν		Bus	siness Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Not</b>	if Eve: Y	Recall Notif	FID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Description	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surchai	rges; no surch	arge detail or	surcharge tot	tal provided							
-	/Type Desc:	Reservation ch	arge only	Res	servation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt	Based Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	ł:													
Rate Id De Commodit	<b>esc Maxim</b> ty	um Tariff Rate 0.011200 0.276100	Rate Cha 0.0112 0.0800	200											
Reservatio	011	0.2.0.00													
L	Location Purpose Description	Location Na	ame												
Loc D	Location Purpose	Location Na	ame o Mkt Interface												

#### Terms/Notes:

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# Amendment Reporting Description: All Data

	· · · ·						e displayed. Report incl	udes any changes r	nade witl	nin 90 days	of the	selected	active da	ate.
	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Name		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32154	Production	2,000	FTS	New	TS813	079254828 2626	Kansas Gas Service, Gas, Inc.	a division of ONE	NONE	OTH	2	Ν	1	
Rpt Lvl De Contract B Contract E	Begin Date:	Contract April 06, 2022 April 08, 2022		Contra Contr		nent Begin D nent End Da ne:	ate/Time: April 06, e/Time: April 08,		am	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:	Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Noti	ID1: Y Recall No	otif ID2: Y R	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge total provide	ed						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription: Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:	Ν							
Rate Cha	rged - Non-IBF	R:												
Rate Id De Commodi Reservati	ity	0.011200 0.276100	Rate Cha 0.011 0.080	200										
F	Location Purpose Description	Location Na	ame											
999000 E	Delivery Location	PMI - Prod t	o Mkt Interface	9										
	Receipt Location	Scout - Jayh												

#### Terms/Notes:

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# Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32158	Production	2,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divis	ion of ONE	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 08, 2022 April 12, 2022		Contra Contr		nent Begin D nent End Da ne:		Receipt point(s) April 08, 2022 April 12, 2022 April 08, 2022	9:00 a 9:00 a	im	quantity				
SICR Ind:		Ν		Busir	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			···· <b>,</b> ···										
•	out Terms:	24 hour notice of	or less during otif EE: Y		-	Recall Notif	fID1: Y	Recall Notif ID2	2: <sup>Y</sup> Re	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to A	out Terms: if Timely: mend Primary	24 hour notice of	otif EE: Y	an OFO <b>Recall Notif</b> I	-		f ID1: Y	Recall Notif ID2	2: <sup>Y</sup> Re	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to A	out Terms: if Timely: mend Primary mend Primary	24 hour notice of Y Recall No Points Indicator Points Terms:	otif EE: Y	an OFO <b>Recall Notif</b> I	Eve: Y	Recall Noti			:: <sup>Υ</sup> Rε	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Inc	out Terms: if Timely: mend Primary mend Primary	24 hour notice of Y Recall No Points Indicator Points Terms:	otif EE: Y r Description	an OFO <b>Recall Notif</b> I I: No plicable surcharge	Eve: Y es; no surch	Recall Noti	surcharge to		2: <sup>Y</sup> Re	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Inc	out Terms: tif Timely: mend Primary mend Primary d Desc:	24 hour notice of Y Recall No Points Indicator Points Terms: Rate(s) stated i	otif EE: Y r Description	an OFO Recall Notif I I: No plicable surcharge Reser	Eve: Y es; no surch	Recall Notif arge detail or e Basis Desc	surcharge to	otal provided	2: <sup>Υ</sup> Rε	ecall Not	if ID3:	Y			
Recall/Rep Recall Not Right to A Right to A Surchg Ind Rate Form IBR Ind:	out Terms: tif Timely: mend Primary mend Primary d Desc:	24 hour notice of Y Recall No Points Indicator Points Terms: Rate(s) stated i Reservation ch N	otif EE: Y r Description	an OFO Recall Notif I I: No plicable surcharge Reser	Eve: Y es; no surch rvation Rate	Recall Notif arge detail or e Basis Desc	surcharge to	otal provided Per Day	:: <sup>Υ</sup> Rε	ecall Not	if ID3:	Y			

Loc	Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32162	Production	2,000	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	lelivery	point(s)	quantity				
Contract E	Begin Date:	April 12, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 12, 2022	9:00 a	am					
Contract E	End Date:	April 13, 2022		Contra	act Entitler	ment End Dat	e/Time:	April 13, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 12, 2022 12:0	0 AM						
SICR Ind: Recall/Rep	put:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	ID1: Y	Recall Notif ID2:	r Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	:													
Rate Id D Commodi		um Tariff Rate 0.011200	Rate Cha 0.011												
Reservat	ion	0.276100	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	e											

#### Terms/Notes:

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# Amendment Reporting Description: All Data

Information provided a	t the contract and location l	evel reflect changes based o	on the Posting Date/Time displaye	d. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Na	me: 079366805	13457WoodRiver Ene	ergy, LLC	
Service	Contractual	••••••	Releaser Releaser/	Repl SR

Requester Contract	Location Zone	Quantity - Contract	Rate Schedule	Status Description	Contract Number	Releaser Prop	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32166	Market	1,500	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 13, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 13, 2022 9:00 a	am					
Contract E	End Date:	April 16, 2022			act Entitler Ig Date/Tin	nent End Dat ne:	te/Time:	April 16, 2022 9:00 a April 13, 2022 12:00 AM	ım					
SICR Ind:	:	Ν		Busin	ess Day In	dicator:		Y						
Recall/Rep	put:	RD/RR			-									
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	Amend Primary Amend Primary	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg In	nd Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν						
Rate Cha	arged - Non-IBF	R:												
Rate Id D Commod	lity	um Tariff Rate 0.016100	<b>Rate Cha</b> 0.016	100										
Reservat	tion	0.215000	0.060	000										
	Location Purpose Description	Location Na	ame											
16953	Delivery Location	Merriam												
	Receipt Location		o Mkt Interface	9										

#### Terms/Notes:

### Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# Amendment Reporting Description: All Data

Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32167	Production	2,400	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	n of ONE	NONE	OTH	2	Ν	1	:
Rpt LvI De Contract E Contract E	Begin Date:	Contract April 13, 2022 April 16, 2022		Contra Contr		nent Begin D nent End Dat ne:	te/Time:	Receipt point(s) to April 13, 2022 April 16, 2022 April 13, 2022 12	9:00 a 9:00 a	m	quantity				
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	i <b>D1:</b> Y	Recall Notif ID2:	Y Re	call Not	if ID3:	Y			
0		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IB	र:													
Rate Id D Commod		0.011200 0.276100	Rate Cha 0.011 0.080	200											

Loc	Purpose Description	Location Name
999000	Delivery Location	PMI - Prod to Mkt Interface
16289	Receipt Location	Scout - Jayhawk

#### Terms/Notes:

TSP: 007906233

# Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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### **Amendment Reporting Description: All Data**

	r/Prop/Nam	ne: 07936680		3457WoodRiver E										
	ocation one	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32180 Pro	oduction	800	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	
Rpt LvI Desc: Contract Begin Contract End I		Contract April 15, 2022 April 16, 2022		Contra Contra		nent Begin D nent End Da ne:			0 am 0 am	quantity				
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Reput T Recall Notif Ti		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO Recall Notif E	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptior	n: No										
Surchg Ind De Rate Form/Typ IBR Ind:		Rate(s) stated i Reservation ch N	• •			e Basis Desc	U U	tal provided Per Day N						
Rate Charged	l - Non-IBR													
Rate Id Desc Commodity Reservation	Maxim	um Tariff Rate 0.011200 0.276100	Rate Cha 0.0112 0.0800	200										
	ription	Location Na	amo											

#### Terms/Notes:

Receipt Location

Scout - Jayhawk

16289

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract         Zone         Contract         Schedule         Description         Number         Prop         Releaser Name         Affil         Ind         Rel         Re-inplace         Deal           RA32181         Production         3,200         FTS         New         TS813         0.79254828         Kansas Gas         Service, a division of ONE         NONE         O.TH         2         N         1           RA32181         Production         April 16, 2022         Contract         Eco/QTTI Desc:         Receipt point(s) to delivery point(s) quantity         VILVE         VILVE         VILVE         VILVE         Point 16, 2022         9:00 am         VILVE         VILVE         VILVE         VILVE         Point 16, 2022         9:00 am         VILVE         VILVE         VILVE         VILVE         Point 16, 2022         9:00 am         VILVE         VILVE         VILVE         VILVE         Point 16, 2022         9:00 am         VILVE         VILVE         Point 16, 2022         9:00 am         VILVE         VILVE	ontract He	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC	• ·									
2626       Gas, Inc.         Rpt Lvl Desc:       Contract       Loc/QTI Desc:       Recipit point(s) to delivery point(s) quantity         Contract Engin Date:       April 16, 2022       Su0 am         April 19, 2022       Su0 am       April 16, 2022       Su0 am         Contract End Date:       N       Business Day Indicator:       Y         Posting Date/Time:       April 16, 2022       12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput       RD/RR       Recall Notif EE: Y       Recall Notif EE: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Reservation charge only       Reservation Rate Basis Description:       Per Day         Right to Amend Primary Points Terms:       Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Rate Sister and Date:       Per Day         Rate Charged - Non-IBR:       Rate Charged       N       Mkt Based Rate Ind:       N         Reservation       0.276100       0.080000       Output       Per Day       Per Day         Partie ID Desc:       Rate Charged - Non-IBR:       Loc ation Name       Per Day       Per Day       Per Day	equester		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm		Prearr Deal	Prev Rel
Contract Begin Date:       April 16, 2022       Contract Entitlement Begin Date/Time:       April 16, 2022       9:00 am         Contract End Date:       April 19, 2022       Optime       April 19, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/R       Y       Recall Notif Timely:       Y         Recall/Reput Terms:       24 hour notice or less during an OFO       Y       Recall Notif Timely:       Y         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y         Right to Amend Primary Points Indicator Description:       N       Reservation Rate Basis Description:       Per Day         Right to Amend Primary Points Indicator Description:       N       Mkt Based Rate Ind:       N       N         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Reservation charge only       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       N       Mkt Based Rate Ind:       N       N       N       N         Reservation       0.276100       0.011200       0.011200       0.018000       Primary       Primary       Primary       Primary	432181	Production	3,200	FTS	New	TS813			s Service, a division of	ONE	NONE	OTH	2	N	1	2
Contract End Date:       April 19, 2022       9:00 am         April 19, 2022       9:00 am         April 19, 2022       9:00 am         April 10, 2022       12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput       RD/RR       Recall/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput Terms:       24 hour notice or less during an OFO       Recall Notif Timely:       Y       Recall Notif Ete: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Por Day         Rate form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mtt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       0.011200       0.011200         Reservation       0.276100       0.080000       V       V         Purpose       Location Name       Location Name       V         Sy99000 Delivery Location       PMI - Prod to Mtk Interface       V       V	Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to de	elivery	point(s)	quantity				
Posting Date/Time:     April 16, 2022 12:00 AM       SICR Ind:     N     Business Day Indicator:     Y       Recall/Reput:     RD/RR     Recall notif     Participa an OFO       Recall/Reput Terms:     24 hour notice or less during an OFO     Recall Notif ID1: Y     Recall Notif ID2: Y     Recall Notif ID3: Y       Recall Notif Timely:     Y     Recall Notif EE: Y     Recall Notif Eve: Y     Recall Notif ID1: Y     Recall Notif ID2: Y     Recall Notif ID3: Y       Right to Amend Primary Points Indicator Description:     No     Reservation Rate Basis Description:     Per Day       Surchg Ind Desc:     Rete(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided     Per Day       IBR Ind:     N     Mkt Based Rate Ind:     N       Rate I Desc     Maximum Tariff Rate     Rate Charged       Commodity     0.011200     0.011200       0.276100     0.080000	Contract E	Begin Date:	April 16, 2022		Contra	act Entitler	nent Begin D	ate/Time:	• • • • •		• • • •					
SICR Ind: N Business Day Indicator: Y   Recall/Reput: RD/RR   Recall/Reput Terms: 24 hour notice or less during an OFO   Recall Notif Timely: Y Recall Notif EE: Y   Recall Notif ID1: Y Recall Notif ID2: Y   Recall Notif ID3: Y Recall Notif ID3: Y   Reservation charge only Reservation Rate Basis Description: N Mkt Based Rate Ind: N Rete Charged - Non-IBR: Reservation 0.276100 0.011200 0.011200 0.011200 0.011200 0.080000    Pescription Location Partop Exception: Poscription Poscription Poscription Poscription Pervesse Pescription	Contract E	End Date:	April 19, 2022		Contr	act Entitler	ment End Dat	te/Time:	April 19, 2022	9:00 a	m					
Recall/Reput:       RD/RR         Recall/Reput:       24 hour notice or less during an OFO         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:       Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Charged       0.011200       0.011200         Reservation       0.276100       0.080000       0.080000       Excention         Purpose       Location       Purpose       Location Name       Excention Name         1999000 Delivery Location       PMI - Prod to Mkt Interface       PMI - Prod to Mkt Interface       PMI - Prod to Mkt Interface					Postir	ng Date/Tin	ne:		April 16, 2022 12:00	AM						
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Ee:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:       Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.011200       0.011200       0.080000       Per Day         Reservation       0.276100       0.080000       Per Day       Per Day         Isocation       Location Name       Per Day       Per Day       Per Day         999000 Delivery Location       PMI - Prod to Mkt Interface       Per Day       Per Day					Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided   Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day   IBR Ind: N Mkt Based Rate Ind: N   Rate Charged - Non-IBR:   Rate Id Desc Maximum Tariff Rate Rate Charged   Commodity 0.011200 0.011200   Reservation 0.276100 0.080000   Image: Description   Location Location Name   999000 Delivery Location PMI - Prod to Mkt Interface	-	•		-		E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	Re	ecall Not	tif ID3:	Y			
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.011200       0.011200       0.011200         Reservation       0.276100       0.080000         Loc       Location Name       Location Name         999000       Delivery Location       PMI - Prod to Mkt Interface	-	•		r Descriptio	n: No											
IBR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Rate Charged     N       Rate Id Desc     Maximum Tariff Rate     Rate Charged       Commodity     0.011200     0.011200       Reservation     0.276100     0.080000       Loc     Location Name       999000 Delivery Location     PMI - Prod to Mkt Interface	Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.011200       0.011200         Reservation       0.276100       0.080000         Loc       Location       Location Name         999000       Delivery Location       PMI - Prod to Mkt Interface	Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation       Maximum Tariff Rate 0.011200       Rate Charged 0.011200         Reservation       0.01200       0.080000         Location Purpose Description       Location Name         999000       Delivery Location       PMI - Prod to Mkt Interface	BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity Reservation         0.011200 0.276100         0.011200 0.080000           Location Purpose Description         Location Name           999000         Delivery Location         PMI - Prod to Mkt Interface	Rate Cha	arged - Non-IBF	र:													
Location     0.276100     0.080000       Location     Purpose       Description     Location Name       999000     Delivery Location     PMI - Prod to Mkt Interface																
Location Purpose Description     Location Name       999000     Delivery Location     PMI - Prod to Mkt Interface																
Purpose Description     Location Name       99900     Delivery Location     PMI - Prod to Mkt Interface			0.270100	0.000	000											
999000 Delivery Location PMI - Prod to Mkt Interface																
	Loc	Description	Location N	ame												
16280 Receipt Location Scoutz Jayhawk	999000 I	Delivery Location	PMI - Prod t	o Mkt Interface	)											
ματισταστική ματαγραφική του το του τη	16289	Receipt Location	Scout - Jaył	nawk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

KA32182       Market       1,500       FTS       New       TA629       079254828       Kansas Gas Service, a division of ONE       NONE       OTH       2       N         Rpt Lvl Desc:       Contract       Loc/QTI       Desc:       Receipt point(s) to delivery point(s) quantity       Qaca       Gas, Inc.       Receipt point(s) to delivery point(s) quantity       Qaca	Prearr Pre Deal Re
April LVI Desc:       Contract       Loc/QTI Desc:       Receipt point(s) to elivery point(s) quantity         Contract Begin Date:       April 16, 2022       Gontract Entitlement Begin Date/Time:       April 16, 2022       9:00 am         Contract End Date:       April 19, 2022       Contract Entitlement End Date/Time:       April 19, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y       April 16, 2022 12:00 AM         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary       Points Indicator Description:       No       No       Y       Recall Notif ID3: Y       Recall Notif ID3: Y         Surchg Ind Desc:       Rate(s) stated include all applicable/starges; no surcharge detail or surcharge       For Day       N       N         Rate Form/Type Desc:       Reservation charge only       Mes Beservation Rate Basis Description:       Per Day       N         IBR Ind:       N       Mit Based Rate Ind:       N       N       N	1
Contract Begin Date:       April 16, 2022       Contract Entitlement Begin Date/Time:       April 16, 2022       9:00 am         Contract End Date:       April 19, 2022       Contract Entitlement End Date/Time:       April 19, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Recall Notif EE:       Y       Recall Notif EV:       Y         Recall/Reput Terms:       24 hour notice or less during an OFO       Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Ev:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       No       Y       Recall Notif ID3:       Y         Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Per Day       N       N         IBR Ind:       N       Mkt Based Rate Ind:       N       N       N	
Contract Begin Date:       April 16, 2022       Contract Entitlement Begin Date/Time:       April 16, 2022       9:00 am         Contract End Date:       April 19, 2022       Contract Entitlement End Date/Time:       April 19, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif EV:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       No       Reservation Rate Basis Description:       Per Day         Business       Reservation Rate Basis Description:       N       Met Based Rate Ind:       N       Per Day	
Contract End Date:       April 19, 2022       Contract Entitlement End Date/Time:       April 19, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       To recall Notif Timely:       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         Right to Amend Primary Points Indicator Description:       No       Surchards entitlement end seise Description:       No         Surch Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge detail or surcharge to a provided       Per Day         Rate Form/Type Desc:       N       Mkt Based Rate Ind:       N       N	
Posting Date/Time: April 16, 2022 12:00 AM   SICR Ind: N Business Day Indicator:   Recall/Reput: RD/RR   Recall/Reput Terms: 24 hour notice or less during an OFO   Recall/Reput Terms: 24 hour notice or less during an OFO   Recall Notif Timely: Y   Recall Notif EE: Y   Recall Notif EE: Y   Recall Notif EE: Y   Recall Notif ID1: Y   Recall Notif ID2: Y   Recall Notif ID3: Y   Right to Amend Primary Points Indicator Description: No   Right to Amend Primary Points Indicator Description: No   Rate (s) stated include all applicable surcharges; no surcharge detail or surcharge detail provided   Rate Form/Type Desc: Reservation charge only   N Mkt Based Rate Ind:	
Recall/Reput:       RD/RR         Recall/Reput:       RD/RR         Recall/Reput Terms:       24 hour notice or less during an OFO         Recall Notif Timely:       Y         Recall Notif EE:       Y         Regint to Amend Primary Points Indicator Description:       No         Right to Amend Primary Points Terms:       Surchg Ind Desc:         Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only         N       Mkt Based Rate Ind:	
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No <td></td>	
Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N	
Rate Form/Type Desc:Reservation charge onlyReservation Rate Basis Description:Per DayIBR Ind:NMkt Based Rate Ind:N	
IBR Ind: N Mkt Based Rate Ind: N	
Date Charged New IRD.	
Rate Charged - Non-IBR:	
Rate Id DescMaximum Tariff RateRate ChargedCommodity0.0161000.016100Reservation0.2150000.060000	
Location Purpose Loc Description Location Name	
16953 Delivery Location Merriam	
999000 Receipt Location PMI - Prod to Mkt Interface	

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Holder/	/Prop/Nam	e: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester Lo contract Zo	cation ne	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32189 Mar	ket	1,500	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl Desc:		Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract Begin	Date:	April 19, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 19, 2022	9:00 a	am					
Contract End D	ate:	April 20, 2022		Contra	act Entitler	nent End Dat	te/Time:	April 20, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 19, 2022 12:00	D AM						
SICR Ind: Recall/Reput:		N RD/RR		Busin	ess Day In	dicator:		Υ							
Recall/Reput Te Recall Notif Tin		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif E	Eve: Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	if ID3:	Y			
Right to Ameno Right to Ameno			r Descriptio	n: No											
Surchg Ind Des	SC:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form/Type	e Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		N		Mkt B	ased Rate	Ind:		Ν							
Rate Charged	- Non-IBR	:													
Rate Id Desc Commodity Reservation	(	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
Locati Purpo Loc Descr		Location Na	ame												
16953 Delive	ry Location	Merriam													
999000 Receip			o Mkt Interface	1											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC	• ·		· · ·							
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32190	Production	3,500	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract B	Begin Date:	April 19, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 19, 2022	9:00 a	im					
Contract E	Ind Date:	April 20, 2022		Contr	act Entitler	ment End Dat	te/Time:	April 20, 2022	9:00 a	m					
				Postir	ng Date/Tin	ne:		April 19, 2022 12:00	MA C						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	⁄ Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	र:													
Rate Id De Commodi Reservati	ity	<b>1000 Tariff Rate</b> 0.011200 0.276100	Rate Cha 0.011 0.080	200											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	PMI - Prod t	o Mkt Interface	9											
	Receipt Location	Scout - Jayh													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC	• ·		· · ·							
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32193	Market	1,700	FTS	New	TA629	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division c	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract B	egin Date:	April 20, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 20, 2022	9:00 a	im					
Contract E	nd Date:	April 21, 2022		Contra	act Entitler	ment End Dat	te/Time:	April 21, 2022	9:00 a	m					
				Postir	ng Date/Tin	ne:		April 20, 2022 12:00	) AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	′ Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
	/Type Desc:	Reservation ch	narge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	र:													
Rate Id De Commodit Reservatio	ty	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
F	Location Purpose Description	Location Na	ame												
16953 D	Delivery Location	Merriam													
	Receipt Location		o Mkt Interface	9											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32194	Production	3,500	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
Contract E	Begin Date:	April 20, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 20, 2022	9:00 a	am					
Contract E	End Date:	April 21, 2022		Contra	act Entitler	nent End Dat	e/Time:	April 21, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 20, 2022 12:0	0 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Re	ecall No	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBF	R:													
Rate Id D		um Tariff Rate	Rate Cha												
Commodi	•	0.011200	0.011												
Reservat	1011	0.276100	0.080	000											
-	Location Purpose														
Loc	Description	Location Na	ame												
999000 I	Delivery Location	PMI - Prod t	o Mkt Interface	e											
16289	Receipt Location	Scout - Jayh	awk												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract He	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32199	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
Contract E	Begin Date:	April 21, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 21, 2022	9:00 a	am					
Contract E	End Date:	April 22, 2022		Contra	act Entitler	nent End Dat	e/Time:	April 22, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 21, 2022 12:0	MA 0						
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
-	put Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg In	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBR	k:													
Rate Id D Commodi		um Tariff Rate 0.011200	Rate Cha 0.011												
Reservat	tion	0.276100	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000	Delivery Location	PMI - Prod t	o Mkt Interface	e											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Information provided at the c	ontract and location	on level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.
Contract Holder/Prop/Name:	079366805	13457WoodRiver Energy, LLC

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	Energy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Pre <sup>.</sup> Rel
432200	Market	2,000	FTS	New	TA629	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/G	TI Desc:			Receipt point(s) to a	delivery	point(s)	quantity				
contract E	Begin Date:	April 21, 2022		Contr	act Entitlen	nent Begin D	ate/Time:	April 21, 2022	9:00 a	am					
ontract E	End Date:	April 22, 2022			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 22, 2022 April 21, 2022 12:0	9:00 a 0 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busir	iess Day In	dicator:		Υ							
-	put Terms: tif Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	oplicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
ate Form	n/Type Desc:	Reservation ch	arge only	Rese	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt E	ased Rate	Ind:		Ν							
Rate Cha	arged - Non-IBF	R:													
Rate Id D Commodi Reservati	lity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
	Location Purpose Description	Location Na	ame												
Loc	Purpose		ame												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Location Quantity - Rate Status Contract Releaser Role Perm All Prearr Prev Contract Zone Contract Schedule Description Number Prop Releaser Name Affil Ind Rel Re-rel Deal Rel	Contract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC			· · ·	-						
Rpt LVI Desc:       Contract       Contract Desc:       Receipt point(s) to delivery point(s) quantity         Contract Begin Date:       April 22, 2022       S0.00 am         Contract End Date:       April 23, 2022       S0.00 am         SICR Ind:       N       Business Day Indicator:       April 22, 2022       9:00 am         Recall/Reput:       RD/R       Posting Date/Time:       April 22, 2022       9:00 am         Recall/Reput:       RD/R       Recall Notif ID1:       Y       Recall Notif ID2:       Y         Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Terms:       Surch geonic       N       Reservation Rate Basis Description:       N       N       Reservation Rate Basis Description:       Portupe Points       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Terms:       Surchg Indo       Reservation Rate Basis Description:       N       N       Reservation Rate Basis Description:       N       N       Reservation       N       N       Reservation       N       N       Reservation       N       N       Reservation       N       N       N       N       N	Service Requester Contract		Quantity -		Status	Contract	Releaser	Releaser N	lame		Affil	Role	Perm			Prev Rel
Contract Begin Date:       April 22, 2022       Gontract Entitlement Begin Date/Time:       April 22, 2022       9:00 am         Contract End Date:       April 23, 2022       9:00 am         April 23, 2022       9:00 am         Posting Date/Time:       April 23, 2022       9:00 am         April 23, 2022       9:00 am         Posting Date/Time:       April 23, 2022       9:00 am         April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         Posting Date/Time:       April 22, 2022         Recall/Reput Terms:       Recall Notif ID1: Y<	RA32208	Market	2,000	FTS	New	TA629			s Service, a division c	of ONE	NONE	OTH	2	Ν	1	2
Contract Begin Date:       April 22, 2022       Gontract Entitlement End Date/Time:       April 22, 2022       9:00 am         Contract End Date:       April 23, 2022       9:00 am         April 23, 2022       9:00 am         Posting Date/Time:       April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         April 23, 2022       9:00 am         April 23, 2022       9:00 am         April 22, 2022       9:00 am         April 23, 2022       9:00 am         Recall/Reput:       RD/R         Recall/Netpet Fermary       Points Terma:         Surchg Ind Desc:       Rate (S stated include all applicable surcharged clail or sur	Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
Contract End Date:       April 23, 2022       Contract Entitlement End Date/Time:       April 23, 2022       9:00 am         SICR Ind:       N       Business Day Indicator:       Y         Recall/Reput:       RD/RR       Feedal/Reput Terms:       24 hour notice or less during an OFO         Recall/Reput:       Y       Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       Reservation Rate Basis Description:       Per Day       Reservation Rate Basis Description:       Per Day         Right to Amend Primary Points Indicator Description:       N       Mkt Based Rate Ind:       N       N         Rate Form/Type Desc:       Reservation Rate Basis Description:       Per Day       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       N       Mkt Based Rate Ind:       N       N       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged Out	-		April 22, 2022		Contra	act Entitler	nent Begin D	ate/Time:		-						
Recall/Reput: RD/RR Recall/Reput: RD/RR Recall/Reput Terms: 24 hour notice or less during an OFO Recall Notif Timely: Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: Y Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Indicator Description: No Right to Amend Primary Points Terms: Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided Rate Form/Type Desc: Reservation charge only Reservation Rate Basis Description: Per Day IBR Ind: N Mkt Based Rate Ind: N Rate Charged - Non-IBR: Rate Id Desc Maximum Tariff Rate Rate Charged Commodity 0.016100 0.016100 Reservation 0.215000 0.060000	Contract E	ind Date:	April 23, 2022		Contra	act Entitler	ment End Dat		•		am					
Recall Notif Timely:       Y       Recall Notif EE:       Y       Recall Notif Eve:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Recall Notif ID3:       Y         Right to Amend Primary Points Indicator Description:       No       No       Right to Amend Primary Points Terms:       Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100         Reservation       0.215000       0.060000		out:			Busin	ess Day In	dicator:		Y							
Right to Amend Primary Points Terms:   Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge total provided   Rate Form/Type Desc: Reservation charge only   Reservation charge only Reservation Rate Basis Description:   Per Day   IBR Ind: N   Mkt Based Rate Ind: N   Rate Charged - Non-IBR:   Rate Id Desc Maximum Tariff Rate   Commodity 0.016100   Reservation 0.215000   0.016100 0.060000   Instruction Purpose   Description Location Name   Instruction Merriam   16953 Delivery Location   Merriam	-				•	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2: Y	∕ Re	ecall Not	tif ID3:	Y			
Rate Form/Type Desc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         IBR Ind:       N       Mkt Based Rate Ind:       N         Rate Charged - Non-IBR:       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100         Reservation       0.215000       0.060000         Loc       Description       Location Name         16953       Delivery Location       Merriam	-	•	Points Terms:													
IBR Ind:     N     Mkt Based Rate Ind:     N       Rate Charged - Non-IBR:     Maximum Tariff Rate     Rate Charged       Commodity     0.016100     0.016100       Reservation     0.215000     0.060000	Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Charged - Non-IBR:         Rate Id Desc       Maximum Tariff Rate       Rate Charged         Commodity       0.016100       0.016100         Reservation       0.215000       0.060000         Loc       Location       Location Name         16953       Delivery Location       Merriam	Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
Rate Id Desc Commodity Reservation       Maximum Tariff Rate 0.016100       Rate Charged 0.016100         Reservation       0.016100       0.016100         Verticities       0.215000       0.060000         Location Purpose Description       Location Name         16953       Delivery Location       Merriam	IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Commodity Reservation     0.016100 0.215000     0.016100 0.060000       Location Purpose Description     Location Name       16953     Delivery Location     Merriam	Rate Cha	rged - Non-IBR	R:													
Purpose Description         Location Name           16953         Delivery Location         Merriam	Commodi	ity	0.016100	0.016	100											
	F	Purpose	Location Na	ame												
999000 Receipt Location PMI - Prod to Mkt Interface	16953 E	Delivery Location	Merriam													
				o Mkt Interface	9											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32209	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
Contract B	egin Date:	April 22, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 22, 2022	9:00 a	am					
Contract E	nd Date:	April 23, 2022		Contra	act Entitler	ment End Dat	te/Time:	April 23, 2022	9:00 a	am					
				Postir	ng Date/Tin	ne:		April 22, 2022 12:00	0 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	f ID1: Y	Recall Notif ID2:	Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	र:													
Rate Id De Commodit Reservation	ty	<b>1000 Tariff Rate</b> 0.011200 0.276100	Rate Cha 0.011 0.080	200											
F	Location Purpose Description	Location Na	ame												
999000 E	Delivery Location	PMI - Prod t	o Mkt Interface	9											
	Receipt Location	Scout - Jayh													
	1														

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

CSI032 5/12/2022 6:00:08 PM

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# Amendment Reporting Description: All Data

ontract Ho	older/Prop/Na	me: 07936680	05 1	3457WoodRiver I	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	ŀ	Affil		Perm Rel	All Re-rel	Prearr Deal	Pre <sup>v</sup> Rel
A32216	Market	2,500	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of	ONE N	NONE	OTH	2	N	1	
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 23, 2022 April 26, 2022		Cont		nent Begin I nent End Da ne:		- / -	9:00 am 9:00 am	n (	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busi	ness Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	Reca	all Not	if ID3:	ſ			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharg	es; no surch	arge detail o	surcharge to	otal provided							
-	/Type Desc:	Reservation ch N	narge only		ervation Rate	e Basis Deso Ind:	cription:	Per Day N							
Rate Cha	rged - Non-IB	R:													
Rate Id De Commodi Reservati	ity	num Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

op/Name: 07936680 Contractual ion Quantity - Contract tion 4,500	Rate Schedule	57WoodRiver Er Contract Status Description	Releaser	Releaser/ Releaser				Repl SR	2			
ion Quantity - Contract	Schedule	Status Description	Contract					Repl SR	2			
tion 4,500	FTS No			Prop	Releaser N	ame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
		ew	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
Contract		Loc/QT	I Desc:			Receipt point(s) to delivery p	point(s) o	quantity				
te: April 23, 2022		Contra	ct Entitlen	nent Begin D	ate/Time:	April 23, 2022 9:00 a	m					
: April 26, 2022					e/Time:	April 26, 2022 9:00 a April 23, 2022 12:00 AM	m					
Ν		Busine	ess Day Ind	dicator:		Y						
RD/RR			-									
	0		ve: Y	Recall Notif	ID1: Y	Recall Notif ID2: <sup>Y</sup> Re	call Not	if ID3:	Y			
imary Points Indicator imary Points Terms:	r Description:	No										
Rate(s) stated i	nclude all applic	cable surcharges	s; no surch	arge detail or	surcharge to	tal provided						
esc: Reservation ch	arge only	Reserv	ation Rate	e Basis Desc	ription:	Per Day						
Ν	<b>C</b>	Mkt Ba	sed Rate	Ind:		N						
on-IBR:												
Maximum Tariff Rate 0.011200 0.276100	0.011200	)										
on Location Na	ame											
	April 26, 2022 N RD/RR S: 24 hour notice of Y Recall No mary Points Indicator mary Points Indicator mary Points Terms: Rate(s) stated i esc: Reservation ch N on-IBR: Maximum Tariff Rate 0.011200 0.276100	April 26, 2022 N RD/RR S: 24 hour notice or less during ar : Y Recall Notif EE: Y mary Points Indicator Description: mary Points Terms: Rate(s) stated include all applie SC: Reservation charge only N on-IBR: Maximum Tariff Rate Rate Charg 0.011200 0.011200 0.276100 0.080000	April 26, 2022 Contra Postin N RD/RR S: 24 hour notice or less during an OFO Y Recall Notif EE: Y Recall Notif E mary Points Indicator Description: No mary Points Terms: Rate(s) stated include all applicable surcharges Posc: Reservation charge only Reserv N Mkt Ba on-IBR: Maximum Tariff Rate Rate Charged 0.011200 0.011200 0.276100 0.080000	April 26, 2022 Contract Entitler Posting Date/Tin N RD/RR C 24 hour notice or less during an OFO Y Recall Notif EE: Y Recall Notif Eve: Y mary Points Indicator Description: No mary Points Terms: Rate(s) stated include all applicable surcharges; no surch SC: Reservation charge only N KEBASEd Rate On-IBR: Maximum Tariff Rate Rate Charged 0.011200 0.276100 0.080000 C	April 26, 2022 Contract Entitlement End Dat Posting Date/Time: N Business Day Indicator: RD/RR S: 24 hour notice or less during an OFO : Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif mary Points Indicator Description: No mary Points Terms: Rate(s) stated include all applicable surcharges; no surcharge detail or SC: Reservation charge only N Mkt Based Rate Ind: Maximum Tariff Rate Rate Charged 0.011200 0.276100 0.080000	April 26, 2022 Contract Entitlement End Date/Time: Posting Date/Time: N Business Day Indicator: RD/RR 2 24 hour notice or less during an OFO 2 Y Recall Notif EE: Y Recall Notif Eve: Y Recall Notif ID1: Y 24 mary Points Indicator Description: No 25 mary Points Indicator Description: No 25 mary Points Terms: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge to 25 Reservation charge only N Maximum Tariff Rate Rate Charged 0.011200 0.276100 0.080000	April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 a         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE:       Y         s:       24 hour notice or less during an OFO       Y       Recall Notif EE:       Y         Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y         remary Points Indicator Description:       No       No       mary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         resc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N         Non-IBR:       Maximum Tariff Rate       Rate Charged         0.011200       0.080000       0.080000	April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         N       Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE:       Y         s:       24 hour notice or less during an OFO       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y       Recall Notif ID2:       Y       Metall Notif ID2:       Y       Recall Notif ID2:       N       N       N       N       N </td <td>April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE:       Y         s:       24 hour notice or less during an OFO       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y         rmary Points Indicator Description:       No       No       Market Size       Notif ID2:       Y       Recall Notif ID3:         mary Points Indicator Description:       No       Market Size       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N       N       No         Non-IBR:       Maximum Tariff Rate       Rate Charged       0.011200       0.080000</td> <td>April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         mary Points Indicator Description:       No       Market Stated include all applicable surcharges; no surcharge detail or surcharge total provided       Stated include all applicable surcharges; no surcharge detail or surcharge total provided         ssc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N         onn-IBR:       N       N         Azimum Tariff Rate       Rate Charged         0.011200       0.080000</td> <td>April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         mary Points Indicator Description:       No       Marinum Reservation Rate Basis Description:       Per Day         Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Sec:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N       N       N       N         on-IBR:       Imary Point State       Rete Charged       0.011200       0.011200       0.011200         0.276100       0.080000       Image:       Location Name       Image:       Image:       Image:</td> <td>April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         N       Business Day Indicator:       Y         RD/RR       Business Day Indicator:       Y         st:       24 hour notice or less during an OFO       Y         t:       Y       Recall Notif EE:       Y         Recall Notif ID1:       Y       Recall Notif ID2:       Y         mary Points Indicator Description:       No       No         mary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         sec:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N         n       Location Name</td>	April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE:       Y         s:       24 hour notice or less during an OFO       Y       Recall Notif EE:       Y       Recall Notif ID1:       Y         rmary Points Indicator Description:       No       No       Market Size       Notif ID2:       Y       Recall Notif ID3:         mary Points Indicator Description:       No       Market Size       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N       N       No         Non-IBR:       Maximum Tariff Rate       Rate Charged       0.011200       0.080000	April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         mary Points Indicator Description:       No       Market Stated include all applicable surcharges; no surcharge detail or surcharge total provided       Stated include all applicable surcharges; no surcharge detail or surcharge total provided         ssc:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N         onn-IBR:       N       N         Azimum Tariff Rate       Rate Charged         0.011200       0.080000	April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         Posting Date/Time:       April 23, 2022       12:00 AM         N       Business Day Indicator:       Y         RD/RR       Y       Recall Notif EE: Y       Recall Notif Eve: Y       Recall Notif ID1: Y       Recall Notif ID2: Y       Recall Notif ID3: Y         mary Points Indicator Description:       No       Marinum Reservation Rate Basis Description:       Per Day         Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided       Sec:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N       N       N       N         on-IBR:       Imary Point State       Rete Charged       0.011200       0.011200       0.011200         0.276100       0.080000       Image:       Location Name       Image:       Image:       Image:	April 26, 2022       Contract Entitlement End Date/Time:       April 26, 2022       9:00 am         N       Business Day Indicator:       Y         RD/RR       Business Day Indicator:       Y         st:       24 hour notice or less during an OFO       Y         t:       Y       Recall Notif EE:       Y         Recall Notif ID1:       Y       Recall Notif ID2:       Y         mary Points Indicator Description:       No       No         mary Points Terms:       Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided         sec:       Reservation charge only       Reservation Rate Basis Description:       Per Day         N       Mkt Based Rate Ind:       N         n       Location Name

#### Terms/Notes:

16289 Receipt Location

Scout - Jayhawk

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	me: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32230	Market	2,600	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	
Rpt Lvl De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery p	point(s)	quantity				
Contract B	Begin Date:	April 26, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 26, 2022	9:00 a						
Contract E	End Date:	April 27, 2022		Contra	act Entitlen	nent End Dat	e/Time:	April 27, 2022	9:00 a	m					
				Postin	g Date/Tim	ne:		April 26, 2022 12:	00 AM						
SICR Ind:		Ν		Busin	ess Day In	dicator:		Y							
Recall/Rep	out:	RD/RR			-										
Recall/Rep	out Terms:	24 hour notice	or less during	an OFO											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Notif E	<b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	call Not	tif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
-	n/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IB	R:													
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	rged											
Commodi	ity	0.016100	0.016	100											
Reservati			0.060												

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
13644	Delivery Location	Kansas City, Kansas
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

	ion provided at			e <mark>flect changes base</mark> 457WoodRiver Ei			ne displayed.	Report includes any change	s made with	nin 90 days	of the	selected	active da	ate.
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Releaser	Releaser/ Releaser	Releaser N	ame	Affil		Perm Rel		Prearr Deal	Prev Rel
RA32231	Production	4,000	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ON	E NONE	OTH	2	N	1	2
Rpt LvI Des Contract B Contract E	egin Date:	Contract April 26, 2022 April 27, 2022		Contra Contra		nent Begin D nent End Da ne:		· · · · · · · · · · · · · · · · · · ·	0 am 0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busine	ess Day In	dicator:		Y						
Recall/Rep Recall Noti		24 hour notice of Y Recall No	or less during a b <b>tif EE:</b> Y	an OFO <b>Recall Notif E</b>	ive: Y	Recall Notif	fID1: Y	Recall Notif ID2: Y	Recall Not	tif ID3:	Y			
-	-	Points Indicator Points Terms:	r Description	No										
Surchg Ind	•		include all app	licable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch N	arge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N						
Rate Char	rged - Non-IBF	R:												
Rate Id De Commodit Reservatio	e <b>sc Maxim</b> ty	0.011200 0.276100	Rate Char 0.0112 0.0800	00										
F	Location Purpose Description	Location Na	ame											

999000 Delivery Location	PMI - Prod to Mkt Interface
16289 Receipt Location	Scout - Jayhawk

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32239	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	Begin Date:	April 27, 2022		Contra	act Entitler	nent Begin D	ate/Time:	April 27, 2022	9:00 a						
Contract E	Ind Date:	April 28, 2022		Contra		nent End Dat		April 28, 2022 April 27, 2022 12:0	9:00 a 0 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	oplicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id D	esc Maxim	um Tariff Rate	Rate Cha	arged											
Commodi	-,	0.011200	0.011												
Reservati	ion	0.276100	0.080	000											
	Location Purpose														
Loc	Description	Location Na	ame												
999000 [	Delivery Location	PMI - Prod to	o Mkt Interface	e											
16289 F	Receipt Location	Scout - Jayh													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nar	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32240	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	Ν	1	2
Rpt Lvl Des	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to o	delivery	point(s)	quantity				
-	egin Date:	April 27, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	April 27, 2022	9:00 a		. ,				
Contract E	ind Date:	April 28, 2022		Contra		nent End Dat		April 28, 2022 April 27, 2022 12:0	9:00 a 0 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti		24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall Not	tif ID3:	Y			
		Points Indicato Points Terms:													
Surchg Ind		Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only			e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBF	र:													
Rate Id De Commodit	ty	um Tariff Rate 0.016100	Rate Cha 0.016	100											
Reservation	on	0.215000	0.060	000											
F	Location Purpose Description	Location Na	ame												
	•														
	Delivery Location		0												
1 999000 K	Receipt Location	PIVII - Prod t	o Mkt Interface	;											

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	<b>1e:</b> 07936680	)5 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32246	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	lelivery	point(s)	quantity				
-	Begin Date:	April 28, 2022 April 29, 2022		Contra		nent Begin D nent End Dat ne:		April 28, 2022 April 29, 2022 April 28, 2022 12:00	9:00 a 9:00 a	am					
SICR Ind: Recall/Rep		N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice of Y Recall No	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	R	ecall Not	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	nclude all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	tal provided							
Rate Form IBR Ind:	n/Type Desc:	Reservation ch	arge only		vation Rate	e Basis Desc Indi	ription:	Per Day							
		Ν			aseu Rate	ina:		Ν							
	rged - Non-IBR														
Rate Id D		um Tariff Rate	Rate Cha 0.011												
Commodi Reservati	,	0.276100	0.011												
	Location Purpose Description	Location Na	ame												
999000 [	Delivery Location	PMI - Prod to	o Mkt Interface	9											
1	Receipt Location														

#### Terms/Notes:

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# Amendment Reporting Description: All Data

Contract H	older/Prop/Nai	<b>ne:</b> 07936680	05 13	457WoodRiver E	Energy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32247	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	esc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 28, 2022		Contr	act Entitlen	nent Begin D	ate/Time:	April 28, 2022 9:00	am					
Contract E	End Date:	April 29, 2022			act Entitler ng Date/Tin	nent End Da ne:	te/Time:	April 29, 2022 9:00 April 28, 2022 12:00 AM	am					
SICR Ind:		Ν		Busin	ess Day In	dicator:		Υ						
Recall/Rep	out:	RD/RR												
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif</b> I	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	tif ID3:	Y			
0		Points Indicato Points Terms:	r Description	: No										
Surchg In	d Desc:	Rate(s) stated	include all app	licable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N	iai go oilig		ased Rate		•	N						
	rged - Non-IBI	र:												
Rate Cha		num Tariff Rate	Rate Char	ged										
Rate Cha Rate Id D	esc Maxin													
		0.016100	0.0161	00										

Loc	Location Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

morma	tion provided at	the contract and	location level	reflect changes base	ed on the Po	sting Date/Tin	ne displayed.	Report includes any changes n	nade with	iin 90 days	of the	selected	active da	ite.
ontract Ho	older/Prop/Nan	ne: 07936680	05 1	3457WoodRiver E	nergy, LLC									
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SR Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32258	Production	4,200	FTS	New	TS813	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division of ONE	NONE	ОТН	2	Ν	1	:
Rpt LvI De Contract B Contract E	Begin Date:	Contract April 29, 2022 May 01, 2022		Contra Contra		nent Begin D nent End Da ne:		Receipt point(s) to delivery           April 29, 2022         9:00 a           May 01, 2022         9:00 a           April 29, 2022         12:00 AM	am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: tif Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided						
-	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	cription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
Rate Cha	rged - Non-IBF	ł:												
Rate Id De Commodi		um Tariff Rate 0.011200	Rate Cha 0.011	•										
Deserved	ion	0.276100	0.080	000										
Reservati		0.270100												
	Location Purpose Description	Location N												
Loc I	Location Purpose	Location Na		3										

#### Terms/Notes:

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### Amendment Reporting Description: All Data

	older/Prop/Na	ne: 07936680	05 13	3457WoodRiver E	inergy, LLC									
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame	Affil		Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32259	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	April 29, 2022		Contr	act Entitlen	nent Begin D	ate/Time:	April 29, 2022 9:00						
Contract E	End Date:	May 01, 2022			act Entitler ng Date/Tin	ment End Da ne:	te/Time:	May 01, 2022 9:00 April 29, 2022 12:00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y						
Recall/Rep Recall Not	out Terms: if Timely:	24 hour notice Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif</b> I	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y R	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No										
Surchg In	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
-	n/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day						
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν						
	rged - Non-IB	र:												
Rate Cha		um Tariff Rate	Rate Cha	rged										
Rate Cha Rate Id D	esc Maxin			0										
		0.016100	0.016	100										

Loc	Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	) Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

**Amendment Reporting Description: All Data** 

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#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E		• •		heport meladeo any enang.		·				
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame	Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
RA32260	Production	3,500	FTS	New	TS813	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of OI	NE	OTH	2	N	2	2
Rpt LvI De Contract B Contract E	Begin Date:	Contract May 01, 2022 June 01, 2022		Contra Contra		nent Begin D nent End Dat ne:			)0 am )0 am	quantity				
SICR Ind: Recall/Rep	out:	N RD/RR			ess Day In			Y						
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2: Y	Recall No	otif ID3:	Y			
-	•	Points Indicato Points Terms:	r Descriptio	n: No										
Surchg Ind Rate Form IBR Ind:	d Desc: /Type Desc:	Rate(s) stated i Reservation ch N	•			e Basis Desc	•	otal provided Per Day N						
Rate Cha	rged - Non-IBR													
Rate Id Do Commodi Reservati	<b>esc Maxim</b> ity	um Tariff Rate 0.011200 0.276100	Rate Cha 0.011 0.070	200										
1	Location Purpose Description	Location Na	ame											
	Delivery Location Receipt Location	PMI - Prod te Scout - Jayh	o Mkt Interface awk	•										

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E	nergy, LLC	<u> </u>			, j		· ·				
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32272	Market	2,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
-	Begin Date:	May 01, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	May 01, 2022	9:00 a	• • • •	. ,				
Contract E	End Date:	May 03, 2022		Contra	act Entitler	nent End Dat	e/Time:	May 03, 2022	9:00 a	am					
				Postir	g Date/Tin	ne:		May 01, 2022 12:0	00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	Y Re	ecall No	tif ID3:	Y			
-	mend Primary mend Primary	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	arge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Cha	rged - Non-IBR	:													
Rate Id Do Commodi Reservati	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
	Location Purpose Description	Location Na	ame												
206 E	Delivery Location	Arma-Girard	-Pittsburg												
	Receipt Location	PMI - Prod t	0												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	ne: 07936680	)5 1	3457WoodRiver E											
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser Na	ame		Affil	Repl SF Role Ind	R Perm Rel	All Re-rel	Prearr Deal	Prev Rel
32275	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	Service, a division of	of ONE	NONE	OTH	2	Ν	1	
pt Lvl De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to c	lelivery	point(s)	quantity				
-	Begin Date:	May 03, 2022				nent Begin D		May 03, 2022	9:00 a		1				
ontract E	-	May 04, 2022				nent End Dat		May 04, 2022	9:00 a	am					
		<b>2</b> · ·			ng Date/Tin			May 03, 2022 12:00	D AM						
SICR Ind: ecall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
-	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	<b>ID1:</b> Y	Recall Notif ID2:	r Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:													
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	tal provided							
ate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt B	ased Rate	Ind:		Ν							
Rate Chai	rged - Non-IBF	ł:													
Rate Id De Commodit Reservati	ty	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
F	Location Purpose Description	Location Na													
	•														
	Delivery Location	Arma-Girard	I-Pittsbura												
	Receipt Location		o Mkt Interface												

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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# Amendment Reporting Description: All Data

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Nan	n <b>e:</b> 07936680	05 1	3457WoodRiver E	nergy, LLC										
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SF Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
A32279	Market	1,000	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division o	of ONE	NONE	OTH	2	N	1	:
Rpt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to d	elivery	point(s)	quantity				
-	Begin Date:	May 04, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	May 04, 2022	9:00 a						
Contract E	End Date:	May 05, 2022		Contra	act Entitler	nent End Dat	te/Time:	May 05, 2022	9:00 a	am					
				Postin	g Date/Tin	ne:		May 04, 2022 12:00	MA (						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Noti	out Terms: if Timely:	24 hour notice of Y Recall No.	or less during otif EE: Y	g an OFO <b>Recall Notif E</b>	Eve: Y	Recall Notif	f <b>ID1:</b> Y	Recall Notif ID2:	′ Re	ecall Not	if ID3:	Y			
	mend Primary mend Primary	Points Indicator Points Terms:	r Descriptio	n: No											
Surchg Inc	d Desc:	Rate(s) stated i	include all ap	plicable surcharge	s; no surch	arge detail or	surcharge to	otal provided							
tate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
BR Ind:		Ν		Mkt Ba	ased Rate	Ind:		Ν							
Rate Char	rged - Non-IBR	l:													
Rate Id De Commodit Reservation	ity	um Tariff Rate 0.016100 0.215000	Rate Cha 0.016 0.060	100											
	Location Purpose														
F	Description	Location Na	ame												
Loc C	Description	Arma-Girard													

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

Contract Ho	older/Prop/Nar	ne: 07936680	05 1	3457WoodRiver E	inergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	lame		Affil	Repl SF Role Ind	Perm	All Re-rel	Prearr Deal	Prev Rel
RA32282	Market	1,200	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	2
Rpt LvI De Contract B	egin Date:	Contract May 05, 2022		Contr		nent Begin D		Receipt point(s) to May 05, 2022	9:00 a	am	quantity				
Contract E	nd Date:	May 07, 2022		Posti	ng Date/Tin		te/Time:	May 07, 2022 May 05, 2022 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Rep		N RD/RR		Busir	less Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No.	or less during otif EE: Y	an OFO Recall Notif	Eve: Y	Recall Noti	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Description	n: No											
Surchg Inc	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form IBR Ind:	/Type Desc:	Reservation ch	harge only		vation Rate	e Basis Desc Ind:	ription:	Per Day N							
Rate Chai	rged - Non-IBF	R:													
Rate Id De Commodit Reservati	ty	0.016100 0.215000	<b>Rate Cha</b> 0.016 <sup>7</sup> 0.0600	100											

	Purpose	
Loc	Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

#### Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Nar			3457WoodRiver E		Releaser/				Repl SF	2			
ervice equester ontract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser	Releaser N	lame	Affil	Role Ind	Perm Rel	All Re-rel	Prearr Deal	Prev Rel
\32287	Market	1,600	FTS	New	TA627	079254828 2626	Kansas Ga Gas, Inc.	s Service, a division of ONE	NONE	OTH	2	N	1	
pt LvI De	SC:	Contract		Loc/Q	TI Desc:			Receipt point(s) to delivery	point(s)	quantity				
Contract E	Begin Date:	May 07, 2022		Contra	act Entitler	nent Begin D	Date/Time:	May 07, 2022 9:00						
Contract E	End Date:	May 10, 2022		Contra	act Entitle	ment End Da	te/Time:	May 10, 2022 9:00	am					
		-		Postir	ng Date/Tir	ne:		May 07, 2022 12:00 AM						
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Υ						
-	out Terms: if Timely:	24 hour notice of Y <b>Recall No</b>	or less during otif EE: Y	an OFO <b>Recall Notif E</b>	E <b>ve</b> : Y	Recall Noti	f ID1: Y	Recall Notif ID2: Y	ecall No	tif ID3:	Y			
	mond Primary	Points Indicator	- Descriptio	n: No										
-	-	Points Terms:												
-	mend Primary	Points Terms:		plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided						
Right to A Surchg Inc	mend Primary	Points Terms:	nclude all ap	plicable surcharge		arge detail or <b>e Basis Desc</b>	-	otal provided Per Day						
Right to A Surchg Inc	mend Primary d Desc:	Points Terms: Rate(s) stated i	nclude all ap	plicable surcharge <b>Reser</b>		e Basis Desc	-							
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc:	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge <b>Reser</b>	vation Rat	e Basis Desc	-	Per Day						
Right to A Burchg Ind Rate Form BR Ind:	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated i Reservation ch N	nclude all ap	plicable surcharge Reser Mkt B Inged 100	vation Rat	e Basis Desc	-	Per Day						
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: I/Type Desc: rged - Non-IBF esc Maxim ity	Points Terms: Rate(s) stated in Reservation ch N R: num Tariff Rate 0.016100	nclude all ap arge only <b>Rate Cha</b> 0.016 0.060	plicable surcharge Reser Mkt B Inged 100	vation Rat	e Basis Desc	-	Per Day						7
Right to Al Surchg Ind Rate Form BR Ind: Rate Cha Rate Id D Commodi Reservati	mend Primary d Desc: n/Type Desc: rged - Non-IBF esc Maxim ity ion Location Purpose	Points Terms: Rate(s) stated i Reservation ch N R: num Tariff Rate 0.016100 0.215000	nclude all ap arge only Rate Cha 0.016 0.060	plicable surcharge Reser Mkt B Inged 100	vation Rat	e Basis Desc	-	Per Day						_

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### Amendment Reporting Description: All Data

Contract Ho	older/Prop/Na	<b>ne:</b> 07936680	05 1	3457WoodRiver E	nergy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description		Releaser/ Releaser Prop	Releaser N	ame		Affil	Repl SR Role Ind	Perm Rel		Prearr Deal	Prev Rel
RA32290	Market	1,600	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a division	of ONE	NONE	OTH	2	N	1	:
Rpt Lvl De	sc:	Contract		Loc/Q	TI Desc:			Receipt point(s) to	delivery	point(s)	quantity				
Contract B	egin Date:	May 10, 2022		Contra	act Entitlen	nent Begin D	ate/Time:	May 10, 2022	9:00 a	am					
Contract E	nd Date:	May 11, 2022			act Entitler ng Date/Tin	nent End Dat ne:	te/Time:	May 11, 2022 May 10, 2022 12:0	9:00 a 00 AM	am					
SICR Ind: Recall/Rep	out:	N RD/RR		Busin	ess Day In	dicator:		Y							
Recall/Rep Recall Not		24 hour notice of Y Recall No	or less during otif EE: Y	an OFO <b>Recall Notif I</b>	E <b>ve</b> : Y	Recall Notif	fID1: Y	Recall Notif ID2:	Y Re	ecall Not	if ID3:	Y			
-	-	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	d Desc:	Rate(s) stated	include all ap	plicable surcharge	es; no surch	arge detail or	surcharge to	otal provided							
Rate Form	/Type Desc:	Reservation ch	narge only	Reser	vation Rate	e Basis Desc	ription:	Per Day							
IBR Ind:		Ν		Mkt B	ased Rate	Ind:		N							
Rate Cha	rged - Non-IBI	R:													
Rate Id De Commodi		0.016100 0.215000	Rate Cha 0.016 0.060	100											

Loc	Purpose Description	Location Name
206	Delivery Location	Arma-Girard-Pittsburg
999000	Receipt Location	PMI - Prod to Mkt Interface

#### Terms/Notes:

# Capacity Release Transactional Report Active Date : 05/12/2022

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### **Amendment Reporting Description: All Data**

ontract Ho	older/Prop/Na	<b>ne:</b> 07936680	)5 1	3457WoodRiver	Energy, LLC										
Service Requester Contract	Location Zone	Contractual Quantity - Contract	Rate Schedule	Contract Status Description	Contract	Releaser/ Releaser Prop	Releaser Na	ame		Affil		Perm Rel	All Re-rel	Prearr Deal	Pre <sup>.</sup> Rel
A32292	Market	1,800	FTS	New	TA627	079254828 2626	Kansas Gas Gas, Inc.	s Service, a divisio	on of ONE	NONE	OTH 2	2	N	1	
Rpt Lvl De	SC:	Contract		Loc/	QTI Desc:			Receipt point(s)	to delivery p	point(s)	quantity				
Contract E	Begin Date:	May 11, 2022		Con	tract Entitlen	nent Begin [	Date/Time:	May 11, 2022	9:00 a	m					
Contract End Date:		May 13, 2022		Con	tract Entitlen	nent End Da	te/Time:	May 13, 2022	9:00 a	m					
				Pos	ting Date/Tim	ne:		May 11, 2022 12	2:00 AM						
SICR Ind:		Ν		Bus	iness Day Inc	dicator:		Υ							
Recall/Rep	out:	RD/RR													
Recall/Rep	out Terms:	24 hour notice	or less during	g an OFO											
Recall Not	if Timely:	Y Recall No	otif EE: Y	Recall Noti	f <b>Eve:</b> Y	Recall Noti	f ID1: Y	Recall Notif ID2:	Y Re	call Not	tif ID3: Y	/			
-	•	Points Indicato Points Terms:	r Descriptio	n: No											
Surchg Ind	-		include all ap	plicable surchar	ges; no surch	arge detail o	surcharge to	tal provided							
-	/Type Desc:	Reservation ch			ervation Rate			Per Day							
IBR Ind:		Ν	5,		Based Rate			N							
Rate Cha	rged - Non-IBI	र:													
Rate Id D	esc Maxin	num Tariff Rate	Rate Cha	arged											
Commodi	,	0.016100	0.016												
Reservat	ion	0.215000	0.060	000											

Loc	Location Purpose Description	Location Name
	Delivery Location Receipt Location	Arma-Girard-Pittsburg PMI - Prod to Mkt Interface

#### Terms/Notes:

The awarded bidder is responsible for all applicable surcharge and balancing fees. Replacement shipper and any subsequent replacement shipper will need written consent from the primary releasing shipper to amend any primary receipt or delivery points in this offer. The use of any alternate receipt or delivery point(s) by the Replacement Shipper that results in additional charges to Kansas Gas Service will be the responsibility of and billed to the Replacement Shipper.

Selection: BusinessUnitID = 70; Active Date = 5/12/2022;