TSP: 007906233

# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/N	<b>ame:</b> 0052	275631 54	Ag Proces	ssing Inc a co	operativ	⁄e			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA500 Surchg Ir	Market	FTS Rate(s) st		mended	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provid	0.016100 0.215000	0.016100 0.215000		
Rpt LvI D Reservat		is Description	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	October 0 <sup>-</sup> December	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Decem	er 01, 1993 9:0 ber 01, 2023 9:0 11, 2022 10:47 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
133	Delivery Location	Agp St Joe				
999000	Receipt Location	PMI - Prod to Mkt Interface				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/N	<b>ame:</b> 0052	275631 54	Ag Proces	ssing Inc a co	operativ	⁄e			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA500 Surchg Ir	Market	FTS Rate(s) st		mended applicable surch	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provid	0.016100 0.215000	0.016100 0.215000		
Rpt LvI D Reservat		is Description	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	October 0 <sup>2</sup> December	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Decem	er 01, 1993 9:0 ber 01, 2023 9:0 ary 25, 2022 12:0			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Discount Begin Date	Discount End Date Terms/Notes
133	Delivery Location	Agp St Joe			
99900	Receipt Location	PMI - Prod to Mkt Interface			

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 079	534838 1467	5 Black Hill	s Service Cor	mpany, l	LC DBA Che	eyenne-BHP		Α	Affiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32148	Production	FTS	4,200	New	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl Do Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to delivation Charge On	rery point(s) quan lly	tity		
Contract Contract	Begin Date: End Date:	May 01, 2 May 01, 2		Contr	act Entitleme act Entitleme ng Date/Time	ent End		May 01	•	0 am 0 am 1		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
16998	Delivery Location	Cheyenne Light, Fuel and Power		0.190500	5/1/2022	5/1/2026
16294	Receipt Location	Wamsutter - Echo Springs		0.190500	5/1/2022	5/1/2026
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.190500	5/1/2022	5/1/2026
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.190500	5/1/2022	5/1/2026

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 079534838 14675 Black Hills Service Company, LLC DBA Cheyenne-BHP Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date	
TA32149	Production	FTS	2,900 N	ew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100			
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	arge total provid	ed				
•	Surchg Ind Desc: Rate(s) stated include all applicable  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day					esc: /Type D	•	t point(s) to deliv ation Charge On	ery point(s) quant ly	ity			
	Begin Date: End Date:	May 01, 20 May 01, 20		Contr	act Entitleme act Entitleme ng Date/Time	ent End		May 01	, -	0 am 0 am			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
16998	Delivery Location	Cheyenne Light, Fuel and Power		0.190500	5/1/2022	5/1/2026
16294	Receipt Location	Wamsutter - Echo Springs		0.190500	5/1/2022	5/1/2026
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.190500	5/1/2022	5/1/2026
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.190500	5/1/2022	5/1/2026

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 0798	534838 1467	5 Black Hill	s Service Cor	mpany, l	LC DBA Che	yenne-BHP		Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32150	Production	FTS	2,900	New	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
•	Surchg Ind Desc: Rate(s) stated include all applicable s  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day					esc: /Type D	•	t point(s) to deliv ation Charge On	ery point(s) quan ly	tity		
Contract Contract	Begin Date: End Date:	May 01, 20 May 01, 20		Contr	act Entitleme act Entitleme ng Date/Time	ent End		May 01	•	0 am 0 am I		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
16998	Delivery Location	Cheyenne Light, Fuel and Power		0.190500	5/1/2022	5/1/2026
16294	Receipt Location	Wamsutter - Echo Springs		0.190500	5/1/2022	5/1/2026
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.190500	5/1/2022	5/1/2026
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.190500	5/1/2022	5/1/2026

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 079355972 13465 BlueMark Energy, LLC Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date	
TA31906	Market	FTS	6,000 N		N	N .	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000			
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ed				
Rpt LvI De Reservati	esc: on Rate Basis	s Description	Contract Per Day		Loc/QTI De		•	t point(s) to deliv ation Charge On	ery point(s) quan ly	tity			
	Begin Date: End Date:	February 1 February 1		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ry 17, 2022 9:0 ry 18, 2022 9:0 ry 17, 2022 12:0				

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13644	Delivery Location	Kansas City, Kansas				
10997	Receipt Location	EGT Jane - Receipt				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465 BlueMark Energy, LLC Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31906	Production	FTS	6,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ded			
Rpt LvI De Reservati		is Descriptior	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv	very point(s) quant nly	tity		
	Begin Date: End Date:	February 1 February 1	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ary 17, 2022 9:0 ary 18, 2022 9:0 ary 17, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121515	Delivery Location	NGPL Ford				
999000	Delivery Location	PMI - Prod to Mkt Interface				
16813	Receipt Location	Cheyenne Plains - Sand Dune				
17067	Receipt Location	Blue Mountain - Chisholm Trail III				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 079355972 13465 BlueMark Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31916	Market	FTS	8,500 A	mended	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ded			
Rpt Lvl Do Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to delivration Charge Or	very point(s) quan nly	tity		
	Begin Date: End Date:	February 2 February 2	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ary 23, 2022 9:0 ary 26, 2022 9:0 ary 24, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13644	Delivery Location	Kansas City, Kansas				
10997	Receipt Location	EGT Jane - Receipt				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465 BlueMark Energy, LLC Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31916	Production	FTS	5,500 A	mended	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ded			
Rpt LvI Do Reservati		is Descriptior	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv	very point(s) quant nly	tity		
	Begin Date: End Date:	February 2 February 2		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ary 23, 2022 9:0 ary 26, 2022 9:0 ary 24, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121515	Delivery Location	NGPL Ford				
999000	Delivery Location	PMI - Prod to Mkt Interface				
16813	Receipt Location	Cheyenne Plains - Sand Dune				
17067	Receipt Location	Blue Mountain - Chisholm Trail III				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 079355972 13465 BlueMark Energy, LLC Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31916		FTS	8,500 N		N	N .	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ed			
Rpt LvI De Reservati	esc: on Rate Basis	s Description	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant ly	tity		
Contract	Begin Date: End Date:	February 2 February 2	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ry 23, 2022 9:0 ry 25, 2022 9:0 ry 23, 2022 12:0	0 am		

Loc	Location Purpose Description		oc K Min C ress	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13644	Delivery Location	Kansas City, Kansas				
10997	Receipt Location	EGT Jane - Receipt				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31916	Production	FTS	5,500 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge c	letail or surch	arge total provid	led			
Rpt Lvl De		. ,	Contract	applicable surch	Loc/QTI De Rate Form	esc:	Receip		ery point(s) quant	iity		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121515	Delivery Location	NGPL Ford				
999000	Delivery Location	PMI - Prod to Mkt Interface				
16813	Receipt Location	Cheyenne Plains - Sand Dune				
17067	Receipt Location	Blue Mountain - Chisholm Trail III				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>ame:</b> 0033	374048 52	Cardinal I	G Company					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31782 Surchg In	Market	FTS Rate(s) str	4,000 N		N arges: no sur	N charge (	N	Commodity Reservation narge total provid	0.016100 0.215000	0.016100 0.215000		
Rpt LvI D	esc:	is Description	Contract	applicable surem	Loc/QTI De Rate Form	esc:	Receip	t point(s) to deliv ation Charge On	ery point(s) qua	ntity		
	Begin Date: End Date:	April 01, 20 April 01, 20		Contr	act Entitleme act Entitleme ng Date/Time	ent End		April 0	•	00 am 00 am M		

Lo	Location Purpose c Description		Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
16	Delivery Lo	ocation	Cardinal FG				
99	9000 Receipt Lo	ocation	PMI - Prod to Mkt Interface				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
		s Description May 01, 20	,			/Type D	•	ration Charge Or		tity 0 am		
Contract I	•	November		Contrac		ent End	Date/Time:	Novem	nber 01, 2022 9:0 1, 2022 12:00 AM	0 am		

Loc	Location Purpose Description	Location Name	Loc K Rat Min Chargo Press		Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek			
9990	00 Delivery Location	PMI - Prod to Mkt Interface	0.080	0000 5/1/2022	6/1/2022
1496	5 Receipt Location	CIG Riner			

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ame: 1136	637503 9969	Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surcha In	Production d Desc:	FTS Rate(s) st	,	Corrected/Updated		N charge	N detail or surch	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De Reservati	Surchg Ind Desc: Rate(s) stated include all applicable  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day  Contract Begin Date: May 01, 2021					esc: /Type D	Receip	t point(s) to deliv ation Charge On	very point(s) quanti nly	ity ) am		
	End Date:	November		Contrac		ent End	Date/Time:	Novem	nber 01, 2022 9:00 1, 2022 12:00 AM			

ſ	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
	90	Delivery Location	Questar Skull Creek		0.080000	4/21/2022	5/1/2022
	14965	Receipt Location	CIG Riner				
	999062	Storage Area	MBR-Prd Storage Transmission		0.080000	4/21/2022	5/1/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	ergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge o	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
	on Rate Basi	s Description	,			/Type D	esc: Reserv	ration Charge Or		•		
	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:00 aber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek				
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	4/1/2022	5/1/2022
14965	Receipt Location	CIG Riner				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production  d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
	on Rate Bas	s Description				/Type D	esc: Reserv	ration Charge Or		·		
	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 aber 01, 2022 9:0 15, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek				
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	3/15/2022	4/1/2022
14965	Receipt Location	CIG Riner				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
	on Rate Basi	s Description	,			/Type D	esc: Reserv	ration Charge Or		·		
	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 aber 01, 2022 9:0 11, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek				
99900	Delivery Location	PMI - Prod to Mkt Interface		0.150000	3/11/2022	3/15/2022
14965	Receipt Location	CIG Riner				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 1136	37503 9969	Concord En	ergy, LLC					Α	ffiliate Indica	itor: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg Inc	Production	FTS	·	Corrected/Updated applicable surchar		N charge	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservation	esc:	s Descriptior  May 01, 20	Contract n: Per Day		Loc/QTI De Rate Form	esc: /Type D	Receipt	point(s) to delivation Charge On	rery point(s) quant nly	ity O am		
Contract I	•	November		Contrac		ent End	Date/Time:	Novem	ober 01, 2022 9:00 08, 2022 12:00 A	o am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek		0.080000	3/8/2022	4/1/2022
14965	Receipt Location	CIG Riner				
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.080000	3/8/2022	4/1/2022

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 1136	37503 9969	Concord En	ergy, LLC					Α	ffiliate Indica	ntor: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In		FTS	·	Corrected/Updated applicable surchar		N charge	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De			Contract		Loc/QTI De	esc:	Receip		very point(s) quant	ity		
Contract I	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:00 ber 01, 2022 9:00 07, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
33	Delivery Location	OGT Mutual		0.080000	3/7/2022	3/8/2022
90	Delivery Location	Questar Skull Creek				
1496	Receipt Location	CIG Riner				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	ergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge o	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De Reservati		s Descriptior	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to delivation Charge Or	very point(s) quant nly	tity		
Contract	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 nber 01, 2022 9:0 05, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek				
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	3/5/2022	3/8/2022
14965	Receipt Location	CIG Riner				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
	on Rate Basi	s Description	,			/Type D	esc: Reserv	ration Charge Or		·		
	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 aber 01, 2022 9:0 04, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Ra Min Charg Press	ate Discoun ged Begin Date	n Discount
90	Delivery Location	Questar Skull Creek			
9990	00 Delivery Location	PMI - Prod to Mkt Interface	0.08	3/4/2022	2 3/5/2022
1496	5 Receipt Location	CIG Riner			

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 113	637503 996	9 Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) s	·	Corrected/Updated I applicable surchar		N charge	N detail or surcl	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati		is Descriptio	Contract n: Per Day		Loc/QTI De		•	t point(s) to deliveration Charge Or	very point(s) quan	tity		
Contract I	Begin Date: End Date:	May 01, 2 Novembe	2021 r 01, 2022	Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 hber 01, 2022 9:0 03, 2022 12:00 /			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek				
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	3/3/2022	3/4/2022
14965	Receipt Location	CIG Riner				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	37503 9969	Concord Er	ergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090 Surchg In	Production d Desc:	FTS Rate(s) sta	·	Corrected/Updated applicable surchar		N charge o	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati		s Description	Contract n: Per Day		Loc/QTI De		•	t point(s) to delivation Charge Or	very point(s) quant nly	iity		
	Begin Date: End Date:	May 01, 20 November		Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 aber 01, 2022 9:0 01, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek				
999000	Delivery Location	PMI - Prod to Mkt Interface		0.150000	3/1/2022	3/2/2022
14965	Receipt Location	CIG Riner				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 113	637503 99	69 Concord Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractua Quantity - Contract		Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31090	Production	FTS	11,37	0 Corrected/Updated	l N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) s	tated include	all applicable surchar	ges; no sur	charge	detail or surcl	narge total provid	ded			
Rpt LvI Do Reservati	esc: on Rate Bas	s Descriptio	Contract n: Per Day		Loc/QTI De			t point(s) to delivation Charge Or	very point(s) quan	tity		
	Begin Date: End Date:	May 01, 2 Novembe	2021 r 01, 2022	Contrac		ent End	in Date/Time Date/Time:	Novem	1, 2021 9:0 hber 01, 2022 9:0 ary 26, 2022 12:0			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek		0.080000	2/26/2022	3/1/2022
14965	Receipt Location	CIG Riner				
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.080000	2/26/2022	3/1/2022

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 1136	637503 9969	Concord I	Energy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31917	Production	FTS	10,000 N		N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ed			
Rpt Lvl De Reservati		is Descriptio	Contract n: Per Day		Loc/QTI De		•	t point(s) to deliv ation Charge On	ery point(s) quant ly	tity		
Contract I	Begin Date: End Date:	February 2 February 2	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ry 23, 2022 9:0 ry 24, 2022 9:0 ry 23, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17096	Delivery Location	Northern Natural-Kiowa		0.050000	2/23/2022	2/24/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31991	Production	FTS	30,000 N		N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surcha Ind	d Dage.											
Surchg In	u Desc:	Rate(s) sta	ated include all a	applicable surch	arges; no sur	charge d	letail or surch	narge total provid	led			
Rpt Lvl De	esc:	Rate(s) sta	Contract	applicable surch	Loc/QTI De	esc:	Receip		ery point(s) quant	ity		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17096	Delivery Location	Northern Natural-Kiowa		0.030000	3/11/2022	3/12/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31867	Production	FTS	40,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge c	letail or surch	narge total provid	led			
Rpt LvI De Reservati		is Description	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	• • • • •	ntity		
Contract I	Begin Date: End Date:	April 01, 20 November		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9: ber 01, 2022 9: 1, 2022 12:00 A			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
4	Delivery Location	EOIT Noble Delivery				
7	Delivery Location	TIGT Thomas				
33	Delivery Location	OGT Mutual				
17004	Delivery Location	NGPL Beaver				
17069	Delivery Location	NGPL Carter				
17086	Delivery Location	NGPL - Mutual		0.030000	4/1/2022	11/1/2022
17096	Delivery Location	Northern Natural-Kiowa				
35515	Delivery Location	ANR Alden				
12141	5 Delivery Location	NGPL Barton				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31867	Production	FTS	40,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	arge total provid	led			
Rpt Lvl De Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant lly	ity		
	Contract Begin Date: April 01, 2022 Contract Entitler Contract End Date: November 01, 2022 Contract Entitler Posting Date/Tire				act Entitleme	ent End		Novem	1, 2022 9:00 ber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121515	Delivery Location	NGPL Ford				
168112	Delivery Location	Transwestern Canadian - Del.				
999000	Delivery Location	PMI - Prod to Mkt Interface				
15857	Receipt Location	DCP - Sholem				
17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ame: 0801	20548 13709	O Conexus Er	nergy, LLC					A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31891	Production	FTS	15,000 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surchar	ges; no sur	charge o	detail or surch	arge total provid	led			
Rpt Lvl De Reservati		s Descriptior	Contract Per Day		Loc/QTI De Rate Form		-	t point(s) to deliv ation Charge On	ery point(s) quant lly	ity		
Contract I	Begin Date: End Date:	February 1 April 01, 20		Contrac		ent End	in Date/Time Date/Time:	April 0	, , -	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter				
17086	Delivery Location	NGPL - Mutual		0.030000	3/23/2022	4/1/2022
15857	Receipt Location	DCP - Sholem				

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# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31936 Surchg In	Production d Desc:	FTS Rate(s) sta	·	orrected/Updated		N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
	on Rate Basi	s Description				/Type D	esc: Reserv	ation Charge On		·		
Contract I	Begin Date: End Date:	March 01, 20 April 01, 20		Contrac		ent End	in Date/Time Date/Time:	April 0	- ,	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter				
17086	Delivery Location	NGPL - Mutual		0.030000	3/23/2022	4/1/2022
15142	Receipt Location	EOIT McClain				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 0801	20548 13709	Conexus E	nergy, LLC					A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31936	Production	FTS	5,000 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surchar	ges; no sur	charge d	etail or surcl	narge total provid	led			
Rpt Lvl De Reservati		is Descriptior	Contract Per Day		Loc/QTI De			t point(s) to deliv	ery point(s) quant ly	ity		
	Begin Date: End Date:	March 01, April 01, 20		Contrac	ct Entitleme ct Entitleme j Date/Time	ent End I	n Date/Time Date/Time:	April 01	- , -	O am O am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
4	Delivery Location	EOIT Noble Delivery		0.030000	3/18/2022	4/1/2022
7	Delivery Location	TIGT Thomas		0.030000	3/18/2022	4/1/2022
33	Delivery Location	OGT Mutual		0.030000	3/18/2022	4/1/2022
17004	Delivery Location	NGPL Beaver		0.030000	3/18/2022	4/1/2022
17069	Delivery Location	NGPL Carter				
17096	Delivery Location	Northern Natural-Kiowa		0.030000	3/18/2022	4/1/2022
35515	Delivery Location	ANR Alden		0.030000	3/18/2022	4/1/2022
121415	Delivery Location	NGPL Barton		0.030000	3/18/2022	4/1/2022
121515	Delivery Location	NGPL Ford		0.030000	3/18/2022	4/1/2022

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0801	20548 13709	O Conexus Er	nergy, LLC					A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31936	Production	FTS	5,000 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surchar	ges; no sur	charge o	detail or surch	arge total provid	led			
Rpt Lvl De Reservati		is Description	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant nly	ity		
	Begin Date: End Date:	March 01, April 01, 20		Contrac		ent End	in Date/Time Date/Time:	April 0	- , -	O am O am M		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
Ī	168112	Delivery Location	Transwestern Canadian - Del.		0.030000	3/18/2022	4/1/2022
	15142	Receipt Location	EOIT McClain				

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31936 Surchg In	Production d Desc:	FTS Rate(s) sta	·	orrected/Updated		N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati		s Description	Contract Per Day		Loc/QTI De		•	t point(s) to delivation Charge On	rery point(s) quant lly	tity		
Contract I	Begin Date: End Date:	March 01, 20 April 01, 20		Contrac		ent End	in Date/Time Date/Time:	April 0	- , -	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
170	9 Delivery Location	NGPL Carter		0.030000	3/2/2022	4/1/2022
1514	2 Receipt Location	EOIT McClain				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 0801	20548 13709	O Conexus	Energy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31936 Surchg In	Production d Desc:	FTS Rate(s) st	5,000 Nated include all		N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati		is Description	Contract  Per Day		Loc/QTI De		•	t point(s) to deliveration Charge Or	very point(s) quan nly	tity		
Contract	Begin Date: End Date:	March 01, April 01, 2		Contr	act Entitleme act Entitleme ng Date/Time	ent End		April 0	- ,	0 am 0 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/1/2022	3/2/2022
15142	Receipt Location	EOIT McClain				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31947 Surchg In	Production d Desc:	FTS Rate(s) sta	2,500 N		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
•	Surchg Ind Desc:Rate(s) stated include all applicable surcharges; no surcharge detail orRpt LvI Desc:ContractLoc/QTI Desc:RReservation Rate Basis Description:Per DayRate Form/Type Desc:R								ery point(s) quan	tity		
	Contract End Date: March 03, 2022			Contr	act Entitleme act Entitleme ng Date/Time	ent End		March	- , -	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/2/2022	3/3/2022
15142	Receipt Location	EOIT McClain				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0801	20548 13709	Conexus	Energy, LLC					Α	ffiliate Indica	ntor: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31987 Surchg In	Production	FTS Rate(s) sta	5,000 Nated include all a		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
-	Surchg Ind Desc:Rate(s) stated include all applicable surcharges; no surcharge detailRpt Lvl Desc:ContractLoc/QTI Desc:Reservation Rate Basis Description:Per DayRate Form/Type Desc:								ery point(s) quant ly	iity		
	Contract End Date: March 15, 2022			Contr	act Entitleme act Entitleme ng Date/Time	ent End		March	•	0 am 0 am M		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
ſ	17069	Delivery Location	NGPL Carter		0.030000	3/12/2022	3/15/2022
	17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

	older/Prop/N	<b>ame:</b> 0801	120548 13709	Conexus E	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31995	Production	FTS	10,000 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all a	applicable surchar	ges; no sur	charge c	letail or surch	arge total provid	ed			
Rpt Lvl De Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quant ly	ity		
Contract	Begin Date: End Date:	March 15, March 22,		Contrac		ent End	n Date/Time Date/Time:	March :	-, -	) am ) am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
4	Delivery Location	EOIT Noble Delivery		0.030000	3/18/2022	3/22/2022
7	Delivery Location	TIGT Thomas		0.030000	3/18/2022	3/22/2022
33	Delivery Location	OGT Mutual		0.030000	3/18/2022	3/22/2022
170	04 Delivery Location	NGPL Beaver		0.030000	3/18/2022	3/22/2022
170	69 Delivery Location	NGPL Carter				
170	96 Delivery Location	Northern Natural-Kiowa		0.030000	3/18/2022	3/22/2022
355	15 Delivery Location	ANR Alden		0.030000	3/18/2022	3/22/2022
121	415 Delivery Location	NGPL Barton		0.030000	3/18/2022	3/22/2022
121	515 Delivery Location	NGPL Ford		0.030000	3/18/2022	3/22/2022

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0801	20548 13709	Conexus Er	nergy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31995	Production	FTS	10,000 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surchar	ges; no sur	charge o	detail or surch	narge total provid	ded			
Rpt Lvl De Reservati		is Description	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to delivation Charge Or	very point(s) quant	iity		
Contract I	Begin Date: End Date:	March 15, March 22,		Contrac		ent End	in Date/Time Date/Time:	March	•	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
168112	Delivery Location	Transwestern Canadian - Del.		0.030000	3/18/2022	3/22/2022
17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31995 Surchg In	Production d Desc:	FTS Rate(s) st	10,000 A		N arges; no sur	N charge o	N letail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
	on Rate Bas Begin Date:	March 15, March 22,	2022	Contra	Loc/QTI De Rate Form act Entitleme act Entitleme ag Date/Time	/Type D ent Begi ent End	esc: Reserv	ation Charge On  March March	15, 2022 9:0	00 am 00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/16/2022	3/22/2022
17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31995 Surchg In	Production d Desc:	FTS Rate(s) sta	4,500 N ated include all a		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total providen	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl Do Reservati		is Description	Contract Per Day		Loc/QTI De		•	t point(s) to deliv	rery point(s) quant lly	ity		
	Begin Date: End Date:	March 15, March 16,		Contr	act Entitleme act Entitleme ng Date/Time	ent End		March	-, -	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/15/2022	3/16/2022
17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 080120548 13709 Conexus Energy, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32069 Surchg In	Production d Desc:	FTS Rate(s) sta	20,000 A		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati		is Description	Contract Per Day		Loc/QTI De		•	t point(s) to deliveration Charge On	ery point(s) quant lly	ity		
	Begin Date: End Date:	March 24, April 01, 20		Contra	act Entitleme act Entitleme ng Date/Time	ent End		April 01	,	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/31/2022	4/1/2022
17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Sequester Sontract Iumber	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
\32069	Production	FTS	10,000 A	mended	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge d	letail or surch	narge total provid	ed			
Rpt Lvl De	esc:	Rate(s) sta	Contract	applicable surch	Loc/QTI De	esc:	Receip		ery point(s) quant	iity		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/30/2022	3/31/2022
1709 <sup>-</sup>	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ame: 0801	120548 13709	O Conexus	Energy, LLC					A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32069	Production	FTS	10,000 A	mended	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl De Reservati	esc: on Rate Basi	s Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quant ly	ity		
	Begin Date: End Date:	March 24, March 30,		Contra	act Entitleme act Entitleme ng Date/Time	ent End		March	, -	) am ) am M		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
ſ	17069	Delivery Location	NGPL Carter		0.030000	3/29/2022	3/30/2022
	17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0801	20548 13709	Onexus	Energy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32069 Surcha In	Production d Desc:	FTS Rate(s) sta	10,000 A		N arges: no sur	N charge o	N detail or surch	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De	Surchg Ind Desc: Rate(s) stated include all  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day			.,	Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	March 24, March 29,		Contra	act Entitleme act Entitleme ng Date/Time	ent End		March	, -	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17069	Delivery Location	NGPL Carter		0.030000	3/26/2022	3/29/2022
17091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice	older/Prop/Na		20548 13709	Conexus Er			<u> </u>				ffiliate Indica	ator: NONE
Requester Contract Iumber	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32069	Production	FTS	10,000 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ted include all a	applicable surchar	ges; no sur	charge c	detail or surch	arge total provid	ed			
Rpt Lvl De Reservati	esc: on Rate Basis	s Description:	Contract Per Day		Loc/QTI De Rate Form			t point(s) to delive ation Charge On	ery point(s) quant ly	ity		
	Begin Date: End Date:	March 24, 2 March 26, 2				_	n Date/Time Date/Time:		, -	) am ) am		

Loc	Location Purpose Description		₋oc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
170	9 Delivery Location	NGPL Carter		0.030000	3/25/2022	3/26/2022
170	91 Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	<b>ame:</b> 0801	20548 13709	Onexus	Energy, LLC					А	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32069	Production	FTS	10,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl De Reservati		is Descriptior	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quant ly	tity		
	Begin Date: End Date:	March 24, March 26,		Contr	act Entitleme act Entitleme ng Date/Time	ent End		March	•	0 am 0 am M		

Lo	С	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17	'069	Delivery Location	NGPL Carter		0.030000	3/24/2022	3/25/2022
17	091	Receipt Location	OGT - Maysville				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 080°	120548 13709	Onexus	Energy, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32088 Surchg In	Production d Desc:	FTS Rate(s) st	5,000 Nated include all a		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Reservati	Rpt LvI Desc: Contract Reservation Rate Basis Description: Per Day  Contract Begin Date: March 26, 2022 Contract End Date: March 29, 2022				Loc/QTI De	esc: /Type D ent Begi ent End	Receip esc: Reserv n Date/Time	t point(s) to deliveration Charge On March March	ery point(s) quant ly 26, 2022 9:0	0 am 0 am		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
ſ	999000	Delivery Location	PMI - Prod to Mkt Interface		0.070000	3/26/2022	3/29/2022
	16584	Receipt Location	Oneok Westex Hemphill				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 1967	748938 9592	Constella	tion Energy G	eneratio	n, LLC			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA28853 Surchg In	Market d Desc:	FTS Rate(s) st	·	Amended applicable surch	N arges; no sur	N charge o	N letail or surcl	Commodity Reservation narge total provid	0.016100 0.215000	0.016100 0.215000		
Reservati	TOTAL		, 2019	Contra	Loc/QTI De Rate Form act Entitleme act Entitleme ag Date/Time	/Type D ent Begi ent End	esc: Reserv	ration Charge On E August July 01	01, 2019 9:0	00 am 00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
113856	Delivery Location	Nevada				
999000	Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/N	<b>ame:</b> 1967	'48938 9592	Constella	tion Energy G	Seneratio	n, LLC			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32035	Market	FTS	26,415 N	New	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge d	letail or surch	arge total provid	led			
Rpt Lvl Do Reservati		is Descriptior	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant ly	ty		
	Begin Date: End Date:	April 01, 20 November		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:00 ber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
184	Delivery Location	Constellation NewEnergy -				
206	Delivery Location	Arma-Girard-Pittsburg				
501	Delivery Location	Arkansas City				
1103	Delivery Location	Olathe, KS				
2101	Delivery Location	Vinita				
3520	Delivery Location	Ellsworth				
3555	Delivery Location	Minneapolis				
3608	Delivery Location	Beloit				
3660	Delivery Location	Osborne				

TSP: 007906233

# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/N	lame: 1967	748938 9592	Constella	tion Energy G	Seneratio	n, LLC			A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32035	Market	FTS	26,415 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt Lvl De Reservati		sis Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv	ery point(s) quant ly	tity		
	Begin Date: End Date:	April 01, 2 November		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	l, 2022 9:0 ber 01, 2022 9:0 l, 2022 12:00 AM			

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Discount Begin Date	Discount End Date Terms/Notes	
Ī	3676	Delivery Location	Smith Center				
	4812	Delivery Location	Carthage, Jasper, & Lamar				
	6712	Delivery Location	Benton				
	6724	Delivery Location	El Dorado				
	9034	Delivery Location	Hiawatha				
	9036	Delivery Location	Holton				
	9042	Delivery Location	Highland & Robinson				
	9079	Delivery Location	Sabetha				
	9093	Delivery Location	Wathena, Elwood & Troy				

Southern Star Central Gas Pipeline, Inc. TSP Name:

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592 Constellation Energy Generation, LLC									Α	Affiliate Indicator: NONE		
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32035	Market	FTS	26,415 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	letail or surch	narge total provid	led			
Rpt LvI De Reservati		is Description	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant lly	ity		
	Begin Date: End Date:	April 01, 20 November		Contr	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:00 ber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
11740	Delivery Location	Joplin-Galloway				
13644	Delivery Location	Kansas City, Kansas				
13745	Delivery Location	Kansas City, MO				
16532	Delivery Location	Hockerville				
16552	Delivery Location	Miami				
16952	Delivery Location	Overland Park				
16953	Delivery Location	Merriam				
17033	Delivery Location	Kickapoo Nation School				
19608	Delivery Location	Baldwin				

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### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/N	lame: 1967	748938 9592	Constella	tion Energy G	Seneratio	n, LLC			A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32035	Market	FTS	26,415 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt Lvl De Reservati		sis Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv	ery point(s) quant ly	tity		
	Begin Date: End Date:	April 01, 2 November		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	l, 2022 9:0 ber 01, 2022 9:0 l, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
19620	Delivery Location	Edgerton				
19660	Delivery Location	Ottawa				
19672	Delivery Location	Richmond				
19690	Delivery Location	Wellsville				
20714	Delivery Location	Cherryvale				
20764	Delivery Location	Parsons				
21008	Delivery Location	Baxter Springs				
21021	Delivery Location	Fort Scott				
21060	Delivery Location	Oswego				

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#### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/N	<b>ame:</b> 1967	'48938 9592	Constella	tion Energy G	Seneratio	n, LLC			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32035	Market	FTS	26,415 N	New	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge d	letail or surch	arge total provid	led			
Rpt Lvl Do Reservati		is Descriptior	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant ly	ty		
	Begin Date: End Date:	April 01, 20 November		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:00 ber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Loc M Mir Location Name Pres	Charged	Discount Begin Date	Discount End Date Terms/Notes
23576	Delivery Location	St Joseph			
24280	Delivery Location	Topeka			
26332	Delivery Location	Higginsville			
27040	Delivery Location	Andover			
29001	Delivery Location	Atchison			
29002	Delivery Location	Emporia			
29003	Delivery Location	Leavenworth			
77308	Delivery Location	Bonner Springs Ks			
96108	Delivery Location	Black Hills - Lawrence			

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/N	lame: 1967	748938 9592	Constella	tion Energy G	Seneratio	n, LLC			А	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32035	Market	FTS	26,415 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge d	etail or surc	narge total provid	led			
Rpt LvI De Reservati		sis Description	Contract n: Per Day		Loc/QTI De Rate Form			ot point(s) to deliveration Charge On	rery point(s) quan Ily	tity		
	Begin Date: End Date:	April 01, 2 November		Contr	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:0 ber 01, 2022 9:0 1, 2022 12:00 AM			

Loc	Location Purpose Description		oc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
113852	Delivery Location	Marshall				
113876	Delivery Location	Sedalia				
172857	Delivery Location	Linwood				
172892	Delivery Location	Wyandotte				
172944	Delivery Location	Coffeyville Area				
526001	Delivery Location	Ks Pen Boiler				
813401	Delivery Location	Grant School 497				
877001	Delivery Location	St Dept Boys Indust School				
16592	Receipt Location	TIGT Sugar Creek				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice equester ontract umber	Location Zone	_	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
\32035	Market	FTS	26,415 N	lew	N	N	N	Commodity	0.016100	0.016100		
								Reservation	0.215000	0.215000		
Surchg Inc		Rate(s) stat		applicable surch		ŭ		narge total provid		4i4v./		
Rpt Lvl De	esc:	, ,	Contract	applicable surch	Loc/QTI De	esc:	Receip	ot point(s) to deliv	ery point(s) quan	tity		
Rpt LvI De	esc:	Rate(s) states  S Description:	Contract	applicable surch	Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
Rpt LvI De Reservation	esc:	, ,	Contract Per Day		Loc/QTI De	esc: /Type D	Receip esc: Reserv	ot point(s) to deliveration Charge On	ery point(s) quan ly	tity 00 am		
Rpt LvI De Reservation	esc: on Rate Basis Begin Date:	s Description:	Contract Per Day 22	Contra	Loc/QTI De	esc: /Type D ent Begi	Receip esc: Reserv n Date/Time	ot point(s) to deliveration Charge One:  April 01	ery point(s) quan ly	00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Receipt Location	PMI - Prod to Mkt Interface				

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#### **Amendment Reporting Description: All Data**

Contract Ho	older/Prop/N	<b>ame:</b> 1967	748938 9592	Constella	tion Energy G	Seneratio	n, LLC			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32036	Production	FTS	5,243 1	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt LvI De Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliveration Charge Or	very point(s) quant aly	ty		
Contract I	Begin Date:	April 01, 2	022	Contr	act Entitleme	ent Begi	n Date/Time	: April 0	1, 2022 9:00	) am		
Contract l	End Date:	Novembe	01, 2022		act Entitlemeng Date/Time		Date/Time:		ber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
168	Delivery Location	Sublette Feeders Delivery				
170	Delivery Location	Haskall County				
171	Delivery Location	Haskell County Distribution Sy				
174	Delivery Location	Midwest Energy - Wakeeny And				
185	Delivery Location	Constellation NewEnergy -				
525	Delivery Location	Harper				
590	Delivery Location	Wellington				
2009	Delivery Location	Bartlesville & Dewey				
6706	Delivery Location	Augusta & Leon				

Southern Star Central Gas Pipeline, Inc. TSP Name:

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 1967	748938 95	92 Constella	tion Energy C	Generation, LLC Affiliate Indicator: NON						ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractua Quantity - Contract	I Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32036	Production	FTS	5,24	3 New	N	N	N	Commodity	0.011200	0.011200		
								Reservation	0.276100	0.276100		
Surchg In	d Desc:	Rate(s) st	ated include	all applicable surch	arges; no sur	charge c	etail or surch	narge total provid	led			
Rpt Lvl De	esc:		Contrac	t	Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quan	tity		
Reservati	on Rate Bas	is Descriptio	n: Per Day		Rate Form	/Type D	esc: Reserv	ation Charge On	lly			
Contract I	Begin Date:	April 01, 2	022	Contr	act Entitlem	ent Begi	n Date/Time	: April 0	1, 2022 9:0	0 am		
Contract I	End Date:	November	01, 2022	Contr	act Entitlem	ent End	Date/Time:	Novem	ber 01, 2022 9:0	0 am		
				Posti	ng Date/Time	<b>:</b>		April 0	1, 2022 12:00 AM	1		

Loc	Location Purpose Description	Loc K Min Location Name Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
18356	Delivery Location	Newton			
27015	Delivery Location	Belle Plaine			
27035	Delivery Location	Derby			
27060	Delivery Location	Mulvane			
27065	Delivery Location	Rose Hill			
27085	Delivery Location	Valley Center			
27092	Delivery Location	Wichita			
97112	Delivery Location	Copeland			
137550	Delivery Location	Black Hills South Wichita			

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 196748938 9592 Constellation Energy Generation, LLC									Affiliate Indicator: NONE			
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32036	Production	FTS	5,243 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) s	tated include all	applicable surch	arges; no sur	charge o	letail or surch	arge total provid	led			
Rpt Lvl De Reservati	esc: on Rate Bas	is Descriptio	Contract on: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quant	ty		
	Begin Date: End Date:	April 01, 2 Novembe	2022 r 01, 2022	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:00 ber 01, 2022 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
654101	Delivery Location	Mull Farms Irrigation				
725602	Delivery Location	Wichita Pump Sta Phillips Ppl				
865001	Delivery Location	Southwest Elect Mfg Plant				
16289	Receipt Location	Scout - Jayhawk				
16862	Receipt Location	Superior - Perkins				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 625	371880 11896	Empire Di	strict Gas Co	mpany,	The			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS557	Market	TSS	27,452 A	mended	Y	N	N	Commodity Reservation	0.036400 0.047400	0.036400 0.047400		
Surchg In	d Desc:	Rates(s)	stated include on	ly rates; no surc	harges applic	cable						
Rpt Lvl Do Reservati	esc: on Rate Basi	s Descriptio	Contract n: Per Day		Loc/QTI De Rate Form		_	e withdrawal qua ation Charge On				
	Begin Date: End Date:	October 0 November	•	Contra	act Entitlemo act Entitlemo ng Date/Time	ent End	n Date/Time Date/Time:	Novem	r 01, 1993 9:0 ber 01, 2023 9:0 , 2022 12:00 AM			

L	.oc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
9	99021	Injection Point	Mkt Storage				
9	99021	Withdrawal Point	Mkt Storage				

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#### **Amendment Reporting Description: All Data**

Contract Ho	Contract Holder/Prop/Name: 625371880 11896 Empire District Gas Company, The Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS557	Market	TSS	43,000 A	mended	Y	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surch	arges; no sur	charge d	etail or surc	harge total provic	led			
Rpt Lvl De Reservati		sis Description	Contract Per Day		Loc/QTI De Rate Form		•	ot point(s) to deliveration Charge On	ery point(s) quant lly	ity		
	Begin Date: End Date:	October 01 November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	er 01, 1993 9:00 ber 01, 2023 9:00 , 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
113812	Delivery Location	Clinton & Leeton				
113852	Delivery Location	Marshall				
113856	Delivery Location	Nevada				
113864	Delivery Location	Platte City				
113872	Delivery Location	Lexington-Richmond-Henrietta				
113876	Delivery Location	Sedalia				
113880	Delivery Location	Tracy				
113892	Delivery Location	Weston				
999000	Receipt Location	PMI - Prod to Mkt Interface				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Number	Location Zone		Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
S557	Market	TSS	43,000 A	mended	Y	N	N	Commodity	0.016100	0.016100		
								Reservation	0.215000	0.215000		
Surchg Inc		Rate(s) stat		applicable surch		· ·		narge total provid		titv		
Rpt LvI De	esc:	Rate(s) stat	Contract	applicable surch	Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
Rpt LvI De Reservation	esc:	` ,	Contract Per Day		Loc/QTI De	esc: /Type D	Receip esc: Reserv	t point(s) to deliv ration Charge On	ery point(s) quan ly	tity 00 am		
Rpt LvI De Reservation	esc: on Rate Basis Begin Date:	Description:	Contract Per Day 1993	Contr	Loc/QTI De	esc: /Type D ent Begi	Receip esc: Reserv n Date/Time	t point(s) to deliveration Charge On Octobe	ery point(s) quan ly	00 am		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
Ì	999021	Receipt Location	Mkt Storage				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 6253	71880 1189	6 Empire Di	istrict Gas Co	mpany, T	ne			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
S557	Production	TSS	14,334 A	mended	Y	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge de	tail or surch	narge total provid	led			
Rpt Lvl De Reservati		is Descriptior	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv	ery point(s) quanti ly	ity		
	Begin Date: End Date:	October 01 November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End D		Novem	er 01, 1993 9:00 ber 01, 2023 9:00 , 2022 12:00 AM			

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
	999000	Delivery Location	PMI - Prod to Mkt Interface				
	7158	Receipt Location	OFS Maysville				
	14377	Receipt Location	DCP Mustang Plt				
	15266	Receipt Location	CIG Floris				
	15857	Receipt Location	DCP - Sholem				
	16584	Receipt Location	Oneok Westex Hemphill				
	16813	Receipt Location	Cheyenne Plains - Sand Dune				
- 1							

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 625	371880 11896	6 Empire Di	strict Gas Co	mpany,	The			A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS557	Market	TSS	27,452 A	mended	Y	N	N	Commodity Reservation	0.036400 0.047400	0.036400 0.047400		
Surchg In	d Desc:	Rates(s)	stated include on	ly rates; no surc	harges applic	cable						
Rpt LvI De Reservati	esc: on Rate Basi	s Descriptio	Contract on: Per Day		Loc/QTI De Rate Form		_	e withdrawal qua ation Charge On				
Contract	Begin Date: End Date:	October 0 Novembe	01, 1993 or 01, 2023	Contra	act Entitleme act Entitleme g Date/Time	ent End	in Date/Time Date/Time:	Novem	r 01, 1993 9:0 ber 01, 2023 9:0 , 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999021	Injection Point	Mkt Storage				
999021	Withdrawal Point	Mkt Storage				

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### **Amendment Reporting Description: All Data**

Contract Holder/Prop/Name: 625371880 11896 Empire District Gas Company, The Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS557	Market	TSS	43,000 A	mended	Y	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surch	arges; no sur	charge c	letail or surch	narge total provid	led			
Rpt Lvl De Reservati		s Description	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quar lly	itity		
Contract I	Begin Date: End Date:	October 01 November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	er 01, 1993 9:0 ber 01, 2023 9:0 1, 2022 12:00 AN			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
113812	2 Delivery Location	Clinton & Leeton				
113852	2 Delivery Location	Marshall				
113856	6 Delivery Location	Nevada				
113864	Delivery Location	Platte City				
113872	2 Delivery Location	Lexington-Richmond-Henrietta				
113876	6 Delivery Location	Sedalia				
113880	Delivery Location	Tracy				
113892	2 Delivery Location	Weston				
999000	Receipt Location	PMI - Prod to Mkt Interface				

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
S557	Market	TSS	43,000 A	mended	Υ	N	N	Commodity	0.016100	0.016100		
								Reservation	0.215000	0.215000		
Rpt Lvl De		s Description:	Contract Per Day		Loc/QTI De		-	t point(s) to deliv ation Charge On	ery point(s) quan lly	tity		
ixesei vati						nt Bogi	n Doto/Timo	• Ootobo	er 01, 1993 9:0	0 am		
	Begin Date:	October 01,	1993	Contra	act Entitieme	iii begi	n Date/ i iiiie	. Octobe	;; 01, 1995 9.0	U aiii		
	Begin Date: End Date:	October 01, November (			act Entitleme act Entitleme	_			ber 01, 2023 9:0			

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
ĺ	999021	Receipt Location	Mkt Storage				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/N	<b>ame:</b> 6253	371880 1189	6 Empire Di	istrict Gas Co	mpany,	The			A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS557	Production	TSS	14,334 /	Amended	Y	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	letail or surch	narge total provid	led			
Rpt LvI De Reservati		is Descriptior	Contract  Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv	rery point(s) quant lly	tity		
	Begin Date: End Date:	October 0° November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	er 01, 1993 9:00 ber 01, 2023 9:00 1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
7158	Receipt Location	OFS Maysville				
14377	Receipt Location	DCP Mustang Plt				
15266	Receipt Location	CIG Floris				
15857	Receipt Location	DCP - Sholem				
16330	Receipt Location	Enbridge Hobart				
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	<b>me:</b> 9638	370089 12770	) Encore E	nergy Service	es, Inc.				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31905	Market	FTS	3,678 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg Inc	d Desc:	Rate(s) sta	ated include all a	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl De Reservation		s Descriptior	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quant ly	tity		
	ontract Begin Date: February 17, 2022 ontract End Date: February 18, 2022				act Entitleme act Entitleme ng Date/Time	ent End		Februa	ry 17, 2022 9:0 ry 18, 2022 9:0 ry 17, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
16757	Receipt Location	River Rock - Fireside				

TSP: 007906233

# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 963	370089 12770	Encore E	nergy Service	s, Inc.				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31911 Surchg In	Market	FTS Rate(s) si	5,678 N		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provid	0.016100 0.215000 ed	0.016100 0.215000		
	on Rate Bas Begin Date:	Contr. Contr.	Loc/QTI De	esc: /Type D ent Begi ent End	Receip esc: Reserv n Date/Time	t point(s) to deliv ation Charge On : Februa Februa	ery point(s) quan	00 am 00 am				

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
16757	Receipt Location	River Rock - Fireside				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 9638	70089 1277	Encore E	nergy Service	es, Inc.				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31915	Market	FTS	,	mended	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	id Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl Do Reservati		is Descriptior	Contract Per Day		Loc/QTI De		•	t point(s) to delivation Charge On	rery point(s) quan ily	tity		
	Begin Date: End Date:	February 2 February 2	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ary 23, 2022 9:0 ary 26, 2022 9:0 ary 25, 2022 12:0	0 am		

Loc	Location Purpose Description		oc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
16757	Receipt Location	River Rock - Fireside				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service	older/Prop/Nar	<b>ne:</b> 96387	70089 12770	Lilcole El	nergy Service	5, 1116.				A	ffiliate Indica	ator: NONE
Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31915	Market	FTS	6,000 A	mended	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ted include all a	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ed			
Rpt Lvl De Reservati	esc: on Rate Basis	Description	Contract : Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quant ly	tity		
	Begin Date: End Date:	February 25 February 25	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ry 23, 2022 9:0 ry 25, 2022 9:0 ry 24, 2022 12:0			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
16757	Receipt Location	River Rock - Fireside				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Nai	<b>me:</b> 9638	70089 12770	Encore E	nergy Service	es, Inc.				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31915		FTS	10,500 N		N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) sta	ated include all a	pplicable surch	arges; no sur	charge o	detail or surch	narge total provid	ed			
Rpt Lvl De Reservati	esc: on Rate Basis	Description	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv	ery point(s) quant ly	tity		
Contract	Begin Date: End Date:	February 2 February 2	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Februa	ry 23, 2022 9:0 ry 24, 2022 9:0 ry 23, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
16757	Receipt Location	River Rock - Fireside				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Ider/Prop/Na	ime: 9638	370089 12770	Encore E	nergy Service	es, Inc.				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31974	Market	FTS	3,500 A	mended	N	N	N	Commodity	0.016100	0.016100		
								Reservation	0.215000	0.215000		
Surchg Inc	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surcl	narge total provid	led			
Rpt Lvl De	esc:		Contract		Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quan	tity		
Reservation	on Rate Basi	s Description	n: Per Day		Rate Form	/Type D	esc: Reserv	ation Charge On	ly	·		
Contract E	Begin Date:	March 10,	2022	Contra	act Entitleme	ent Begi	in Date/Time	: March	10, 2022 9:0	0 am		
Contract E	End Date:	March 12,	2022	Contra	act Entitleme	ent End	Date/Time:	March	12, 2022 9:0	0 am		
				Postir	ng Date/Time	):		March	11, 2022 12:00 A	AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
999000	Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 9638	370089 12770	Encore E	nergy Service	es, Inc.				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
ГА31974	Market	FTS	5,000 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	letail or surch	narge total provid	led			
Rpt Lvl De Reservati		s Descriptio	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to deliv	ery point(s) quan lly	tity		
Contract I	Begin Date: End Date:	March 10, March 11,		Contr	act Entitleme act Entitleme ng Date/Time	ent End		March	-, -	0 am 0 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13745	Delivery Location	Kansas City, MO				
16757	Receipt Location	River Rock - Fireside				

TSP: 007906233

### Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Requester Contract Number	Location Zone	_	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A1021	Market	FTS	10,000 C	Corrected/Updated	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) stat	ted include all	applicable surchar	ges; no sur	charge d	etail or surch	arge total provid	led			
		` '		• •			otali oi oaioi	iaigo totai piovia	.54			
Rpt Lvl De Reservati		Description:	Contract Per Day		Loc/QTI De Rate Form	esc:	Receip		ery point(s) quant	ity		

L	Location Purpose oc Descript	•	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
5	522502 Delivery I	Location	Lawrence Power Plt		0.120100	4/1/2022	4/1/2029
g	999000 Receipt L	_ocation	PMI - Prod to Mkt Interface				

Terms/Notes:

View Contract Attachment (Right click and choose 'Open In New Window')

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Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 001:	344746 6576	Ford Moto	or Company					Α	Affiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31198 Surchg In	Production d Desc:	FTS Rate(s) si	9,816		N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Reservati Contract I	Rate(s) stated include all applications.  Reservation Rate Basis Description: Per Day  Contract Begin Date: March 01, 2022  Contract End Date: April 01, 2022			Contr	act Entitleme	/Type D ent Begi ent End	esc: Reservin Date/Time	April 0	01, 2022 9: 1, 2022 9:	00 am 00 am		
				Postir	ng Date/Time	):		March	01, 2022 12:00	AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
16584	Receipt Location	Oneok Westex Hemphill				

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# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	ame: 601	281132 2900	Fort Cobb	Oklahoma II	rigation	Fuel Authorit	y, L.L.C.		Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA566 Surchg In	Market	FTS Rate(s) st	·	mended	Y arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.016100 0.215000	0.016100 0.215000		
Rpt LvI D		, ,	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	October 0 October 0	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Octobe	- ,	00 am 00 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
720	Delivery Location	Ok Mkt Domestics				
103101	Delivery Location	Lenapah				
999000	Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/N	<b>ame:</b> 601	281132	2900	Fort Cobb	Oklahoma Ir	rigation	Fuel Authorit	y, L.L.C.		Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contract Quantity Contra	y -	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A566	Production	FTS	1,	,500 Ar	mended	Y	N	N	Commodity Reservation	0.011200 0.276100	0.01.200		
Surchg In	d Desc:	Rate(s) s	tated inclu	de all a	pplicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt Lvl De Reservati		is Descriptio	Conti n: Per D			Loc/QTI De		•	t point(s) to deliv ation Charge On	• • • • •	quantity		
	Begin Date: End Date:	October 0 October 0	•		Contra	act Entitleme act Entitleme ng Date/Time	ent End		Octobe	er 01, 1993 er 01, 2023 01, 2022 12	9:00 am 9:00 am :00 AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
22	Delivery Location	Leann Bowring Pld				
620	Delivery Location	Ok Prd Domestics				
108119	Delivery Location	Ochelata				
108221	Delivery Location	Washington				
113612	Delivery Location	Webb City, OK TB				
113713	Delivery Location	Osage City Ok				
118321	Delivery Location	Mulhall				
999000	Delivery Location	PMI - Prod to Mkt Interface				
11435	Receipt Location	OkTex Marsh Interconnect				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 601	281132 29	00 Fort Cobl	o Oklahoma II	rigation	Fuel Authorit	y, L.L.C.		Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractua Quantity - Contract	l Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA566	Production	FTS	1,50	O Amended	Y	N	N	Commodity	0.011200	0.011200		
								Reservation	0.276100	0.276100		
Surchg In	d Desc:	Rate(s) s	tated include	all applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt LvI De	esc:		Contrac	t	Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quant	tity		
Reservati	on Rate Bas	s Description	n: Per Day		Rate Form	/Type D	esc: Reserv	ation Charge On	ly			
Contract	Begin Date: End Date:	October ( October (	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Octobe	- ,	0 am 0 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
15011	Receipt Location	EOIT Noble				
16289	Receipt Location	Scout - Jayhawk				

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# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>me:</b> 0053	356613 1838	General N	Notors LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA539 Surchg In	Market	FTS Rate(s) sta	-,	mended	Y Arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.016100 0.215000	0.016100 0.215000		
Rpt LvI D		( )	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	October 01 November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	er 01, 1993 9:0 ber 01, 2023 9:0 5, 2022 10:07 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
1364	1 Delivery Location	Kansas City, Kansas				
9990	00 Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0053	356613 1838	General N	Notors LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA539 Surcha In	Production d Desc:	FTS Rate(s) st	-, -	mended	Y arges: no sur	N charge o	N detail or surch	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De	Surchg Ind Desc: Rate(s) stated include all app  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day				Loc/QTI De	esc:	Receip		ery point(s) quant	tity		
Contract	Begin Date: End Date:	October 0 <sup>2</sup> November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	r 01, 1993 9:0 ber 01, 2023 9:0 5, 2022 10:07 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
16289	Receipt Location	Scout - Jayhawk				

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 005	356613 1	838 Gen	eral Motors LLC					Α	ffiliate Indica	ator: NONE	
Service Requester Contract Number	Location Zone	Rate Schedule	Contractu Quantity Contract	- Status	Rollover	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date	
TA539 Surchg In	Market d Desc:	FTS Rate(s) si		50 Amended all applicable s	Y surcharges; no su	N rcharge	N detail or surcl	Commodity Reservation harge total provide	0.016100 0.215000	0.016100 0.215000			
		is Description		у	Loc/QTI D Rate Form Contract Entitlem	n/Type D	Desc: Reserv	vation Charge On		tity 00 am			
Contract	End Date:	Novembe	r 01, 2023	_	ontract Entitlem osting Date/Time		Date/Time:		ber 01, 2023 9:0 ), 2022 12:00 AM				

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13644	Delivery Location	Kansas City, Kansas				
999000	Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/N	<b>ame:</b> 0050	356613 1838	General N	Notors LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA539 Surchg In	Production	FTS Rate(s) st	-, -	Amended applicable surch	Y arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
Rpt LvI D Reservat		is Description	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	October 0 November	•	Contr	act Entitleme act Entitleme ng Date/Time	ent End		Novem	er 01, 1993 9:0 aber 01, 2023 9:0 0, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
16289	Receipt Location	Scout - Jayhawk				

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 080316138 13790 K2 Commodities, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31759	Production	FTS	5,058 C	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ited include all	applicable surchar	ges; no sur	charge o	detail or surch	arge total provid	ded			
Rpt Lvl Do Reservati		s Description	Contract : Per Day		Loc/QTI De Rate Form			t point(s) to delivation Charge Or	very point(s) quant nly	ity		
	Begin Date: End Date:	December March 01, 2	-, -	Contrac		ent End	in Date/Time Date/Time:	March	nber 10, 2021 9:0 01, 2022 9:0 ary 23, 2022 12:0	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek		0.100000	2/23/2022	3/1/2022
14965	Receipt Location	CIG Riner				
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.100000	2/23/2022	3/1/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0803	16138 13790	) K2 Commo	dities, LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31759	Production	FTS	5,058 C	orrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surchar	ges; no sur	charge o	detail or surch	narge total provid	ded			
Rpt LvI Do		s Description	Contract Per Day		Loc/QTI De Rate Form			t point(s) to delivation Charge Or	very point(s) quan nly	tity		
	Begin Date: End Date:	December March 01,	•	Contrac		ent End	in Date/Time Date/Time:	March	nber 10, 2021 9:0 01, 2022 9:0 ary 22, 2022 12:0	00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
90	Delivery Location	Questar Skull Creek		0.100000	2/22/2022	3/1/2022
14965	Receipt Location	CIG Riner				
999058	Receipt Location	Straight Blackwell Pool (SB)		0.100000	2/22/2022	3/1/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 197:	500080 7560	Kansas M	lunicipal Gas	Agency				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31486	Production	FTS Rate(s) si	3,100 N		N arges: no sur	N charge d	N letail or surch	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De	Surchg Ind Desc: Rate(s) stated include all applicable  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day					esc:	Receip		ery point(s) quanti	ty		
	Begin Date: End Date:	March 01, April 01, 2		Contr	act Entitleme act Entitleme ng Date/Time	ent End		April 01	01, 2022 9:00 1, 2022 9:00 01, 2022 12:00 AI	am		

L	ос	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
1	00	Delivery Location	American Energies Hesston				
1	47	Delivery Location	Black Hills Hesston				
1	6813	Receipt Location	Cheyenne Plains - Sand Dune				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 832703297 12571 Koch Energy Services, LLC Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
ΓA31641	Production	FTS	500 C	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ted include all	applicable surchar	ges; no sur	charge d	letail or surch	arge total provid	ed			
•	Surchg Ind Desc:       Rate(s) stated include all applicable surcharges; no surcharges         Rpt LvI Desc:       Contract       Loc/QTI Description         Reservation Rate Basis Description:       Per Day       Rate Form							t point(s) to deliv ation Charge On	ery point(s) quanti ly	ty		
Contract I	Begin Date: End Date:	November ( June 01, 20	•	Contrac		ent End	n Date/Time Date/Time:	June 0	ber 01, 2021 9:00 1, 2022 9:00 , 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
27092	Delivery Location	Wichita		0.080000	5/1/2022	6/1/2022
121515	Delivery Location	NGPL Ford		0.080000	5/1/2022	6/1/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune		0.080000	5/1/2022	6/1/2022
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.080000	5/1/2022	6/1/2022
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.080000	5/1/2022	6/1/2022
999022	Storage Area	MBR-Prd Storage		0.080000	5/1/2022	6/1/2022
999062	Storage Area	MBR-Prd Storage Transmission		0.080000	5/1/2022	6/1/2022

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# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	ame: 8327	703297 1257 <sup>2</sup>	Koch Ene				Α	ffiliate Indica	ator: NONE		
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31641 Surchg In	Production d Desc:	FTS Rate(s) st		mended	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De	esc:	is Descriptio	Contract	11	Loc/QTI De	esc:	Receip		very point(s) quan	tity		
	Contract Begin Date: November 01, 2021 Contract Entitlement B Contract End Date: June 01, 2022 Contract Entitlement E Posting Date/Time:				ent End		June 0	nber 01, 2021 9:0 1, 2022 9:0 0, 2022 12:00 AM	00 am			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121515	Delivery Location	NGPL Ford				
16813	Receipt Location	Cheyenne Plains - Sand Dune				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 832703297 12571 Koch Energy Services, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
ΓA31641	Production	FTS	500 A	mended	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
•	Surchg Ind Desc: Rpt LvI Desc: Reservation Rate Basis		Contract			Loc/QTI Desc: Rate Form/Type Desc:			ery point(s) quant ly	tity		
	contract Begin Date: November 01, 2021 Contract Entitler Contract End Date: May 01, 2022 Contract Entitler Posting Date/Tin			act Entitleme	ent End		May 01	ber 01, 2021 9:0 , 2022 9:0 1, 2022 12:00 AM	0 am			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
27092	Delivery Location	Wichita		0.080000	4/1/2022	5/1/2022
121515	Delivery Location	NGPL Ford		0.080000	4/1/2022	5/1/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune		0.080000	4/1/2022	5/1/2022
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.080000	4/1/2022	5/1/2022
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.080000	4/1/2022	5/1/2022
999022	Storage Area	MBR-Prd Storage		0.080000	4/1/2022	5/1/2022
999062	Storage Area	MBR-Prd Storage Transmission		0.080000	4/1/2022	5/1/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	contract Holder/Prop/Name: 832703297 12571 Koch Energy Services, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31641	Production	FTS	800 C	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ted include all	applicable surchar	ges; no sur	charge o	detail or surch	narge total provid	ed			
•	Reservation Rate Basis Description: Rate(s) stated include all applicable s  Contract  Per Day				Loc/QTI De Rate Form		•	t point(s) to deliv	ery point(s) quanti ly	ity		
Contract I	Begin Date: End Date:	November April 01, 20	•	Contrac		ent End	n Date/Time Date/Time:	April 01	ber 01, 2021 9:00 1, 2022 9:00 01, 2022 12:00 A	) am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
27092	Delivery Location	Wichita		0.150000	3/1/2022	4/1/2022
121515	Delivery Location	NGPL Ford		0.150000	3/1/2022	4/1/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune		0.150000	3/1/2022	4/1/2022
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.150000	3/1/2022	4/1/2022
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.150000	3/1/2022	4/1/2022
999022	Storage Area	MBR-Prd Storage		0.150000	3/1/2022	4/1/2022
999062	Storage Area	MBR-Prd Storage Transmission		0.150000	3/1/2022	4/1/2022

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# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 832703297 12571 Koch Energy Services, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31641 Surchg In	Production  d Desc:	FTS Rate(s) sta		mended applicable surch	N arges; no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De Reservati		is Description	Contract Per Day		Loc/QTI De		•	t point(s) to delivation Charge Or	rery point(s) quar nly	ntity		
	Contract Begin Date: November 01, 2021 Contract Entitlement II Contract End Date: April 01, 2022 Contract Entitlement II Posting Date/Time:				ent End		April 0	aber 01, 2021 9:0 1, 2022 9:0 ary 17, 2022 12:0	00 am			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121515	Delivery Location	NGPL Ford				
16813	Receipt Location	Cheyenne Plains - Sand Dune				

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# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/Na	ame: 14298 <sup>-</sup>	1278 1380	2 Koch Fertiliz	zer Enid, Ll	_C				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	_	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A26065	Production	FTS	75,000 C	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg Inc Rpt Lvl De		(-,	Contract	applicable surchar	Loc/QTI De	Ŭ			ery point(s) quant	itv		
•		s Description:	Per Day		Rate Form	/Type D	•	ation Charge On	• • • • •	,		
	Daniu Data:	November 0	1 2017	Contrac	t Entitleme	ent Begi	n Date/Time	: Novem	ber 01, 2017 9:00	0 am		
Contract E	segin Date:	Moverniber o	1, 2017	Oontiac		9	= a.o,		,			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17064	Delivery Location	Koch - Enid				
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	4/1/2022	11/1/2022
13011	Receipt Location	OGT Mutual				
15011	Receipt Location	EOIT Noble				
16813	Receipt Location	Cheyenne Plains - Sand Dune				
16981	Receipt Location	Superior - Bellmon				
16999	Receipt Location	ETC - Crescent				

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# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	346036 1	2512 Macqua	arie Energy LLC					A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractu Quantity Contract	- Status	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31858	Production	FTS	6,72	25 Amended	N	N	N	Commodity	0.011200	0.011200		
								Reservation	0.276100	0.276100		
Surchg In	d Desc:	Rate(s) st	ated include	e all applicable sur	charges; no sur	charge c	letail or surcl	narge total provid	ded			
Rpt Lvl De	esc:		Contra	ct	Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quant	ity		
Reservati	on Rate Bas	is Descriptio	n: Per Da	у	Rate Form	/Type D	esc: Reserv	ation Charge On	nly			
Contract I	Contract Begin Date: February 01, 2022 C			Cor	Contract Entitlement Begin Date/Time:			: Februa	ary 01, 2022 9:00	) am		
Contract I	End Date:	April 01, 2	022	Cor	tract Entitlem	ent End	Date/Time:	April 0	1, 2022 9:00	) am		
				Pos	ting Date/Time	e:		March	01, 2022 12:00 A	M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
33	Delivery Location	OGT Mutual		0.150000	3/1/2022	4/1/2022
208	Delivery Location	KGST Alden Interconnect		0.150000	3/1/2022	4/1/2022
17096	Delivery Location	Northern Natural-Kiowa		0.150000	3/1/2022	4/1/2022
121415	Delivery Location	NGPL Barton		0.150000	3/1/2022	4/1/2022
121515	Delivery Location	NGPL Ford		0.150000	3/1/2022	4/1/2022
999000	Delivery Location	PMI - Prod to Mkt Interface		0.150000	3/1/2022	4/1/2022
15266	Receipt Location	CIG Floris		0.150000	3/1/2022	4/1/2022
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.150000	3/1/2022	4/1/2022
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.150000	3/1/2022	4/1/2022

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	346036 12512	2 Macquarie	e Energy LLC	;				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31858	Production	FTS Rate(s) st	-, -	mended	N	N charge (	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De	Surchg Ind Desc: Rate(s) stated include all applicable  Rpt Lvl Desc: Contract  Reservation Rate Basis Description: Per Day				Loc/QTI De	esc:	Receip		ery point(s) quant	ity		
	Begin Date: End Date:	February ( April 01, 2		Contra	act Entitleme act Entitleme ng Date/Time	ent End	in Date/Time Date/Time:	April 0	, - ,	0 am 0 am M		

	_oc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
(	999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.150000	3/1/2022	4/1/2022
9	999058	Receipt Location	Straight Blackwell Pool (SB)		0.150000	3/1/2022	4/1/2022

TSP: 007906233

# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	346036 12512	2 Macquarie	e Energy LLC					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31927	Production	FTS	3,273 N	ew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all a	applicable surcha	arges; no sur	charge d	etail or surch	narge total provid	ed			
•	Surchg Ind Desc: Rate(s) stated include all applicable  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day			Loc/QTI De			t point(s) to deliv ation Charge On	ery point(s) quant ly	ity			
	Begin Date: End Date:	March 01, April 01, 2		Contra	act Entitleme act Entitleme ng Date/Time	ent End		April 01	- ,	0 am 0 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
33	Delivery Location	OGT Mutual		0.150000	3/1/2022	4/1/2022
208	Delivery Location	KGST Alden Interconnect		0.150000	3/1/2022	4/1/2022
17096	Delivery Location	Northern Natural-Kiowa		0.150000	3/1/2022	4/1/2022
121415	Delivery Location	NGPL Barton		0.150000	3/1/2022	4/1/2022
121515	Delivery Location	NGPL Ford		0.150000	3/1/2022	4/1/2022
999000	Delivery Location	PMI - Prod to Mkt Interface		0.150000	3/1/2022	4/1/2022
16584	Receipt Location	Oneok Westex Hemphill		0.150000	3/1/2022	4/1/2022
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.150000	3/1/2022	4/1/2022
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.150000	3/1/2022	4/1/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	346036 1251	2 Macquari	e Energy LLC	;				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
ГА31927	Production	FTS	3,273 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl Do Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to delivation Charge On	ery point(s) quanti ly	ty		
	Begin Date: End Date:	March 01, April 01, 2		Contr	act Entitleme act Entitleme ng Date/Time	ent End		April 0	- ,	) am ) am M		

	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.150000	3/1/2022	4/1/2022
999058	Receipt Location	Straight Blackwell Pool (SB)		0.150000	3/1/2022	4/1/2022

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	46036 12512	2 Macquari	e Energy LLC	;				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A31975	Production	FTS	13,089 N	lew	N	N	N	Commodity	0.011200	0.011200		
								Reservation	0.276100	0.276100		
Surchg In Rpt Lvl De		Nate(S) Sta	Contract	applicable sulcit	Loc/QTI De			narge total provide t point(s) to delive	very point(s) quan	titv		
•		is Description	: Per Day		Rate Form			ation Charge Or	• • • • • •	,		
Contract I	Begin Date:	April 01, 20	)22	Contr	act Entitleme	ent Begi	n Date/Time	: April 0	1, 2022 9:0	0 am		
Contract I	End Date:	November	01, 2022	Contr	act Entitleme	ent End	Date/Time:	Novem	nber 01, 2022 9:0	0 am		
				Postir	ng Date/Time	<b>)</b> :		April 0	1, 2022 12:00 AN	Л		

	Loc	Location Purpose Description	Location Name	Loc K Rate Min Charged Press	Discount Begin Date	Discount End Date Terms/Notes
Ī	33	Delivery Location	OGT Mutual	0.080000	4/1/2022	11/1/2022
·	208	Delivery Location	KGST Alden Interconnect	0.080000	4/1/2022	11/1/2022
	16923	Delivery Location	Mid-Continent Market	0.080000	4/1/2022	11/1/2022
	17096	Delivery Location	Northern Natural-Kiowa	0.080000	4/1/2022	11/1/2022
	121415	Delivery Location	NGPL Barton	0.080000	4/1/2022	11/1/2022
	121515	Delivery Location	NGPL Ford	0.080000	4/1/2022	11/1/2022
	999000	Delivery Location	PMI - Prod to Mkt Interface	0.080000	4/1/2022	11/1/2022
	16584	Receipt Location	Oneok Westex Hemphill	0.080000	4/1/2022	11/1/2022
	999052	Receipt Location	Canadian Blackwell Pool (CB)	0.080000	4/1/2022	11/1/2022
- 1						

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 798846036 12512 Macquarie Energy LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31975	Production	FTS	13,089 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	tated include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt LvI De Reservati		is Descriptio	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to delivation Charge On	ery point(s) quanti lly	ty		
Contract	Begin Date: End Date:	April 01, 2 November	2022 r 01, 2022	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:00 ber 01, 2022 9:00 1, 2022 12:00 AM	am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.080000	4/1/2022	11/1/2022
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.080000	4/1/2022	11/1/2022
999058	Receipt Location	Straight Blackwell Pool (SB)		0.080000	4/1/2022	11/1/2022
999022	Storage Area	MBR-Prd Storage		0.080000	4/1/2022	11/1/2022
999062	Storage Area	MBR-Prd Storage Transmission		0.080000	4/1/2022	11/1/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	346036 12512	2 Macquari	e Energy LLC	;				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31976	Production	FTS	7,725 N	lew	N	N	N	Commodity	0.011200	0.011200		
								Reservation	0.276100	0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt Lvl De	esc:		Contract		Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quant	ity		
Reservati	on Rate Bas	is Description	n: Per Day		Rate Form	/Type D	esc: Reserv	ation Charge On	lly			
Contract I	Begin Date:	April 01, 2	022	Contr	act Entitleme	ent Begi	n Date/Time	: April 0	1, 2022 9:00	) am		
Contract I	End Date:	November	01, 2022	Contr	act Entitleme	ent End	Date/Time:	Novem	ber 01, 2022 9:00	) am		
				Postir	ng Date/Time	:		April 0	1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
33	Delivery Location	OGT Mutual		0.080000	4/1/2022	11/1/2022
208	Delivery Location	KGST Alden Interconnect		0.080000	4/1/2022	11/1/2022
16923	Delivery Location	Mid-Continent Market		0.080000	4/1/2022	11/1/2022
17096	Delivery Location	Northern Natural-Kiowa		0.080000	4/1/2022	11/1/2022
121415	Delivery Location	NGPL Barton		0.080000	4/1/2022	11/1/2022
121515	Delivery Location	NGPL Ford		0.080000	4/1/2022	11/1/2022
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	4/1/2022	11/1/2022
15266	Receipt Location	CIG Floris		0.080000	4/1/2022	11/1/2022
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.080000	4/1/2022	11/1/2022

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# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/N	<b>ame:</b> 7988	346036 1251 <sub>2</sub>	2 Macquarie	e Energy LLC	;				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31976	Production	FTS	7,725 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge c	letail or surch	narge total provid	ed			
Rpt Lvl De Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quan ly	tity		
	ontract Begin Date: April 01, 2022 Contract E contract End Date: November 01, 2022 Contract E				act Entitleme act Entitleme ng Date/Time	ent End		Novem	, 2022 9:0 ber 01, 2022 9:0 , 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.080000	4/1/2022	11/1/2022
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.080000	4/1/2022	11/1/2022
999058	Receipt Location	Straight Blackwell Pool (SB)		0.080000	4/1/2022	11/1/2022
999022	Storage Area	MBR-Prd Storage		0.080000	4/1/2022	11/1/2022
999062	Storage Area	MBR-Prd Storage Transmission		0.080000	4/1/2022	11/1/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 798846036 12512 Macquarie Energy LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32100	Production	FTS	4,430 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	arge total provid	led			
Rpt Lvl De Reservati		s Description	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quanti nly	ty		
	ntract Begin Date: March 26, 2022 Contract ntract End Date: March 29, 2022 Contract				act Entitleme act Entitleme ng Date/Time	ent End	in Date/Time Date/Time:	March	-,	) am ) am M		

Loc	Location Purpose Description		Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	3/26/2022	3/29/2022
15266	Receipt Location	CIG Floris				
16294	Receipt Location	Wamsutter - Echo Springs				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 798846036 12512 Macquarie Energy LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32107	Production	FTS	14,000 A	mended	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all a	applicable surcha	arges; no sur	charge o	letail or surch	arge total provid	ed			
Rpt Lvl Do Reservati		is Description	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	ery point(s) quantit ly	у		
	Begin Date: End Date:	March 29, April 01, 20		Contra	act Entitleme act Entitleme ng Date/Time	ent End	n Date/Time Date/Time:	April 01	29, 2022 9:00 1, 2022 9:00 30, 2022 12:00 AM	am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999	000 Delivery Location	PMI - Prod to Mkt Interface		0.080000	3/30/2022	4/1/2022
165	84 Receipt Location	Oneok Westex Hemphill		0.080000	3/30/2022	4/1/2022
999	052 Receipt Location	Canadian Blackwell Pool (CB)		0.080000	3/30/2022	4/1/2022
999	054 Receipt Location	Kansas Hugoton Pool (KH)		0.080000	3/30/2022	4/1/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Iumber	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32107	Production	FTS	14,000 N	New	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) s	tated include all	applicable surch	arges; no sur	charge c	letail or surcl	narge total provid	led			
Rpt Lvl De	esc:	` ,	Contract	applicable surch	arges; no sur Loc/QTI De	· ·	Receip	t point(s) to deliv	ery point(s) quant	ity		
Rpt Lvl De	esc:	Rate(s) s is Descriptio	Contract	applicable surch	•	esc:	Receip		ery point(s) quant	ity		
Rpt Lvl De Reservati	esc:	` ,	Contract on: Per Day		Loc/QTI De	esc: /Type D	Receip esc: Reserv	t point(s) to deliv	ery point(s) quant lly	ity O am		
Rpt Lvl De Reservati	esc: on Rate Bas Begin Date:	is Descriptio	Contract on: Per Day	Contra	Loc/QTI De	esc: /Type D ent Begi	Receip esc: Reserv n Date/Time	t point(s) to deliveration Charge One:  March	ery point(s) quant lly 29, 2022 9:0			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	3/29/2022	3/30/2022
16584	Receipt Location	Oneok Westex Hemphill		0.080000	3/29/2022	3/30/2022
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.080000	3/29/2022	3/30/2022

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# Firm Transactional Report

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 7988	46036 1251	2 Macquarie	e Energy LLC	;				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
ΓA32196	Production	FTS	14,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge d	etail or surcl	narge total provid	led			
Rpt LvI Do Reservati		is Description	Contract : Per Day	Loc/QTI Desc: Receipt poir Rate Form/Type Desc: Reservation				ery point(s) qua ly				
	Begin Date: End Date:	May 01, 20 June 01, 20		Contra	act Entitleme act Entitleme ng Date/Time	ent End I		June 0	, -	:00 am :00 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
33	Delivery Location	OGT Mutual		0.080000	5/1/2022	6/1/2022
208	Delivery Location	KGST Alden Interconnect		0.080000	5/1/2022	6/1/2022
16923	Delivery Location	Mid-Continent Market		0.080000	5/1/2022	6/1/2022
121415	Delivery Location	NGPL Barton		0.080000	5/1/2022	6/1/2022
121515	Delivery Location	NGPL Ford		0.080000	5/1/2022	6/1/2022
999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	5/1/2022	6/1/2022
16584	Receipt Location	Oneok Westex Hemphill		0.080000	5/1/2022	6/1/2022
999052	Receipt Location	Canadian Blackwell Pool (CB)		0.080000	5/1/2022	6/1/2022
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.080000	5/1/2022	6/1/2022

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/N	<b>ame:</b> 7988	<u>346036</u> 1251	2 Macquari	e Energy LLC	;				Δ	Affiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32196	Production	FTS	14,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.000		
Surchg In	nd Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge c	letail or surcl	narge total provid	led			
Rpt Lvl D	esc:		Contract		Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) c	juantity		
Reservat	ion Rate Bas	is Descriptio	n: Per Day		Rate Form	/Type D	esc: Reserv	ation Charge On	ly			
Contract	Begin Date:	May 01, 20	022	Contr	act Entitleme	ent Begi	n Date/Time	: May 01	, 2022	9:00 am		
	Begin Date: End Date:	May 01, 20 June 01, 2			act Entitleme act Entitleme	_		•	, 2022 1, 2022	9:00 am 9:00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999057	Receipt Location	Rawlins-Hesston Pool (RH)		0.080000	5/1/2022	6/1/2022
999058	Receipt Location	Straight Blackwell Pool (SB)		0.080000	5/1/2022	6/1/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract Ho	older/Prop/Na	<b>ame:</b> 7988	346036 12512	2 Macquari	e Energy LLC	;				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32222	Production	FTS	2,500 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl De Reservati		is Descriptior	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	• • • • • •	ntity		
Contract I	Begin Date: End Date:	April 23, 20 April 26, 20		Contr	act Entitleme act Entitleme ng Date/Time	ent End		April 26		00 am 00 am M		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
ſ	999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	4/23/2022	4/26/2022
	16813	Receipt Location	Cheyenne Plains - Sand Dune				

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 042	379594 7480	Midwest En	ergy, Inc.					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA1051	Production	FTS	11,000 C	Corrected/Updated	Y	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) s	ated include all	applicable surchar	ges; no sur	charge o	letail or surch	narge total provid	led			
Rpt Lvl Do Reservati		is Descriptio	Contract n: Per Day		Loc/QTI De		•	t point(s) to deliv ation Charge On	• • • • • •	ntity		
	Begin Date: End Date:	October 0 October 0	•	Contrac		ent End	n Date/Time Date/Time:	Octobe	- ,	00 am 00 am M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
7	Delivery Location	TIGT Thomas		0.150000	4/1/2022	10/1/2025
174	Delivery Location	Midwest Energy - Wakeeny And		0.150000	4/1/2022	10/1/2025
16931	Delivery Location	Midwest Energy - Goodman		0.150000	4/1/2022	10/1/2025
97112	Delivery Location	Copeland		0.150000	4/1/2022	10/1/2025
14965	Receipt Location	CIG Riner				
15266	Receipt Location	CIG Floris				
16289	Receipt Location	Scout - Jayhawk				
999020	Storage Area	Prd Storage		0.150000	4/1/2022	10/1/2025

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Ider/Prop/Na	ame: 0423	79594 7480	Midwest En	ergy, Inc.					A	ffiliate Indica	ator: NONE
Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
Production	FTS	11,000 C	Corrected/Updated	Y	N	N	Commodity	0.011200	0.011200		
							Reservation	0.276100	0.276100		
sc: on Rate Basi	s Description	Contract					• • •		tity		
	•				,,		J	•	_		
Begin Date:	October 01	, 2000	Contrac	t Entitleme	ent Begi	in Date/Time	: Octobe	er 01, 2000 9:0	0 am		
nd Date:	October 01	, 2026	Contrac	t Entitleme	ent End	Date/Time:	Octobe	r 01, 2026 9:0	0 am		
								I, 2022 12:00 AM			
	Location Zone Production  I Desc: sc: on Rate Basi	Location Rate Schedule Production FTS  I Desc: Rate(s) states: In Rate Basis Description Regin Date: October 01	Location Rate Schedule Contractual Quantity - Contract  Production FTS 11,000 C  I Desc: Rate(s) stated include all sc: Contract on Rate Basis Description: Per Day Regin Date: October 01, 2000	Location Rate Quantity - Status Description  Production FTS 11,000 Corrected/Updated  I Desc: Rate(s) stated include all applicable surchard State Basis Description: Per Day  Regin Date: October 01, 2000 Contract	Location Rate Schedule Contract Status Rollover Indicator  Production FTS 11,000 Corrected/Updated Y  I Desc: Rate(s) stated include all applicable surcharges; no sur sc: Contract Loc/QTI Desciption Rate Basis Description: Per Day Rate Form region Date: October 01, 2000 Contract Entitlements	Location Rate Quantity - Status Production FTS 11,000 Corrected/Updated Y N  I Desc: Rate(s) stated include all applicable surcharges; no surcharge on Rate Basis Description: Per Day Rate Form/Type Description Rate Bagis Description: Per Day Contract Entitlement Begin Date: October 01, 2000 Contract Entitlement Date: October 01, 2000 Contract	Location Rate Quantity - Status Rollover Rate Based Indicator Ind Rate Ind  Production FTS 11,000 Corrected/Updated Y N N  I Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surch Sc: Contract Loc/QTI Desc: Receip Rate Basis Description: Per Day Rate Form/Type Desc: Reservategin Date: October 01, 2000 Contract Entitlement Begin Date/Time	Location Rate Schedule Contract Description Indicator Ind Rate Ind Desc  Production FTS 11,000 Corrected/Updated Y N N N Commodity Reservation  I Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provides and Rate Basis Description: Per Day Rate Form/Type Desc: Reservation Charge Ontract Entitlement Begin Date/Time: October O1, 2000  Contract Entitlement Begin Date/Time: October O1, 2000	Location Rate Schedule Contract Status Production FTS 11,000 Corrected/Updated Y N N Commodity Reservation 0.276100  I Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided sc: Contract Loc/QTI Desc: Receipt point(s) to delivery point(s) quantation Rate Basis Description: Per Day Rate Form/Type Desc: Reservation Charge Only Region Date: October 01, 2000 Contract Entitlement Begin Date/Time: October 01, 2000 9:0	Location Zone Rate Schedule Contract Status Description Rate Status Description Indicator Indicator Indicator Rate Based Rate ID Desc Rate Charged Rate ID Desc ID	Location Zone Schedule Contract Quantity - Status Description Status Description Indicator Indic

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999060	Storage Area	Prd Storage Transmission Fuel		0.150000	4/1/2022	10/1/2025

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ontract H	older/Prop/Na	me: 05229	8721 3755	Occidental I	Energy Mar	keting, Ir	nc.			Α	ffiliate Indica	ntor: NONE
Service Requester Contract Number	Location	_	Contractual Quantity - Contract		Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A24385	Production	FTS	7,500 (	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	nd Desc:	Rate(s) stat	ted include all	applicable surchar	ges; no sur	charge d	etail or surch	arge total provid	ed			
Rpt LvI D		_	Contract		Loc/QTI De		Receip	t point(s) to deliv	ery point(s) qu	antity		
Reservat	ion Rate Basi	s Description:	Per Day		Rate Form	/Type De	esc: Reserv	ation Charge On	ly			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
83	Delivery Location	Basic Chemical		0.080000	4/1/2022	4/1/2023
121515	Delivery Location	NGPL Ford		0.080000	4/1/2022	4/1/2023
16289	Receipt Location	Scout - Jayhawk				
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.080000	4/1/2022	4/1/2023

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	me: 0522	98721 3755	Occidenta	al Energy Mar	keting, I	nc.			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA24385 Surchg In	Production d Desc:	FTS Rate(s) sta	,	mended	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati	esc:	s Description April 01, 20	Contract : Per Day		Loc/QTI De	esc: /Type D	Receip esc: Reserv	t point(s) to deliveration Charge On	ery point(s) qua ly	ntity 00 am		
Contract I	_	April 01, 20		Contr	act Entitlement act Entitlement ng Date/Time	ent End		April 0	•	00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
83	Delivery Location	Basic Chemical				
16289	Receipt Location	Scout - Jayhawk				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ime: 0522	98721 3755	Occidenta	al Energy Mar	keting, I	nc.			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA24385 Surchg Inc	Production	FTS Rate(s) sta	,	mended	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservation	esc: on Rate Basi Begin Date:	s Description  April 01, 20  April 01, 20	Contract : Per Day	Contr	Loc/QTI De	esc: /Type D ent Begi	Receip esc: Reservin Date/Time	t point(s) to delivation Charge On	ery point(s) quar lly 1, 2016 9:0	ntity 00 am 00 am		
					ng Date/Time			•	08, 2022 12:00			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
83	Delivery Location	Basic Chemical				
16289	Receipt Location	Scout - Jayhawk				

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	i <b>me:</b> 1936	S22292 11527	' Oklahoma	a Energy Sou	rce, LLC				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31594	Production	FTS	1,000 N		N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge c	letail or surch	narge total provid	led			
Rpt Lvl De Reservati	esc: on Rate Basi	s Descriptior	Contract n: Per Day		Loc/QTI De Rate Form			t point(s) to delivration Charge On	ery point(s) quan ly	tity		
Contract I	Begin Date: End Date:	March 01, April 01, 20		Contr	act Entitleme act Entitleme ng Date/Time	ent End		April 0	- ,	00 am 00 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
15266	Receipt Location	CIG Floris				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

ervice lequester contract lumber	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A22125	Production	FTS	6,217 (	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg Inc	d Desc:	Rate(s) sta	ated include all	applicable surchar	ges; no sur	charge c	letail or surch	narge total provid	ed			
Surchg Inc		Rate(s) sta	ated include all	• •	ges; no sur Loc/QTI De	Ŭ				tity		
Rpt Lvl De	esc:	Rate(s) sta	Contract			esc:	Receip	narge total provid t point(s) to deliv ation Charge On	ery point(s) quar	tity		
Rpt LvI De Reservation	esc:	· ,	Contract : Per Day		Loc/QTI De Rate Form	esc: /Type D	Receip	t point(s) to deliv ation Charge On	ery point(s) quar ly	itity 00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17008	Delivery Location	OMPA Lamb		0.120000	4/20/2022	5/1/2022
16289	Receipt Location	Scout - Jayhawk				
999058	Receipt Location	Straight Blackwell Pool (SB)		0.120000	4/20/2022	5/1/2022

#### Terms/Notes:

View Contract Attachment (Right click and choose 'Open In New Window')

View Contract Attachment (Right click and choose 'Open In New Window')

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 1700	80857 3726	Oronogo I	Missouri, City	Of				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA23050	Market	SFT	100 <i>F</i>	Amended	N	N	N	Commodity Reservation	1.012000 0.000000	1.012000 0.000000		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	ed			
Rpt Lvl Do Reservati	esc: on Rate Basis	s Description	Contract n: Per Day		Loc/QTI De Rate Form		•	• • •	ery point(s) quan	•	c charges)	
	Begin Date: End Date:	November November	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	ber 01, 2015 9:0 ber 01, 2023 9:0 5, 2022 3:14 PM	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
132018	Delivery Location	Oronogo				
999000	Receipt Location	PMI - Prod to Mkt Interface				

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 1700	80857 3726	Oronogo I	Missouri, City	Of				A	ffiliate Indica	ator: NONE	
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date	
TA23050	Production	SFT	101 A	mended	N	N	N	Commodity Reservation	1.432900 0.000000	1.432900 0.000000			
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surcha	arges; no sur	charge o	letail or surch	narge total provid	ed				
Rpt Lvl Do Reservati	esc: on Rate Basi	s Description	Contract Per Day		Loc/QTI De			. , ,	ery point(s) quan on of reservation	~	c charges)		
	Begin Date: End Date:	November November	•	Contra	act Entitleme act Entitleme ag Date/Time	ent End		Novem	ber 01, 2015 9:0 ber 01, 2023 9:0 5, 2022 3:14 PM	00 am			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
15266	Receipt Location	CIG Floris				

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 17008	30857 3726	Oronogo I	Missouri, City	Of				A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA23050	Market	SFT	100 <i>A</i>	mended	N	N	N	Commodity Reservation	1.012000 0.000000	1.012000 0.000000		
Surchg In	d Desc:	Rate(s) sta	ted include all	applicable surch	arges; no sur	charge o	letail or surch	narge total provid	led			
Rpt Lvl De Reservati	esc: on Rate Basis	Description:	Contract Per Day		Loc/QTI De Rate Form		•	. , ,	ery point(s) quantion of reservation	_	c charges)	
	Begin Date: End Date:	November ( November (	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	ber 01, 2015 9:0 ber 01, 2023 9:0 5, 2022 12:00 AM	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
132018	Delivery Location	Oronogo				
999000	Receipt Location	PMI - Prod to Mkt Interface				

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	ame: 170	080857 3726	Oronogo I	Missouri, City	Of				Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA23050	Production	SFT		Amended	N	N	N	Commodity Reservation	1.432900 0.000000	1.432900 0.000000		
Surchg In	d Desc:	Rate(s) s	tated include all	applicable surch	arges; no sur	charge o	detail or surch	narge total provid	led			
Rpt Lvl De Reservati	esc: on Rate Bas	s Descriptio	Contract n: Per Day		Loc/QTI De		•		ery point(s) quantion of reservation	•	c charges)	
Contract I	Begin Date: End Date:		r 01, 2015 r 01, 2023	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Novem	ber 01, 2015 9:0 ber 01, 2023 9:0 5, 2022 12:00 AM	0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Delivery Location	PMI - Prod to Mkt Interface				
15266	Receipt Location	CIG Floris				

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Jumber	Location Zone S	_	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
\32059	Market F	TS	1,400 N	lew	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) state		applicable surch	arges; no sur	charge d	letail or surch	narge total provid	ed			
Surchg In		Rate(s) state	ed include all a	applicable surch	Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quan	tity		
Rpt LvI De		, ,	Contract	applicable surch	Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
Rpt Lvl De Reservati	esc:	, ,	Contract Per Day		Loc/QTI De	esc: /Type D	Receip esc: Reserv	t point(s) to deliv ation Charge On	ery point(s) quan ly	tity 0 am		
Rpt Lvl De Reservati	esc: on Rate Basis Begin Date:	Description:	Contract Per Day 2	Contr	Loc/QTI De	esc: /Type Dent Begi	Receip esc: Reserv n Date/Time	t point(s) to deliv ation Charge On	ery point(s) quan ly , 2022 9:0	·		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
16918	Delivery Location	Show Me Ethanol				
16592	Receipt Location	TIGT Sugar Creek				

TSP: 007906233

# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 1248	347810 1345°	1 Southwes	t Energy, LP					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31984	Production	FTS	35,000 N	lew	N	N	N	Commodity	0.011200	0.011200		
								Reservation	0.276100	0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt Lvl De	esc:		Contract		Loc/QTI De	esc:	Receip	t point(s) to deliv	ery point(s) quant	ity		
Reservati	on Rate Bas	is Description	n: Per Day		Rate Form	/Type D	esc: Reserv	ation Charge On	lly			
Contract I	Begin Date:	April 01, 20	022	Contr	act Entitleme	ent Begi	n Date/Time	: April 0	1, 2022 9:00	) am		
Contract I	End Date:	November	01, 2022	Contr	act Entitleme	ent End	Date/Time:	Novem	ber 01, 2022 9:00	) am		
				Postir	ng Date/Time	<b>:</b>		April 0	1, 2022 12:00 AM			

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
33	Delivery Location	OGT Mutual		0.080000	4/1/2022	11/1/2022
208	Delivery Location	KGST Alden Interconnect		0.080000	4/1/2022	11/1/2022
16923	Delivery Location	Mid-Continent Market		0.080000	4/1/2022	11/1/2022
17069	Delivery Location	NGPL Carter		0.080000	4/1/2022	11/1/2022
17096	Delivery Location	Northern Natural-Kiowa		0.080000	4/1/2022	11/1/2022
121415	5 Delivery Location	NGPL Barton		0.080000	4/1/2022	11/1/2022
121515	Delivery Location	NGPL Ford		0.080000	4/1/2022	11/1/2022
168112	2 Delivery Location	Transwestern Canadian - Del.		0.080000	4/1/2022	11/1/2022
709501	Delivery Location	ONEOK Hutchinson Frac Plt		0.080000	4/1/2022	11/1/2022

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# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 1248	347810 1345°	Southwes	t Energy, LP					Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA31984 Surchg In	Production d Desc:	FTS Rate(s) st	35,000 Nated include all		N arges; no sur	N charge o	N detail or surcl	Commodity Reservation narge total provice	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl De Reservati		is Descriptio	Contract n: Per Day		Loc/QTI De		•	ot point(s) to deliveration Charge Or	very point(s) quan nly	tity		
	Begin Date: End Date:	April 01, 2 November		Contr	act Entitleme act Entitleme ng Date/Time	ent End		Novem	1, 2022 9:0 aber 01, 2022 9:0 1, 2022 12:00 AM			

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
Ī	999000	Delivery Location	PMI - Prod to Mkt Interface		0.080000	4/1/2022	11/1/2022
	16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Service Requester Contract Jumber	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A32185	Production	FTS	10,000 N	lew	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In		Rate(s) sta		applicable surch		Ŭ		narge total provid		ntity		
Rpt Lvl De	esc:	Rate(s) sta	Contract	applicable surch	arges; no sur Loc/QTI De Rate Form	esc:	Receip	narge total provid t point(s) to deliv ation Charge On	ery point(s) quar	ntity		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
208	Delivery Location	KGST Alden Interconnect		0.060000	4/14/2022	4/19/2022
121515	Delivery Location	NGPL Ford		0.060000	4/14/2022	4/19/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>me:</b> 18877	79862 8809	Spire Mar	keting Inc.					A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA30957  Surchg In		FTS Rate(s) sta	15,000 Atted include all a		N arges; no sur	N charge c	N letail or surch	Commodity Reservation arge total provid	0.016100 0.215000 ed	0.016100 0.215000		
Reservati	Rate(s) stated include all applical Rpt LvI Desc: Reservation Rate Basis Description: Contract Begin Date: November 01, 2021 Contract End Date: November 01, 2022					/Type D ent Begi ent End	esc: Reserv	ation Charge On  Novem	ery point(s) quant ly ber 01, 2021 9:0 ber 01, 2022 9:0 l, 2022 12:00 AM	0 am 0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
37175	Delivery Location	EGT Jane - Delivery				
999000	Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 0069	967798 7831	Spire Miss	souri Inc. dba	Spire M	lissouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978  Surchg In	Market d Desc:	TSS Rates(s) s	184,774 A	mended ly rates; no surc	N harges applic	N cable	N	Commodity Reservation	0.036400 0.047400	0.036400 0.047400		
Contract		is Description October 0 April 01, 2	1, 2018	Contra	Loc/QTI De Rate Form act Entitleme act Entitleme ag Date/Time	/Type D ent Begi ent End	esc: Reservin Date/Time	April 01	r 01, 2018 9	:00 am :00 am M		

Lo	С	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
99	99021	Injection Point	Mkt Storage				
99	9021	Withdrawal Point	Mkt Storage				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

	older/Prop/N	<b>ame:</b> 0069	067798 7831	Spire Miss	souri Inc. dba	Spire M	lissouri West			A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978	Market	TSS	277,161 A	mended	N	N	N	Commodity Reservation	0.016100 0.215000	0.016100 0.215000		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surch	arges; no sur	charge c	letail or surch	arge total provid	led			
Rpt Lvl Do Reservati		is Description	Contract n: Per Day		Loc/QTI De Rate Form		•	point(s) to delivation Charge On	• • • • • •	antity		
	Begin Date: End Date:	October 0 <sup>2</sup> April 01, 2	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End	n Date/Time Date/Time:	April 01	- ,	9:00 am 9:00 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Discount Begin Date	Discount End Date Terms/Notes
148	Delivery Location	Evergy - Hawthorn Power Plant			
13746	Delivery Location	Grain Valley & Lake Lotawana			
13747	Delivery Location	Kentucky Avenue			
13748	Delivery Location	47th & 71st & Stateline			
15012	Delivery Location	Cleveland Mo			
15020	Delivery Location	East Lynne & Garden City			
15024	Delivery Location	Freeman			
15032	Delivery Location	Holden			
15044	Delivery Location	Kingsville			

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 00696	67798 7831	Spire Miss	souri Inc. dba	Spire M	issouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978	Market	TSS	277,161 <i>A</i>	mended	N	N	N	Commodity Reservation	0.016100 0.215000	0.0.0.00		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surcha	arges; no sur	charge d	letail or surch	narge total provid	led			
Rpt LvI Do Reservati		is Description	Contract : Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	• • • • •	uantity		
	Begin Date: End Date:	October 01 April 01, 20	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		April 0	- ,	9:00 am 9:00 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
15050	Delivery Location	Lone Jack				
15064	Delivery Location	Peculiar				
15066	Delivery Location	Pleasant Hill				
26344	Delivery Location	Knobnoster				
26348	Delivery Location	La Monte				
26392	Delivery Location	Warrensburg				
10997	Receipt Location	EGT Jane - Receipt				
16593	Receipt Location	TIGT Glavin				
17087	Receipt Location	REX-St.Joe				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 0069	967798 7831	Spire Miss	souri Inc. dba	Spire M	lissouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978  Surchg In	Market d Desc:	TSS Rate(s) st	277,161 A		N arges; no sur	N charge o	N detail or surch	Commodity Reservation  arge total provid	0.016100 0.215000	0.016100 0.215000		
Reservati Contract I	Surchg Ind Desc:  Rpt LvI Desc:  Reservation Rate Basis Description:  Contract Begin Date:  Contract End Date:  April 01, 2025			Contra		/Type D ent Begi ent End	esc: Reserv	April 01	ly r 01, 2018 9:0	00 am 00 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999000	Receipt Location	PMI - Prod to Mkt Interface				
999021	Receipt Location	Mkt Storage				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	ame: 0069	967798 7831	Spire Miss	souri Inc. dba	Spire N	Missouri West			A	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978 Surchg In	Production d Desc:	TSS Rate(s) si	ŕ	Amended applicable surch	N arges; no sur	N charge	N detail or surch	Commodity Reservation arge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De Reservati		is Descriptio	Contract n: Per Day		Loc/QTI De Rate Form		•	point(s) to delivation Charge On	ery point(s) quant lly	ity		
	Begin Date: End Date:	October 0 April 01, 2	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End	in Date/Time: Date/Time:	April 0	- ,	0 am 0 am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
121415	Delivery Location	NGPL Barton				
999000	Delivery Location	PMI - Prod to Mkt Interface				
16376	Receipt Location	Salt Plains Storage (Withdrawal)				
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 006	967798 783	Spire Mis	souri Inc. dba	Spire M	lissouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978	Market	TSS	184,774	Amended	N	N	N	Commodity Reservation	0.036400 0.047400	0.036400 0.047400		
Surchg In	d Desc:	Rates(s)	stated include	only rates; no surc	charges applic	cable						
Rpt Lvl De Reservati	esc: on Rate Basi	s Descriptio	Contract Per Day		Loc/QTI De Rate Form		_	e withdrawal qua ation Charge On	•			
	Contract Begin Date: October 01, 2018 Contract End Date: April 01, 2025				act Entitlemo act Entitlemo ng Date/Time	ent End	in Date/Time Date/Time:	April 01	- ,	00 am 00 am M		

Lo	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount	
99	9021 Injection Point	Mkt Storage					
99	9021 Withdrawal Poir	nt Mkt Storage					

Southern Star Central Gas Pipeline, Inc. TSP Name:

TSP: 007906233

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Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	<b>ame:</b> 00696	67798 7831	Spire Miss	souri Inc. dba	Spire M	issouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978	Market	TSS	277,161 A	mended	N	N	N	Commodity Reservation	0.016100 0.215000	0.0.0.00		
Surchg In	d Desc:	Rate(s) sta	ited include all	applicable surch	arges; no sur	charge d	etail or surch	narge total provid	led			
Rpt LvI De Reservati		is Description	Contract Per Day		Loc/QTI De Rate Form		•	t point(s) to deliv ation Charge On	• • • • • •	uantity		
	Begin Date: End Date:	October 01 April 01, 20	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		April 0	- ,	9:00 am 9:00 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
13746	Delivery Location	Grain Valley & Lake Lotawana				
13747	Delivery Location	Kentucky Avenue				
13748	Delivery Location	47th & 71st & Stateline				
15012	Delivery Location	Cleveland Mo				
15020	Delivery Location	East Lynne & Garden City				
15024	Delivery Location	Freeman				
15032	Delivery Location	Holden				
15044	Delivery Location	Kingsville				
15050	Delivery Location	Lone Jack				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/Na	<b>me:</b> 0069	67798 7831	Spire Miss	souri Inc. dba	Spire M	lissouri West			A	Affiliate Indica	ator: NONE
Service Requester Contract Number	Location	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
S26978	Market	TSS	277,161 <i>A</i>	Amended	N	N	N	Commodity Reservation	0.016100 0.215000	0.0.0.00		
Surchg In	nd Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge c	letail or surch	arge total provid	led			
•	Surchg Ind Desc: Rate(s) stated include all applicable  Rpt LvI Desc: Contract  Reservation Rate Basis Description: Per Day				Loc/QTI De Rate Form		•	point(s) to delivation Charge On	• • • • •	quantity		
	Begin Date: End Date:	October 01 April 01, 20	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End	n Date/Time: Date/Time:	April 01	er 01, 2018 1, 2025 1, 2022 12:0	9:00 am 9:00 am		

Loc	Location Purpose Description		oc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
15064	Delivery Location	Peculiar				
15066	Delivery Location	Pleasant Hill				
26344	Delivery Location	Knobnoster				
26348	Delivery Location	La Monte				
26392	Delivery Location	Warrensburg				
10997	Receipt Location	EGT Jane - Receipt				
16593	Receipt Location	TIGT Glavin				
17087	Receipt Location	REX-St.Joe				
999000	Receipt Location	PMI - Prod to Mkt Interface				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/Na	<b>ame:</b> 0069	67798 7831	Spire Mis	souri Inc. dba	Spire M	lissouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978	Market	TSS	277,161 /	Amended	N	N	N	Commodity	0.016100	0.016100		
								Reservation	0.215000	0.215000		
Surchg In Rpt LvI De Reservati	esc:	is Description	Contract	applicable surch	Loc/QTI De	esc:	Receipt		ery point(s) quan	ntity		
Contract I	Begin Date:	October 01	I, 2018	Contr	act Entitleme	ent Begi	in Date/Time	: Octobe	er 01, 2018 9:0	00 am		
Contract I	End Date:	April 01, 20	025	Contr	act Entitleme	ent End	Date/Time:	April 0	1, 2025 9:0	00 am		
				Postir	ng Date/Time	<b>)</b> :		April 0	1, 2022 12:00 AM	М		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
Ì	999021	Receipt Location	Mkt Storage				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	older/Prop/N	ame: 0069	67798 7831	Spire Miss	souri Inc. dba	Spire N	lissouri West			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS26978 Surchg In	Production d Desc:	TSS Rate(s) st	58,644 A	Amended applicable surch	N arges: no sur	N charge (	N detail or surch	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Rpt LvI De	esc:	s Description	Contract	.,,	Loc/QTI De	esc:	Receip		ery point(s) quant	ity		
	Begin Date: End Date:	October 0 <sup>-</sup> April 01, 2 <sup>-</sup>	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End	in Date/Time Date/Time:	April 0	- ,	0 am 0 am I		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
1214	15 Delivery Location	NGPL Barton				
9990	00 Delivery Location	PMI - Prod to Mkt Interface				
1637	6 Receipt Location	Salt Plains Storage (Withdrawal)				
1681	3 Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	ontract Holder/Prop/Name: 112839476 14674 Summit Utilities Oklahoma, Inc Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS506	Production	STS	1,370 A	mended	N	N	N	Commodity Reservation	0.000000 0.000000	0.000000 0.000000		
Surchg In	d Desc:	Rates(s)	stated include or	ly rates; no surc	harges applic	cable						
Rpt LvI De Reservati	esc: on Rate Basi	s Descriptio	Contract on: Per Day		Loc/QTI De		•	e withdrawal qua d rate (combinati	ntity on of reservation	and volumetri	c charges)	
	contract Begin Date: October 01, 1993 Contract End Date: October 01, 2023			Contra	act Entitleme act Entitleme ng Date/Time	ent End		Octobe	- ,	0 am 0 am 1		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
999020	Injection Point	Prd Storage				
999020	Withdrawal Point	Prd Storage				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 112839476 14674 Summit Utilities Oklahoma, Inc Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TS506 Surchg In	Production	STS Rate(s) st	,	mended	N arges: no sur	N charge	N detail or surch	Commodity Reservation narge total provid	1.732400 0.000000	1.732400 0.000000		
Rpt LvI D	esc:	is Description	Contract		Loc/QTI De	esc:	Receip	t point(s) to deliv	very point(s) quar ion of reservation	•	ic charges)	
	Begin Date: End Date:	October 0	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		Octobe		00 am 00 am M		

Loc	Location Purpose Description		c K Min ress	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
162	Delivery Location	Arkla Woodward Co. Delivery				
37100	Delivery Location	Wynona				
16524	Receipt Location	Cheney Dell Plant				
99902	Receipt Location	Prd Storage				

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# Firm Transactional Report

Active Date: 05/13/2022

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### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract He	older/Prop/Na	<b>ame:</b> 6053	358170 1203	2 Sunflower E	Electric Pow	er Corp	oration			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
A24247	Production	FTS	2,000 (	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) st	ated include all	applicable surchar	ges; no sur	charge o	detail or surch	narge total provid	led			
Rpt LvI De Reservati	esc: ion Rate Bas	is Description	Contract n: Per Day		Loc/QTI De			t point(s) to deliv ation Charge On	ery point(s) quant lly	ity		
	Begin Date: End Date:	February ( March 01,		Contrac		ent End	in Date/Time Date/Time:	March	• •	0 am 0 am .M		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17003	Delivery Location	Sunflower Electric Rubart Power		0.070000	3/1/2022	3/1/2023
962001	Delivery Location	Sunflower Electric - Judson Large		0.070000	3/1/2022	3/1/2023
16289	Receipt Location	Scout - Jayhawk		0.070000	3/1/2022	3/1/2023
999054	Receipt Location	Kansas Hugoton Pool (KH)		0.070000	3/1/2022	3/1/2023

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 605358170 12032 Sunflower Electric Power Corporation Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA24247 Surchg In	Production  d Desc:	FTS Rate(s) st	,	mended applicable surch	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl Do Reservati		is Description	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	February ( March 01,	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		March	, - ,	0 am 0 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
17003	Delivery Location	Sunflower Electric Rubart Power				
16289	Receipt Location	Scout - Jayhawk				

TSP: 007906233

# Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 605358170 12032 Sunflower Electric Power Corporation Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA24247 Surchg In	Production d Desc:	FTS Rate(s) st	,	mended	N arges: no sur	N charge o	N detail or surch	Commodity Reservation narge total provide	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl Do Reservati		is Description	Contract		Loc/QTI De	esc:	Receip		ery point(s) quan	tity		
	Begin Date: End Date:	February ( March 01,	•	Contra	act Entitleme act Entitleme ng Date/Time	ent End		March	, - ,	0 am 0 am 0 AM		

	Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
ſ	17003	Delivery Location	Sunflower Electric Rubart Power				
	16289	Receipt Location	Scout - Jayhawk				

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract H	older/Prop/N	<b>ame:</b> 9649	996867 13108	3 Williams Er	nergy Resou	urces, Ll	_C			Α	ffiliate Indica	ator: NONE
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
ΓA21715	Production	FTS	6,000 C	Corrected/Updated	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surchar	ges; no sur	charge o	detail or surcl	narge total provid	ded			
Rpt Lvl De Reservati		is Descriptior	Contract n: Per Day		Loc/QTI De Rate Form			ot point(s) to deliveration Charge Or	very point(s) quan nly	tity		
	Begin Date: End Date:	March 01, April 01, 20		Contrac		ent End	in Date/Time Date/Time:	April 0	- ,	00 am 00 am AM		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
166	Delivery Location	Mid-Continent Fractionation		0.100000	3/29/2022	4/1/2022
16289	Receipt Location	Scout - Jayhawk				
99905	2 Receipt Location	Canadian Blackwell Pool (CB)		0.100000	3/29/2022	4/1/2022
99905	Receipt Location	South Edmond Pool (SE)		0.100000	3/29/2022	4/1/2022

TSP: 007906233

# Firm Transactional Report

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Ho	Contract Holder/Prop/Name: 964996867 13108 Williams Energy Resources, LLC Affiliate Indicator: NONE											
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32042	Production	FTS	12,400 A	mended	N	N	N	Commodity Reservation	0.011200 0.276100	0.011200 0.276100		
Surchg In	d Desc:	Rate(s) sta	ated include all	applicable surch	arges; no sur	charge o	detail or surch	arge total provid	led			
Rpt Lvl De Reservati		is Descriptior	Contract Per Day		Loc/QTI De Rate Form			t point(s) to deliv ation Charge On	ery point(s) quanti nly	ty		
	Begin Date: End Date:	March 19, April 01, 20		Contra	act Entitleme act Entitleme ng Date/Time	ent End		April 0	19, 2022 9:00 1, 2022 9:00 29, 2022 12:00 Al	am		

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
166	Delivery Location	Mid-Continent Fractionation		0.020000	3/29/2022	4/1/2022
121515	Delivery Location	NGPL Ford		0.020000	3/29/2022	4/1/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Contract Holder/Prop/Name: 964996867 13108 Williams Energy Resources, LLC Affiliate Indicator: NONE												
Service Requester Contract Number	Location Zone	Rate Schedule	Contractual Quantity - Contract	Contract Status Description	Contract Rollover Indicator	Ngtd Rate Ind	Mkt Based Rate Ind	Rate ID Desc	Maximum Tariff Rate	Rate Charged	Discount Begin Date	Discount End Date
TA32042 Surchg In	Production	FTS Rate(s) st	7,800 N		N arges: no sur	N charge (	N detail or surch	Commodity Reservation narge total provid	0.011200 0.276100	0.011200 0.276100		
Rpt Lvl Desc: Reservation Rate Basis		, ,	Contract						t(s) to delivery point(s) quantity			
Contract End Date: April 01, 2022			Contra	act Entitleme act Entitleme ng Date/Time	ent End		March 19, 2022 9:00 am April 01, 2022 9:00 am March 19, 2022 12:00 AM					

Loc	Location Purpose Description	Location Name	Loc K Min Press	Rate Charged	Discount Begin Date	Discount End Date Terms/Notes
166	Delivery Location	Mid-Continent Fractionation		0.020000	3/19/2022	3/29/2022
16813	Receipt Location	Cheyenne Plains - Sand Dune				

TSP: 007906233

Firm Transactional Report

Active Date: 05/13/2022

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#### **Amendment Reporting Description: All Data**

Information provided at the contract and location level reflect changes based on the Posting Date/Time displayed. Report includes any changes made within 90 days of the selected active date.

Selection: Business Unit ID = 70; Date = 5/13/22